

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	91,122,229
2		
3		
4	Taxable Income Not Reported on Books	
5	Capitalized Interest	3,037,878
6	Contributions in Aid of Construction	-1,481,106
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Expense	56,797,702
11	Compensation and Benefits	24,868,814
12	Depreciation	67,454,979
13	Other	-1,114,971
14	Income Recorded on Books Not Included in Return	
15	Unrealized Gains on Derivatives	12,498,126
16	Allowance for Funds Used During Construction	3,955,406
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Dividends Received Deduction	132,417
21	Domestic Production Deduction	7,175,603
22	Regulatory Deferrals	1,021,904
23		
24		
25		
26		
27	Federal Tax Net Income	215,902,069
28	Show Computation of Tax:	
29	Ordinary Income of \$215,902,069 at 35%	75,565,724
30	Adjustment Due to Rounding	2
31	Adjusted Gross Federal Income Tax	75,565,726
32	Plus: Adjustments to Prior Year Accruals (Net)	-23,457,142
33	TOTAL Federal Income Tax Payable (1)	52,108,584
34		
35		
36		
37		
38	(1) See Page 263.1 for Distribution	
39		
40		
41		
42		
43		
44		

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FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: a

OTHER:

Amortization of Reacquired Bonds	1,059,325
Accrued Claims	(1,090,011)
Net Miscellaneous	1,608,443
Bad Debts	(18,458)
Non-Deductible State Taxes	(2,674,269)
TOTAL OTHER	(1,114,971)

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

Statement Regarding Consolidated Group

Assignment of Tax to Consolidated Group Members:

The Respondent is a wholly owned subsidiary of DPL Inc., and is included in the consolidated Federal Income Tax Return of The AES Corporation, its ultimate parent. Taxes are allocated to members on the basis of separate returns.

Members of the DPL Inc. Consolidated Group:

Common Parent Corporation:	DPL Inc.
Subsidiary Corporations or L.L.C.s of DPL Inc.:	Diamond Development, Inc.
	DPL Capital Trust II
	DPL Dredging, LLC
	DPL Energy, LLC
	DPL Energy Resources, Inc.
	DPL Inc.
	MacGregor Park, Inc.
	MC Squared Energy Services, LLC
	Miami Valley Insurance Company
	Miami Valley Leasing, Inc.
	Miami Valley Lighting, LLC
Miami Valley Solar, LLC	
The Dayton Power and Light Company	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL - OHIO					
2	PROPERTY 2011/2010	62,164,032		-1,447,602	60,716,430	
3	2012/2011	71,200,000		-71,200,000		
4	2012/2011			64,233,334	349	
5	2013/2012			66,000,000		
6						
7	CITY INC 2012	10,839		1,168,847	779,223	-400,450
8	2012		236,360	-124,523	139,497	400,450
9						
10	LOCAL - KENTUCKY					
11	PROPERTY 2005	191,365				
12	2006	130,971				
13	2007	185,936				
14	2008	29,032				
15	2009	178,811				
16	2010	334,428			217,890	
17	2011	334,428			149,902	
18	2012			334,428		
19						
20	STATE - OHIO					
21	FRANCHISE 2012					
22						
23	KWH EXCISE 2011	4,023,352			4,023,352	
24	2012			50,297,224	46,429,362	
25						
26	KWH EXCISE - UNBILLED	2,530,144		-2,530,144		
27	2012			2,760,171		
28						
29	MTCE OF PUCO 2011					
30	2012			1,724,687	1,724,687	
31						
32	MTCE OF OCC 2011					
33	2012			308,881	308,881	
34						
35	UNEMPL INSUR 2012			96,451	96,528	
36						
37	USE 2011	5,600			5,600	
38	2012			1,651,056	1,594,094	
39						
40						
41	TOTAL	166,690,073	851,534	177,845,410	186,660,578	385,159

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-1,447,602				2
					-71,200,000	3
64,232,985		63,861,334			372,000	4
66,000,000					66,000,000	5
						6
13		1,168,847				7
	99,930	-124,523				8
						9
						10
191,365						11
130,971						12
185,936						13
29,032						14
178,811						15
116,538						16
184,526		334,428			-334,428	17
334,428					334,428	18
						19
						20
						21
						22
3,867,862		50,297,224				23
						24
		-2,530,144				25
2,760,171		2,760,171				26
						27
						28
		1,724,687				29
						30
						31
		495,597			-186,716	32
						33
-77		89,361			7,090	34
						35
						36
56,962					1,651,056	37
						38
						39
						40
158,157,727	749,197	178,064,496			-219,086	41

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4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	CAT 2011	953,019		-155,712	797,307	
2	2012			3,093,617		
3						
4	USER FEES 2012			4,000	4,000	
5						
6	MISC INS PREMIUM TAX					
7	2012					
8						
9	STATE - KENTUCKY					
10	PROPERTY 2005	55,004				
11	2006	199,022				
12	2007	102,883				
13	2008	84,008				
14	2009	239,905				
15	2010	234,386				
16	2011	348,072			94,948	
17	2012			348,072		
18						
19	INCOME 2012	1,078		87,278		-88,356
20	2012		319,300	-83,708		88,348
21						
22	STATE - PENNSYLVANIA					
23	NON-OH FRANCHISE 2012	5,342		73,219	4,915	-73,647
24	2012		295,874	-112,388		73,655
25						
26	UNEMPLOY INS 2012			509	370	
27						
28	FEDERAL					
29	UNEMPLOY INS 2012			99,137	99,137	
30						
31	INS CONTRIB 2012			8,635,812	8,635,812	
32						
33	HEAVY VEHICLE USE					
34	2012			4,754	4,754	
35						
36						
37						
38						
39						
40						
41	TOTAL	166,690,073	851,534	177,845,410	186,660,578	385,159

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
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		-155,712				1
3,093,617		2,958,061			135,556	2
						3
		4,000				4
						5
						6
						7
						8
						9
55,004						10
199,022						11
102,883						12
84,008						13
239,905						14
234,386						15
253,124		348,084			-348,084	16
348,072					348,072	17
						18
		87,278				19
	314,660	-83,708				20
						21
						22
-1		73,219				23
	334,607	-112,388				24
						25
139		237			272	26
						27
						28
		79,678			19,459	29
						30
		6,123,029			2,512,783	31
						32
						33
		4,754				34
						35
						36
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						40
158,157,727	749,197	178,064,496			-219,086	41

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4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME					
2	2012	22,713,615		-7,820,725		-14,892,890
3	2012					18,633,496
4	2012	434,801		60,398,735	60,833,540	-3,355,447
5						
6						
7						
8						
9						
10						
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41	TOTAL	166,690,073	851,534	177,845,410	186,660,578	385,159

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
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9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-7,820,725				2
18,633,496						3
-3,355,451		59,929,309			469,426	4
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158,157,727	749,197	178,064,496			-219,086	41

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FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

(1) Taxes included with costs charged to other accounts. The amounts for motor vehicle fuel taxes and vehicle license fees are not known.

(2) Apportionment Basis to Utility Department and Other Accounts

Kind of Tax	Apportionment Basis
<u>Local – Ohio</u>	
Property	Assessed property taxable values
City Income	Taxable income
<u>State – Ohio</u>	
Franchise	Net worth or taxable income
KWH Excise	Tax on electrical use
CAT	Tax on gross receipts
Maintenance of PUCO	Intrastate (Ohio) gross revenues
Maintenance of OCC	Intrastate (Ohio) gross revenues
Fuel Use	Use of equipment
Unemployment Insurance	Annualized payroll
<u>Federal</u>	
Unemployment Insurance	Annualized payroll
Insurance Contributions	Annualized payroll
Heavy Vehicle Use	Use of equipment
Income	Taxable income

Schedule Page: 262 Line No.: 4 Column: I

Account 186, 408.1 (other utilities)

Schedule Page: 262 Line No.: 5 Column: I

See footnote on 262, Line 4, Column I

Schedule Page: 262 Line No.: 16 Column: I

Account 186

Schedule Page: 262 Line No.: 17 Column: I

See footnote on 262, Line 16, Column I

Schedule Page: 262 Line No.: 35 Column: I

Account 107 and 408.1 (other utilities)

Schedule Page: 262 Line No.: 38 Column: I

Various accounts; tax charged to accounts to which applicable purchases were charged

Schedule Page: 262.1 Line No.: 2 Column: I

Account 234

Schedule Page: 262.1 Line No.: 14 Column: I

See footnote on 262, Line 16, Column I

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Schedule Page: 262.1 Line No.: 16 Column: I

See footnote on 262, Line 16, Column I

Schedule Page: 262.1 Line No.: 20 Column: I

Account 236

Schedule Page: 262.1 Line No.: 26 Column: I

See footnote on 262, Line 35, Column I

Schedule Page: 262.1 Line No.: 29 Column: I

See footnote on 262, Line 35, Column I

Schedule Page: 262.1 Line No.: 31 Column: I

See footnote on 262, Line 35, Column I

Schedule Page: 262.2 Line No.: 4 Column: I

Account 190

Name of Respondent
The Dayton Power and Light Company

This Report Is:
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(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	122,137			411.4	10,302	-186
4	7%	250			411.4	21	-304
5	10%	29,582,328	411.4		411.4	2,495,169	-184,962
6							
7							
8	TOTAL	29,704,715				2,505,492	-185,452
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Non-Utility 10%	185,452	411.5		411.5		
11							
12	TOTAL NON-UTILITY	185,452					
13							
14							
15		29,890,167				2,505,492	-185,452
16							
17							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
111,649			3		
-75			4		
26,902,197			5		
			6		
	39 Years		7		
27,013,771			8		
			9		
185,452			10		
	40 Years		11		
185,452			12		
			13		
			14		
27,199,223			15		
			16		
			17		
			18		
			19		
			20		
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Schedule Page: 266 Line No.: 8 Column: g

Non-utility amounts were reclassified to electric utility.

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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Benefits Refundable	132,753	232	23,493	27,529	136,789
2						
3	Deferred SECA (Seams Elimination	17,777,818	142	18,085,401	307,583	
4	Cost Adjustment) Revenues, Net of					
5	Charges					
6						
7						
8						
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46						
47	TOTAL	17,910,571		18,108,894	335,112	136,789

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 3 Column: b

Represents our deferral of net revenues collected in 2005 and 2006. SECA revenue and expenses represent FERC-ordered transitional payments for the use of transmission lines within PJM. We began receiving and paying these transitional payments in May 2005, subject to refund. Since 2005, a large number of settlements have been entered into among various market participants including DP&L. An initial decision by an Administrative Law Judge was issued in 2006 to address unsettled claims, which was appealed by many parties to the FERC. On May 21, 2010, the FERC issued an Order that affirmed some aspects of the initial decision and reversed other aspects. It was determined in March 2011, the SECA payments were charges that were to be paid between utilities and do not represent an overpayment by retail ratepayers or refunds of costs that had been previously charged to retail ratepayers through rates. Therefore, any amounts that are ultimately collected related to these charges would not be a reduction to future rates charged to retail ratepayers and therefore does meet the criteria for recording as regulatory liability under FASC 980. As such, the \$15.4 million of deferred SECA revenues was moved from FERC Account 254 Regulatory Liabilities to FERC Account 253 Other Deferred Credits and shown as a prior-period adjustment in the financial statements of DP&L.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	652,248,152	-7,028,247	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	652,248,152	-7,028,247	
6	Total Non-Utility	-6,820,373	958,460	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	645,427,779	-6,069,787	
10	Classification of TOTAL			
11	Federal Income Tax	637,145,730	-3,395,706	
12	State Income Tax	3,056,907	-1,890,141	
13	Local Income Tax	5,225,142	-783,940	

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		143	53,935,182		6,575,716	651,741,686	2
							3
							4
			53,935		6,575,716	651,741,686	5
						-5,861,913	6
							7
							8
			53,935		6,575,716	645,879,773	9
							10
					6,575,716	640,325,740	11
			53,935			1,112,831	12
						4,441,202	13

NOTES (Continued)

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: h

Balance sheet adjustments to comply with ASC 740.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Capitalized Software	1,113,131	1,076,617	
4	Reacquisition of Bonds	4,544,985	-370,764	
5	Pensions	46,544,657	-9,698,230	
6	Phase-In Deferral	18,830,113	1,823,543	
7	FAS 109 - Electric	9,238,948		
8	Other	760,776	-812,143	
9	TOTAL Electric (Total of lines 3 thru 8)	81,032,610	-7,980,977	
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	TOTAL Steam and Non-Utility	-26,109,069	4,737,038	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	54,923,541	-3,243,939	
20	Classification of TOTAL			
21	Federal Income Tax	54,923,541	-3,243,939	
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						2,189,748	3
						4,174,221	4
						36,846,427	5
						20,653,656	6
				182	3,540,771	12,779,719	7
						-51,367	8
					3,540,771	76,592,404	9
							10
							11
							12
							13
							14
							15
							16
							17
		219	2,701,666	219	1,907,763	-22,165,934	18
			2,701,666		5,448,534	54,426,470	19
							20
			2,701,666		5,448,534	54,426,470	21
							22
							23

NOTES (Continued)

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

This footnote pertains to p. 276 and p. 277, line 8.

ITEM	BALANCE AT BEGINNING OF YEAR	CHANGES DURING YEAR		BALANCE AT END OF YEAR
		AMOUNTS DEBITED TO ACCT. 410.1 (X993)	AMOUNTS CREDITED TO ACCT. 411.1 (X994)	
Misc Other Timing Issues	1,125,402	(234,797)	0	890,605
Book Def – EPA Costs	3,329,368	(1,569,098)	0	1,760,270

Schedule Page: 276 Line No.: 8 Column: h

Balance sheet adjustment to comply with ASC 740.

Schedule Page: 276 Line No.: 19 Column: h

Deferred tax adjustment on unrealized gains/losses.

Schedule Page: 276 Line No.: 19 Column: j

See footnote on 276, Line 19, Column h.

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Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASC 740 - Electric	2,252,264	190	861,175		1,391,089
2	Unrealized Gain - Pension and Retiree	6,134,336	219,228.3	1,876,810	713,927	4,971,453
3			926			
4	Other Regulatory Liabilities		421,456	2,009,946	2,313,205	303,259
5						
6						
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40						
41	TOTAL	8,386,600		4,747,931	3,027,132	6,665,801

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Represents deferred income tax assets recognized from the normalization of flow-through items as the result of amounts previously provided to customers. This is the cumulative flow-through charge given to regulated customers that will be paid back to them in future years. Since currently existing temporary differences between the financial statements and the related tax basis of assets will reverse in subsequent periods, these deferred recoverable income taxes will decrease over time.

Schedule Page: 278 Line No.: 2 Column: a

Represents the qualifying FASC 715, "Compensation - Retirement Benefits" gains related to our regulated operations that, for ratemaking purposes, are probable of being reflected in future rates. We recognize an asset for a plan's overfunded status or a liability for a plan's underfunded status, and recognize, as a component of Other Comprehensive Income (OCI), the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. This regulatory liability represents the regulated portion that would otherwise be reflected as a gain to OCI.

Schedule Page: 278 Line No.: 4 Column: a

Represents other regulatory liabilities which primarily include over collections relating to SB 221 - Economic Development. These will be paid back to customers as part of a true-up process.

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	614,732,206	689,204,553
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	186,840,436	219,347,009
5	Large (or Ind.) (See Instr. 4)	71,747,608	75,510,693
6	(444) Public Street and Highway Lighting	4,440,300	5,552,551
7	(445) Other Sales to Public Authorities	56,059,397	53,599,939
8	(446) Sales to Railroads and Railways	150,421	108,131
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	933,970,368	1,043,322,876
11	(447) Sales for Resale	553,199,167	606,825,581
12	TOTAL Sales of Electricity	1,487,169,535	1,650,148,457
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,487,169,535	1,650,148,457
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,074,134	4,519,305
17	(451) Miscellaneous Service Revenues	862,061	1,017,136
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,103,154	1,195,939
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-3,776,767	19,378,285
22	(456.1) Revenues from Transmission of Electricity of Others	76,961,367	65,634,948
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	79,223,949	91,745,613
27	TOTAL Electric Operating Revenues	1,566,393,484	1,741,894,070

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,122,293	5,256,981	373,168	454,912	2
				3
952,390	3,207,979	30,322	50,096	4
224,650	3,312,936	687	1,760	5
46,302	68,386	949	1,940	6
502,443	1,312,216	1,357	4,819	7
1,636	786	1	12	8
				9
5,849,714	13,159,284	406,484	513,539	10
9,788,644	2,440,041	17	15	11
15,638,358	15,599,325	406,501	513,554	12
				13
15,638,358	15,599,325	406,501	513,554	14

Line 12, column (b) includes \$ -1,430,963 of unbilled revenues.

Line 12, column (d) includes -46,861 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Total Sales to Ultimate Consumers only reflects MWH that are consumed by customers that buy transmission, distribution and generation services from DP&L.

Schedule Page: 300 Line No.: 10 Column: f

Total Sales to Ultimate Consumers only reflects customers that bought transmission, distribution and generation services from DP&L.

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the following amounts:

Revenues from Non-Taxable sales, Switching and Billing service revenue, and gains/losses from the sale of coal.

Schedule Page: 300 Line No.: 22 Column: b

Revenue from Transmission of Electricity of Others includes the following amounts:

Transmission of Others Electricity, RTO revenues including Transmission Congestion, Losses, Firm and Non-Firm Point-to-Point, Network Integration, Transmission service, Transmission Owner Scheduling, FTR Auction revenues and Expansion Cost Recovery Credits.

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales					
2						
3	Private Outdoor Lighting Service	10,607	1,724,872			0.1626
4	Residential Service	2,802,970	427,624,295	284,561	9,850	0.1526
5	Secondary Service	12	1,975	2	6,000	0.1646
6	Residential Electric Heating Serv	1,336,250	186,442,015	88,605	15,081	0.1395
7	Unbilled and Other	-27,546	-1,060,951			0.0385
8						
9	Total Residential Sales	4,122,293	614,732,206	373,168	11,047	0.1491
10						
11	442 Commercial and Industrial					
12						
13	Sales - Commercial Sales					
14	Private Outdoor Lighting Service	9,684	1,812,159			0.1871
15	Residential Service	34,140	5,254,083	1,273	26,819	0.1539
16	Secondary Service	854,824	163,647,260	29,020	29,456	0.1914
17	High Voltage Serv (with demand)	89	122,444	1	89,000	1.3758
18	School	534	177,614	2	267,000	0.3326
19	Primary Service	67,582	16,753,072	27	2,503,037	0.2479
20	Unbilled and Other	-14,464	-926,196			0.0640
21						
22	Total Commercial Sales	952,389	186,840,436	30,323	31,408	0.1962
23						
24	Sales - Industrial Sales					
25	Private Outdoor Lighting Service	1,069	170,691			0.1597
26	Secondary Service	75,456	23,347,431	647	116,624	0.3094
27	Primary Service	84,717	35,569,138	38	2,229,395	0.4199
28	Primary Substation Service		5,127,241			
29	High Voltage Service	65,358	7,171,082	1	65,358,000	0.1097
30	Special Contracts	879	71,262	1	879,000	0.0811
31	Unbilled and Other	-2,831	290,763			-0.1027
32						
33	Total Industrial Sales	224,648	71,747,608	687	326,999	0.3194
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	5,896,575	935,401,331	406,484	14,506	0.1586
42	Total Unbilled Rev.(See Instr. 6)	-46,861	-1,430,963	0	0	0.0305
43	TOTAL	5,849,714	933,970,368	406,484	14,391	0.1597

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	444 Pub Street & Highway Lighting					
2						
3	Private Outdoor Lighting Service	622	89,913			0.1446
4	Secondary Service	6,094	1,093,550	803	7,589	0.1794
5	Street Lighting Service	39,567	3,226,495	146	271,007	0.0815
6	Unbilled and Other	19	30,343			1.5970
7						
8	Total Pub St & Highway Lighting	46,302	4,440,301	949	48,790	0.0959
9						
10	445 Oth Sales to Pub Auth					
11						
12	Private Outdoor Lighting Service	841	196,667			0.2338
13	Residential Service	277	41,609	20	13,850	0.1502
14	Secondary Service	71,380	21,286,753	1,320	54,076	0.2982
15	Residential Electric Heating Serv	101	13,009	5	20,200	0.1288
16	Street Lighting Service	104	7,583	1	104,000	0.0729
17	School	592	1,883,879	5	118,400	3.1822
18	Primary Service	2,373	4,780,549	7	339,000	2.0146
19	High Voltage Service		638,236			
20	Special Contracts	428,826	26,976,177	1	428,826,000	0.0629
21	Unbilled and Other	-2,050	234,935			-0.1146
22						
23	Total Oth Sales to Pub Auth	502,444	56,059,397	1,359	369,716	0.1116
24						
25	446 Sales to Railroads & Railways					
26						
27	Primary Service	1,625	150,278	1	1,625,000	0.0925
28	Unbilled and Other	11	143			0.0130
29						
30	Total Sales to Railrds & Railways	1,636	150,421	1	1,636,000	0.0919
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	5,896,575	935,401,331	406,484	14,506	0.1586
42	Total Unbilled Rev.(See Instr. 6)	-46,861	-1,430,963	0	0	0.0305
43	TOTAL	5,849,714	933,970,368	406,484	14,391	0.1597

Name of Respondent The Dayton Power and Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Form Used or Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DPL Energy Resources	RQ	Vol. 6	N/A	N/A	N/A
2	DPL Energy Resources	RQ	Vol. 6	N/A	N/A	N/A
3	PPL Electric Utilities Corporation	RQ	Vol. 10	N/A	N/A	N/A
4	Duke Energy Ohio	RQ	Vol. 10	N/A	N/A	N/A
5	Village of Georgetown	RQ	Vol. 10	N/A	N/A	N/A
6	Arcanum	OS	42	N/A	N/A	N/A
7	Eldorado	OS	49	N/A	N/A	N/A
8	Jackson Center	OS	43	N/A	N/A	N/A
9	Lakeview	OS	44	N/A	N/A	N/A
10	Mendon	OS	45	N/A	N/A	N/A
11	Minster	OS	50	N/A	N/A	N/A
12	New Bremen	OS	46	N/A	N/A	N/A
13	Tipp City	OS	51	N/A	N/A	N/A
14	Versailles	OS	52	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
6,201,463		321,957,568		321,957,568	1
1,522,375		68,882,153		68,882,153	2
		1,022		1,022	3
60,871		3,109,919		3,109,919	4
50,217		2,960,327		2,960,327	5
		6,239		6,239	6
		4,198		4,198	7
		7,176		7,176	8
		5,046		5,046	9
		3,263		3,263	10
		26,975		26,975	11
		17,684		17,684	12
		36,923		36,923	13
		17,871		17,871	14
7,834,926	0	396,910,989	0	396,910,989	
1,953,718	0	156,216,601	71,577	156,288,178	
9,788,644	0	553,127,590	71,577	553,199,167	

Name of Respondent
The Dayton Power and Light Company

This Report Is:

(1) ☒ An Original

(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
//

Year/Period of Report
End of 2012/Q4

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Waynesfield	OS	47	N/A	N/A	N/A
2	Yellow Springs	OS	53	N/A	N/A	N/A
3	Piqua	OS	41	N/A	N/A	N/A
4	Midwest Independent Trans Sys Operators	OS	Vol. 10/Attach W	N/A	N/A	N/A
5	New York Independent Sys Operators	OS	Vol. 10	N/A	N/A	N/A
6	Potomac Electric Power-PJM	OS	Vol. 6	N/A	N/A	N/A
7	PJM Transmission MWH adjustment	OS	Vol. 6	N/A	N/A	N/A
8	Capacity Sales	OS	N/A	N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data:

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		3,827		3,827	1
		6,229		6,229	2
					3
243,345		1,372,497		1,372,497	4
		3,595		3,595	5
1,803,365		154,705,078		154,705,078	6
-92,992					7
			71,577	71,577	8
					9
					10
					11
					12
					13
					14
7,834,926	0	396,910,989	0	396,910,989	
1,953,718	0	156,216,601	71,577	156,288,178	
9,788,644	0	553,127,590	71,577	553,199,167	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
The Dayton Power and Light Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

DPL Energy Resources is a subsidiary of DPL Inc.

Schedule Page: 310 Line No.: 1 Column: g

DP&L sold a total 7,723,838 mwh to DPL Energy Resources, a Certified Retail Energy Resource (CRER) provider to the DP&L service territory.

Schedule Page: 310 Line No.: 2 Column: g

The 1,522,375 reported as wholesale to DPL Energy Resources and MC Squared Energy Services, affiliated companies are related to off-system sales to Ohio and Illinois.

Schedule Page: 310 Line No.: 6 Column: b

This footnote pertains to Page 310, Lines 4-14, Column b; Page 310.1, Lines 1-5, Column b.

Services provided to these customers may include firm power, short term power, firm transmission, short term transmission, non-displacement, emergency and regulation service.

Schedule Page: 310.1 Line No.: 8 Column: i

Capacity deals by counterparty are as follows:

DTE Energy Trading, Inc. - \$63,000

First Energy Corporation - \$8,577

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Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	4,803,697	4,843,664		
5	(501) Fuel	353,080,640	387,318,533		
6	(502) Steam Expenses	32,150,480	31,206,137		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,117,353	1,356,933		
10	(506) Miscellaneous Steam Power Expenses	22,706,848	17,364,643		
11	(507) Rents	11,989	223		
12	(509) Allowances	47,920	245,775		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	413,918,927	442,335,908		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	4,259,800	3,662,421		
16	(511) Maintenance of Structures	9,704,369	7,472,185		
17	(512) Maintenance of Boiler Plant	42,303,285	45,647,337		
18	(513) Maintenance of Electric Plant	12,359,887	10,236,789		
19	(514) Maintenance of Miscellaneous Steam Plant	8,346,277	8,851,925		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	76,973,618	75,870,657		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	490,892,545	518,206,565		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	3,361,231	3,633,221	
64	(548) Generation Expenses	219,837	226,519	
65	(549) Miscellaneous Other Power Generation Expenses	350,619	368,744	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,931,687	4,228,484	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	205,414	362,300	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	14,340	72,516	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	219,754	434,816	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	4,151,441	4,663,300	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	233,319,970	304,503,773	
77	(556) System Control and Load Dispatching	4,961,983	4,944,134	
78	(557) Other Expenses	1,114,908	1,018,845	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	239,396,861	310,466,752	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	734,440,847	833,336,617	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	841,747	900,612	
84				
85	(561.1) Load Dispatch-Reliability	744,390	870,542	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	6,828,407	6,479,798	
89	(561.5) Reliability, Planning and Standards Development	463,337	465,561	
90	(561.6) Transmission Service Studies	-46,624	-16,400	
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	5,990	1,193	
94	(563) Overhead Lines Expenses	13,488	7,892	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	78,455,503	94,790,027	
97	(566) Miscellaneous Transmission Expenses			
98	(567) Rents	1,267	824	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	87,307,505	103,500,049	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	25,019	32,847	
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware	40,054	41,603	
104	(569.2) Maintenance of Computer Software	124,593	151,129	
105	(569.3) Maintenance of Communication Equipment	283,732	250,837	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	432,335	482,905	
108	(571) Maintenance of Overhead Lines	2,594,950	2,867,585	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,500,683	3,826,906	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	90,808,188	107,326,955	

Name of Respondent
The Dayton Power and Light Company

(1) ☒ An Original
(2) ☐ A Resubmission

(Mo, Da, Yr)
/ /

End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,803,962	2,839,883
135	(581) Load Dispatching		
136	(582) Station Expenses	229,652	529,023
137	(583) Overhead Line Expenses	591,446	654,585
138	(584) Underground Line Expenses	751,518	809,809
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	22,286	25,001
141	(587) Customer Installations Expenses	614,206	899,296
142	(588) Miscellaneous Expenses	239,180	198,711
143	(589) Rents	6,322	7,210
144	TOTAL Operation (Enter Total of lines 134 thru 143)	5,258,572	5,963,518
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,830,422	1,860,324
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	3,456,592	3,292,760
149	(593) Maintenance of Overhead Lines	19,529,157	29,479,512
150	(594) Maintenance of Underground Lines	58,540	114,606
151	(595) Maintenance of Line Transformers	115,515	158,581
152	(596) Maintenance of Street Lighting and Signal Systems	4,244	304
153	(597) Maintenance of Meters	145,106	436,433
154	(598) Maintenance of Miscellaneous Distribution Plant	88,858	109,400
155	TOTAL Maintenance (Total of lines 146 thru 154)	25,228,434	35,451,920
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	30,487,006	41,415,438
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	3,645,641	3,757,999
161	(903) Customer Records and Collection Expenses	10,180,947	10,438,841
162	(904) Uncollectible Accounts	62,972,173	43,218,165
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	76,798,761	57,415,005

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,507,323	-843,262
168	(908) Customer Assistance Expenses	3,217,185	1,581,149
169	(909) Informational and Instructional Expenses	455,578	179,588
170	(910) Miscellaneous Customer Service and Informational Expenses	13,867,869	9,425,957
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	19,047,955	10,343,432
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	117	25,298
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	117	25,298
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	22,804,589	44,905,364
182	(921) Office Supplies and Expenses	8,031,001	5,637,835
183	(Less) (922) Administrative Expenses Transferred-Credit	1,364,703	4,173,663
184	(923) Outside Services Employed	12,643,362	9,576,141
185	(924) Property Insurance	3,806,451	3,728,925
186	(925) Injuries and Damages	1,875,153	5,006,459
187	(926) Employee Pensions and Benefits	29,765,919	21,509,888
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,044,273	1,039,107
190	(929) (Less) Duplicate Charges-Cr.	1,456,944	1,581,916
191	(930.1) General Advertising Expenses	1,179,908	584,581
192	(930.2) Miscellaneous General Expenses	3,310,651	3,599,783
193	(931) Rents	42,964	74,752
194	TOTAL Operation (Enter Total of lines 181 thru 193)	81,682,624	89,907,256
195	Maintenance		
196	(935) Maintenance of General Plant	1,571,591	1,376,714
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	83,254,215	91,283,970
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,034,837,089	1,141,146,715

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DTE Energy Trading	OS		N/A	N/A	N/A
2	Midwest Ind Trans Sys Operator Inc	OS		N/A	N/A	N/A
3	Ohio Valley Electric Corp.	OS	28	N/A	N/A	N/A
4	PJM Interconnection, LLC	OS		N/A	N/A	N/A
5	Union Electric Company	OS		N/A	N/A	N/A
6	South Central Power Co.	EX		N/A	N/A	N/A
7	Brokerage Services	OS		N/A	N/A	N/A
8	Renewable Energy RECs					
9	See footnote					
10						
11						
12						
13						
14						
Total						

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,600				375,200	154,800	530,000	1
206,505				-5,695,238		-5,695,238	2
622,427			17,041,024	17,904,204		34,945,228	3
2,764,170				204,124,096		204,124,096	4
					180,000	180,000	5
56				7,279		7,279	6
					192,677	192,677	7
					3,460	3,460	8
							9
							10
							11
							12
							13
							14
3,602,758			17,041,024	216,715,541	530,937	234,287,502	

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: I

Capacity Purchases Breakdown:

DTE Energy Trading	154,800
Union Electric Company	<u>180,000</u>
	334,800

Schedule Page: 326 Line No.: 5 Column: I

See footnote on 326, Line 1, Column I.

Schedule Page: 326 Line No.: 7 Column: I

Brokerage Services Breakdown:

Amerex Power	31,967
ICAP	31,126
Intercontinental Exchange	26,584
Prebon Energy Inc.	87,141
TFS Energy	<u>15,860</u>
	192,677

Schedule Page: 326 Line No.: 8 Column: I

Renewable Energy REC Breakdown:

Evolution Markets	86
Renewable Choice Energy	2,880
3 Degrees Group Inc.	<u>494</u>
	3,460

Schedule Page: 326 Line No.: 9 Column: a

Total Purchased Power, pages 326-327	234,287,502
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Amounts of purchased power (deferred) recovered through the Fuel and Purchased Power Recovery Rider	<u>(967,532)</u>
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Total Purchased Power, page 321	233,319,970
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Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Buckeye Power, Inc.	Buckeye Power	Various Municipals	FNO	
2	Arcanum, Darke Co., OH	Duke Energy Ohio Inc.	Arcanum, Darke Co., OH	OLF	
3	Eldorado, Preble Co., OH	Duke Energy Ohio Inc.	Eldorado, Preble Co., OH	OLF	
4	Jackson Center, Shelby Co., OH	Duke Energy Ohio Inc.	Jackson Center, Shelby Co., OH	OLF	
5	Lakeview, Logan Co., OH	Duke Energy Ohio Inc.	Lakeview, Logan Co., OH	OLF	
6	Mendon, Mercer Co., OH	Duke Energy Ohio Inc.	Mendon, Mercer Co., OH	OLF	
7	Minster, Auglaize Co., OH	Duke Energy Ohio Inc.	Minster, Auglaize Co. OH	OLF	
8	New Bremen, Auglaize Co., OH	Duke Energy Ohio Inc.	New Bremen, Auglaize Co., OH	OLF	
9	Tipp City, Miami Co., OH	Duke Energy Ohio Inc.	Tipp City, Miami Co., OH	OLF	
10	Versailles, Darke Co., OH	Duke Energy Ohio Inc.	Versailles, Darke Co., OH	OLF	
11	Waynesfield, Auglaize Co., OH	Duke Energy Ohio Inc.	Waynesfield, Auglaize Co., OH	OLF	
12	Yellow Springs, Greene Co., OH	Duke Energy Ohio Inc.	Yellow Springs, Greene Co., OH	OLF	
13	Arcanum, Darke Co., OH	First Energy Corp.	Arcanum, Darke Co., OH	OLF	
14	Celina, Mercer Co., OH	First Energy Corp.	Celina, Mercer Co., OH	OLF	
15	Eldorado, Preble Co., OH	First Energy Corp.	Eldorado, Preble Co., OH	OLF	
16	Jackson Center, Shelby Co., OH	First Energy Corp.	Jackson Center, Shelby Co., OH	OLF	
17	Lakeview, Logan Co., OH	First Energy Corp.	Lakeview, Logan Co., OH	OLF	
18	Mendon, Mercer Co., OH	First Energy Corp.	Mendon, Mercer Co., OH	OLF	
19	Minster, Auglaize Co., OH	First Energy Corp.	Minster, Auglaize Co., OH	OLF	
20	New Bremen, Auglaize Co., OH	First Energy Corp.	New Bremen, Auglaize Co., OH	OLF	
21	Tipp City, Miami Co., OH	First Energy Corp.	Tipp City, Miami Co., OH	OLF	
22	Versailles, Darke Co., OH	First Energy Corp.	Versailles, Darke Co., OH	OLF	
23	Waynesfield, Auglaize Co., OH	First Energy Corp.	Waynesfield, Auglaize Co., OH	OLF	
24	Yellow Springs, Greene Co., OH	First Energy Corp.	Yellow Springs, Greene Co., OH	OLF	
25	Arcanum, Darke Co., OH	Dayton Power and Light Company	Arcanum, Darke Co., OH	OLF	
26	Eldorado, Preble Co., OH	Dayton Power and Light Company	Eldorado, Preble Co., OH	OLF	
27	Jackson Center, Shelby Co., OH	Dayton Power and Light Company	Jackson Center, Shelby Co., OH	OLF	
28	Lakeview, Logan Co., OH	Dayton Power and Light Company	Lakeview, Logan Co., OH	OLF	
29	Mendon, Mercer Co., OH	Dayton Power and Light Company	Mendon, Mercer Co., OH	OLF	
30	Minster, Auglaize Co., OH	Dayton Power and Light Company	Minster, Auglaize Co., OH	OLF	
31	New Bremen, Auglaize Co., OH	Dayton Power and Light Company	New Bremen, Auglaize Co., OH	OLF	
32	Tipp City, Miami Co., OH	Dayton Power and Light Company	Tipp City, Miami Co., OH	OLF	
33	Versailles, Darke Co., OH	Dayton Power and Light Company	Versailles, Darke Co., OH	OLF	
34	Waynesfield, Auglaize Co., OH	Dayton Power and Light Company	Waynesfield, Auglaize Co., OH	OLF	
TOTAL					

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Elec Tariff C	Various intercon.			355,214	355,214	1
42	Various intercon.	Arcanum 12.5kv		5,608	5,608	2
49	Various intercon.	Eldorado 12.5kv		1,112	1,112	3
43	Various intercon.	Jackson Ctr. 12.5kv		3,816	3,816	4
44	Various intercon.	Lakeview 4.2kv		2,405	2,405	5
45	Various intercon.	Mendon 12.5kv		1,288	1,288	6
50	Various intercon.	Minster 69.0kv		28,028	28,028	7
46	Various intercon.	New Bremen 12.5kv		16,106	16,106	8
51	Various intercon.	Tipp City 69.0kv		33,278	33,278	9
52	Various intercon.	Versailles 69.0kv		15,446	15,446	10
47	Various intercon.	Waynesfield 4.2kv		2,115	2,115	11
53	Various intercon.	Yellow Springs 12.5v		7,215	7,215	12
42	Various intercon.	Arcanum 12.5kv		391	391	13
48	Various intercon.	Celina 69.0kv		1,630	1,630	14
49	Various intercon.	Eldorado 12.5kv		67	67	15
43	Various intercon.	Jackson Ctr. 12.5kv		155	155	16
44	Various intercon.	Lakeview 4.2kv		205	205	17
45	Various intercon.	Mendon 12.5kv		77	77	18
50	Various intercon.	Minster 69.0kv		277	277	19
46	Various intercon.	New Bremen 12.5kv		307	307	20
51	Various intercon.	Tipp City 69.0kv		1,079	1,079	21
52	Various intercon.	Versailles 69.0kv		374	374	22
47	Various intercon.	Waynesfield 4.2kv		112	112	23
53	Various intercon.	Yellow Sprngs 12.5kv		446	446	24
42	Various intercon.	Arcanum 12.5kv				25
49	Various intercon.	Eldorado 12.5kv				26
43	Various intercon.	Jackson Ctr. 12.5kv				27
44	Various intercon.	Lakeview 4.2kv				28
45	Various intercon.	Mendon 12.5kv				29
50	Various intercon.	Minster 69.0kv				30
46	Various intercon.	New Bremen 12.5kv				31
51	Various intercon.	Tipp City 69.0kv				32
52	Various intercon.	Versailles 69.0kv				33
47	Various intercon.	Waynesfield 4.2kv				34
			0	553,808	553,808	

Name of Respondent

The Dayton Power and Light Company

This Report is:

(1) ☒ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
98,538			98,538	1
13,062		11,403	24,465	2
6,448			6,448	3
4,569		5,186	9,755	4
11,517		45	11,562	5
6,932		29	6,961	6
62,578		1,531	64,109	7
41,806			41,806	8
65,729		8,600	74,329	9
18,162		16,620	34,782	10
5,949			5,949	11
33,998		52	34,050	12
911		795	1,706	13
				14
390			390	15
185		210	395	16
979		4	983	17
415		2	417	18
618		15	633	19
796			796	20
2,132		279	2,411	21
439		402	841	22
315			315	23
2,103		3	2,106	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
426,871	0	15,648,041	16,074,912	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Yellow Springs, Greene Co., OH	Dayton Power and Light Company	Yellow Springs, Greene Co., OH	OLF
2	City of Piqua, OH	Duke Energy Ohio Inc.	City of Piqua, OH	OS
3	Potomac Electric Power-PJM		Potomac Electric Power-PJM	OS
4	Midwest Ind Transm Operator		Midwest Ind Transm Operator	OS
5	Exelon		Exelon	OS
6				
7				
8				
9				
10				
11				
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34				
	TOTAL			

Name of Respondent

The Dayton Power and Light Company

This Report is:

(1) ☒ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
53	Various intercon.	Yellow Springs 12.5kv				1
41	Various intercon.	69.0kv tieline w/Piq		77,057	77,057	2
PJM OATT	Various intercon.					3
	Various intercon.					4
N/A	Various intercon.					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	553,808	553,808	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
48,300		108,319	156,619	2
		15,476,246	15,476,246	3
				4
		18,300	18,300	5
				6
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426,871	0	15,648,041	16,074,912	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Service began October 1, 2004 under PJM OATT.

Schedule Page: 328 Line No.: 1 Column: c

TERMINATION POINT	VOLTAGE
1. Noble, Auglaize Co., OH	69.0kv
2. Eagle Road, Champaign Co., OH	12.5kv
3. Ludlow, Champaign Co., OH	12.5kv
4. Mechanicsburg, Champaign Co., OH	12.5kv
5. N. Lippincott, Champaign Co., OH	12.5kv
6. Givens, Champaign Co., OH	138.0kv
7. West Mingo, Champaign Co., OH	69.0kv
8. NW Urbana, Champaign Co., OH	69.0kv
9. KTH, Champaign Co., OH	69.0kv
10. Rossburg, Darke Co., OH	12.5kv
11. Baker, Darke Co., OH	12.5kv
12. Castine, Darke Co., OH	12.5kv
13. Rose Hill, Darke Co., OH	69.0kv
14. Huntsville, Logan Co., OH	12.5kv
15. Lewistown, Logan Co., OH	12.5kv
16. Horton, Logan Co., OH	12.5kv
17. West Liberty, Logan Co., OH	12.5kv
18. East Liberty, Logan Co., OH	12.5kv
19. Village of Huntsville, Logan Co., OH	12.5kv
20. North Bloomfield, Logan Co., OH	12.5kv
21. Coldwater, Mercer Co., OH	12.5kv
22. Cooper, Mercer Co., OH	69.0kv
23. Rockford, Mercer Co., OH	12.5kv
24. Sharpsburg, Mercer Co., OH	12.5kv
25. Chickasaw, Mercer Co., OH	12.5kv
26. Macedon, Mercer Co., OH	69.0kv
27. SW Troy, Miami Co., OH	12.5kv
28. Lower Miami, Miami Co., OH	12.5kv
29. Halterman, Miami Co., OH	138.0kv
30. E. Casstown, Miami Co., OH	69.0kv
31. Concord, Miami Co., OH	12.5kv
32. Monroe, Miami Co., OH	12.5kv
33. Lytle Road, Miami Co., OH	12.5kv
34. Eldean, Miami Co., OH	12.5kv
35. Monroe, Preble Co., OH	12.5kv
36. W. Sonora, Preble Co., OH	12.5kv
37. Botkins, Shelby Co., OH	12.5kv
38. Newport, Shelby Co., OH	12.5kv
39. Hardin, Shelby Co., OH	12.5kv
40. McCartyville, Shelby Co., OH	12.5kv
41. E. Sidney, Shelby Co., OH	138.0kv
42. Anna, Shelby Co., OH	69.0kv
43. Route 66, Shelby Co., OH	69.0kv
44. Landmark, Shelby Co., OH	12.5kv
45. Honda, Shelby Co., OH	69.0kv
46. Honda, Shelby Co., OH	138.0kv
47. Broadway, Union Co., OH	12.5kv
48. Honda Plant, Union Co., OH	69.0kv
49. Marysville, Union Co., OH	69.0kv
50. New Dover, Union Co., OH	12.5kv
51. East Liberty, Union Co., OH	69.0kv
52. Watkins, Union Co., OH	12.5kv
53. East Liberty, Union Co., OH	69.0kv
54. West Marysville, Union Co., OH	69.0kv

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Earliest termination date is August 30, 2014. This footnote refers to Page 328, Lines 2-34, Page 328.1, Line 1.

Schedule Page: 328 Line No.: 1 Column: e

FERC Electric Tariff, Original Volume No. 11, Service Agreement #1.

Schedule Page: 328 Line No.: 1 Column: g

See footnote on 328, Line 1, Column c.

Schedule Page: 328 Line No.: 14 Column: d

Termination date was March 1, 2005.

Schedule Page: 328.1 Line No.: 2 Column: d

This footnote pertains to Columns k-m. Represents short-term sales and Other Gross Receipts Tax.

Schedule Page: 328.1 Line No.: 3 Column: d

Represents non-firm transmission service, ancillary-scheduling and system control and dispatch.

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Duke Energy Ohio	NF				7,423		7,423
2	Midwest Independent					1,549		1,549
3	System Operator-MISO	NF				78,446,531		78,446,531
4	PJM Interconnection LLC	NF						
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
TOTAL						78,455,503		78,455,503

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	406,430		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	105,439		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Director's Fees and Expenses	-153,703		
7	Amortization of Station Emission Fees Reg Asset			
8	Amort of Rate Stabilization Surcharge Reg Asset			
9	Amort of Alternative Energy Regulatory Asset	2,153,748		
10	Bank Service Fees	281,992		
11	Other	516,745		
12				
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46	TOTAL	3,310,651		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,043,016		6,043,016
2	Steam Production Plant	152,217,946	354,739			152,572,685
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,715,515				1,715,515
7	Transmission Plant	9,191,374				9,191,374
8	Distribution Plant	50,590,534				50,590,534
9	Regional Transmission and Market Operation					
10	General Plant	1,020,487				1,020,487
11	Common Plant-Electric					
12	TOTAL	214,735,856	354,739	6,043,016		221,133,611

B. Basis for Amortization Charges

The annual rate used to compute amortization expense for electric intangible plant remains at 14.29%.

Currently, in the intangibles (Acct 404) \$36,435,102 of the plant balance is fully depreciated therefore, the bases for calculating amortization is \$39,655,669 at December 31, 2012.

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production Plant						
13	Depreciation of						
14	\$152,217,946 includes						
15	impairment adjustments						
16	of \$80,781,378.						
17							
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Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUCO Case No. 08-1094-EL-SSO				5,890,806
2					
3	PUCO Case No. 12-426-EL-SSO				
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46	TOTAL				5,890,806

Name of Respondent
The Dayton Power and Light Company

THIS REPORT IS:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR

AMORTIZED DURING YEAR

CURRENTLY CHARGED TO

Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
						5,890,806	1
							2
Regulatory	9200000	2,761,706					3
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		2,761,706				5,890,806	46

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	35,401,247			
4	Transmission	331,562			
5	Regional Market	1,455,588			
6	Distribution	3,340,784			
7	Customer Accounts	7,008,696			
8	Customer Service and Informational	623,529			
9	Sales				
10	Administrative and General	23,636,160			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	71,797,566			
12	Maintenance				
13	Production	18,650,171			
14	Transmission	322,113			
15	Regional Market	391,239			
16	Distribution	11,426,328			
17	Administrative and General	261,600			
18	TOTAL Maintenance (Total of lines 13 thru 17)	31,051,451			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	54,051,418			
21	Transmission (Enter Total of lines 4 and 14)	653,675			
22	Regional Market (Enter Total of Lines 5 and 15)	1,846,827			
23	Distribution (Enter Total of lines 6 and 16)	14,767,112			
24	Customer Accounts (Transcribe from line 7)	7,008,696			
25	Customer Service and Informational (Transcribe from line 8)	623,529			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	23,897,760			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	102,849,017		102,849,017	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent
The Dayton Power and Light Company

This Report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	102,849,017		102,849,017
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	12,787,445		12,787,445
69	Gas Plant			
70	Other (provide details in footnote):	4,630,847		4,630,847
71	TOTAL Construction (Total of lines 68 thru 70)	17,418,292		17,418,292
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,348,238		1,348,238
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,348,238		1,348,238
77	Other Accounts (Specify, provide details in footnote):			
78	Miscellaneous Deferred Debits Commonly Owned Projects, Net	822,324		822,324
79				
80	Other	163,511		163,511
81	Stores Expense	2,080,644		2,080,644
82	Transportation Expense	312,880		312,880
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,379,359		3,379,359
96	TOTAL SALARIES AND WAGES	124,994,906		124,994,906

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
The Dayton Power and Light Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 70 Column: b

Account Description

1070010 Supv OH Appl to Const
1070017 Supv OH Appl to Const-El Prod
1070020 Non-Prod/Incentive Appl to Const
1070027 Non-Prod/Incentive Appl to Const

These accounts are the capitalization of operational supervisory & engineering and non-productive/bonus activities.

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Name of Respondent The Dayton Power and Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/End of Report End of 2012/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	14,767,518	36,408,850	71,917,920	114,237,386
3	Net Sales (Account 447)	(15,466,840)	(20,959,973)	(54,212,630)	(78,593,664)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Transmission Rights - Sales (456)	(488,566)	(973,779)	(1,898,524)	(3,164,240)
8	Transmission Rights - Purchases (565)	(8,843)	(6,334)	19,698	45,731
9	Ancillary Services - Sales (447)	(36,004,762)	(63,259,949)	(74,975,323)	(84,487,690)
10	Ancillary Services - Sales (456)	(12,220,021)	(25,458,461)	(50,959,193)	(63,690,906)
11	Ancillary Services - Purchases (555)	36,011,558	61,347,388	73,533,153	84,615,000
12	Ancillary Services - Purchases (565)	19,635,445	36,414,817	59,526,418	78,402,349
13					
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46	TOTAL	6,225,489	23,512,559	22,951,519	47,363,966

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 4 Column: e

See lines 4 through 12 for breakdown of Transmission Rights and Ancillary Services.

Schedule Page: 397 Line No.: 5 Column: e

See footnote on 397, Line 4, Column e.

Page 398

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 2 Column: f

Includes multiple units of measure. 362,200 kvar and annual requirement/12 divided by 12 months.

Schedule Page: 398 Line No.: 7 Column: b

Includes purchases and sales for Black Start and Synchronous Condensing and multiple units of measure.

Schedule Page: 398 Line No.: 7 Column: c

Includes multiple units of measure.

Black Start 1,126,099 mw \$187,438.

Synchronous Condensing 412,839 mwh \$117,814

Schedule Page: 398 Line No.: 7 Column: f

Annual Requirement/12 divided by 12 months.

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,715	20	800						
2	February	2,544	13	800						
3	March	2,425	5	2000						
4	Total for Quarter 1	7,684								
5	April	2,154	11	800						
6	May	2,745	28	1600						
7	June	3,481	29	1400						
8	Total for Quarter 2	8,380								
9	July	3,495	17	1500						
10	August	3,271	8	1600						
11	September	2,964	6	1600						
12	Total for Quarter 3	9,730								
13	October	2,302	30	900						
14	November	2,414	27	1900						
15	December	2,502	21	1900						
16	Total for Quarter 4	7,218								
17	Total Year to Date/Year	33,012								

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Name of Respondent The Dayton Power and Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	5,849,714
3	Steam	12,647,591	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,834,926
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,953,718
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,908
7	Other		27	Total Energy Losses	599,083
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	16,250,349
9	Net Generation (Enter Total of lines 3 through 8)	12,647,591			
10	Purchases	3,602,758			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	553,808			
17	Delivered	553,808			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	16,250,349			

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,336,261	136,820	2,102	20	800
30	February	1,253,661	187,366	1,938	13	800
31	March	1,068,940	77,030	1,865	5	2000
32	April	1,000,182	84,333	1,621	12	700
33	May	1,156,548	83,589	2,231	28	1600
34	June	1,234,202	131,944	2,692	29	1400
35	July	1,727,802	398,732	2,667	17	1500
36	August	1,742,996	614,724	2,348	8	1600
37	September	1,429,041	520,626	2,170	6	1600
38	October	1,376,441	414,443	1,688	29	1900
39	November	1,375,500	364,273	1,753	27	1900
40	December	1,548,775	573,302	1,770	11	2000
41	TOTAL	16,250,349	3,587,182			

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The Dayton Power and Light Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

Reflects MWH that are consumed by customers that buy transmission, distribution, and generation services from DP&L.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: F. M. Tait (b)	Plant Name: F. M. Tait (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Int Combust - Note 1	Gas Turbine - Note 1
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1967	1995
4	Year Last Unit was Installed	1967	1998
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	11.00	294.00
6	Net Peak Demand on Plant - MW (60 minutes)	9	243
7	Plant Hours Connected to Load	18	470
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	10	304
10	When Limited by Condenser Water	10	256
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	81000	53289000
13	Cost of Plant: Land and Land Rights	0	2875
14	Structures and Improvements	88348	849627
15	Equipment Costs	1069813	68626424
16	Asset Retirement Costs	0	0
17	Total Cost	1158161	69478926
18	Cost per KW of Installed Capacity (line 17/5) Including	105.2874	236.3229
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	33133	3267912
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	418584
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	263
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	7792	166988
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	40925	3853747
35	Expenses per Net KWh	0.5052	0.0723
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	MCF
38	Quantity (Units) of Fuel Burned	0 272 0 0	704951 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 137066 0 0	1020 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 120.188 0.000 0.000	4.636 0.000
41	Average Cost of Fuel per Unit Burned	0.000 121.931 0.000 0.000	4.636 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 21.180 0.000 0.000	4.545 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 40.905 0.000 0.000	6.132 0.000
44	Average BTU per KWh Net Generation	0.000 19313.000 0.000 0.000	13493.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Sidney</i> (d)			Plant Name: <i>O.H. Hutchings</i> (e)			Plant Name: <i>O. H. Hutchings</i> (f)			Line No.
Int Combust - Note 1			Steam			Gas Turbine - Note 1			
Conventional			Semi - Outdoors			Conventional			
1968			1948			1968			1
1968			1953			1968			2
14.00			414.00			33.00			3
13			143			16			4
17			765			7			5
0			0			0			6
12			371			33			7
12			365			25			8
0			53			0			9
100000			45392000			119000			10
0			208006			0			11
12679			20072191			183913			12
1076434			103752335			3088441			13
0			578748			0			14
1089113			124611280			3272354			15
77.7938			300.9934			99.1622			16
0			674843			0			17
26313			2902046			15644			18
0			0			0			19
0			1305893			0			20
0			0			0			21
0			0			0			22
0			0			0			23
37603			0			1056			24
0			623429			0			25
0			0			0			26
0			102			0			27
0			436290			0			28
0			1023357			0			29
0			809853			0			30
4235			170385			5750			31
0			7640			0			32
68151			7953838			22450			33
0.6815			0.1752			0.1887			34
OIL			COAL			OIL			35
Barrels			Tons			Barrels			36
0			27745			2			37
0			12518			137000			38
0.000			0.000			0.000			39
0.000			0.000			0.000			40
0.000			0.000			0.000			41
0.000			0.000			0.000			42
0.000			0.000			0.000			43
0.000			0.000			0.000			44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: J. M. Stuart (d)			Plant Name: J. M. Stuart (e)			Plant Name: Yankee (f)			Line No.
Resp. Share - Note 2			Resp. Share - Note 2			Gas Turbine - Note 1			
Conventional			Semi-Outdoor			Conventional			
1969			1970			1969			1
1969			1974			1970			2
4.00			854.00			139.00			3
4			787			49			4
98			8699			34			5
0			0			0			6
3			808			109			7
3			808			102			8
0			325			0			9
143000			3964818000			749000			10
0			1859327			61072			11
0			79274215			596397			12
0			660572488			12075319			13
0			1818747			224956			14
0			743524777			12957744			15
0.0000			870.6379			93.2212			16
0			1585881			0			17
40631			109425503			46708			18
0			0			0			19
0			9755205			0			20
0			0			0			21
0			0			0			22
0			541839			69069			23
0			6409262			0			24
0			10930			0			25
0			9130			0			26
0			596678			0			27
0			1430107			0			28
0			16594078			0			29
0			6359411			13071			30
0			169743			0			31
40631			152887767			128848			32
0.2841			0.0386			0.1720			33
			COAL		OIL	OIL		GAS	34
			Tons		Barrels	Barrels		MCF	35
0	0	0	1691506	0	27561	25	0	12112	36
0	0	0	11347	0	137403	137000	0	1020	37
0.000	0.000	0.000	59.615	0.000	135.751	0.000	0.000	3.758	38
0.000	0.000	0.000	59.992	0.000	135.132	48.485	0.000	3.758	39
0.000	0.000	0.000	2.644	0.000	23.416	8.426	0.000	3.684	40
0.000	0.000	0.000	0.000	2.653	0.000	0.000	6.236	0.000	41
0.000	0.000	0.000	0.000	9722.000	0.000	0.000	16684.000	0.000	42
									43
									44

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: Killen Bio (See (d)) (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Resp Share St Note 3
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Killen (d)	Plant Name: Killen (e)	Plant Name: Monument (f)	Line No.						
<div> <div>Resp Share St Note 3</div> <div>Resp Share Gas Note3</div> <div>Int. Combust - Note1</div> </div>			1						
Conventional	Conventional	Conventional	2						
1982	1982	1968	3						
1982	1982	1968	4						
443.00	18.00	14.00	5						
405	13	14	6						
7477	9	16	7						
0	0	0	8						
402	16	12	9						
402	12	12	10						
115	0	0	11						
2317656000	103000	148000	12						
2040683	0	0	13						
107011126	0	12430	14						
505618207	0	1103018	15						
1153312	0	0	16						
615823328	0	1115448	17						
1390.1204	0.0000	79.6749	18						
699654	0	0	19						
65111768	38201	37652	20						
0	0	0	21						
6991510	0	0	22						
0	0	0	23						
0	0	0	24						
331533	0	42181	25						
2103344	0	0	26						
1059	0	0	27						
14441	0	0	28						
337982	0	0	29						
2369357	0	0	30						
7813541	0	0	31						
2063949	5523	7579	32						
366827	0	0	33						
88204965	43724	87412	34						
0.0381	0.4245	0.5906	35						
COAL						OIL			36
Tons						Barrels			37
1066970	0	14999	0	0	0	0	281	0	38
11701	0	135914	0	0	0	0	138040	0	39
57.695	0.000	135.787	0.000	0.000	0.000	0.000	150.898	0.000	40
57.804	0.000	129.282	0.000	0.000	0.000	0.000	133.844	0.000	41
2.470	0.000	22.648	0.000	0.000	0.000	0.000	23.086	0.000	42
0.000	2.745	0.000	0.000	0.000	0.000	0.000	25.440	0.000	43
0.000	10810.000	0.000	0.000	0.000	0.000	0.000	11020.000	0.000	44

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>East Bend</i> (b)	Plant Name: <i>Miami Fort</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Resp. Share - Note 8	Resp. Share - Note 9
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1981	1975
4	Year Last Unit was Installed	1981	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	207.00	401.00
6	Net Peak Demand on Plant - MW (60 minutes)	189	371
7	Plant Hours Connected to Load	6296	8676
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	186	368
10	When Limited by Condenser Water	186	368
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	977338000	2574047000
13	Cost of Plant: Land and Land Rights	1221047	619143
14	Structures and Improvements	18164774	16322897
15	Equipment Costs	187262943	344721425
16	Asset Retirement Costs	507698	65851
17	Total Cost	207156462	361729316
18	Cost per KW of Installed Capacity (line 17/5) Including	1000.7559	902.0681
19	Production Expenses: Oper, Supv, & Engr	673827	634286
20	Fuel	26057951	68833541
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	4283446	4152533
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	211245	3725
26	Misc Steam (or Nuclear) Power Expenses	417474	1731369
27	Rents	0	142284
28	Allowances	3986	5023
29	Maintenance Supervision and Engineering	685385	756451
30	Maintenance of Structures	694321	1735651
31	Maintenance of Boiler (or reactor) Plant	4043076	2971064
32	Maintenance of Electric Plant	726620	503319
33	Maintenance of Misc Steam (or Nuclear) Plant	673417	1289379
34	Total Production Expenses	38470748	82758625
35	Expenses per Net KWh	0.0394	0.0322
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
38	Quantity (Units) of Fuel Burned	462999	7299
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11451	137777
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	52.296	138.051
41	Average Cost of Fuel per Unit Burned	52.245	134.350
42	Average Cost of Fuel Burned per Million BTU	2.281	23.217
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10892.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>W. H. Zimmer</i> (d)	Plant Name: <i>W. C. Beckjord</i> (e)	Plant Name: <i>Conesville</i> (f)	Line No.
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Resp Share - Note 11

Resp. Share - Note 4

Resp. Share - Note 6

Conventional

Conventional

Conventional

1

1991

1969

1973

2

1991

1969

1973

3

401.00

230.00

139.00

4

386

203

130

5

4407

5857

3724

6

0

0

0

7

365

210

129

8

365

207

129

9

0

0

0

10

1357983000

922584000

431509000

11

7311960

697332

12346

12

231906251

5984582

6728281

13

858226788

67943220

114783707

14

987223

752054

4572601

15

1098432222

75377188

126096935

16

2739.2325

327.7269

907.1722

17

610554

327523

276982

18

41106960

26009846

17494024

19

0

0

0

20

4703420

94168

1072381

21

0

0

0

22

0

0

0

23

1557

114

27341

24

2057362

939734

1619049

25

0

729012

243612

26

11185

3550

0

27

1096947

318300

31768

28

2024662

354015

72900

29

6579901

1069032

2462600

30

1923398

364327

242955

31

4987804

690969

160498

32

65103750

30900590

23704110

33

0.0479

0.0335

0.0549

34

COAL		OIL	COAL		OIL	COAL	BIO FUEL	OIL	
Tons		Barrels	Tons		Barrels	Tons	Gallons	Barrels	
591870	0	24170	407085	0	3569	196428	433	197	36
11859	0	136794	12155	0	136714	11606	136222	135988	37
59.044	0.000	110.285	56.412	0.000	196.383	80.206	132.209	42.000	38
57.323	0.000	129.164	57.512	0.000	112.177	84.001	134.547	119.597	39
2.417	0.000	22.481	2.366	0.000	19.536	3.619	23.517	20.940	40
0.000	2.728	0.000	0.000	2.581	0.000	3.843	0.000	0.000	41
0.000	10439.000	0.000	0.000	10749.000	0.000	10575.000	0.000	0.000	42
									43
									44

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 1 Column: b

(1) This plant is designed for peak load services.

Schedule Page: 402 Line No.: 1 Column: c

See footnote on 402, Line 1, Column b

Schedule Page: 402 Line No.: 1 Column: d

See footnote on 402, Line 1, Column b

Schedule Page: 402 Line No.: 1 Column: f

See footnote on 402, Line 1, Column b

Schedule Page: 402.1 Line No.: 1 Column: d

(2) The Stuart units are owned by Duke Energy Ohio, Inc. (DEO), Ohio Power Company (OPCO) and the Respondent with undivided interests of 39%, 26%, and 35%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses including limestone costs are shared on an ownership basis.

Schedule Page: 402.1 Line No.: 1 Column: e

See footnote on 402.1, Line 1, Column d

Schedule Page: 402.1 Line No.: 1 Column: f

See footnote on 402, Line 1, Column b

Schedule Page: 402.2 Line No.: 1 Column: c

(3) The Killen unit is owned by DEO and the Respondent with undivided interests of 33% and 67%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses including limestone costs are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 1 Column: d

See footnote on 402.2, Line 1, Column c

Schedule Page: 402.2 Line No.: 1 Column: e

See footnote on 402.2, Line 1, Column d

Schedule Page: 402.2 Line No.: 1 Column: f

See footnote on 402, Line 1, Column b

Schedule Page: 402.3 Line No.: 1 Column: b

(8) The East Bend unit is owned by DEO and the Respondent with undivided interests of 69% and 31%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; limestone costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 1 Column: c

(9) The Miami Fort units are owned by DEO and the Respondent with undivided interests of 64% and 36%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

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The Dayton Power and Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 402.3 Line No.: 1 Column: d

(11) The Zimmer unit is owned by DEO, OPCO and the Respondent with undivided interests of 46.5%, 25.4%, and 28.1%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; limestone costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 1 Column: e

(4) The Beckjord unit is owned by DEO, OPCO and the Respondent with undivided interests of 37.5%, 12.5%, and 50%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 1 Column: f

(6) The Conesville unit is owned by DEO, OPCO and the Respondent with undivided interests of 40%, 43.5%, and 16.5%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 27 Column: c

(10) Rents in connection with facilities common to Unit #7, Unit #8 and units wholly owned by DEO have been included in Account 557.

Schedule Page: 402.3 Line No.: 27 Column: e

(5) Rents in connection with facilities common to Unit #6 and units wholly owned by DEO have been included in Account 557.

Schedule Page: 402.3 Line No.: 27 Column: f

(7) Rents in connection with facilities common to Unit #4 and units wholly owned by CSP have been included in Account 557.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Yankee Solar #1	2010	1.00	1.0	1,532	3,259,279
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Line No.
		Fuel (i)	Maintenance (j)			
2,127	1,962		14,340	Solar		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
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						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED 345 KV							
2	Beckjord Station	Pierce Sub. A	354.00	345.00	Steel Tower	0.32		1
3								
4	Pierce Sub.	Foster Sub. A	345.00	345.00	Steel Tower	23.95		2
5								
6	Greene Sub.	Sugarcreek Sub. J	345.00	345.00	Steel Tower	1.45		1
7		J	345.00	345.00	Steel Pole	6.85		2
8								
9	Greene Sub.	Beatty Sub. A	345.00	345.00	Steel Tower	39.32		1
10		A	345.00	345.00	Wood H-Frame	0.62		1
11		A	345.00	345.00	Steel Tower	3.64		2
12		A	345.00	345.00	Steel Tower	5.42		1
13								
14	Marquis Sub.	Bixby Sub. A	345.00	345.00	Steel Tower	45.86		1
15		B	345.00	345.00	Steel Tower	17.30		1
16		B	345.00	345.00	Steel Tower		8.52	
17								
18	Stuart Sub.	Clinton Sub. A	345.00	345.00	Steel Tower	0.06		2
19		A	345.00	345.00	Steel Tower	54.04		1
20	Clinton Sub.	Greene Sub. A	345.00	345.00	Steel Tower	22.26		1
21		A	345.00	345.00	Wood H-Frame	0.58		1
22		A	345.00	345.00	Steel Tower	2.18		1
23		J	345.00	345.00	Steel Tower	1.16		2
24		J	345.00	345.00	Steel Tower	0.10		2
25								
26	Stuart Sub.	Killen Tie West A	345.00	345.00	Steel Tower	13.13		1
27	Killen Tie East	Marquis Sub. A	345.00	345.00	Steel Tower	3.90		1
28		A	345.00	345.00	Steel Tower	28.11		1
29								
30	Stuart Sub.	Foster Sub. A	345.00	345.00	Steel Tower	0.59		1
31		A	345.00	345.00	Steel Tower	55.18		1
32		J	345.00	345.00	Steel Tower	1.40		2
33		J	345.00	345.00	Steel H-Frame		1.57	3
34		J	345.00	345.00	Steel Pole	0.23		1
35								
36					TOTAL	2,142.31	274.25	269

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR	14,534	49,231	63,765	215,503	5,247		220,750	1
								2
2-1024.5 ACAR	341,950	829,456	1,171,406					3
								4
2-1024.5 ACAR								5
2-1024.5 ACAR	84,936	369,053	453,989		5,152		5,152	6
								7
2-1024.5 ACAR								8
2-1024.5 ACAR								9
2-1024.5 ACAR								10
2-1024.5 ACAR	407,287	1,354,258	1,761,545	29,385	22,081		51,466	11
								12
2-983.1 ACAR								13
2-954 ACSR								14
2-954 ACSR	437,658	1,936,845	2,374,503		4,469		4,469	15
								16
2-1024.5 ACAR								17
2-1024.5 ACAR								18
2-1024.5 ACAR								19
2-1024.5 ACAR								20
2-1024.5 ACAR								21
2-1024.5 ACAR								22
2-1024.5 ACAR	469,103	2,351,775	2,820,878		143,243		143,243	23
								24
2-983.1 ACAR								25
2-983.1 ACAR								26
2-983.1 ACAR	110,254	1,664,101	1,774,355		5,401		5,401	27
								28
2-1024 ACAR								29
2-1024 ACAR								30
2-1024 ACAR								31
2-1024 ACAR								32
2-1024 ACAR	380,541	1,599,101	1,979,642	49,021	326,828		375,849	33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED 345 KV							
2	Sugarcreek Sub.	Foster Sub. J	345.00	345.00	Steel Pole	24.11		2
3		J	345.00	345.00	Steel Tower	0.23		2
4		J	345.00	345.00	Steel H-Frame	1.57		3
5		J	345.00	345.00	Steel Pole	1.40		1
6								
7	Beatty Sub.	Bixby Sub. B	345.00	345.00	Steel Tower	4.69		1
8		B	345.00	345.00	Steel Tower	8.52		2
9								
10	Bixby Sub.	Point N (Kirk) K	345.00	345.00	Steel Tower	14.81		2
11	Kirk Sub.	Corridor Sub. K	345.00	345.00	Wood H-Frame	18.38		1
12								
13	Stuart Sub.	Spurlock Tap A	345.00	345.00	Steel Tower	7.62		1
14	Spurlock Tap	Zimmer Sta. A	345.00	345.00	Steel Tower	27.51		1
15		E	345.00	345.00	Steel Tower	0.78		2
16								
17	Zimmer Sta.	Foster Jct. E	345.00	345.00	Steel Tower		0.28	
18		E	345.00	345.00	Steel Tower		0.23	
19		E	345.00	345.00	Steel Tower		0.80	
20		A	345.00	345.00	Steel Tower	9.52		1
21		E	345.00	345.00	Steel Tower		23.38	
22	Foster Jct.	Port Union Sub. E	345.00	345.00	Steel Tower	11.70		2
23								
24	Zimmer Sta.	Silver Grove Sub. E	345.00	345.00	Steel Tower	13.55		1
25		E	345.00	345.00	Steel Tower	2.01		2
26								
27	Silver Grove Sub.	Red Bank Sub. E	345.00	345.00	Steel Tower		2.01	
28		E	345.00	345.00	Steel Tower	17.01		2
29	Red Bank Sub	Terminal Sub. E	345.00	345.00	Steel Tower	6.65		2
30	Stuart Sub.	Atlanta Sub. B	345.00	345.00	Steel Tower		0.06	2
31		B	345.00	345.00	Steel Tower	70.14		1
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1024.5 ACAR								1
2-1024.5 ACAR								2
2-1024.5 ACAR								3
2-1024.5 ACAR	423,046	1,111,608	1,534,654		9,326		9,326	4
								5
2-954 ACSR								6
2-954 ACSR	238,833	831,698	1,070,531		2,500		2,500	7
								8
2-954 ACSR								9
2-954 ACSR	287,711	971,637	1,259,348		352		352	10
								11
2-954 ACSR								12
2-954 ACSR								13
2-954 ACSR	262,436	1,445,273	1,707,709	68,361	15,480		83,841	14
								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
2-1024.5 ACAR								20
2-954 ACSR	445,514	1,785,609	2,231,123	107,305	13,633		120,938	21
								22
2-1113 ACSR								23
2-1113 ACSR	536,138	8,367,091	8,903,229	46,069	19,882		65,951	24
								25
2-1113 ACSR								26
2-954 ACSR								27
2-954 ACSR								28
2-954 ACSR								29
2-954 ACSR	106,955	563,057	670,012	57,317			57,317	30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COMMONLY OWNED 345 KV							
2	Atlanta Sub.	Adkins Sub. A	345.00	345.00	Steel Tower	4.80		1
3		A	345.00	345.00	Steel Tower	5.94		1
4	Adkins Sub.	Beatty Sub. A	345.00	345.00	Steel Tower	9.26		1
5		A	345.00	345.00	Steel Tower		3.54	
6		A	345.00	345.00	Steel Tower	0.16		1
7								
8	Bixby Sub.	Conesville Sub. B	345.00	345.00	Steel Tower		14.87	
9		B	345.00	345.00	Wood H-Frame	50.86		1
10								
11	Conesville Sub.	Hyatt Sub. C	345.00	345.00	Steel Tower	56.98		1
12		D	345.00	345.00	Steel Tower	9.09		2
13		D	345.00	345.00	Steel Pole	1.78		2
14		D	345.00	345.00	Wood H-Frame	0.48		2
15								
16	Seven Mile Tie	Miami Fort Sta. I	345.00	345.00	Steel Tower		33.25	
17		I	345.00	345.00	Steel Tower	1.37		1
18	Miami Fort Sta.	Todhunter Sub. I	345.00	345.00	Steel Tower	33.25		2
19		I	345.00	345.00	Steel Tower	9.57		1
20								
21	Foster	Bath J	345.00	345.00	Steel Tower		7.25	2
22		J	345.00	345.00	Steel Pole		30.96	2
23		J	345.00	345.00	Steel Pole	0.41		1
24		J	345.00	345.00	Steel H-Frame		1.57	3
25								
26	TOTAL COMMONLY OWNED					751.80	128.29	89
27	345 KV FACIL-SEE NOTE (L)							
28								
29	WHOLLY OWNED 345 KV							
30	Greene Sub.	Sugarcreek Sub.	345.00	345.00	Steel Tower	2.81		2
31			345.00	345.00	Steel Pole	0.36		2
32								
33	Sugarcreek Sub.	Foster Sub.	345.00	345.00	Steel Tower		2.81	
34			345.00	345.00	Steel Pole		0.36	
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-983.1 ACAR								1
2-983.1 ACAR								2
2-983.1 ACAR								3
2-983.1 ACAR								4
2-983.1 ACAR	679,517	2,136,954	2,816,471		1,168		1,168	5
								6
2-954 ACSR								7
2-954 ACSR	360,943	1,607,501	1,968,444		16,480		16,480	8
								9
2-954 ACSR								10
2-954 ACSR								11
2-954 ACSR								12
2-954 ACSR	446,864	1,709,315	2,156,179		1,242		1,242	13
								14
2-954 ACSR								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR	2,422,347	8,356,519	10,778,866	81,989	129,247		211,236	18
								19
2-1024.5 ACAR								20
2-1024.5 ACAR								21
2-1024.5 ACAR								22
2-1024.5 ACAR		17,861,060	17,861,060		32,628		32,628	23
								24
	8,456,567	56,901,142	65,357,709	654,950	754,359		1,409,309	25
								26
								27
								28
2-1024.5 ACAR								29
2-1024.5 ACAR		568,167	568,167					30
								31
2-1024.5 ACAR								32
2-1024.5 ACAR		128,444	128,444					33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 345 KV							
2	Greene Sub.	Bath Sub.	345.00	345.00	Steel Tower	4.51		2
3			345.00	345.00	Steel Pole	0.06		1
4	Bath Sub.	Miami Sub.	345.00	345.00	Steel Pole	0.06		1
5			345.00	345.00	Steel Tower	20.71		2
6								
7	Miami Sub.	Shelby Sub.	345.00	345.00	Steel Tower	7.74		1
8			345.00	345.00	Steel Tower	17.54		1
9	Shelby Sub.	Dinsmore Inter-Conn Pt.						
10		w/Ohio Power Co.	345.00	345.00	Steel Tower	9.25		1
11								
12	Miami Sub.	West Milton Sub.	345.00	345.00	Steel Pole	0.44		1
13			345.00	345.00	Steel Pole	8.40		2
14								
15	West Milton Sub.	Seven Mile Tie	345.00	345.00	Steel Pole	9.81		1
16			345.00	345.00	Steel Pole	1.71		1
17			345.00	345.00	Steel Pole	4.13		1
18			345.00	345.00	Steel Pole	21.70		1
19			345.00	345.00	Steel Pole	0.12		1
20								
21	Killen Sub.	Stuart Tie West	345.00	345.00	Steel Tower	3.52		1
22			345.00	345.00	Steel Pole	2.01		
23		Non-Energized		345.00	Steel Tower	2.06		1
24								
25	Killen Sub.	Marquis Tie East	345.00	345.00	Steel Tower	6.04		1
26			345.00	345.00	Steel H-Frame	0.42		1
27								
28	TOTAL WHOLLY OWNED					123.40	3.17	25
29	345 KV FACIL-SEE NOTE (L)							
30								
31	WHOLLY OWNED 138 KV							
32	Hutchings Sub.	Trenton Tie (Ohio Power)	138.00	138.00	Wood H-Frame	2.02		1
33			138.00	138.00	Wood Pole	1.24		1
34			138.00	138.00	Steel Tower	11.39		2
35								
36					TOTAL	2,142.31	274.25	269

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1024.5 ACAR								1
2-1024.5 ACAR								2
2-1024.5 ACAR								3
2-1024.5 ACAR	996,644	2,555,134	3,551,778		24,514		24,514	4
2-1024.5 ACAR								5
2-1024.5 ACAR								6
2-1024.5 ACAR								7
								8
2-1024.5 ACAR	812,634	2,773,147	3,585,781		7,742		7,742	9
								10
2-1024.5 ACAR								11
2-1024.5 ACAR					53,474		53,474	12
								13
2-1024.5 ACAR								14
2-1024.5 ACAR								15
2-1024.5 ACAR								16
2-1024.5 ACAR								17
2-1024.5 ACAR	2,641,058	9,923,490	12,564,548					18
								19
2-954 ACSR	147,277	3,153,325	3,300,602		11,479		11,479	20
2-954 ACSR								21
2-983.1 ACSR								22
								23
2-954 ACSR								24
2-954 ACSR	266,243	2,647,257	2,913,500		965		965	25
								26
	4,863,856	21,748,964	26,612,820		98,174		98,174	27
								28
								29
								30
795 ACSR								31
795 ACSR								32
795 ACSR	352,374	691,151	1,043,525		40,188		40,188	33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Hutchings Sub.	Hillsboro Tie (Ohio Power)	138.00	138.00	Wood Pole	0.04		1
3			138.00	138.00	Steel Tower	0.14		1
4			138.00	138.00	Steel Tower		0.17	
5			138.00	138.00	Steel Tower		11.39	
6			138.00	345.00	Steel Tower	0.21		1
7			138.00	345.00	Steel Tower	4.03		1
8			138.00	138.00	Wood Pole	0.03		1
9								
10	Hutchings Sub.	Sugarcreek Sub.	138.00	138.00	Wood H-Frame	10.32		1
11			138.00	138.00	Wood Pole	0.13		1
12			138.00	138.00	Steel Tower	0.17		2
13			138.00	138.00	Steel Tower	0.90		1
14			138.00	138.00	Underground	0.39		1
15								
16	Miami Sub.	West Milton Sub.	138.00	345.00	Steel Pole	0.18		1
17			138.00	345.00	Steel Pole		8.40	
18			138.00	345.00	Steel Pole	0.21		1
19								
20	Hutchings Sub.	Crown Sub.	138.00	138.00	Wood Pole	10.30		1
21			138.00	138.00	Wood Pole	1.02		2
22			138.00	138.00	Wood H-Frame	1.14		3
23			138.00	138.00	Steel Tower	0.28		2
24			138.00	138.00	Steel Tower	0.08		1
25								
26	Trebein Sub.	Bath Sub.	138.00	138.00	Steel Tower		0.18	
27			138.00	138.00	Wood Pole	0.31		1
28			138.00	138.00	Steel Tower	4.07		2
29								
30	Bath Sub.	Urbana Sub.	138.00	138.00	Steel Tower	4.36		2
31			138.00	138.00	Wood H-Frame	20.69		1
32			138.00	138.00	Wood Pole	0.23		1
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 ACSR								3
795 ACSR								4
795 ACSR								5
2-795 ACSR								6
477 ACSR	87,719	569,993	657,712		27,398		27,398	7
								8
636 ACSR								9
795 AL								10
636 ACSR								11
636 ACSR								12
1250 CU	89,430	533,617	623,047		11,651	1,267	12,918	13
								14
1351.5 AL								15
2-1024.5 ACAR								16
2-1024.5 ACAR		391,485	391,485					17
								18
636 ACSR								19
636 ACSR								20
636 ACSR								21
636 ACSR								22
636 ACSR		674,181	674,181		5,782		5,782	23
								24
477 ACSR								25
477 ACSR								26
477 ACSR		243,254	243,254					27
								28
477 ACSR								29
477 ACSR								30
477 ACSR		1,392,425	1,392,425		25,517		25,517	31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Urbana Sub.	Darby Sub.	138.00	138.00	Wood Pole	0.04		1
3			138.00	138.00	Wood H-Frame	30.68		1
4			138.00	138.00	Steel Tower		0.51	
5			138.00	138.00	Steel Pole	1.22		1
6								
7	Darby Sub.	Delaware Sub (CSP)	138.00	138.00	Wood H-Frame	14.13		1
8			138.00	138.00	Steel Pole	0.02		1
9								
10	Greene Sub.	Trebein Sub.	138.00	138.00	Wood H-Frame	0.21		1
11			138.00	138.00	Steel Tower	0.94		2
12			138.00	138.00	Steel Tower	0.29		2
13			138.00	138.00	Steel Tower	0.08		1
14								
15	Greene Sub.	Airway Sub.	138.00	138.00	Steel Tower	6.46		1
16			138.00	138.00	Steel Tower	0.65		2
17								
18	Greene Sub.	Monument Sub.	138.00	138.00	Wood Pole	0.12		1
19			138.00	138.00	Wood Pole	1.93		1
20			138.00	138.00	Steel Tower	0.07		1
21			138.00	138.00	Steel Tower	7.72		2
22			138.00	138.00	Steel Tower	0.07		1
23			138.00	138.00	Steel Pole	0.49		1
24								
25	Monument Sub.	Wyandot Sub.	138.00	138.00	Underground	1.19		
26			138.00	138.00	Underground	1.25		
27								
28	Monument Sub.	Webster Sub.	138.00	138.00	Wood Pole	0.96		1
29			138.00	138.00	Steel Pole	1.22		1
30								
31								
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
795 ACSR								2
795 ACSR								3
4/0 ACSR	240,900	674,588	915,488		59,230		59,230	4
								5
636 ACSR								6
477 ACSR	322,028	293,767	615,795		113,475		113,475	7
								8
1351.5 AL								9
636 ACSR								10
1351.5 ACSR								11
1351.5 AL	20,533	166,782	187,315		19,358		19,358	12
								13
636 ACSR								14
795 ACSR		413,727	413,727		1,886		1,886	15
								16
1351.5 ACSR								17
1351.5 AL								18
1351.5 ACSR								19
1351.5 ACSR								20
1351.5 AL								21
1351 AL	83,529	967,356	1,050,885		66,049		66,049	22
								23
1250 CU								24
1250 CU		488,273	488,273					25
								26
1351.5 AL								27
1351.5 AL	6,971	271,871	278,842		12,889		12,889	28
								29
								30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Needmore Sub.	Northridge Sub.	138.00	138.00	Wood Pole	0.61		1
3			138.00	138.00	Steel Tower	1.62		2
4			138.00	138.00	Wood Pole	0.03		1
5			138.00	138.00	Steel Tower	0.01		1
6	Northridge Sub.	Miami Sub.	138.00	138.00	Wood H-Frame	2.77		1
7			138.00	138.00	Wood Pole	0.52		1
8			138.00	138.00	Steel Tower	4.84		2
9			138.00	138.00	Steel Tower	1.40		3
10			138.00	138.00	Steel Tower	0.04		1
11								
12	Sugarcreek Sub.	Bellbrook Sub.	138.00	138.00	Wood Pole	0.10		1
13			138.00	138.00	Wood H-Frame	1.56		1
14			138.00	138.00	Wood Pole	1.11		1
15	Bellbrook Sub.	Alpha Sub.	138.00	138.00	Wood H-Frame	1.83		1
16			138.00	138.00	Wood Pole	0.29		1
17			138.00	138.00	Steel Pole	0.76		2
18								
19	Sugarcreek Sub.	Centerville Sub.	138.00	138.00	Wood Pole	3.89		1
20			138.00	138.00	Wood Pole	1.30		2
21			138.00	138.00	Wood Pole	1.07		1
22			138.00	138.00	Wood Pole	0.05		2
23								
24	Centerville	Hempstead Sub.	138.00	138.00	Wood Pole	0.30		1
25			138.00	138.00	Wood Pole	3.00		1
26								
27	Alpha Sub.	Greene Sub.	138.00	138.00	Wood Pole	0.83		1
28			138.00	138.00	Wood Pole	1.39		2
29			138.00	138.00	Wood H-Frame	2.45		1
30			138.00	138.00	Wood Pole	0.10		1
31								
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
636 ACSR								2
4/0 ACSR								3
636 ACSR		162,184	162,184					4
636 ACSR								5
636 ACSR								6
636 ACSR								7
1351.5 ACSR								8
1351.5 ACSR		593,514	593,514		40,750		40,750	9
								10
1351.5 AL								11
1351.5 ACSR								12
1351.5 AL								13
1351.5 ACSR								14
1351.5 AL								15
1351.5 ACSR	33,457	1,112,854	1,146,311		54,256		54,256	16
								17
1351.5 AL								18
1351.5 AL								19
636 ACSR								20
636 ACSR		644,474	644,474		28,063		28,063	21
								22
1351.5 AL								23
636 ACSR		112,008	112,008		5,027		5,027	24
								25
636 ACSR								26
636 ACSR								27
636 ACSR								28
1351.5 AL	46,920	63,468	110,388		26,570		26,570	29
								30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Eldean Sub.	Sidney Sub.	138.00	138.00	Wood Pole	0.87		1
3			138.00	138.00	Wood H-Frame	11.82		1
4			138.00	138.00	Wood Pole	0.07		1
5			138.00	138.00	Wood Pole	3.70		1
6			138.00	138.00	Steel Tower	2.32		3
7			138.00	138.00	Steel Pole	0.13		1
8			138.00	138.00	Steel Pole	0.06		1
9			138.00	138.00	Steel Pole	5.26		2
10			138.00	138.00	Wood Pole	0.37		2
11								
12	Webster Sub.	Needmore Sub.	138.00	138.00	Wood Pole	0.19		1
13			138.00	138.00	Steel Tower	1.34		2
14			138.00	138.00	Steel Tower	0.05		1
15			138.00	138.00	Wood Pole	0.01		1
16								
17	Sidney Sub.	Shelby Sub.	138.00	138.00	Wood Pole	0.08		1
18			138.00	138.00	Steel Tower		2.32	
19			138.00	138.00	Wood H-Frame	4.68		1
20			138.00	138.00	Wood Pole	2.17		2
21								
22	Shelby Sub.	Amsterdam Sub.	138.00	138.00	Wood Pole	24.47		1
23			138.00	138.00	Wood Pole	0.98		2
24								
25	West Milton Sub.	Greenville Sub.	138.00	138.00	Steel Pole	11.45		1
26			138.00	138.00	Wood Pole	9.18		1
27								
28	Shelby Sub.	Quincy Sub.	138.00	138.00	Wood Pole		2.18	
29			138.00	138.00	Wood H-Frame	5.96		1
30			138.00	138.00	Wood Pole	0.01		1
31			138.00	138.00	Wood Pole	1.38		1
32	Quincy Sub.	Logan Sub.	138.00	138.00	Wood Pole	10.13		1
33			138.00	138.00	Wood Pole	0.02		1
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
636 ACSR								2
636 ACSR								3
795 ACSR								4
636 ACSR								5
1351.5 AL								6
1351.5 ACSR								7
1351.5 ACSR								8
1351.5 ACSR	71,441	3,251,226	3,322,667		46,221		46,221	9
								10
636 ACSR								11
636 ACSR								12
636 ACSR								13
477 ACSR		186,142	186,142		224		224	14
								15
477 ACSR								16
477 ACSR								17
477 ACSR								18
795 ACSR	257,706	1,406,143	1,663,849		9,848		9,848	19
								20
795 ACSR								21
795 ACSR	78,824	1,373,749	1,452,573		1,921		1,921	22
								23
795 ACSR								24
795 ACSR	782,220	2,097,384	2,879,604		15,142		15,142	25
								26
795 ACSR								27
477 ACSR								28
470 ACSR								29
477 ACSR								30
477 ACSR								31
1351.5 AL		603,644	603,644		12,563		12,563	32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Miami Sub.	New Carlisle	138.00	345.00	Steel Tower		5.95	
3			138.00	138.00	Wood Pole	0.15		1
4			138.00	138.00	Steel Pole	0.88		2
5			138.00	138.00	Wood Pole	0.17		2
6			138.00	138.00	Wood Pole	0.07		1
7								
8	Bath Sub.	New Carlisle Sub.	138.00	345.00	Steel Tower		14.65	
9			138.00	138.00	Wood Pole	0.12		1
10			138.00	345.00	Steel Pole	0.05		1
11			138.00	138.00	Steel Pole		0.88	
12			138.00	138.00	Wood Pole		0.17	
13			138.00	138.00	Wood Pole	0.08		1
14								
15	Knollwood Sub.	Overlook Sub.	138.00	138.00	Steel Tower		4.53	
16	Overlook Sub.	Monument Sub.	138.00	138.00	Wood Pole	1.27		1
17			138.00	138.00	Steel Tower	1.58		1
18			138.00	138.00	Steel Tower	1.54		2
19								
20	Clark (Ohio Edison)	Urbana	138.00	138.00	Steel Pole	2.48		1
21								
22	Greene Sub.	Knollwood Sub.	138.00	138.00	Wood Pole	0.22		1
23			138.00	138.00	Steel Tower		3.40	
24								
25	Monument Sub.	Webster Sub.	138.00	138.00	Steel Tower		1.54	
26			138.00	138.00	Steel Tower	2.25		1
27								
28	Blue Jacket Sub.	Kirby (Ohio Edison)	138.00	138.00	Steel Pole	0.16		2
29			138.00	138.00	Wood Pole	18.00		1
30			138.00	138.00	Steel Pole	3.45		1
31								
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1024.5 ACAR								1
1351.5 AL								2
1351.5 ACSR								3
1351.5 ACSR								4
1351.5 ACSR								5
								6
2-1024.5 ACAR								7
1351.5 ACSR								8
1351.5 AL								9
1351.5 ACSR								10
1351.5 ACSR								11
1351.5 ACSR	61,294	2,566,216	2,627,510		11,810		11,810	12
								13
1351.5 ACSR								14
1351.5 ACSR								15
2-300 CU								16
795 ACSR								17
					13,123		13,123	18
795 ACSR		594,711	594,711					19
								20
1351.5 ACSR								21
1351.5 ACSR								22
								23
795 ACSR								24
2-300 CU		495,014	495,014					25
								26
795 AL								27
795 AL								28
795 AL	1,100,000	2,924,529	4,024,529		19,178		19,178	29
								30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 138 KV							
2	Miami Sub.	Eldean Sub.	138.00	138.00	Wood H-Frame	3.84		1
3			138.00	138.00	Wood H-Frame	1.77		2
4			138.00	138.00	Wood Pole	0.14		1
5			138.00	138.00	Steel Tower	0.06		1
6			138.00	138.00	Steel Tower		1.40	3
7			138.00	138.00	Wood H-Frame	6.26		1
8			138.00	138.00	Steel Pole	0.15		1
9			138.00	138.00	Steel Pole		5.26	2
10			138.00	138.00	Wood Pole		0.37	2
11								
12	TOTAL WHOLLY OWNED					316.88	63.30	155
13	138 KV FACIL-SEE NOTE (L)							
14								
15	WHOLLY OWNED 69 KV							
16	69 KV Lines	H Non-Energized		138.00	Wood Pole	0.13		
17			69.00	69.00	Wood Pole	710.09	9.26	
18			69.00	69.00	Wood H-Frame	0.22	1.14	
19			69.00	69.00	Steel Pole	22.67	3.91	
20			69.00	69.00	Steel Tower	50.65	26.96	
21			69.00	138.00	Steel Pole	0.12		
22			69.00	69.00	Underground	5.48		
23			69.00	138.00	Wood Pole	103.84	3.95	
24			69.00	138.00	Wood H-Frame	8.78	1.77	
25			69.00	138.00	Steel Tower	8.55	29.00	
26		H Non-Energized		69.00	Wood Pole	3.40		
27								
28	All 69 KV Lines							
29								
30	TOTAL WHOLLY OWNED					913.93	75.99	
31	69 KV FACIL-SEE NOTE (L)							
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
636 ACSR								2
636 ACSR								3
1351.5 ACSR								4
1351.5 ACSR								5
1351.5 ACSR								6
1351.5 ACSR								7
1351.5 ACSR								8
1351.5 ACSR		1,012,142	1,012,142		62,250		62,250	9
	3,635,346	26,971,872	30,607,218		730,369	1,267	731,636	10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
	10,853,966	73,858,430	84,712,396	79,566	1,421,043		1,500,609	27
								28
	10,853,966	73,858,430	84,712,396	79,566	1,421,043		1,500,609	29
								30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHOLLY OWNED 34.5 KV							
2	34.5 KV Lines	H Non-Energized	34.50	34.50	Wood Pole	3.98		
3			34.50	69.00	Wood Pole	8.05		
4			34.50	34.50	Wood Pole	24.27	1.08	
5		H Non-Energized	34.50	69.00	Wood H-Frame		1.14	
6		H Non-Energized	34.50	138.00	Steel Tower		1.28	
7								
8	TOTAL WHOLLY OWNED					36.30	3.50	
9	34.5 KV FAC-SEE NOTE (L)							
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
					1,069		1,069	9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797	36

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

- (A) These 345 KV transmission lines are owned by Duke Energy Ohio, Inc. (DEO), Columbus Southern Power (CSP) and the Respondent as tenants in common with undivided interests of 30%, 35%, and 35%, respectively.
- (B) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3%, respectively.
- (C) This 345 KV transmission line is owned by DEO, CSP and Respondent as tenants in common with undivided interests of 16.86%, 66.28%, and 16.86%, respectively.
- (D) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 8.43%, 83.14%, and 8.43%, respectively.
- (E) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 28%, 36%, and 36%, respectively.
- (F) Whereas mileage shown for each line represents data applicable to the entire facility owned by the three companies, Respondent's undivided interests in total of such facilities are shown, for statistical purposes only, in footnote (L).
- (G) For commonly owned facilities, the costs and expenses shown for each line and in total represent Respondent's allocated share of total applicable costs and expenses.
- (H) These items include lines in process of conversion to another voltage class and lines under study as to possible reclassification to other accounts.
- (I) These 345 KV transmission lines are owned by DEO and Respondent as tenants in common with undivided interests of 55% and 45%, respectively.
- (J) These 345 KV transmission lines are owned by DEO and Respondent as tenants in common with undivided interests of 50% and 50%, respectively.
- (K) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 17.5%, 60%, and 22.5%, respectively.

COL	TOTAL COMMONLY OWNED 345KV FACILITIES	RESPONDENT'S EQUIVALENT SHARE	TOTAL WHOLLY OWNED 345KV FACILITIES	RESPONDENT'S TOTAL 345KV FACILITIES
F	751.86	254.53	123.40	377.93
G	128.29	54.30	3.17	57.47
J		8,456,567	4,863,856	13,320,423
K		56,901,142	21,748,964	78,650,106
L		65,357,709	26,612,820	91,970,529
	<u>TOTAL 138KV</u>	<u>TOTAL 69KV</u>	<u>TOTAL 34.5KV</u>	<u>RESPONDENT'S PORTION</u>
F	316.88	913.93	36.30	1,645.04
G	63.30	75.99	3.50	200.26
J	3,635,346	N/A	N/A	27,809,735
K	26,971,872	N/A	N/A	179,480,408
L	30,607,218	N/A	N/A	207,290,143
			<u>TOTAL 69KV & 34.5KV</u>	
			949.67	
			79.49	
			10,853,966	
			73,858,430	
			84,712,396	

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Name of Respondent
The Dayton Power and Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Airway	Eagle	0.10	Wood Pole	20.00	1	1
2	Bath	Eagle	0.19	Wood Pole	20.00	1	1
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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40							
41							
42							
43							
44	TOTAL		0.29		40.00	2	2

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
795	AAC	Delta	69		66,556	38,538		105,094	1
795	AAC	Delta	69		126,455	73,221		199,676	2
									3
									4
									5
									6
									7
									8
									9
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									34
									35
									36
									37
									38
									39
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									41
									42
									43
					193,011	111,759		304,770	44

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS: (1)				
2	Adkins-Darby Twp., Piqua Co.	T-Supv. Control	345.00		
3	Air Park-Clinton Co.	D-Supv. Control	69.00	12.50	
4	Airway-E. of Dayton	T&D-Supv. Control	138.00	69.00	
5		T&D-Supv. Control	69.00	12.50	
6	Alpha-S. Alpha-Bellbrook Rd.	T-Supv. Control	138.00	69.00	
7	Amsterdam-S. of New Bremen	T&D-Supv. Control	138.00	69.00	
8		T&D-Supv. Control	69.00	12.50	
9	Atlanta-St. Rt. 207, N. Holland	T-Supv. Control	345.00	69.00	
10	Bath-Beavercreek Twp., Greene Co.	T-Supv. Control	345.00	138.00	
11		T-Supv. Control	138.00	69.00	
12	Bellbrook South St., Bellbrook	T&D-Supv. Control	138.00	12.50	
13	Bellefontaine-Detroit	T&D-Supv. Control	69.00	4.16	
14		T&D-Supv. Control	69.00	12.50	
15	Benner-Benner Rd., Miamisburg	T&D-Supv. Control	69.00	12.50	
16	Blue Jacket-Lake Twp., Logan Co.	T&D-Supv. Control	138.00	69.00	
17		T&D-Supv. Control	69.00	12.50	
18	Botkins-1 mi. E. of Botkins	T&D-Supv. Control	69.00	12.50	
19	Brookville-N.E. of Brookville	T&D-Supv. Control	69.00	12.50	
20	Camden-Summers Twp., Preble Co.	D-Supv. Control	69.00	12.50	
21	Carpenter-Sugarcreek Twp.	D-Supv. Control	69.00	12.50	
22	Carrollton-W. Carrollton	T&D-Supv. Control	69.00	12.50	
23	Cedarville-Murdock Road, Cedarville	D-Supv. Control	69.00	12.50	
24	Celina-Celina	T-Supv. Control	69.00		
25	Centerville-Centerville	T&D-Supv. Control	138.00	12.50	
26	Cisco-N. of Sidney	D-Supv. Control	69.00	12.50	
27	Clinton-S. of Wilmington	T-Supv. Control	345.00	69.00	
28	Coldwater-S.W. of Coldwater	T&D-Supv. Control	69.00	12.50	
29	Columbus St. Wilmington	D-Supv. Control	69.00	12.50	
30	Covington-Covington	T&D-Supv. Control	69.00	12.50	
31	Crown-Hoover Ave., Dayton	T-Supv. Control	138.00	69.00	
32	Crystal-Rt. 122 S. of Eaton	T&D-Supv. Control	69.00	12.50	
33	Darby-U.S. 33, Marysville	T&D-Supv. Control	138.00	69.00	
34		T&D-Supv. Control	69.00	12.50	
35	Dayton Mall-Miami Twp., Montgomery County	T&D-Supv. Control	69.00	12.50	
36	Delco-Kettering, Kettering	T&D-Supv. Control	69.00	12.50	
37	Dixie-Dorothy Lane, Kettering	T&D-Supv. Control	69.00	12.50	
38	Eagle-N. Germany Trebein Rd., Beavercreek	T&D-Supv. Control	69.00	12.50	
39	Eaker-Eaker St., Dayton	D-Supv. Control	69.00	12.50	
40					

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
30	1					3
200	1					4
60	2					5
200	1					6
150	1					7
10	1					8
250	1					9
450	1					10
200	1	1				11
60	2					12
9	1					13
41	2					14
60	2					15
200	1					16
23	5					17
19	2					18
50	2					19
20	2					20
30	1					21
102	3					22
19	2					23
						24
60	2					25
22	1					26
250	1	1				27
45	2					28
60	2					29
19	2					30
200	1					31
30	1					32
200	1					33
40	2					34
90	3					35
70	5					36
60	2					37
30	1					38
100	2					39
						40

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Eldean-Miami Co.	T&D-Supv. Control	138.00	69.00	
3		T&D-Supv. Control	138.00	12.50	
4	Englewood-Taywood Rd., Englewood	T&D-Supv. Control	69.00	12.50	
5	Caesars Creek	T&D-Supv. Control	68.00	12.50	
6	Fairborn-Fairborn	T&D-Supv. Control	69.00	12.50	
7	Ft. Recovery-Minster Road, Fort Recovery	D-Monitor	69.00	12.50	
8	Garage Road-Eaton	T&D-Supv. Control	69.00	12.50	
9		T&D-Supv. Control	69.00	34.50	
10	Germantown-Germantown	D-Supv. Control	69.00	12.50	
11	Gettysburg-Gettysburg Pittsburg Rd. S. of Gettysburg	D-Supv. Control	69.00	12.50	
12	Glady Run-Lower Bellbrook Rd., S.W. of Xenia	T&D-Supv. Control	69.00	12.50	
13	Gratis-Gratis Twp., Preble Co.	D-Supv. Control	69.00	12.50	
14	Greene-Dayton-Xenia Rd., Greene Co.	T-Supv. Control	345.00	138.00	
15		T-Supv. Control	345.00	138.00	
16		T-Supv. Control	138.00	69.00	
17	Greenfield-Greenfield	T&D-Supv. Control	69.00	12.50	
18	Greenville-Greenville	T&D-Supv. Control	69.00	12.50	
19		T&D-Supv. Control	138.00	69.00	
20	Hempstead-Kettering	T&D-Supv. Control	138.00	69.00	
21		T&D-Supv. Control	69.00	12.50	
22	Honda East Liberty-Allen Twp., Union Co.	T-Supv. Control	69.00		
23	Hoover-Hoover Ave., Dayton	D-Supv. Control	69.00	12.50	
24	Huber Heights-Bellefontaine Rd., N.E. of Dayton	T&D-Supv. Control	69.00	12.50	
25	O. H. Hutchings-U.S. Rt. 25	T-Attended	12.50	69.00	
26	S. of Miamisburg	T-Attended	138.00	69.00	
27		T-Attended	138.00	69.00	
28	Indian Lake-1 mi. S. of Lakeview	T&D-Supv. Control	69.00	34.50	
29		T&D-Supv. Control	69.00	12.50	
30		T&D-Supv. Control	34.50	12.50	
31	Jackson Center-Jackson Twp., Shelby Co.	T&D-Supv. Control	69.00	12.50	
32	Jamestown-Jamestown	T&D-Supv. Control	69.00	12.50	
33	Jeffersonville-Jeffersonville	D-Supv. Control	69.00	12.50	
34	Kettering-Dorothy Lane, Kettering	T&D-Supv. Control	69.00	12.50	
35	Killen-Adams Co.	T-Attended	23.40	345.00	
36	Kings Creek-County Rd. 126-B, N. of Urbana	T&D-Supv. Control	69.00	12.50	
37	Knollwood-Beavercreek	T&D-Supv. Control	138.00	12.50	
38	Kuther Road-Shelby Co.	D-Supv. Control	69.00	12.50	
39	Lewisburg-Harrison Twp., Preble Co.	D-Monitor	69.00	12.50	
40	Liberty-Perry Twp., Logan Co.	D-Monitor	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	1					1
60	2					2
60	2					3
30	1					4
60	2					5
14	2					6
60	2					7
10	1					8
21	2					9
17	2					10
40	2					11
13	1					12
896	2					13
		1				14
		1				15
20	6					16
80	3					17
150	1					18
200	1					19
90	3					20
						21
						22
83	5					23
60	2					24
490	13					25
400	2					26
		1				27
10	1					28
20	1					29
6	3					30
60	2					31
20	2					32
36	3					33
90	3					34
675	1					35
50	2					36
90	3					37
30	1					38
25	2					39
13	2					40

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Logan-N.W. of West Liberty	T&D-Supv. Control	69.00	12.50	
3		T&D-Supv. Control	138.00	69.00	
4	Loramie-McLean Twp., Shelby Co.	D-Supv. Control	69.00	12.50	
5	Manning-Miamisburg	T&D-Supv. Control	69.00	12.50	
6	Martinsville-St Rt 28 E. of Martinsville	D-Supv. Control	69.00	12.50	
7	Marysville-SE of Marysville	T&D-Supv. Control	69.00	12.50	
8	McCartyville-McCartyville	D-Monitor	69.00	12.50	
9	Mechanicsburg-Goshen Twp., Champaign Co.	D-Monitor	69.00	12.50	
10	Miami-Tipp City, Miami Co.	T-Supv. Control	345.00	138.00	
11		T-Supv. Control	138.00	69.00	
12	Middleboro-Wilmington	D-Supv. Control	138.00	12.50	
13	Millcreek-Sidney	D-Supv. Control	138.00	12.50	
14	Minster-Minster	T-Monitor	69.00		
15	Monument-Dayton	T&D-Supv. Control	138.00	12.50	
16		T&D-Supv. Control	4.16	12.50	
17	Moraine-Dryden Rd., Moraine	T-Supv. Control	69.00		
18	Needmore-Webster St., Dayton	T&D-Supv. Control	138.00	12.50	
19	New Carlisle-New Carlisle	T&D-Supv. Control	138.00	69.00	
20		T&D-Supv. Control	69.00	12.50	
21	New Lebanon-New Lebanon	D-Monitor	69.00	12.50	
22	New Vienna-Highland Co.	D-Supv. Control	69.00	12.50	
23	Normandy-Spring Valley Road at Normandy Lane	D-Supv. Control	138.00	12.50	
24	Normandy-Centerville	D-Supv. Control	69.00	12.50	
25	Northlawn - Moraine	T-Supv. Control	69.00		
26	Northridge-Dayton	T&D-Supv. Control	138.00	12.50	
27	Overlook-Smithville Road, Dayton	T&D-Supv. Control	138.00	12.50	
28		T&D-Supv. Control	69.00	12.50	
29		T&D-Supv. Control	138.00	69.00	
30	Peters Rd.-Peters Road, Troy	T&D-Supv. Control	69.00	12.50	
31		T&D-Supv. Control	69.00	4.16	
32	Phoneton-Shroyer Rd. Huber Hts.	T&D-Supv. Control	69.00	12.50	
33	Piqua Sub 3-Piqua	T-Supv. Control	69.00		
34	Piqua Sub 4-Piqua	T-Supv. Control	69.00		
35	Piqua Sub 5-Piqua	T-Supv. Control	69.00		
36	Quincy-W. of Quincy	D-Monitor	138.00	12.50	
37	Robinson, S.E. of Washington C.H.	T&D-Supv. Control	69.00	12.50	
38	Rockford (New)-W. of Rockford	T&D-Monitor	69.00	12.50	
39		T&D-Monitor	69.00	34.50	
40	Roszburg-Brown Twp., Darke Co.	T&D-Supv. Control	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
18	4					2
150	1					3
19	4					4
60	2					5
19	2					6
60	2					7
13	2					8
13	1					9
450	1					10
200	1					11
13	1					12
30	1					13
						14
101	3					15
18	1					16
						17
75	2					18
150	1					19
52	2					20
26	4					21
20	1					22
30	1					23
30	1					24
						25
60	2					26
45	1					27
63	4					28
200	1					29
60	2					30
20	2					31
60	2					32
						33
						34
						35
13	1					36
60	2					37
20	1					38
10	1					39
12	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	Sabina-Sabina	D-Monitor	69.00	12.50	
3	Salem-Salem Ave., Dayton	T&D-Supv. Control	69.00	12.50	
4	Shelby-NE of Sidney	T-Supv. Control	345.00	138.00	
5	Shiloh-Elderberry Ave., Dayton	T&D-Supv. Control	69.00	12.50	
6	Sidney-Campbell Rd., Sidney	T&D-Supv. Control	138.00	69.00	
7		T&D-Supv. Control	69.00	12.50	
8		T&D-Supv. Control	4.16	12.50	
9		T&D-Supv. Control	69.00	12.50	
10	South Charleston-South Charleston	D-Supv. Control	69.00	12.50	
11	Southwestern-Fairborn	T&D Supv. Control	69.00	12.50	
12	Springcreek Springcreeek-NE of Piqua	D-Monitor	138.00	12.50	
13	St. Marys-St. Marys Twp., Auglaize Co.	T&D-Supv. Control	69.00	12.50	
14	Staunton-Miami Co.	T&D-Supv. Control	138.00	69.00	
15		T&D-Supv. Control	69.00	12.50	
16	Stillwater-Dayton	T&D-Supv. Control	69.00	12.50	
17	Sugarcreek-S. of Bellbrook	T-Supv. Control	345.00	138.00	
18	TAIT-C.T.-Moraine	T-Supv. Control	13.80	69.00	
19		T&D-Supv. Control	4.16	12.50	
20	TAIT-Dayton	T&D-Supv. Control	69.00	12.50	
21	Tipp City-Tipp City	D-Monitor	69.00	12.50	
22	Treaty-Darke Co.	D-Monitor	69.00	12.50	
23	Trebein-Trebein	T&D-Supv. Control	138.00	69.00	
24		T&D-Supv. Control	69.00	12.50	
25	Troy-Troy	T&D-Supv. Control	69.00	12.50	
26	Urbana (New)-W. of Urbana	T&D-Supv. Control	138.00	69.00	
27		T&D-Supv. Control	69.00	34.50	
28		T&D-Supv. Control	69.00	12.50	
29		T&D-Supv. Control	69.00	34.50	
30	Vandalia-Engle Rd., Vandalia	T&D-Supv. Control	69.00	12.50	
31	Washington-Wash. C.H.	T&D-Supv. Control	69.00	12.50	
32	Waynesville-Waynesville Bellbrook Rd., Waynesville	D-Supv. Control	69.00	12.50	
33	Webb Road-Clinton Co.	D-Supv. Control	69.00	12.50	
34	Webster-Dayton	T&D-Supv. Control	69.00	12.50	
35		T&D-Supv. Control	138.00	69.00	
36	West Manchester-West Manchester	T&D-Supv. Control	69.00	12.50	
37	West Milton-S.W. of West Milton	T&D-Supv. Control	345.00	138.00	
38		T&D-Supv. Control	138.00	69.00	
39		T&D-Supv. Control	69.00	12.50	
40	Wilmington-Wilmington	T&D-Supv. Control	69.00	12.50	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
60	2					2
448	1					3
60	2					4
200	1					5
60	3					6
18	1					7
		1				8
22	1					9
22	1					10
11	1					11
11	1					12
200	1					13
11	1					14
60	2					15
898	2					16
300	3					17
12	1					18
90	3					19
11	1					20
30	1					21
200	1					22
40	2					23
50	2					24
200	1					25
10	1					26
25	2					27
		1				28
82	3					29
50	2					30
25	2					31
20	1					32
103	7					33
150	1					34
24	2					35
450	1					36
200	1	1				37
40	2					38
40	2					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
2	WPAFB - Sub A	T&D-Supv. Control	69.00	12.50	
3	WPAFB - Sub B	T&D-Supv. Control	69.00	6.90	
4	WPAFB - Sub C	T&D-Supv. Control	69.00	6.90	
5		T&D-Supv. Control	69.00	12.50	
6	WPAFB - Sub D	T&D-Supv. Control	69.00	12.50	
7	WPAFB - Sub E	D-Supv. Control	69.00	6.90	
8	WPAFB - Sub F	D-Supv. Control	69.00	12.50	
9	WPAFB - Sub H	T&D-Supv. Control	69.00	12.50	
10	WPAFB - Sub J	T&D-Supv. Control	69.00	12.50	
11	WPAFB - Terminal	T-Supv. Control	69.00		
12	Wyandot-Wyandot Street, Dayton	D-Supv. Control	138.00	12.50	
13	Xenia-Xenia	T&D-Supv. Control	69.00	12.50	
14	Yankee-S.W. of Centerville	T&D-Supv. Control	12.50	69.00	
15		T&D-Supv. Control	69.00	12.50	
16	Yellow Springs-Miami Twp., Greene Co.	D-Monitor	69.00	12.50	
17	17 subs-less than 10 MVa (10)		69.00	2.40	
18	Total of Wholly Owned Substations		16668.18	4871.92	
19	COMMONLY OWNED SUBSTATIONS: (1)				
20	Beatty-Grove City (2,3)	T-Unattended	345.00		
21	Beckjord-New Richmond (2)	T-Attended	22.80	345.00	
22	Bixby-Groveport (3)	T-Unattended	345.00		
23	Conesville-Conesville (3)	T-Attended	24.50	345.00	
24	Don Marquis-Pike Co. (2)	T-Unattended	345.00		
25	Foster-Warren Co. (2)	T-Unattended	345.00		
26	Greene-Greene Co. (2)	T-Supv. Control	345.00		
27	Miami Fort-North Bend (4)	T-Attended	20.90	345.00	
28	Pierce-Clermont Co. (2)	T-Attended	345.00		
29	Port Union-Butler Co. (8)	T-Attended	345.00		
30	Stuart-Adams Co. (5)	T-Supv. Control	345.00	138.00	13.80
31	(5)	T-Monitor	22.80	345.00	
32	(6)	T-Attended	22.80	345.00	
33	(7)	T-Monitor	22.80	345.00	
34	(4)	T-Supv. Control	138.00	69.00	
35	(11)	T-Supv. Control	345.00		
36	Terminal-Cincinnati (8)	T-Attended	345.00		
37	Todhunter-Butler Co. (12)	T-Supv. Control	345.00		
38	Zimmer-Clermont Co. (9)	T-Attended	24.00	345.00	
39	Stuart-Adams Co.	T-Monitor	345.00	13.80	6.90
40	Total		4438.60	2635.80	20.70

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	2					1
25	1					2
108	3					3
25	1					4
50	2					5
25	1					6
50	2					7
50	2					8
50	2					9
						10
112	2					11
39	2					12
159	2					13
30	1					14
29	2					15
82	25					16
14900	320	8				17
						18
						19
504	1					20
						21
910	1					22
						23
						24
						25
1142	2					26
						27
						28
250	1					29
1920	3					30
900		1				31
640	1					32
100	1					33
						34
						35
						36
1955	2					37
384	4					38
8705	16	1				39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COMMONLY OWNED SUBSTATIONS (cont'd.): (1)				
2	Respondent's Equivalent Share of Commonly				
3	Owned Substations				
4	Summary of Wholly Owned Substations by Function:				
5	T-Attended				
6	D-Unattended				
7	T-Supv. Control				
8	T&D-Supv. Control				
9	T&D-Monitor				
10	D-Supv. Control				
11	D-Monitor				
12	TOTAL WHOLLY OWNED AND RESPONDENT'S SHARE OF				
13	COMMONLY OWNED SUBSTATIONS				
14	Summary of Commonly Owned Substations by Function:				
15	Attended-T				
16	Supervisory Control-T				
17	Monitor-T				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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31					
32					
33					
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35					
36					
37					
38					
39					
40					

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
3018	28	2				3
						4
1565	16	1				5
3	6					6
4680	16	4				7
7197	187	1				8
261	8					9
779	37					10
467	65					11
17970	363	8				12
						13
						14
5411						15
350						16
2560						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
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						38
						39
						40

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: a

- (1) Located in Ohio.
- (2) Certain equipment at this substation is owned by Duke Energy Ohio, Inc. (DEO), Columbus Southern Power Company (CSP) and the Respondent with undivided ownership of 30%, 35% and 35%, respectively. Expenses are shared on the basis of percent of ownership. The co-owners are not associated companies.
- (3) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (4) Certain equipment at this substation is owned by DEO and the Respondent with undivided ownership of 50% and 50%, respectively. Expenses are shared on the basis of percent of ownership.
- (5) This station is owned by DEO, CSP and the Respondent with undivided ownership of 30%, 35% and 35%, respectively. Expenses are shared on the basis of percent of ownership.
- (6) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 40.3%, 29.0% and 30.7%, respectively. Expenses are shared on the basis of percent of ownership.
- (7) This station is owned by DEO, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (8) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 28%, 36% and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (9) This station is owned by DEO, CSP and the Respondent with undivided ownership of 28%, 36% and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (10) Voltages shown reflect the highest and lowest voltages in the substations groups and not necessarily within an individual substation.
- (11) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 38.5%, 20.2% and 41.3%, respectively. Expenses are shared on the basis of percent of ownership.
- (12) Certain equipment at this substation is owned by DEO and the Respondent with undivided ownership of 55% and 45%, respectively. Expenses are shared on the basis of percent of ownership.

Schedule Page: 426.1 Line No.: 1 Column: a

See footnote on 426, Line 1, Column a

Schedule Page: 426.2 Line No.: 1 Column: a

See footnote on 426, Line 1, Column a

Schedule Page: 426.3 Line No.: 1 Column: a

See footnote on 426, Line 1, Column a

Schedule Page: 426.4 Line No.: 1 Column: a

See footnote on 426, Line 1, Column a

Schedule Page: 426.4 Line No.: 17 Column: a

See footnote on 426, Line 1, Column a

Schedule Page: 426.4 Line No.: 19 Column: a

See footnote on 426, Line 1, Column a. This footnote pertains to Page 426.4, Lines 18-28, Column a.

Schedule Page: 426.5 Line No.: 1 Column: a

See footnote on 426.4, Line 17, Column a

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Gas Purchases	DPL Energy LLC	151	1,248,545
3	Insurance Services	Miami Valley Ins Co	924 & 925	2,649,403
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	General & Administrative Services	DPL Dredging LLC	Various	254,557
22	General & Administrative Services	DPL Energy LLC	Various	1,073,728
23	Supplies	Miami Valley Lighting LLC	Various	498,246
24	General & Administrative Services	Miami Valley Lighting LLC	Various	3,439,498
25	General & Administrative Services	DPL Energy Resources Inc	Various	3,333,365
26	General & Administrative Services	MC Squared Energy Services LLC	Various	812,675
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent The Dayton Power and Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 21 Column: d

Services were provided under either a direct cost or cost allocation basis consistent with the corporate allocation policy.

Schedule Page: 429 Line No.: 22 Column: d

See footnote on 429, Line 21, Column d

Schedule Page: 429 Line No.: 24 Column: d

See footnote on 429, Line 21, Column d

Schedule Page: 429 Line No.: 25 Column: d

See footnote on 429, Line 21, Column d

Schedule Page: 429 Line No.: 26 Column: d

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The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Calculation of Per Books Return on Equity - Base

Exhibit GSC-3
Page 1 of 2

Line No.	Description	Calendar 2012 Income Statement	Balance Sheet December 31, 2011	Balance Sheet December 31, 2012	Average Beginning and Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) (\$000's)	(G)
1	<u>Earnings for Common</u>					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	<u>90,257</u>				Line 2 plus Line 3.
5	<u>Common Equity</u>					
6	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
7	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
8	Common Equity		<u>1,357,884</u>	<u>1,299,161</u>	<u>1,328,523</u>	Line 6 plus Line 7
9	Return on Equity - Base				<u>6.8%</u>	Line 4 divided by Line 8, Col (F)

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Calculation of Per Books Return on Equity - Base with Adjustment

Exhibit GSC-3
Page 2 of 2

Line No.	Description	Calendar 2012 Income Statement	Balance Sheet December 31, 2011	Balance Sheet December 31, 2012	Average Beginning and Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) (\$000's)	(G)
1	<u>Earnings for Common</u>					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	<u>90,257</u>				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	<u>51,805</u>				Third Quarter 2012 Impairment
7	Adjusted Earnings for Common	<u><u>142,342</u></u>				Sum of Lines 4 thru 6
8	<u>Common Equity</u>					
9	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
10	Preferred Stock Outstanding		<u>(22,851)</u>	<u>(22,851)</u>	<u>(22,851)</u>	2012 FERC Form 1, Page 112, Line 3
11	Common Equity		<u>1,357,884</u>	<u>1,299,161</u>	<u>1,328,523</u>	Line 9 plus Line 10
12	Estimated Penalty in Account 426.3 - Carter Hollow		-	280	140	Line 5
13	Fixed Asset Impairment		-	<u>51,805</u>	<u>25,903</u>	Line 6
14	Adjusted Common Equity		<u><u>1,357,884</u></u>	<u><u>1,351,246</u></u>	<u><u>1,354,566</u></u>	Sum of Lines 11 thru 13
15	Return on Equity - Base with Adjustment				<u><u>10.5%</u></u>	Line 7 divided by Line 14, Col (F)

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Return on Equity Pro Formas - Without Sales for Resale Margins

Exhibit GSC-4
Page 1 of 2

Line No.	Description	Calendar 2012 Income Statement	Balance Sheet December 31, 2011	Balance Sheet December 31, 2012	Average Beginning and Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) (\$000's)	(G)
1	<u>Earnings for Common</u>					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	51,805				Third Quarter 2012 Impairment
7	Sales for Resale Margin, Net of Tax	(31,595)				Exhibit GSC-5, Line 14, Col (D)
8	Adjusted Earnings for Common	<u>110,747</u>				Sum of Lines 4 thru 7
9	<u>Common Equity</u>					
10	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
11	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
12	Common Equity		1,357,884	1,299,161	1,328,523	Line 10 plus Line 11
13	Estimated Penalty in Account 426.3 - Carter Hollow		-	280	140	Line 5
14	Fixed Asset Impairment			51,805	25,903	Line 6
15	Adjusted Common Equity		<u>1,357,884</u>	<u>1,351,246</u>	<u>1,354,566</u>	Sum of Lines 12 thru 14
16	<u>Estimation of Amount of Equity for Sales for Resale</u>					
17	Adjusted Common Equity				1,354,566	Line 15
18	Amount of Equity Supporting Generation Plant	60.5% (a)			819,512	Line 17 times Col (C)
19	Allocation of Generation Related Equity to Sales for Resale	32.7% (a)			<u>267,980</u>	Line 18 times Col (C)
20	<u>Common Equity Excluding Amount for Sales for Resale</u>				<u>1,086,585</u>	Line 15 less Line 19
21	Return on Equity - Without Sales for Resale				<u>10.2%</u>	Line 8 divided by Line 20

(a) From Exhibit GSC-6.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Return on Equity Pro Formas - Without Major Regulatory Asset Deferrals

Exhibit GSC-4
Page 2 of 2

Line No.	Description	Calendar 2012 Income Statement	Balance Sheet December 31, 2011	Balance Sheet December 31, 2012	Average Balance Sheets	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) (\$000's)	(G)
1	<u>Earnings for Common</u>					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	51,805				Third Quarter 2012 Impairment
7	Regulatory Asset Deferrals, Net of Tax	(5,075)				Exhibit GSC-7, Page 1 of 5, Line 6
8	Adjusted Earnings for Common	137,267				Sum of Lines 4 thru 7
9	<u>Common Equity</u>					
10	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
11	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
12	Common Equity		1,357,884	1,299,161	1,328,523	Line 10 plus Line 11
13	Estimated Penalty in Account 426.3 - Carter Hollow		-	280	140	Line 5
14	Fixed Asset Impairment		-	51,805	25,903	Line 6
15	Regulatory Asset Deferrals		-	(5,075)	(2,538)	Line 7
16	Adjusted Common Equity		1,357,884	1,346,171	1,352,028	Sum of Lines 12 thru 15
17	Return on Equity - Without Regulatory Asset Deferrals				10.2%	Line 8 divided by Line 16, Col (F)

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Sales for Resale - Net Margin

Exhibit GSC-5
Page 1 of 1

Line No.	Month	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	<u>Sales for Resale Impact on 2012 Earnings</u>			
2	January	6,422	3,988	
3	February	1,271	789	
4	March	3,534	2,195	
5	April	2,694	1,673	
6	May	(592)	(368)	
7	June	6,686	4,152	
8	July	2,376	1,475	
9	August	10,997	6,829	
10	September	6,253	3,883	
11	October	3,732	2,318	
12	November	(728)	(452)	
13	December	8,232	5,112	
14	Total for 2012	<u>50,877</u>	<u>31,595</u>	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

Column (D) is the product of Column (C) times the inverse of the tax rate of 37.9%.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Sales for Resale - Equity Adjustment

Exhibit GSC-6
Page 1 of 1

Line No.	Description	Calendar 2012 Income Statement	Balance Sheet December 31, 2011	Balance Sheet December 31, 2012	Average Beginning and Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) (\$000's)	(G)
1	Sales to Ultimate Customers in 2012	933,970				2012 FERC Form 1, Page 300, Line 10, Col (B)
2	Sales for Resale in 2012	553,199				2012 FERC Form 1, Page 300, Line 11, Col (B)
3	Total Sales in 2012	<u>1,487,169</u>				2012 FERC Form 1, Page 300, Line 14, Col (B)
4	Sales for Resale in 2012	553,199				Line 2
	PJM Amounts in Sales for Resale Associated with					
5	SSO Customers	<u>(66,913)</u>				Accounting Records
6	Net Sales for Resale	<u>486,286</u>				Line 4 plus Line 5
7	Percentage of Sales for Resale to the Total	<u>32.7%</u>				Line 6 divided by Line 3
8	<u>Production Plant</u>					
9	Plant In Service		3,385,103	3,216,310	3,300,707	FERC Form 1, Page 204-205, Line 46, Col (B) and (G)
10	Accumulated Depreciation		<u>(1,746,536)</u>	<u>(1,648,178)</u>	<u>(1,697,357)</u>	FERC Form 1, Page 219, Line 20 plus Line 24
11	Net Book Value		<u>1,638,567</u>	<u>1,568,132</u>	<u>1,603,350</u>	Line 9 less Line 10.
12	<u>Total Plant</u>					
13	Plant In Service		5,269,627	5,241,033	5,255,330	FERC Form 1, Page 206-207, Line 104, Col (B) and (G)
14	Accumulated Depreciation		<u>(2,636,598)</u>	<u>(2,577,064)</u>	<u>(2,606,831)</u>	FERC Form 1, Page 219, Line 1 and 19
15	Net Book Value		<u>2,633,029</u>	<u>2,663,969</u>	<u>2,648,499</u>	Line 13 less Line 14
16	Average Production Plant as Percentage of Total Plant				<u>60.5%</u>	Line 11 divided by Line 15

The above format is similar to PUCO Witness Richard Cahaan's in Case No. 10-1261-EL-UNC.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Major Regulatory Asset Changes - Recap

Exhibit GSC-7
Page 1 of 5

Line No.	Description	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	<u>Impact on 2012 Earnings Favorable (Unfavorable)</u>			
2	Deferred Windstorm Costs	6,420	3,987	Exhibit GSC-7, Page 2 of 5, Line 14
3	Deferred Fuel Recovery Rider	3,059	1,900	Exhibit GSC-7, Page 3 of 5, Line 14
4	Deferred Energy Efficiency Rider	(3,628)	(2,253)	Exhibit GSC-7, Page 4 of 5, Line 14
5	Deferred Transmission Cost Recovery Rider & RPM Rider	2,322	1,442	Exhibit GSC-7, Page 5 of 5, Line 14
6	Total for 2012	<u>8,173</u>	<u>5,075</u>	Sum of Lines 2 thru 5

The exhibit shows the 2012 earnings impact of DP&L's major regulatory asset deferrals.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Regulatory Asset Changes - Deferred Windstorm Costs

Exhibit GSC-7
Page 2 of 5

Line No.	Month	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	<u>Impact on 2012 Earnings Favorable (Unfavorable)</u>			
2	January	87	54	
3	February	88	55	
4	March	88	55	
5	April	88	55	
6	May	89	55	
7	June	89	55	
8	July	90	56	
9	August	90	56	
10	September	91	57	
11	October	91	57	
12	November	8	5	
13	December	5,521	3,429	
14	Total for 2012	<u>6,420</u>	<u>3,987</u>	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

Column (D) is the product of Column (C) times the inverse of the tax rate of 37.9%.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Regulatory Asset Changes - Deferred Fuel Recovery Rider

Exhibit GSC-7
Page 3 of 5

Line No.	Month	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	<u>Impact on 2012 Earnings Favorable (Unfavorable)</u>			
2	January	987	613	
3	February	(3,648)	(2,265)	
4	March	1,310	814	
5	April	3,735	2,319	
6	May	2,308	1,433	
7	June	(350)	(217)	
8	July	2,948	1,831	
9	August	(1,814)	(1,126)	
10	September	(807)	(501)	
11	October	1,626	1,010	
12	November	(1,183)	(735)	
13	December	(2,053)	(1,275)	
14	Total for 2012	<u>3,059</u>	<u>1,900</u>	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

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The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Regulatory Asset Changes - Deferred Energy Efficiency Rider

Exhibit GSC-7
Page 4 of 5

Line No.	Month	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	<u>Impact on 2012 Earnings Favorable (Unfavorable)</u>			
2	January	(1,305)	(810)	
3	February	(970)	(602)	
4	March	330	205	
5	April	503	312	
6	May	212	132	
7	June	(332)	(206)	
8	July	(986)	(612)	
9	August	(1,047)	(650)	
10	September	676	420	
11	October	94	58	
12	November	(375)	(233)	
13	December	(428)	(266)	
14	Total for 2012	<u>(3,628)</u>	<u>(2,253)</u>	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

Column (D) is the product of Column (C) times the inverse of the tax rate of 37.9%.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Regulatory Asset Changes - Deferred Transmission Cost Recovery Rider and RPM Rider

Exhibit GSC-7
Page 5 of 5

Line No.	Month	Before Tax Impact	After Tax Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	<u>Impact on 2012 Earnings Favorable (Unfavorable)</u>			
2	January	(2,027)	(1,259)	
3	February	(93)	(58)	
4	March	172	107	
5	April	(611)	(379)	
6	May	2,580	1,602	
7	June	657	408	
8	July	437	271	
9	August	(289)	(179)	
10	September	808	502	
11	October	525	326	
12	November	274	170	
13	December	(111)	(69)	
14	Total for 2012	<u>2,322</u>	<u>1,442</u>	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

Column (D) is the product of Column (C) times the inverse of the tax rate of 37.9%.

The Dayton Power and Light Company
Case No. 13-1495-EL-UNC
Annual SEET Filing
Future Estimated Ohio Capital Expenditures - CONFIDENTIAL

Exhibit GSC-8
Page 1 of 1

Line No.	Description	2013	2014	2015	2016	2017	Comments
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		(\$ millions)	(\$ millions)	(\$ millions)	(\$ millions)	(\$ millions)	
1	Ohio Estimated Capital Expenditures						Case No. 12-426-EL-SSO et alia support.

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Case No(s). 13-1495-EL-UNC

Summary: Application of the Dayton Power and Light Company to establish the Significantly Excessive Earnings Test for calendar year 2012 (Part 4) electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company