Northeast Ohio Natural Gas Corp.

8500 Station Street Suite 100 Mentor, OH 44060 (440) 974-3770 RECEIVED-DOCKETING DIV

2013 SEP -3 PM 3:58

PUCO

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after September 1, 2013.

Thank you for your attention in this matter.

Sincerely,

Donald Whiteman, Corporate Controller Northeast Ohio Natural Gas Corp.

| GAS COST RECOVERY F | RATE CALCULATION |
|---------------------|------------------|
|---------------------|------------------|

| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER 1, 201 | 3 | |
|--|--------------------------------------|---------------|
| EXPECTED GAS COST (EGC) | \$6.8081 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | |
| the second of th | 3.4-44 | |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | · · · · · · · |
| | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | | |
| PARTICULARS | | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | <u>\$6</u> .8081 | |
| SUDDITED DESIND AND DECONOR INTON AD RECTRICAT SURBRADY CALCULATION | | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS | | |
| | 60 0000 | (8.40) |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 | /NICF |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 | /MCF |
| | | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 | /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | • | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 (\$0.0974) (\$0.0218) |) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

Danald Whiteman, Corporate Controller

SCHEDULE I

PAGE 2 OF 6

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| | | EXPEC | ED | GAS COST AI | NUON | Т | | |
|--|------|-----------|--------------|-------------|------|-------------|---------------|------------------|
| SUPPLIER NAME | RES | ERVATION | С | OMMODITY | TRA | NSPORTATION | MISC. | TOTAL |
| MARY GAS SUPPLIERS | | | | | | | | |
| S COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, | 2013 | | | | | | | |
| MINION EAST OHIO GAS | \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ 46,773 | \$ 4,419,638 |
| NNESSEE GAS PIPELINE COMPANY | \$ | | \$. | -1-16,091- | \$ | 7,357 | \$ - 1,454 | \$ -124;902 |
| LUMBIA GAS TRANSMISSION CORPORATION/COBRA | \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ 137,591 | \$ 8,641,391 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ 185,818 | \$ 13,185,931 |
| SYNTHETIC (SCH I-A) | \$ | - | \$ | - | | | \$ - | \$ - |
| OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | | | \$ • | \$ - |
| OHIO PRODUCERS (SCH I-B) | | | \$ | 1,315,621 | | | \$ 16,244 | \$ 1,331,865 |
| SELF HELP ARRANGEMENTS (SCH I-B) | \$ | - | \$ | - | | | \$ - | \$ - |
| SPECIAL PURCHASES (SCH I-B) | \$ | | \$ | | | | \$. • | \$ |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | • | \$ | 1,315,621 | | | \$ 16,244 | \$ 1,331,865 |
| LITY PRODUCTION | | | \$ | 12,148,589 | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | | | |
| | | | | | | | | |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

Case No. 12-209-GA-GCR

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

\$269,826

\$269,826

| DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEM VOLUME FOR THE TWELVE MONTH PERIOD ENDED MA | • | |
|--|------------|------------------------|
| PARTICULARS | UNIT | AMOUNT |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | MCF MCF | 2,107,221 2,107,221 |
| OAG GOOT REGOVERT RATE EFFECTIVE DATES. SEFTEMBER 1, 2015 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | <u>\$0</u> |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/ | 31/13 | |
| PARTICULARS (SPECIFY) | | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE |
| | | \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY | DESCRIPTION | ÅMOUNT | |
|--------|-------------|--------|--|
| Mar-13 | | \$0.00 | |
| Apr-13 | | \$0.00 | |
| May-13 | | \$0.00 | |

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

| VOLUME FOR THE TWELVE M | | MONTH | MONTH | MONTH |
|---|-----------------|-------------|-------------|------------------|
| PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | 340,004 | 100,000 | 2, 1,000 |
| INCLUDABLE PROPANE | MCF | 0 | | ŏ |
| OTHER VOLUMES - IMBALANCE GAS | MCF | Õ | 0 | o |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF | 0 | ő | 0 |
| TOTAL SUPPLY VOLUMES | MCF | 346,854 | 156,836 | 271,359 |
| | - | | | |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ \$ | | | |
| UTILITY PRODUCTION | \$ | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$_ | 0 | 0 | 0 |
| TOTAL SUPPLY COST | \$ | 1,632,622 | 883,089 | 1,393,725 |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | Ô |
| TOTAL SALES VOLUME | MCF _ | 333,966 | 281,261 | 130,559 |
| HANT BOOK COST OF CAS. | _ | | • | |
| UNIT BOOK COST OF GAS: | 04105 | 04.0000 | 00.4007 | 040.0750 |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF _ | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | = | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| BAB MOLABOOT MENT GOTTEBOLE IV-A | = | | | \$110,520 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PE | | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDE | ED 5/31/13 | | _ | 2,107,273 |
| CURRENT QUARTER ACTUAL | ADJUSTME | NT | | \$0.1510 |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|---|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE | (\$386,418) |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE | \$706,382 |
| GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |

\$0.3290 /MCF

| GAS COST | RECOVERY | RATE | CALCIII | ATION |
|----------|----------|------|---------|-------|
|----------|----------|------|---------|-------|

| GAS COST RECOVERY RATE CALCULATION | |
|---|-----------------|
| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER | 1, 2013 |
| EXPECTED GAS COST (EGC) | \$6,8081 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.3290 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | |
| | |
| EXPECTED GAS COST SUMMARY CALCULATION | |
| PARTICULARS | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 |
| TOTAL ANNUAL SALES | 2,132,434 MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | N |
| PARTICULARS | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 /MCF |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | |
| PARTICULARS | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0974) /MCF |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0218) /MCF |
| | |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

ACTUAL ADJUSTMENT (AA)

Denald Whiteman, Corporate Controller

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| EXPECTED GAS COST AMOUNT | | | | | | | | | | |
|---|-----|-----------|----|------------|----|--------------|----|---------|------|------------|
| SUPPLIER NAME | RE | SERVATION | Ç | OMMODITY | TR | ANSPORTATION | | MISC. | | TOTAL |
| PRIMARY GAS SUPPLIERS | | | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 20 |)13 | | | | | | | | | |
| DOMINION EAST OHIO GAS | \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ | 4,419,638 |
| TENNESSEE GAS PIPELINE COMPANY | \$ | , | \$ | 1.16,091 | \$ | 7,357 | \$ | - 1,454 | . \$ | 124,902 |
| COLUMBIA GAS TRANSMISSION CORPORATION/COBRA | \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ | 8,641,391 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ | 13,185,931 |
| (B) SYNTHETIC (SCH I-A) | \$ | - | \$ | • | | | \$ | - | \$ | - |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | | | \$ | - | \$ | - |
| (D) OHIO PRODUCERS (SCH I-B) | | | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ | - | \$ | - | | | \$ | • | \$ | - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ | - | \$ | | | | \$ | _ | \$ | - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| UTILITY PRODUCTION | | | \$ | 12,148,589 | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| , | | | | | | | | | | |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

| DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEM VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAPARTICULARS | | AMOUNT |
|--|------------|------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | MCF MCF | 2,107,221 2,107,221 |
| | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/ | 31/13 | |
| PARTICULARS (SPECIFY) | | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 |
| | | \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | <u> </u> |
| Case No. 12-209-GA-GCR | | \$269,826 |
| | | \$269,826 |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY | DESCRIPTION | AMOUNT |
|--------|-------------|--------|
| Mar-13 | | \$0.00 |
| Apr-13 | | \$0.00 |
| May-13 | | \$0.00 |

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

| VOLUME FOR THE TWELVE MO | | MONTH | MONTH | MONTH |
|---|------------|-----------|-------------|-----------|
| PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| | | | | |
| SUPPLY VOLUME PER BOOKS: | | | 450.000 | 074.050 |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | • | | U |
| INCLUDABLE PROPANE | MCF | 0 | | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF _ | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF _ | 346,854 | 156,836 | 271,359 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | | | |
| UTILITY PRODUCTION | \$ | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | Ö | Õ | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | Ö | Ô | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ | 0 | 0 | Ô |
| TOTAL SUPPLY COST | * - | 1,632,622 | 883,089 | 1,393,725 |
| 101A2 0011 21 0001 | Ψ = | .,,,,,,,, | | |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF _ | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | 333,966 | 281,261 | 130,559 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF | 333,966 | 281,261 | 130,559 |
| | | | | |
| MONTHLY COST DIFFERENCE | = | \$27,385 | (\$367,862) | \$542,278 |
| | | | | |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| | | <u></u> | | |
| COST DIFFERENCE FOR THE THREE MONTH PE | | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDE | ED 5/31/13 | | _ | 2,107,273 |
| CURRENT QUARTER ACTUAL | ADJUSTME | NT | | \$0.1510 |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|---|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE | (\$386,418) |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD | \$706,382 |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO | |
| THE CURRENT RATE. | \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |

(\$0.0218) /MCF \$0.3290 /MCF

GAS COST RECOVERY RATE CALCULATION

| DETAIL OF OR THE FOO DATE IN FEFFOR AS OF OFFITTINGED 4 204 | <u> </u> | |
|---|--------------|-----------|
| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER 1, 201 | | |
| EXPECTED GAS COST (EGC) | \$6.8081 | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | - /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | | |
| PARTICULARS | | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 | /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | /MCF |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 | /MCF |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | · |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 | /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 | /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0974) |) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/30/13

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

Donald Whiteman, Corporate Controller

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| | EXPECTED GAS COST AMOUNT | | | | | | | | | |
|--|--------------------------|-----------|-----------|------------|----------------|---------|-------|---------|------------------|--|
| SUPPLIER NAME | RESERVATION | | COMMODITY | | TRANSPORTATION | | MISC. | | TOTAL | |
| RIMARY GAS SUPPLIERS | | | | | | | | | | |
| AS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 20 | 013 | | | | | | | | | |
| DMINION EAST OHIO GAS | \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ 4,419,638 | |
| ENNESSEE GAS PIPELINE COMPANY | \$ | · · · · | - \$- | | -\$ | 7,357 | \$ | - 1,454 | \$ -124,902 | |
| DLUMBIA GAS TRANSMISSION CORPORATION/COBRA | \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ 8,641,391 | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ 13,185,931 | |
|) SYNTHETIC (SCH I-A) | \$ | - | \$ | - | | | \$ | - | \$ - | |
|) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | | | \$ | • | \$ - | |
|) OHIO PRODUCERS (SCH 1-B) | | | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,865 | |
|) SELF HELP ARRANGEMENTS (SCH I-B) | \$ | - | \$ | - | | | \$ | - | \$ - | |
|) SPECIAL PURCHASES (SCH I-B) | \$ | - | \$ | · - | | | \$ | | \$ | |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | • | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,865 | |
| TILITY PRODUCTION | | | \$ | 12,148,589 | | | | | | |
| | | | | | | | | | | |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

\$0.3618

| DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEM VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY | | |
|--|------|-----------|
| PARTICULARS | UNIT | AMOUNT |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 | MCF | 2,107,221 |
| TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 | MCF | 2,107,221 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |

| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
|--|-----|-----------|
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |

| DETAILS OF REFUNDS / ADJUSTMENT |
|---|
| RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13 |
| DARTICH ARE (CRECIEV) |

| PARTICULARS (SPECIFY) | AMOUNT (\$) |
|--|----------------------|
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | SEE SCHEDULE II-1 |
| | \$0 |
| TOTAL SUPPLIER REFUNDS | \$0 |
| | |

| RECONCILIATION ADJUSTMENTS | ORDERED DURING QUARTER |
|----------------------------|------------------------|
| Case No. 12-209-GA-GCR | |

CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.

\$269,826

\$/MCF

\$269,826

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY | DESCRIPTION | AMOUNT | | |
|--------|-------------|--------|--|--|
| Mar-13 | | \$0.00 | | |
| Apr-13 | | \$0.00 | | |
| May-13 | | \$0.00 | | |

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

PAGE 5 OF 6

| VOLUME FOR THE TWELVE MI | Lido | MONTH | MONTH | MONTH |
|--|----------------|--------------|--------------------|--------------|
| PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| | | | | |
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | | | 0 |
| INCLUDABLE PROPANE | MCF | 0 | | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF _ | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF _ | 346,854 | 156,836 | 271,359 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | | | |
| UTILITY PRODUCTION | \$ | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | | Ö | Ô | ŏ |
| OTHER VOLUMES - IMBALANCE GAS | \$ | Ö | Ö | Ō |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ \$ \$ | Ô | 0 | 0 |
| TOTAL SUPPLY COST | š – | 1,632,622 | 883,089 | 1,393,725 |
| 041 50 1/01 11950 | | | | |
| SALES VOLUMES: | 1105 | 000 000 | 004 004 | 480 550 |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) TOTAL SALES VOLUME | MCF | 0 333,966 | 0 281,261 | 0 130,559 |
| TOTAL SALES VOLUME | MCF _ | 333,900 | 201,201 | 130,338 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF _ | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PE | RIOD | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS END | ED 5/31/13 | | | 2,107,273 |
| CURRENT QUARTER ACTUAL | ADJUSTME | NT | yn. Holy Hel | \$0.1510 |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|--|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE | (\$386,418) |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD | \$706,382 |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO | |
| THE CURRENT RATE. | \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |

Date Filed:

| GAS COST RECOVERY RATE CALCULATION | | |
|---|--------------|-------------|
| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER 1, 2013 | | |
| EXPECTED GAS COST (EGC) | \$6.8081 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | /MCF |
| | | |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | |
| | | |
| | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | Far | |
| PARTICULARS | | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 | |
| CURRILIER RECEINE AND RECONOULATION AR HISTMENT CURMARY ON CULL ATION | | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | *** | 0.105 |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 | /MCF |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | |
| | | |
| PARTICULARS OURSENT ORTHWART ARTHURTHENT | 00 4540 | /// |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 | |
| PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0974) | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0218) | |
| ACTUAL ADJUSTMENT (AA) | \$0.3290 | /MCF |
| | | |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE

PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

BY: Denald Whiteman, Corporate Controller

SCHEDULE I

PAGE 2 OF 6

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| | | | | GAS COST AI | | | | | |
|---|----|-----------|----|-------------|-----|--------------|----|---------|------------------|
| SUPPLIER NAME | RE | SERVATION | C | OMMODITY | TR | ANSPORTATION | , | MISC. | TOTAL |
| PRIMARY GAS SUPPLIERS | | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 201 | 3 | | | | | | | | |
| DOMINION EAST OHIO GAS | \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ 4,419,638 |
| ENNESSEE GAS PIPELINE COMPANY | \$ | | \$ | 116,091- | -\$ | 7,357 | \$ | - 1,454 | \$ 124,902 |
| COLUMBIA GAS TRANSMISSION CORPORATION/COBRA | \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ 8,641,391 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ 13,185,931 |
| B) SYNTHETIC (SCH I-A) | \$ | - | \$ | - | | | \$ | - | \$ - |
| C) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | - | | | \$ | • | \$ - |
| D) OHIO PRODUCERS (SCH I-B) | | | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,86 |
| E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ | - | \$ | - | | | \$ | - | \$ - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ | - | \$ | | | | \$ | _ | \$ |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | • | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,86 |
| JTILITY PRODUCTION | | | \$ | 12,148,589 | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | | | | |
| UTILITY PRODUCTION TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | \$ | 12,148,589 | | | | | |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

\$269,826

| DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEM VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY PARTICULARS | • | AMOUNT |
|--|------------|-------------------------|
| | ONI | AMOON |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 | MCF MCF | 2,107,221 2,107,221 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | | 100% |
| | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/ | 31/13 | |
| PARTICULARS (SPECIFY) | | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 \$0 |
| | | Ф О |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | |
| Case No. 12-209-GA-GCR | | \$269,826 |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY DESCRIPTION | | AMOUNT |
|-------------------|--|--------|
| Mar-13 | | \$0.00 |
| Apr-13 | | \$0.00 |
| May-13 | | \$0.00 |

PAGE 5 OF 6

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

| VOLUME FOR THE TWELVE MO | | MONTH | MONTH | MONTH |
|---|----------|-----------|-------------|-----------|
| PARTICULARS PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| OUDDLY VOLUME DED DOOKS | | | | |
| SUPPLY VOLUME PER BOOKS: | MACE | 040.054 | 450.000 | 074.050 |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | • | | 0 |
| INCLUDABLE PROPANE | MCF | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF _ | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF _ | 346,854 | 156,836 | 271,359 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | | | |
| UTILITY PRODUCTION | \$ | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ | 0 | 0 | 0 |
| TOTAL SUPPLY COST | \$ _ | 1,632,622 | 883,089 | 1,393,725 |
| SALES VOLUMES: | | | • | |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 333,900 | 201,201 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF - | 333,966 | 281,261 | 130,559 |
| | = | 000,000 | 201,201 | 100,000 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF _ | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | = | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PEI | RIOD | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDE | | | _ | 2,107,273 |
| CURRENT QUARTER ACTUAL | ADJUSTME | NT | Ç. rê | \$0.1510 |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|--|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE | (\$386,418) |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD | \$706,382 |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |

\$0.2972 /MCF

(\$0.0974) /MCF (\$0.0218) /MCF

\$0.3290 /MCF

GAS COST RECOVERY RATE CALCULATION

| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER 1, 2013 | | |
|---|--------------|-------------|
| EXPECTED GAS COST (EGC) | \$6.8081 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | /MCF |
| | | |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | |
| | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | | |
| PARTICULARS | | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 | |
| | | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 | /MCF |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 | /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/30/13

ACTUAL ADJUSTMENT (AA)

PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

Danald Whiteman, Corporate Controller

SCHEDULE I

PAGE 2 OF 6

14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| ATION 00,866 | | OMMODITY | TF | ANSPORTATION | | MISC. | | TOTAL |
|---------------------|----------------------------|---|---|--|---|--|--|---|
| 00,866 | • | | | | | | | |
| 00,866 | • | | | | | | | |
| 00,866 | | | | | | | | |
| | 4 | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ | 4,419,638 |
| • | \$ | 116,091 | \$ | 7,357 | \$ | 1,454 | \$ | -124,902 |
| 09,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ | 8,641,391 |
| 10,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ | 13,185,931 |
| - | \$ | . • | | | \$ | | \$ | - |
| - | \$ | - | | | \$ | - | \$ | - |
| | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| - | \$ | - | | | \$ | - | \$ | - |
| - | \$ | - | | | \$ | | \$ | - |
| - | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| | \$ | 12,148,589 | | | | | | |
| | | | | | | | | |
| | 09,420 10,285 - - | 09,420 \$ 10,285 \$ - \$ - \$ - \$ - \$ | 09,420 \$ 6,912,397 10,285 \$ 10,832,967 - \$ - - \$ - \$ 1,315,621 - \$ - - \$ 1,315,621 | 09,420 \$ 6,912,397 \$ 10,285 \$ 10,832,967 \$ - \$ - \$ 1,315,621 - \$ - \$ 1,315,621 | 09,420 \$ 6,912,397 \$ 581,984 10,285 \$ 10,832,967 \$ 656,860 - \$ - - \$ - \$ 1,315,621 - \$ - - \$ 1,315,621 | 09,420 \$ 6,912,397 \$ 581,984 \$ 10,285 \$ 10,832,967 \$ 656,860 \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ 1,315,621 \$ \$ | 09,420 \$ 6,912,397 \$ 581,984 \$ 137,591 10,285 \$ 10,832,967 \$ 656,860 \$ 185,818 - \$ - \$ - - \$ 1,315,621 \$ 16,244 - \$ - \$ - - \$ 1,315,621 \$ 16,244 | 09,420 \$ 6,912,397 \$ 581,984 \$ 137,591 \$ 10,285 \$ 10,832,967 \$ 656,860 \$ 185,818 \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ 1,315,621 \$ 16,244 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,315,621 \$ 16,244 \$ |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

| PARTICULARS VOLUME FOR THE TWELVE MONTH PERIOD ENDED MATERIAL PROPERTY OF THE TWELVE MONTH PERIOD PROPERTY OF THE TWELVE PROPERTY OF THE TWELVE PR | V 31, 2013 UNIT | AMOUNT |
|--|--------------------|--------------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | MCF MCF | 2,107,221 2,107,221 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| | | · |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/ PARTICULARS (SPECIFY) | 31/13 | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR | | \$269,826 \$269,826 |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY DESCRIPTION | | AMOUNT |
|-------------------|--|--------|
| Mar-13 | | \$0.00 |
| Apr-13 | | \$0.00 |
| May-13 | | \$0.00 |

PAGE 5 OF 6

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

| VOLUME FOR THE TWELVE MO | | MONTH | MONTH | MONTH |
|--|------------|-----------|-------------|-----------|
| PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | 0.10,001 | .00,000 | 2. (,000 |
| INCLUDABLE PROPANE | MCF | 0 | | Ö |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF _ | 346,854 | 156,836 | 271,359 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | c | | | |
| UTILITY PRODUCTION | \$ \$ | 1 622 622 | 002 non | 1 202 725 |
| LIFO ADJUSTMENT | ው ታ | 1,632,622 | 883,089 | 1,393,725 |
| INTEREST ON LIFO ADJUSTMENT | \$ | 0 | 0 | U |
| | \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ \$ | 0 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT TOTAL SUPPLY COST | * — | 1,632,622 | 883,089 | 1,393,725 |
| TOTAL SUPPLY COST | Ψ = | 1,032,022 | 003,009 | 1,383,723 |
| <u>SALES VOLUMES:</u> | | | | |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF _ | 333,966 | 281,261 | 130,559 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES : JURISDICTIONAL SALES | MCF _ | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | _ | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PE | RIOD | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDI | ED 5/31/13 | | _ | 2,107,273 |
| CURRENT QUARTER ACTUAL | ADJUSTMEN | IT | | \$0.1510 |

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|--|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE | (\$386,418) |
| PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD | \$706,382 |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND | |
| THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |

| GAS (| COST | RECOVERY | RATE | CALCUL | ATION |
|-------|------|----------|------|--------|-------|
|-------|------|----------|------|--------|-------|

| DETAILS FOR THE EGC RATE IN EFFECT AS OFSEPTEMBER 1, 2 | 2013 | |
|---|--------------|------|
| EXPECTED GAS COST (EGC) | \$6.8081 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | /MCF |
| | | _ |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | |
| | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | | |
| PARTICULARS | | · |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANÉ EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 | |
| SUDDITED DESIND AND DECONORIATION AD MICTAENT CHARASTY CALCULATION | | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | MCE |
| PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT | \$0.3618 | |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.3618 | |
| | | |
| ACTUAL ADJUSTMENT SUMMARY CALCULATION | | |
| PARTICULARS | | |
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.1510 | /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.2972 | /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0974) | |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$0.0218) | |
| ACTUAL ADJUSTMENT (AA) | \$0.3290 | /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/30/13

Danald Whiteman, Corporate Controller

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| EXPECTED GAS COST AMOUNT | | | | | | | | | |
|--------------------------|------------------------------------|---|--|--|---|---|--|--|--|
| RE | SERVATION | | COMMODITY | TR | ANSPORTATION | | MISC. | | TOTAL |
| | | | , | | | | | | |
| 2013 | | | | | | | | | |
| \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ | 4,419,638 |
| \$ | - | \$ | 116,091 | \$ | 7,357 | \$ | 1,454 | \$ | 124,902 |
| \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ | 8,641,391 |
| \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ | 13,185,931 |
| \$ | - | \$ | • | | | \$ | - | \$ | - |
| \$ | - | \$ | - | | | \$ | | \$ | - |
| | | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| \$ | • | \$ | - | | | \$ | - | \$ | - |
| \$ | • | \$ | · - | | | \$ | <u>.</u> | \$ | - |
| \$ | • | \$ | 1,315,621 | | | \$ | 16,244 | \$ | 1,331,865 |
| | | \$ | 12,148,589 | | | | | | |
| | | | | | | | | | |
| | 2013 \$ \$ \$ \$ \$ | RESERVATION 2013 \$ 500,866 \$ - \$ 1,009,420 \$ 1,510,285 \$ - \$ - | RESERVATION (2013 \$ 500,866 \$ \$ - \$ \$ 1,009,420 \$ \$ 1,510,285 \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ | RESERVATION COMMODITY 2013 \$ 500,866 \$ 3,804,479 \$ - \$ 116,091 \$ 1,009,420 \$ 6,912,397 \$ 1,510,285 \$ 10,832,967 \$ - \$ - \$ 1,315,621 \$ - \$ - \$ 1,315,621 | RESERVATION COMMODITY TR 2013 \$ 500,866 \$ 3,804,479 \$ \$ - \$ 116,081 \$ \$ 1,009,420 \$ 6,912,397 \$ \$ 1,510,285 \$ 10,832,967 \$ \$ - \$ - \$ 1,315,621 \$ - \$ - \$ 1,315,621 | RESERVATION COMMODITY TRANSPORTATION 2013 \$ 500,866 \$ 3,804,479 \$ 67,520 \$ - \$ 116,091 \$ 7,357 \$ 1,009,420 \$ 6,912,397 \$ 581,984 \$ 1,510,285 \$ 10,832,967 \$ 656,860 \$ - \$ - \$ 1,315,621 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | RESERVATION COMMODITY TRANSPORTATION 2013 \$ 500,866 \$ 3,804,479 \$ 67,520 \$ \$ - \$ 116,091 \$ 7,357 \$ \$ 1,009,420 \$ 6,912,397 \$ 581,984 \$ \$ 1,510,285 \$ 10,832,967 \$ 656,860 \$ \$ - \$ - \$ - \$ \$ \$ \$ \$ 1,315,621 \$ \$ \$ - \$ - \$ 1,315,621 \$ \$ | RESERVATION COMMODITY TRANSPORTATION MISC. 2013 \$ 500,866 \$ 3,804,479 \$ 67,520 \$ 46,773 \$ - \$ 116,091 \$ 7,357 \$ 1,454 \$ 1,009,420 \$ 6,912,397 \$ 581,984 \$ 137,591 \$ 1,510,285 \$ 10,832,967 \$ 656,860 \$ 185,818 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,315,621 \$ 16,244 \$ - \$ 1,315,621 \$ 16,244 | RESERVATION COMMODITY TRANSPORTATION MISC. 2013 \$ 500,866 \$ 3,804,479 \$ 67,520 \$ 46,773 \$ \$ 1,454 \$ \$ 1,454 \$ \$ 1,454 \$ \$ 1,454 \$ \$ 1,454 \$ \$ 1,454 \$ \$ 1,510,285 \$ 10,832,967 \$ 656,860 \$ 185,818 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

| PARTICULARS PARTICULARS | UNIT | AMOUNT |
|--|------------|-------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | MCF MCF | 2,107,221 2,107,221 |
| CAO GOOT REGOVERT TATE ELT EGTIVE DATEG. GET TEMBER 1, 2010 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/3 | 1/13 | |
| PARTICULARS (SPECIFY) | | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | |
| Case No. 12-209-GA-GCR | | \$269,826 |
| | | \$269,826 |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| 845-144 | 5544518TIAU | THE PARTY OF THE P | |
|---------|-------------|--|--|
| MM-YY | DESCRIPTION | AMOUNT | |
| Mar-113 | | \$0.00 | |
| Apr-18 | | \$0.00 | |
| May-13 | | \$0.00 | |

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

| PARTICULARS | UNIT | MONTH Mar-13 | MONTH Apr-13 | MONTH May-13 |
|---|-------------------|------------------------------|------------------------------|------------------------------|
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | | | ودورار ب <u>حربين.</u> ۱ |
| INCLUDABLE PROPANE | MCF | 0 | | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | o | 0 | o o |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF | Ŏ | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF | 346,854 | 156,836 | 271,359 |
| CHARLY COST DEB BOOKS. All inclusive | | | | |
| SUPPLY COST PER BOOKS: All inclusive PRIMARY GAS SUPPLIES | ¢ | | | |
| UTILITY PRODUCTION | Ф Ф | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | ą. | 1,052,022 0 | V ∴ oos¦nos | |
| INTEREST ON LIFO ADJUSTMENT | \$ \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ \$ | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ | 0 | 0 | 0 |
| TOTAL SUPPLY COST | \$ | 1,632,622 | 883,089 | 1,393,725 |
| SALES VOLUMES: JURISDICTIONAL NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY) TOTAL SALES VOLUME | MCF MCF MCF | 333,966 0 0 333,966 | 281;261 0 0 281,261 | 130,559 0 0 130,559 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.4476 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PEI JURISDICTIONAL SALES:TWELVE MONTHS ENDE | · = | વ | | \$318,121 2,107,273 |

CURRENT QUARTER ACTUAL ADJUSTMENT

\$0\f3\f0\

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013
PARTICULARS
AMOUNT

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.

LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR
TO THE CURRENT RATE.

(\$460,228)

- (8386,41**6**)

BALANCE ADJUSTMENT FOR THE AA

\$73,810

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.

LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF MOST AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.

57/01a, 38923

\$663,872

BALANCE ADJUSTMENT FOR THE RA

\$42,510

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR

LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.

\$0

\$0

TOTAL BALANCE ADJUSTMENT AMOUNT

\$116,320

| | BER 1, 2013 | |
|---|--|--------------------------------------|
| EXPECTED GAS COST (EGC) | \$6.8081 | /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.3618 | /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.3290 | /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$7.4989 | /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13 | | |
| | | |
| EXPECTED GAS COST SUMMARY CALCULATION | | |
| PARTICULARS | | |
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,517,797 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,517,797 | |
| TOTAL ANNUAL SALES | 2,132,434 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$6.8081 | |
| | | |
| - QUIDDUIED DECUND AND DECONOU INTOM AD HISTMENT QUIMMARY CALCUL A | TION | |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULA PARTICULARS | TION | |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 | /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT | | |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 | /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 \$0.0000 | /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 | /MCF /MCF /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.0000 \$0.3618 \$0.0000 \$0.0000 | /MCF /MCF /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 \$0.0000 \$0.0000 | /MCF /MCF /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION | \$0.0000 \$0.3618 \$0.0000 \$0.0000 | /MCF /MCF /MCF |
| CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618 | /MCF /MCF /MCF |
| PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618 \$0.1510 \$0.2972 | /MCF /MCF /MCF /MCF |
| CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 \$0.3618 \$0.0000 \$0.0000 \$0.3618 | /MCF /MCF /MCF /MCF /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

Dghald Whiteman, Corporate Controller

\$ 14,517,797

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

| | EXPECTED GAS COST AMOUNT | | | | | | | | |
|---|--------------------------|-----------|----|------------|------|-------------|----|---------|------------------|
| SUPPLIER NAME | RE | SERVATION | C | OMMODITY | TRAN | ISPORTATION | | MISC. | TOTAL |
| PRIMARY GAS SUPPLIERS | | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER | 1, 2013 | | | | | | | | |
| DOMINION EAST OHIO GAS | \$ | 500,866 | \$ | 3,804,479 | \$ | 67,520 | \$ | 46,773 | \$ 4,419,638 |
| TENNESSEE GAS PIPELINE COMPANY | \$ | - | \$ | 116,091 | \$ | 7,357 | \$ | 1,454 | \$ 124,902 |
| COLUMBIA GAS TRANSMISSION CORPORATION/COBRA | \$ | 1,009,420 | \$ | 6,912,397 | \$ | 581,984 | \$ | 137,591 | \$ 8,641,391 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 1,510,285 | \$ | 10,832,967 | \$ | 656,860 | \$ | 185,818 | \$ 13,185,931 |
| (B) SYNTHETIC (SCH I-A) | \$ | - | \$ | - | | | \$ | - | \$ - |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ | - | \$ | • | | | \$ | ٠ | \$ - |
| (D) OHIO PRODUCERS (SCH I-B) | | | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,865 |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ | • | \$ | - | | | \$ | • | \$ - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ | | \$ | `- | _ | | \$ | | \$ _ |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - | \$ | 1,315,621 | | | \$ | 16,244 | \$ 1,331,865 |
| UTILITY PRODUCTION | | | \$ | 12,148,589 | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | | | | |

TOTAL EXPECTED GAS COST AMOUNT

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

| PARTICULARS | UNIT | AMOUNT |
|--|------------|------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13 TOTAL SALES:TWELVE MONTHS ENDED 5/31/13 GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013 | MCF MCF | 2,107,221 2,107,221 |
| | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0_ |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$244,363 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$244,363 |
| INTEREST FACTOR | | 1.1042 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$269,826 |
| JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013 | MCF | 745,787 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.3618 |
| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/3 PARTICULARS (SPECIFY) | 31/13 | AMOUNT (\$) |
| SUPPLIER REFUNDS RECEIVED DURING QUARTER | | SEE SCHEDULE II-1 \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR | | \$269,826 \$269,826 |

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

| MM-YY | DESCRIPTION | AMOUNT |
|----------|-------------|--------|
| Mars/13) | | \$0.00 |
| -Apr-18 | | \$0.00 |
| May-13 | | \$0.00 |

PAGE 5 OF 6

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

| VOLOME FOR THE TWELVE MI | | MONTH | MONTH | MONTH |
|---|-----------|--|--|-----------|
| PARTICULARS | UNIT | Mar-13 | Apr-13 | May-13 |
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATE: | MCF | 346,854 | 156,836 | 271,359 |
| UTILITY PRODUCTION | MCF | Boundary Service Service Control of the Control of th | Trijovi usi Tessero i Marijovići i i ilo | 0 |
| INCLUDABLE PROPANE | MCF | 0 | | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | MCF | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF | 346,854 | 156,836 | 271,359 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | | | |
| UTILITY PRODUCTION | \$ | 1,632,622 | 883,089 | 1,393,725 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | 0 | 0 | 0 |
| STORAGE/IMBALANCE (NET)=(IN) OUT | \$ | 0 | 0 | 0 |
| TOTAL SUPPLY COST | \$ | 1,632,622 | 883,089 | 1,393,725 |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 333,966 | 281,261 | 130,559 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | 333,966 | 281,261 | 130,559 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$4.8886 | \$3.1397 | \$10.6750 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.8066 | 4.447.6 | 6.5215 |
| DIFFERENCE | \$/MCF | \$0.0820 | (\$1.3079) | \$4.1535 |
| TIMES: JURISDICTIONAL SALES | MCF | 333,966 | 281,261 | 130,559 |
| MONTHLY COST DIFFERENCE | | \$27,385 | (\$367,862) | \$542,278 |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$116,320 |
| | | | | |
| COST DIFFERENCE FOR THE THREE MONTH PER | | | | \$318,121 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDE | ED 5/31/1 | 3 | _ | 2,107,273 |

CURRENT QUARTER ACTUAL ADJUSTMENT

\$0,4510

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

| PARTICULARS | AMOUNT |
|--|-------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE | (\$266,448) |
| EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$460,228) |
| BALANCE ADJUSTMENT FOR THE AA | \$73,810 |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF | \$706,382 |
| THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$663,872 |
| BALANCE ADJUSTMENT FOR THE RA | \$42,510 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$116,320 |