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March 28, 2013

Think Energy

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Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RE: Certificate Number 04-118(1) issued in Case No. 04-1015-EL-CRS**2012 RPS COMPLIANCE PLAN/ALTERNATIVE ENERGY PORTFOLIO STATUS REPORT**

This information is submitted by GDF Suez Retail Energy Solutions, LLC d/b/a Think Energy ("Think Energy") pursuant to Chapter 4901-40 Alternative Energy Portfolio Standards of the Ohio Administrative Code.

Enclosed, please find Think Energy's Suez's 2012 Annual Alternative Energy Portfolio Status Report. If you require any additional information in connection with this filing, please contact me at (713) 636-1358 or via e-mail at Michael.petrini@gdfsuezna.com.

Regards,



Michael Petrini
Manager Supply

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**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2012**

GDF Suez Retail Energy Solutions LLC dba Think Energy (hereinafter the "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is required.

During calendar year 2012, the CRES states that it did not conduct any retail sales of generation to customers within the state of Ohio.

II. Determination of the sales baseline for 2012.

- (a) During the past three (3) calendar years, the CRES did not make retail sales generation.
- (b) If the CRES was not active during the past three (3) calendar years, and did not make sales during calendar year 2012, thus has no projections of the amount of retail electric generation sales anticipated for the whole calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and statement of the number of RECs claimed.

Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of In-State Qualified RECs
Solar	0	0	0	0
Non Solar	0	0	0	0
Total	0	0	0	0

IV. Compliance.

The CRES states that it has no compliance requirements for this compliance period pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast.

- (a) In accordance with Rule 4901:1-40-03(c), the CRES hereby provides a projection for the next ten (10) years of Solar and Non Solar RECs.

The CRES has not begun serving customers in Ohio and because the CRES is not a standard utility with a stable customer base, it cannot accurately project load ten (10) years in advance. The competitive Ohio market and the short-term nature of retail contracts limit the CRES to a six (6) year sales forecast. Accordingly, below are forecasted sales volumes and corresponding REC requirements for the years 2014-2018. This forecast is based on load currently under contract rounded to the nearest 5,000 MWh.

Year	Solar RECs	Non Solar RECS	Total RECs	Forecasted MWh
2013	0	0	0	0
2014	0	0	0	0
2015	0	0	0	0
2016	0	0	0	0
2017	0	0	0	0

(b) Supply portfolio projection.

The CRES does not own a generation asset that can be utilized for Ohio compliance and does not carry forward Total RECs in a supply portfolio beyond the supply necessary to cover obligations for contracted loads.

(c) Methodology used to evaluate Compliance.

The CRES has not begun serving customers in Ohio. Upon serving customers in Ohio, the CRES will meet its alternative energy benchmarks through the purchasing of RECs and Solar RECs through the use of market brokers and through bilateral contracts with REC suppliers.

(d) Comments on perceived impediments to achieving compliance of Solar and Total REC requirements.

Apart from generalized supply and pricing constraints, the CRES does not anticipate significant impediments in acquiring the RECs required to meet its alternative energy benchmarks for future years.

VI. Conclusion.

Based on the foregoing, the CRES respectfully requests that the Commission find that the CRES has complied with the renewable energy requirements for 2012.

I, Scott Cotner, am the duly authorized representative of GDF Suez Retail Energy Solutions LLC dba Think Energy and state to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resource Report for Calendar Year 2012 are true, accurate and complete.



Scott Cotner
GDF Suez Retail Energy Solutions LLC dba Think Energy *W*