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August 28, 2013

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed in Case No. 12-2637-GA-EXM on November 27, 2012 Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.1001 per Mcf (ten and one-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2013 of gas costs, refunds, and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0020 per Mcf for the recovery of under-collected educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective September 27, 2013 and will remain in effect through the conclusion of the December 2013 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective September 28, 2013

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
<b>SUMMARY OF CHOICE/SSO RIDER</b>		
Actual Adjustment (AA)	\$/Mcf	0.1579
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0218)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0380)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0020
Total	\$/Mcf	0.1001

CHOICE/SCO Rider Effective Date: 27-Sep-13 to 30-Dec-13

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2479)
Previous Quarter Actual Adjustment	\$/Mcf	0.1579
Second Previous Quarter Actual Adjustment	\$/Mcf	0.2259
Third Previous Quarter Actual Adjustment	\$/Mcf	0.0220
Actual Adjustment (AA)	\$/Mcf	0.1579

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0216)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0002)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0218)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0033)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0092)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0158)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0097)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0380)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: August 28, 2013

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended June 30, 2013

## Computation of Actual Cost Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
191-13600	Unrecovered Gas Costs	(34,170,453)
191-13600	Remaining Balance - Actual Cost Adjustment	(2,460,706)
242-0022-101330	Balance Adjustment	(51,494)
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	-
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(11,872)
254-3415-x-x-15255	Logo Fees	(11,183)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(677,024)
254-3561-x-x-15850-101410	End User Balancing	(259,036)
Total		(37,641,767)
Total CHOICE/Sales Throughput TME June 30, 2013 (\$/Mcf)		151,862,790
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.2479)

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended June 30, 2013

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
242-0020-15140	Rate Refunds Suspended - Principal	\$ (3,115,201)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (3,286,537.52)
Total CHOICE/Sales Throughput TME June 30, 2013 (\$/Mcf)		151,862,790
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0216)

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended June 30, 2013

Account No.	Description	Activity \$
254-1000-15899	OSS/CR CSRR	(500,000) (a)
Total		(500,000)
for Three Months Ended June 30, 2013		151,862,790
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0033)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Apr-13	213,089.68	213,089.68
May-13	189,891.30	189,891.30
Jun-13	97,019.02	237,946.43
<b>Total</b>	<b>500,000.00</b>	<b>640,927.41</b>
<b>Current YTD</b>		
Apr-13 through Jun-13	500,000.00	640,927.41
<b>Stipulation Period to Date</b>		
Apr-13 through Jun-13	500,000.00	640,927.41

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/28/2013 9:02:36 AM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report Quarterly adjustment to Columbia Gas of Ohio's CSRR. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio