

FILE

Northeast Ohio Natural Gas Corp.
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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR

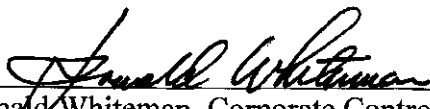
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after August 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Donald Whiteman, Corporate Controller
Northeast Ohio Natural Gas Corp.

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**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2013

EXPECTED GAS COST (EGC)	\$7.2924 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.2594) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$7.3948 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/13-8/31/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$15,367,160
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$15,367,160
TOTAL ANNUAL SALES	2,107,273 MCF
EXPECTED GAS COST (EGC) RATE	\$7.2924

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3618 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.2972 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0974) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0218) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.2594) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7/31/13

BY: 
Donald Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS AUGUST 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2013**

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2013					
DOMINION EAST OHIO GAS	\$ 503,814	\$ 4,159,399	\$ 67,221	\$ 46,597	\$ 4,777,030
TENNESSEE GAS PIPELINE COMPANY	\$ -	\$ 115,680	\$ 7,521	\$ 1,477	\$ 124,678
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 1,543,020	\$ 6,771,364	\$ 578,666	\$ 136,511	\$ 9,029,560
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 2,046,833	\$ 11,046,442	\$ 653,409	\$ 184,585	\$ 13,931,269
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)		\$ 1,418,801		\$ 17,090	\$ 1,435,892
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 1,418,801		\$ 17,090	\$ 1,435,892
UTILITY PRODUCTION		\$ 12,465,244			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED GAS COST AMOUNT					\$ 15,367,160