

FILE

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Northeast Ohio Natural Gas Corp.
8500 Station Street Suite 100
Mentor, OH 44060
(440) 974-3770

RECEIVED-DOCKETING DIV
2013 SEP -3 PM 3: 58
PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

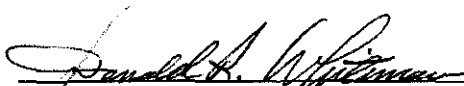
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

- 1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after September 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Northeast Ohio Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician Jim Date Processed SEP 03 2013

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$7.4989 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$6.8081</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.3618 /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$0.3290 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:

Donald L. Whiteman
Donald Whiteman, Corporate Controller

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013		EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$ 4,419,638	
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454	\$ 124,902	
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$ 8,641,391	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$ 13,185,931	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$ 1,331,865	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$ 1,331,865	
UTILITY PRODUCTION		\$ 12,148,589				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,517,797	

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$269,826</u>
Case No. 12-209-GA-GCR	<u><u>\$269,826</u></u>

**NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725
SALES VOLUMES:				
JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278
BALANCE ADJUSTMENT SCHEDULE IV-A				\$116,320
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13				\$318,121
				2,107,273
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1510

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$386,418)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$460,228)
BALANCE ADJUSTMENT FOR THE AA	\$73,810
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$663,872
BALANCE ADJUSTMENT FOR THE RA	\$42,510
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$7.4989 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	\$6.8081

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:

Donald L. Whiteman
Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$	4,419,638
TENNESSEE GAS PIPELINE COMPANY	\$	\$ 116,091	\$ 7,357	\$ 1,454	\$	124,902
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$	8,641,391
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$	13,185,931
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$	-
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$	1,331,865
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$	-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$	1,331,865
UTILITY PRODUCTION		\$ 12,148,589				

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

TOTAL EXPECTED GAS COST AMOUNT

\$ 14,517,797

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

**NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725

SALES VOLUMES:

JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278

BALANCE ADJUSTMENT SCHEDULE IV-A

\$116,320

COST DIFFERENCE FOR THE THREE MONTH PERIOD
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13

\$318,121
2,107,273

CURRENT QUARTER ACTUAL ADJUSTMENT**\$0.1510**

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
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BALANCE ADJUSTMENT FOR THE RA	\$42,510
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50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

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GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13	

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3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:

Donald R. Whiteman
Donald Whiteman, Corporate Controller

**DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013**

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013					
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$ 4,419,638
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454	\$ 124,902
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$ 8,641,391
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$ 13,185,931
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$ 1,331,865
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$ 1,331,865
UTILITY PRODUCTION		\$ 12,148,589			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,517,797

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	<u>346,854</u>	<u>156,836</u>	<u>271,359</u>

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	<u>1,632,622</u>	<u>883,089</u>	<u>1,393,725</u>

SALES VOLUMES:

JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	<u>333,966</u>	<u>281,261</u>	<u>130,559</u>

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		<u>\$27,385</u>	<u>(\$367,862)</u>	<u>\$542,278</u>

BALANCE ADJUSTMENT SCHEDULE IV-A

\$116,320

COST DIFFERENCE FOR THE THREE MONTH PERIOD
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13

\$318,121
2,107,273

CURRENT QUARTER ACTUAL ADJUSTMENT\$0.1510

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$386,418)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$460,228)
BALANCE ADJUSTMENT FOR THE AA	\$73,810
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$663,872
BALANCE ADJUSTMENT FOR THE RA	\$42,510
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	
50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$7.4989 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	\$6.8081

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:


Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$	4,419,638
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454	\$	124,902
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$	8,641,391
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$	13,185,931
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$	-
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$	1,331,865
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$	-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$	1,331,865
<u>UTILITY PRODUCTION</u>		\$ 12,148,589				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						

TOTAL EXPECTED GAS COST AMOUNT

\$ 14,517,797

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

**NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278
BALANCE ADJUSTMENT SCHEDULE IV-A				\$116,320
<u>COST DIFFERENCE FOR THE THREE MONTH PERIOD</u>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13				\$318,121
				2,107,273
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1510

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$386,418)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$460,228)
BALANCE ADJUSTMENT FOR THE AA	\$73,810
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$663,872
BALANCE ADJUSTMENT FOR THE RA	\$42,510
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$7.4989 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	\$6.8081

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/30/13

BY: 
Donald Whiteman, Corporate Controller

**DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013**

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013					
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$ 4,419,638
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454	\$ 124,902
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$ 8,641,391
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$ 13,185,931
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$ 1,331,865
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$ 1,331,865
UTILITY PRODUCTION		\$ 12,148,589			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,517,797

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

**NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725
SALES VOLUMES:				
JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278
BALANCE ADJUSTMENT SCHEDULE IV-A				\$116,320
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13				\$318,121
				2,107,273
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1510

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$386,418)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$460,228)
BALANCE ADJUSTMENT FOR THE AA	\$73,810
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$663,872
BALANCE ADJUSTMENT FOR THE RA	\$42,510
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$7.4989 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	\$6.8081

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:


Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773	\$ 4,419,638	
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454	\$ 124,902	
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591	\$ 8,641,391	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818	\$ 13,185,931	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244	\$ 1,331,865	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244	\$ 1,331,865	
<u>UTILITY PRODUCTION</u>		\$ 12,148,589				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,517,797	

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725

SALES VOLUMES:

JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278

BALANCE ADJUSTMENT SCHEDULE IV-A

\$116,320

COST DIFFERENCE FOR THE THREE MONTH PERIOD
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13

\$318,121
2,107,273

CURRENT QUARTER ACTUAL ADJUSTMENT**\$0.1510**

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	<u>(386,418)</u>
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(\$460,228)</u>
BALANCE ADJUSTMENT FOR THE AA	<u><u>\$73,810</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	<u>5706,382</u>
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$663,872</u>
BALANCE ADJUSTMENT FOR THE RA	<u><u>\$42,510</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u><u>\$116,320</u></u>

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013

EXPECTED GAS COST (EGC)	\$6.8081 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	0.3290 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$7.4989 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/13-9/30/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,517,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,517,797
TOTAL ANNUAL SALES	2,132,434 MCF
EXPECTED GAS COST (EGC) RATE	\$6.8081

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.1510 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
ACTUAL ADJUSTMENT (AA)	\$0.3290 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/30/13

BY:

Donald R. Whiteman
Donald Whiteman, Corporate Controller

DETAILS FOR THE EGC RATE IN EFFECT AS SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2013						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013						
DOMINION EAST OHIO GAS	\$ 500,866	\$ 3,804,479	\$ 67,520	\$ 46,773		\$ 4,419,638
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 116,091	\$ 7,357	\$ 1,454		\$ 124,902
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,009,420	\$ 6,912,397	\$ 581,984	\$ 137,591		\$ 8,641,391
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 1,510,285	\$ 10,832,967	\$ 656,860	\$ 185,818		\$ 13,185,931
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -		\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -		\$ -
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,315,621		\$ 16,244		\$ 1,331,865
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -		\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -		\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,315,621		\$ 16,244		\$ 1,331,865
UTILITY PRODUCTION		\$ 12,148,589				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
TOTAL EXPECTED GAS COST AMOUNT						\$ 14,517,797

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>AMOUNT</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
TOTAL SALES:TWELVE MONTHS ENDED 5/31/13	MCF	2,107,221
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2013		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$244,363
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$244,363
INTEREST FACTOR		<u>1.1042</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$269,826</u>
JURISDICTIONAL SALES:THREE MONTHS ENDED May 31, 2013	MCF	<u>745,787</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.3618</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05/31/13**

<u>PARTICULARS (SPECIFY)</u>	<u>AMOUNT (\$)</u>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$269,826</u>
	<u><u>\$269,826</u></u>

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

MM-YY	DESCRIPTION	AMOUNT
Mar-13		\$0.00
Apr-13		\$0.00
May-13		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	UNIT	MONTH Mar-13	MONTH Apr-13	MONTH May-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	346,854	156,836	271,359
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	346,854	156,836	271,359
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,632,622	883,089	1,393,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	1,632,622	883,089	1,393,725
SALES VOLUMES:				
JURISDICTIONAL	MCF	333,966	281,261	130,559
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	333,966	281,261	130,559
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.8886	\$3.1397	\$10.6750
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.8066	4.4476	6.5215
DIFFERENCE	\$/MCF	\$0.0820	(\$1.3079)	\$4.1535
TIMES : JURISDICTIONAL SALES	MCF	333,966	281,261	130,559
MONTHLY COST DIFFERENCE		\$27,385	(\$367,862)	\$542,278
BALANCE ADJUSTMENT SCHEDULE IV-A				\$116,320
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/13				\$318,121
				2,107,273
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1510

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(586,418)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2184) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$460,228)
BALANCE ADJUSTMENT FOR THE AA	\$73,810
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$706,382
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3150 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,107,273 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$663,872
BALANCE ADJUSTMENT FOR THE RA	\$42,510
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	
50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$116,320