

August 9, 2013

Public Utilities Commission of Ohio ATTN: Docketing Division 11th Floor 180 East Broad Street Columbus, Ohio 43215-3793

> RE: Duke Energy Ohio Gas Cost Recovery Rates Effective August 29, 2013 August Filing for September

Case No. 13-218-GA-GCR Case No. 89-8002-GA-TRF

)

1

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are ten (10) copies each of the following tariffs to become effective August 29, 2013:

Sheet No. 10.178 - Index to Applicable Gas Schedules and Communities Served Sheet No. 71.201 - Rider GCRR, Gas Cost Recovery Rate Sheet No. 76.66 - Rider CCCR, Contract Commitment Cost Recovery Rider

Sheet No. 71.201 specifies the gas cost recovery rate of 50.90 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of September 2013.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Dana Patten

Enclosure

r:/tariffs/gcr/cge/memo to Docketing Divsion.doc

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business Technician _____ Date Processed Duke Energy 139 E. Fourth Street Cincinnati, OH 45202

2013 AUG 12 AM 10: 48

i

i

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
SERVICE REGULATIONS	00	00/04/00
Service Agreements	20	06/04/08
Supplying and Taking of Service	21	06/04/08
Customer's and Company's Installations	22	06/04/08
Metering.	23	06/04/08
Billing and Payment	24	06/04/08
Disconnect for Nonpayment and Deposit Provisions	25	06/04/08
Application of Service Regulations	26	04/03/06
Credit for Residential Service	Supplement A	04/03/06
Disconnection of Service	Supplement B	04/03/06
Reserved for Future Use	27	
Reserved for Future Use	28	
Reserved for Future Use	29	
FIRM SERVICE TARIFF SCHEDULES		
Rate RS, Residential Service	30	12/01/09
Reserved for Future Use	31	
Rate GS-S, General Service – Small	32	12/01/09
Rate RFT, Residential Firm Transportation Service	33	12/01/09
Rate RSLI, Residential Service Low Income Pilot	34	12/01/09
Rate GS-L, General Service – Large Rate RFTLI – Residential Firm Transportation Service, Low	35	12/01/09
Income	36	12/01/09
Rate FT-L, Firm Transportation Service – Large	37	12/01/09
Reserved for Future Use	38	12/01/00
Reserved for Future Use	39	
OTHER TARIFF SCHEDULES		
Reserved for Future Use	40	
Reserved for Future Use	40	
Reserved for Future Use	42	
Reserved for Future Use	43	
Rate FRAS, Full Requirements Aggregation Service	44	01/24/12
Rate SAC, Retail Natural Gas Supplier and Aggregator Charges.	45	06/04/08
Reserved for Future Use	46	00/04/00
Reserved for Future Use	47	
Reserved for Future Use	48	
Reserved for Future Use	40 49	
Reserved for Future Ose	49	
TRANSPORTATION TARIFF SCHEDULES	50	07/46/40
Rider EFBS, Enhanced Firm Balancing Service	50	07/16/10
Rate IT, Interruptible Transportation Service	51	06/04/08
Rate FT-S, Firm Transportation Service – Small	52	12/01/09
Rate SS, Standby Service	53	04/03/06
Reserved for Future Use	54	
Rate AS, Pooling Service for Interruptible Transportation	55	04/03/06
Reserved for Future Use	56	
Rate GTS, Gas Trading Service	57	04/01/07
Rate IMBS, Interruptible Monthly Balancing Service	58	01/24/12
Rate DGS, Distributed Generation Service	59	06/04/08

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission Ohio.

Issued: August 9, 2013

P.U.C.O. Gas No. 18 Sheet No. 10.178 Canceling and Superseding Sheet No. 10.177 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
RIDERS		
Rider DRR, Default Recovery Rider	60	04/03/06
Reserved for Future Use	61	
Rider X, Main Extension Policy	62	04/03/06
Rider PIPP, Percentage of Income Payment Plan	63	07/31/13
Rider ETR, Ohio Excise Tax Liability Rider	64	04/03/06
Rider AMRP, Accelerated Main Replacement Program Rider	65	05/01/13
Rider GSR, Gas Surcredit Rider	66	06/04/08
Rider UE-G, Uncollectible Expense Rider	67	09/28/12
Rider STR, State Tax Rider	68	04/03/06
Reserved for Future Use	69	
GAS COST RECOVERY RIDERS		
Rider GCR, Gas Cost Recovery	70	04/03/06
Rider GCR, Gas Cost Recovery Rate	70	08/29/13
Reserved for Future Use	72	00/29/13
Reserved for Future Use	72	
Reserved for Future Use	73	
Rider FBS, Firm Balancing Service	75	07/16/10
Rider CCCP. Contract Commitment Cost Because Rider	76	08/29/13
Rider CCCR, Contract Commitment Cost Recovery Rider	76	00/29/13
	78	
Reserved for Future Use	78 79	
Reserved for Future Use	/9	
MISCELLANEOUS		
Rate MPS, Meter Pulse Service	80	08/24/09
Returned Check Charge	81	05/01/06
Charge for Reconnection of Service	82	04/03/06
Rider SBS, Optional Summary Billing Service Pilot	83	04/03/06
Reserved for Future Use	84	
Rate ARM, Accounts Receivable Management Service	85	04/03/06
Reserved for Future Use	86	
Rider FTDC, Firm Transportation Development Cost Rider	87	03/30/07
Rider AU, Advanced Utility Rider	88	04/02/13
Reserved for Future Use	89	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission Ohio.

Issued: August 9, 2013

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

Division and Town Names Division No. 1 (Cincinnati)	Town <u>No.</u>	Division No. 2 (Middletown) (Cont'd)	Town <u>No.</u>
Addyston	17	Franklin	03
Amberley Village	33	Franklin Twp	
Anderson Twp		Harlan Twp	
Arlington Heights	03	Lebanon	51
Blue Ash	30	Lemon Twp	51
Cheviot	30 04		
	÷ •	Liberty Twp	
Cincinnati	01	Madison Twp	
Clermont County	96	Maineville	00
	18	Mason	06
Colerain Twp		Miami Twp (Montgomery Co.)	
Columbia Township	55	Middletown	42
Crosby Twp		Monroe	40
Deer Park	05	Montgomery Cty	94
Delhi Township	70	New Miami	
Elmwood Place	06	Springboro	45
Evendale	40	St. Clair Twp	
Fairfax	41	Trenton	52
Forest Park	20	Turtle Creek Twp	
Glendale	07	Union Twp. (Warren Co.)	
Golf Manor	38	Warren County	92
Green Township	71	West Chester	
Greenhills	36	<u>Division No. 3 (Batavia)</u>	
Hamilton County	91	Aberdeen	66
Indian Hill	34	Adams County	90
	34 37	Amelia	89
Lincoln Heights			
	08	Batavia	78
Madeira	21	Batavia Twp	
Mariemont	09	Bentonville	
Miami Twp		Bethel	71
Montgomery	24	Blanchester	63
Mt. Healthy	10	Brown County	98
Newtown	42	Clermont County	96
North Bend	2 6	Clinton County	95
North College Hill	11	Columbia Township	55
Norwood	02	Georgetown	87
Reading	12	Goshen Twp	
Ross Twp		Hamersville	86
St. Bernard	13	Highland County	99
Sharonville	14	Manchester	65
Silverton	15	Miami Twp. (Clermont County)	
Springdale	19	Milford (Clermont County)	69
Springfield Township	73	Milford (Hamilton County)	68
	74	Mt. Orab	76
Sycamore Township	/4		-
Symmes Twp	05	New Richmond	74
Woodlawn	35	Ohio Twp	
Wyoming	16	Pierce Twp	~-
Division No. 2 (Middletown)		Ripley	67
Butler County	97	Terrace Park	70
Carlisle	54	Warren County	92
Chautauqua		West Union (Adams Co.)	
Clear Creek Twp		Williamsburg	73
Deerfield Twp		Union Twp. (Brown Co.)	
		Union Twp. (Clermont Co.)	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission Ohio.

Issued: August 9, 2013

Division and Town Names Division No. 4 (Oxford)	Town <u>No.</u>	<u>Division No. 6 (Harrison)</u>	Town <u>No.</u>
Butler County	97	Hamilton County	91
Division No. 5 (Fairfield)		Harrison	01
Butler County	97	Harrison Twp	
Fairifield	09	Division No. 7 (Loveland)	
Fairfield Twp		Clermont County	96
Hamilton	03	Hamilton County	91
Hamilton County	91	Loveland (Clermont County)	11
Hanover Twp		Loveland (Hamilton County)	09
Millville	08	Mason	06
New Miami	01	Morrow	07
Seven Mile	02	South Lebanon	05
Union Twp. (Butler Co.)		Warren County	02
Warren County	92	-	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission Ohio.

RIDER GCRR

i.

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of September 2013 is \$0.509 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: August 9, 2013

Effective: August 29, 2013

Issued by James P. Henning, President

P.U.C.O. Gas No. 18 Sheet No. 76.66 Cancels Sheet No. 76.65 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, Rate RS – Low Income, Rate GS – Small, Rate GS – Large, Rate RFT, Rate RFT – Low Income, Rate FT – Small and Rate FT – Large shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of September 2013 through November 2013 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

<u>Tariff Sheet</u>	<u>CCR Charge</u> (per CCF)
Rate RS, Residential Service	\$0.00000
Rate GS, General Service	\$0.00000
Rate RFT, Residential Firm Transportation Service	\$0.00030
Rate FT, Firm Transportation Service	\$0.00030

Filed pursuant to an Order dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

Issued: August 9, 2013

Effective: August 29, 2013