Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Report End of 2012/Q4		
The Dayton Power and Light Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /							
	RECONCILIATION OF REPC	' '	NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES		
1. R	eport the reconciliation of reported net income for t		 				
comp	outation of such tax accruals. Include in the recond	ciliation	n, as far as practicable, the same	e detail as furnished on Sch	edule M-1 of the tax return for		
the y	ear. Submit a reconciliation even though there is n	io taxa	ble income for the year. Indicat	te clearly the nature of each	reconciling amount.		
	the utility is a member of a group which files a cons						
sepa	rate return were to be field, indicating, however, int ber, tax assigned to each group member, and basis	ercom	pany amounts to be eliminated i	of the consolidated tax amo	n. State names of group		
memi a a	per, tax assigned to each group member, and basi- substitute page, designed to meet a particular neet	oran dofa	company, may be used as Long	as the data is consistent ar	ong the group members. Ind meets the requirements o		
o. . the al	pove instructions. For electronic reporting purpose	s com	plete Line 27 and provide the su	ibstitute Page in the context	of a footnote.		
			,	•			
ine	Particulars (De	etails)			Amount		
No.	(a) Net Income for the Year (Page 117)				(b) 91,122,2		
2	Net income for the real (rage 117)				01,122,2		
3	Minner of the Control			THE RESERVE THE PARTY OF THE PA			
	Taxable Income Not Reported on Books						
	Capitalized Interest				3,037,8		
	Contributions in Aid of Construction				-1,481,1		
7		***************************************					
8					With the Manager Annel Park To the Control of The C		
9 [Deductions Recorded on Books Not Deducted for F	₹eturn					
	Federal Income Tax Expense				56,797,70		
11 (Compensation and Benefits				24,868,8		
12	Depreciation			· · · · · · · · · · · · · · · · · · ·	67,454,97		
	Other				-1,114,97		
	ncome Recorded on Books Not Included in Return		AND		40 400 46		
	Unrealized Gains on Derivatives			<u> </u>	12,498,12		
	Illowance for Funds Used During Construction				3,955,40		
17							
18	Deductions on Return Not Charged Against Book In	come					
	Pividends Received Deduction	COME			132,41		
	omestic Production Deduction				7,175,60		
	egulatory Deferrals				1,021,90		
23	ogulatory Doloresto						
24							
25							
26							
	ederal Tax Net Income				215,902,06		
28 S	how Computation of Tax:						
29 O	rdinary Income of \$215,902,069 at 35%		-		75,565,724		
	djustment Due to Rounding						
	djusted Gross Federal Income Tax				75,565,726		
	us: Adjustments to Prior Year Accruals (Net)				-23,457,142		
	OTAL Federal Income Tax Payable (1)				52,108,584		
34							
35							
36							
37	C - D - OC2 1 for Distribution						
	See Page 263.1 for Distribution						
39							
10							
11							
3							
4							
+							
	OBIE NO. 1 (ED. 12.06)		Dago 261				

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
The Dayton Power and Light Company	(2) _ A Resubmission	(Mo, Da, Yr) / /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No	: 13 Column: a	
OTHER:		
Amortization of Reacquired Bond	1,059,325	
Accrued Claims	(1,090,011)	
Net Miscellaneous	1,608,443	
Bad Debts	(18,458)	
Non-Deductible State Taxes	(<u>2,674,269</u>)	
TOTAL OTHER	(1,114,971)	
, _ , , _ , , _ , ,	\ <u>1,114,8(1</u>)	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Statement Regarding Consolidated Group

Assignment of Tax to Consolidated Group Members:

The Respondent is a wholly owned subsidiary of DPL Inc., and is included in the consolidated Federal Income Tax Return of The AES Corporation, its ultimate parent. Taxes are allocated to members on the basis of separate returns.

Members of the DPL Inc. Consolidated Group:

Common Parent Corporation:

DPL Inc.

Subsidiary Corporations or L.L.C.s of DPL Inc.:

Diamond Development, Inc.

DPL Capital Trust II DPL Dredging, LLC

DPL Energy, LLC

DPL Energy Resources, Inc.

DPL Inc.

MacGregor Park, Inc.

MC Squared Energy Services, LLC

Miami Valley Insurance Company

Miami Valley Leasing, Inc.

Miami Valley Lighting, LLC

Miami Valley Solar, LLC

The Dayton Power and Light Company

The Daylon Power and Light Company	Nai	me of Respondent		Report Is:	Date of Re	port Year	/Period of Report
Concentration (details) of the combined prepand and accrosed five accounts and show the total taxes extraged to operations and other scients to which the stand charged to the accounts to which the stand control of the part of the control of such taxes are know, show the amounts in a footbool and designate whether estimated or actual amounts. I credit the standard of the control of the contro			(2)		11	Ello	of 2012/Q4
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the account of common the page, taxes paid during the year and charged direct to final accounts, root charged to present or account faxes.) Either the amounts in both ocurring (a) and (c). The balancing of this page is not indicated in the final accounts, root charged to present or account faxes.) Either the amounts in both ocurring (a) and (c). The balancing of this page is not effected by the inclusion of these taxes. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accounts credited to taxes accounts other than accounts and accounts. It is a page of the proportions of repeal draves chargeable to ourselver, and (c) laxes pade and charged direct to operations or accounts other than accounts and prepald tax accounts. Library (see instruction 5) Expression of the page of the proportions of the page of the p			TAXES A	CCRUED, PREPAID AN	D CHARGED DURING	YEAR	
Enter the amounts in both columns (cl) and (c). The balancing of this page is not affected by the inclusion of these taxes. January in Committed the proportions of prepal taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts accounts by the mounts credited to proportions of prepal taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepal tax accounts. 4. List the aggregate of each kind of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of tax in such manner that the total fax for each State and subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can readily be ascertained. Line Kind of Tax (c) State of the subdivision can	the actu	year. Do not include gasoline a ual, or estimated amounts of suc	and other sales taxes which the taxes are know, show the	h have been charged to t he amounts in a footnote	he accounts to which the and designate whether	e taxed material was estimated or actual a	charged. If the amounts.
(b) Amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. LICR Kind of Tax (c) RAILANCE AT BEGINNING OF YEAR (c) Page (c)							
than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Line Kind of Tax Salakance At BEGINNING OF YEAR County 1685 County 168							
4. List the aggregate of each kind of tax in such manner that the lotal fax for each State and subdivision can readily be ascertained. Line Kind of Tax BALANCE AT BEGINNING OF YEAR Capability of the control of tax in such manner that the lotal fax for each State and subdivision can readily be ascertained. Communication Tax Tax	(b)a	mounts credited to proportions	of prepaid taxes chargeable	le to current year, and (c)	taxes paid and charge	d direct to operations	or accounts other
Company Comp							
(a) (b) (c) (d) (e) (f) (f) (l) (e) (f) (l) (loCAL - CHIO	4. L	ist the aggregate of each kind o	of tax in such manner that	the total tax for each Stat	te and subdivision can i	eadily be ascertained	i.
(a) (b) (c) (d) (e) (f) (f) (l) (e) (f) (l) (loCAL - CHIO	Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	axes	axes	Adjust-
1 ICCAL - CHIO	No.	(See instruction 5)	Taxes Accrued (Account 236) (b)	(Include in Account 165)	During Year (d)	During Year	ments
2 PROPERTY 2011/2010 62,164,032 -1,447,602 60,716,430	1	The second secon		i			
3	2	PROPERTY 2011/2010	62,164,032		-1,447,60	2 60,716,43	10
4 2012/2011 64,233,334 349 66,000,000 66 67,000,000 66,000,000 66,000,000 66,000,000					-71,200,00	 	
6 2013/2012 66,000,000 8 8 2012 10,839 1,168,847 779,223 400,					<u> </u>		9
CITY INC 2012 10,839 1,168,847 779,223 -400,					<u> </u>		
7 CITY INC 2012 10,839 1,168,847 779,223 400, 8 2012 2 236,360 -124,523 139,497 400, 9 10 LOCAL - KENTUCKY 11 PROPERTY 2005 191,365 12 2006 1330,971 1		ļ	1		00,000,00	9	
8 2012 236,360 -124,523 139,497 400, 9 10 LOCAL - KENTUCKY 110 LOCAL - KENTUCKY 111 PROPERTY 2005 191,365 12 2006 130,971 185,536 12 2008 29,032 14 2008 29,032 15 2009 178,811 16 2010 334,428 217,890 177 2011 334,428 217,890 177 2011 334,428 219 334,428 199 2012 334,428 199 2012 18 2012 21 334,428 219 2012 21 334,428 219 2012 21 349,902 21			40.000		4 400 04	770.00	2 400.46
9 10 LOCAL - KENTUCKY	7		10,839			<u> </u>	
10 LOCAL - KENTUCKY 11 PROPERTY 2005 191,365 12 2006 130,971 13 2007 185,936 14 2008 29,032 15 2009 178,811 16 2010 334,428 217,890 17 2011 334,428 34,428 149,902 18 2012 334,428 34,428 199,002 18 2012 334,428 34,428 199,002 21 FRANCHISE 2012 2012 2014 2014 2014 2014 2014 2014	8	2012		236,360	-124,52	3 139,49	7 400,45
11 PROPERTY 2005 191,365 12 2006 130,971 13 2007 185,936 14 2008 29,032 15 2009 178,811 16 2010 334,428 217,890 17 2011 334,428 3149,902 18 2012 334,428 34,023,352 19 20 STATE - OHIO 21 FRANCHISE 2012 50,297,224 46,429,362 22 22 4 2012 50,297,224 46,429,362 24 2012 50,297,224 46,429,362 25 KWH EXCISE - UNBILLED 2,530,144 2,760,171 28 29 MTCE OF PUCO 2011 30 2012 1,724,687 1,724,687 31 32 MTCE OF OCC 2011 30 30,881 308,881 34 30	9						
12	10	LOCAL - KENTUCKY					
13	11	PROPERTY 2005	191,365				
14	12	2006	130,971				
15	13	2007	185,936				
15	14	2008	29,032				
16		2009	178,811				
17			·			217.890)
18			 				
19			007,720		334 428		
20 STATE - OHIO 21 FRANCHISE 2012 22		2012			007,720	<u> </u>	
21 FRANCHISE 2012 22							
22 WH EXCISE 2011							
23 KWH EXCISE 2011 4,023,352 50,297,224 46,429,362 25		FRANCHISE 2012					
24 2012 50,297,224 46,429,362 25	22						
25	23		4,023,352				
26 KWH EXCISE - UNBILLED	24	2012			50,297,224	46,429,362	
27	25						
28	26	KWH EXCISE - UNBILLED	2,530,144		-2,530,144		}
29 MTCE OF PUCO 2011 30 2012 1,724,687 1,724,687 31 32 MTCE OF OCC 2011 33 2012 308,881 308,881 34 35 UNEMPL INSUR 2012 96,451 96,528 36 37 USE 2011 5,600 5,600 38 2012 1,651,056 1,594,094 39 40 40 40 40 40 40 40 40 40 40 40 40 40	27	2012			2,760,171		
29 MTCE OF PUCO 2011 30 2012 31 1,724,687 32 MTCE OF OCC 2011 33 2012 34 35 UNEMPL INSUR 2012 36 37 USE 2011 5,600 38 2012 39 40	28						
30	29	MTCE OF PUCO 2011				****	
31		2012			1,724,687	1,724,687	
32 MTCE OF OCC 2011 33 2012 308,881 308,881 34 35 UNEMPL INSUR 2012 96,451 96,528 36 37 USE 2011 5,600 5,600 38 2012 1,651,056 1,594,094 39 40							
33 2012 308,881 308,88		MTCF OF OCC 2011					
34	-				308 881	308.881	
35 UNEMPL INSUR 2012 96,451 96,528 36 37 USE 2011 5,600 5,600 38 2012 1,651,056 1,594,094 39 40 40		2012					
36 37 USE 2011 5,600 5,600 38 2012 1,651,056 1,594,094 39 40 40		UNITARI INCLIR 2042			O6 451	06.529	
37 USE 2011 5,600 5,600 38 2012 1,651,056 1,594,094 39 40 40 40 40 40 40 40 40 40 40 40 40 40		UNEMPL INSUK 2012			30,431	90,026	
38 2012 1,651,056 1,594,094 39 40 40 40 40 40 40 40 40 40 40 40 40 40						- 000	
39 40			5,600				
40	38	2012			1,651,056	1,594,094	
	39						
	40						
	1						
	Ì						
41 TOTAL 166,690,073 851,534 177,845,410 186,660,578 385,15	41	TOTAL	166,690.073	851,534	177,845,410	186,660,578	385,159

rvame or Kesponoent		Inis κepoπ is:	1	Date of Report	Year/Period of Rep	nort
The Dayton Power ar	nd Light Company	(1) [X] An Orig (2) ☐ A Resu	ginal Ibmission	(Mo, Da, Yr)	End of 2012/	
	TAXE	S ACCRUED, PREPAID		//		
5. If any tax (exclude	Federal and State income	e taves). covers more than	AND CHARGED DURING	YEAR (Continued)		
HOUSENAME THE ACCULATION	JOIGHT (d.).	e taxes)- covers more ther paid tax accounts in colun				
						stments
transmittal of such taxe	nis page entries with resp es to the taxing authority.	ect to deferred income tax	es or taxes collected thro	ough payroll deductions o	r otherwise pending	
8. Report in columns (i) through (I) how the taxe	es were distributed. Repor	t in column (I) only the a	mounts charged to Acces	into 400 d and 400 d	
						d
Tarriourity or angled to Mor	COUNTS MODIZ AND 409.Z.	Also shown in column (I) it department or account,	INA takee charaad ta utilii		1 1	-
Jan 7 or any tan appoint	nes to more than one uni	ry department of account,	state in a toothote the bi	asis (necessity) of apport	ioning such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TA	VEC CITY DOES			
(Taxes accrued	Prepaid Taxes	DISTRIBUTION OF TA	Extraordinary Items	_ Adjustments to Ret.		Line
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439		No.
			U/	(k)	(1)	
		-1,447,602				1
		<u> </u>			-71,200,000	2
64,232,985		63,861,334			372,000	
66,000,000					66,000,000	
					00,000,000	6
13		1,168,847				7
	99,930	-124,523				8
						9
						10
191,365						11
130,971 185,936						12
29,032						13
178,811						14
116,538						15
184,526		334,428				16
334,428		004,420			-334,428	17
					334,428	18
						19
						20
						22
						23
3,867,862		50,297,224				24
						25
0 700 474		-2,530,144				26
2,760,171		2,760,171				27
						28
		1,724,687				29
		1,124,001				30
				· ·	···	31
		495,597				32
						3
-77		89,361			····	4
		-			7,090 3	- ∔
					3	
56,962					1,651,056 38	
					39	- 1
					40	⊸ i
	-					1
158,157,727	749,197	178,064,496		***	-219,086 41	
					-210,000 47	J

Na	me of Respondent		is Report Is:	Date of Rep	ort Year	/Period of Report
The Dayton Power and Light Company		pany (1)		(Mo, Da, Yr) End	of 2012/Q4
-		1 ` '	ACCRUED, PREPAID A		YEAR	
the actu 2.	Give particulars (details) of the c year. Do not include gasoline at ual, or estimated amounts of suc include on this page, taxes paid	combined prepaid and ac nd other sales taxes whi th taxes are know, show during the year and char	crued tax accounts and s ch have been charged to the amounts in a footnote ged direct to final accoun	thow the total taxes charge the accounts to which the and designate whether this, (not charged to prepare	ed to operations and e taxed material was estimated or actual a id or accrued taxes.)	charged. If the mounts.
Ente	er the amounts in both columns ((d) and (e). The balanci	ng of this page is not affe	cted by the inclusion of th	ese taxes.	
	nclude in column (d) taxes charg mounts credited to proportions o					
	naccrued and prepaid tax accou		ole to cultonit your, and to	of taxes paid and unargou	on docto oporations	or accounts out of
	ist the aggregate of each kind of		t the total tax for each Sta	ate and subdivision can re	eadily be ascertained	l.
Line		1	EGINNING OF YEAR	l axes Charged	Taxes Paid	Adjust-
No.		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 16	5) During Year	During Year	ments
	(a)	(b) 953,01	(c)	(d) -155,71	(e) 2 797,30	(f)
		953,01	y .	3,093,61		/
3				3,000,01		
				4,000	4.00	n
5	<u> </u>			1,000	1,00	-
- 6						
7						
8						
	STATE - KENTUCKY					
10		55,004		<u> </u>		
		199,022	<u> </u>			
11 12	.	102,883				+
13		84,008	<u> </u>			
14		239,905	<u> </u>			
15		234,386				
16		348,072			94,948	
17		0.70,072		348,072		
18	2012					
19	INCOME 2012	1,078		87,278		-88,356
20	2012	, , , , , , , , , , , , , , , , , , , ,	319,300	ļ		88,348
21	2012					,
	STATE - PENNSYLVANIA					
23	NON-OH FRANCHISE 2012	5,342		73,219	4,915	-73,647
24	2012		295,874	-112,388		73,655
25						
26	UNEMPLOY INS 2012			509	370	
27						
	FEDERAL					Ÿ
29	UNEMPLOY INS 2012			99,137	99,137	
30						
31	INS CONTRIB 2012			8,635,812	8,635,812	
32						
	HEAVY VEHICLE USE					
34	2012			4,754	4,754	
35						
36						
37						
38						
39						
40						
					The state of the s	
						ļ
41	TOTAL	166,690,073	851,534	177,845,410	186,660,578	385,159

ivanie of Respondent		Inis Report is		Date of Report	Year/Period of I	Report
The Dayton Power and Light Company		1 ' ' 1 1	submission	(Mo, Da, Yr) / /	1	12/Q4
	TAX	ES ACCRUED, PREPAIL	O AND CHARGED DU	RING YEAR (Continued)		······································
	Federal and State incom olumn (a).	e taxes)- covers more th	en one year, show the	required information sepa		
				ch adjustment in a foot- no		
7. Do not include on this	s page entries with resp	pect to deferred income to	axes or taxes collected	through payroll deduction	is or otherwise pendin	·a
Report in columns (i) pertaining to electric operamounts charged to Accurate.						.1
iameane silaigea to mod	001110 TOULE BING TUBLE.	- Also shown in collimn t	II TOP TAYER CHARGE to	stilits alone or other balas.		and
9. For any tax apportion	ed to more than one bit	ity department or accour	nt, state in a footnote th	ne basis (necessity) of app	ortioning such tax.	
	END OF YEAR	DISTRIBUTION OF 1	TAXES CHARGED			
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric	Extraordinary Iter	ns Adjustments to Re	et. Other	Line No.
Account 236) (g)	(h)	(i)	(Account 409.3)) Earnings (Account 4 (k)	(1)	140.
2 002 047		-155,7°				1
3,093,617		2,958,06	51		135,8	
		4.00	in l			3
		4,00	· ·			4
						5
						7
						8
EE 004						9
55,004 199,022						10
102,883						11
84,008						12
239,905						13
234,386						15
253,124		348,084			-348,084	
348,072					348,072	2 17
		87,278				18
	314,660	-83,708				19
						20
						22
-1		73,219				23
	334,607	-112,388				24
139		237				25
		201			272	26
						27 28
		79,678			19,459	29
						30
		6,123,029			2,512,783	31
						32
		4,754				33
						35
						36
						37
						38
						39
						40
150 457 707	740.407					
158,157,727	749,197	178,064,496			-219,086	41

Nan	ne of Respondent		his Report Is			Date of Re	port	Year	Period of Report
The	Dayton Power and Light Com	pany (1	·	riginal submission		(Mo, Da, Y / /	r)	End o	of 2012/Q4
		1 '	′ <u> </u>		ND CHAR	GED DURING	YEAR	1	
the y actu 2. Ir	Sive particulars (details) of the over. Do not include gasoline a al, or estimated amounts of such clude on this page, taxes paid or the amounts in both columns	and other sales taxes which taxes are know, show during the year and cha	nich have be v the amouni arged direct t	en charged to ts in a footnote to final accour	the accou e and des nts, (not cl	unts to which thi Ignate whether harged to prepa	ne taxed ma estimated aid or accru	aterial was or actual a led taxes.)	charged. If the mounts.
3. Ir (b)ar than 4. Li	nclude in column (d) taxes char mounts credited to proportions of accrued and prepaid tax accounts st the aggregate of each kind of	ged during the year, tax of prepaid taxes charge unts.	es charged table to curre	to operations a nt year, and (o	and other c) taxes particles ate and su	accounts throu aid and charge ubdivision can i	gh (a) accriding the different to control of the different to control of the different to t	uals credito operations scertained	or accounts other
ine No.	Kind of Tax (See instruction 5) (a)	Taxes Accrued (Account 236) (b)		paid Taxes in Account 16 (c)	5)	Taxes Charged During Year (d)	₹	axes Paid uring ear (e)	Adjust- ments (f)
1	INCOME								
2	2012	22,713,6	15			-7,820,72	25		-14,892,89
3						,			18,633,49
4	2012	434,8	01			60,398,73	15	60,833,540	0 -3,355,44
5									
6									
_ 7									
8									
9					 				
10			<u> </u>				<u> </u>		ļ
11								·····	
12									
13								······································	
14									
15							ļ		ļ
16									
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30								·	·
31									
32									
33									
34									
35							·		
36									
37									
38			 						
39									
10			<u> </u>						
-									
11 -	FOTAL	166 690 073		851.534		177 845 410	186	3,660,578	385.159

Name of Respondent		I his Report		Date of Report	Year/Period of Re	enort
The Dayton Power ar	nd Light Company	1	Oríginal tesubmission	(Mo, Da, Yr)	End of 2012	
	TAX	, , , , , ,		/ / DURING YEAR (Continued)		
5. If any tax (exclude	Federal and State incon	ne taxes)- covers more	then one year, show t	the required information sep	erately for each tay year	
6. Enter all adjustmen by parentheses. 7. Do not include on the	ts of the accrued and pr	epaid tax accounts in co	olumn (f) and explain	each adjustment in a foot- r ted through payroll deductio	note. Designate debit ad	justments
portaining to dicotile op	Cremons Report III Con-	on in the amounts chai	7000 TO BOOM OF THE	y the amounts charged to A .1 and 109.1 pertaining to o	16 - 7971 :	end.
Turnounts or anged to Ac	いいいいき さいいん はけい サンダース	- Also stown in column	(i) IDA IDYAC charaod	to utility plant or other bala.		irio
o. Tor any tax apportion	ica to more train offer of	my department or accor	unt, state in a footnot	e the basis (necessity) of ap	portioning such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF	TAXES CHARGED			
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary	tems Adjustments to i	Ret. Otto-	Line
Account 236) (9)	(Incl. in Account 165 (h)	(Account 408.1, 409	.1) (Account 409	9.3) Earnings (Account (k)	(I)	No.
					(1)	+
		-7,820,7	725			2
18,633,496						3
-3,355,451		59,929,3	109		469,42	6 4
						5
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						29 30
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						33
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						7
158,157,727	749,197	178,064,496			-219,086	11

Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
The Dayton Power and Light Company		(2) _ A Resubmission	11	2012/Q4
	FC	DOTNOTE DATA		·
Schedule Page: 262 Line No.: 1	Column: a			
 Taxes included with costs charge fees are not known. 	ed to other account	s. The amounts for motor	vehicle fuel taxes	and vehicle license
Apportionment Basis to Utility De	partment and Othe	r Accounts		
Kind of Tax	<u>Apportionment</u>	<u>Basis</u>		
Local - Ohio				•
Property City Income	Assessed properties of the Assessed properties o	erty taxable values		
State - Ohio				·
Franchise KWH Excise CAT Maintenance of PUCO Maintenance of OCC Fuel Use Unemployment Insurance		I use ceipts) gross revenues) gross revenues nt		
<u>Federal</u>				
Unemployment Insurance Insurance Contributions Heavy Vehicle Use Income	Annualized payr Annualized payr Use of equipme Taxable income	oil		
chedule Page: 262 Line No.: 4	Column: I			
ecount 186, 408.1 (other utilities)	OOM, I			
L. L. D 262 Line No. 5	Column: I			
chedule Page: 262 Line No.: 5 ee footnote on 262, Line 4, Column I	Column. 1			
chedule Page: 262 Line No.: 16 count 186	Column: I		MANOCOMINA COLOR	
thedule Page: 262 Line No.: 17 be footnote on 262, Line 16, Column	Column: I			AND
count 107 and 408.1 (other utilities)	Column: I			
hedule Page: 262 Line No.: 38	Column: I			
rious accounts; tax charged to accou	ınts to which applic	able purchases were char	rged	
hedule Page: 262.1 Line No.: 2 count 234	Column: I			

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		······································	This December	15 :	
Traine of reopendent			This Report is:	Date of Report	Year/Period of Repor
The Dayton Power and Lig	tht Company		(1) X An Original	(Mo, Da, Yr)	
The Dayton Tower and Ele	пт сопрану		(2) A Resubmission	//	2012/Q4
			FOOTNOTE DATA		
Schedule Page: 262.1	Line No.: 16	Column: I			
See footnote on 262, Lir		Ooiumii, j			
Schedule Page: 262.1	Line No.: 20	Column: I			
Account 236					
Schedule Page: 262.1		Column: I			
See footnote on 262, Lin	e 35, Column I				
Schedule Page: 262.1	Line No.: 29	Column: I			
See footnote on 262, Line	e 35, Column I				
Schedule Page: 262.1	Line No.: 31	Column: I			
See footnote on 262, Line	35, Column I				
Schedule Page: 262,2	Line No.: 4 (Column: I			
ccount 190					

•	Name of Respondent The Dayton Power and Light Company			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2012/Q4		
<u> </u>	e Dayton Fower and Li		1 ' '	Resubmission	AV CREDITS //	Secoupt 255)				
Re	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and									
nor	nutility operations. E	xplain by footnote any or which the tax credits a	correction adj	justments to the acc	count balance	shown in colun	nn (g).Inc	lude in column (i)		
Line		Balance at Beginning of Year	Defe	rred for Year	Сип	Allocations to ent Year's Incom	re	Adjustments		
No.	Subdivisions (a)	(b)	Account No.	Amount (d)	Account No). Amou	ınt	(g)		
,	Electric Utility		, ,							
	3%									
	4%	122,137			411.4		10,302	-186		
	7%	250			411.4		21	-304		
	10%	29,582,328	411.4		411.4	4	2,495,169	-184,962		
- 6			1-1							
8	TOTAL	29,704,715				1 2	2,505,492	-185,452		
	Other (List separately						NO. 1020 1000 120			
•	and show 3%, 4%, 7%									
	10% and TOTAL)	105 450	A22.5		244.5					
10	Non-Utility 10%	185,452	411.5		411.5					
	TOTAL NON-UTILITY	185,452								
13	TOTAL	1								
14										
15		29,890,167				2	,505,492	<i>-</i> 185,452		
16										
17										
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46 47						······································				
47 18										
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Name of Respondent The Dayton Power and		This Report Is; (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
	ACCUMULAT	ED DEFERRED INVESTMENT TAX CR	EDITS (Account 255) (continu	ued)
Balance at End of Year	Average Period of Allocation to Income	AD.IUS	TMENT EXPLANATION	Lir
(h)	to Income (i)	7.000	THE XT EXTENTION	No.
111,649				
-75				
26,902,197				
	39 Years			
27,013,771				
185,452				10
	40 Years			11
185,452				12
				13
27,199,223				15
				16
				18
				19
				21
				22
				23
				25
			-	26
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-				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) X An Original	(Mo, Da, Yr)	ĺ			
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Schedule Page: 266 Line No.: 8 Column: g
Non-utility amounts were reclassified to electric utility.

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i	ne of Respondent Dayton Power and Light Company	(2)	An Original A Resubmiss	(Mo, sion / /	of Report Da, Yr)	Year/Period of Report End of			
4 0	OTHER DEFFERED CREDITS (Account 253) 1. Report below the particulars (details) called for concerning other deferred credits.								
	eport below trie particulars (details) calle or any deferred credit being amortized, s			suns.					
	linor items (5% of the Balance End of Ye			s than \$100,000, whiche	ver is greater) may be	grouped by classes.			
Line	ne Description and Other Balance at DEBITS Balance at								
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year			
	(a)	(b)	Account (c)		(e)	(f)			
1	Tax Benefits Refundable	132,753	3 232	23,4	93 27,5	529 136,7			
2 3	Deferred SECA (Seams Elimination	17,777,818	3 142	18,085,4	01 307,5	83			
4	Cost Adjustment) Revenues, Net of								
5	Charges								
6									
7									
8									
9									
10 11									
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46				<u></u>	. ,				
+									
17 T	OTAL	17,910,571		18,108,894	335,112	136,789			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Dayton Power and Light Company	(2) A Resubmission	111	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 3 Column: b

Represents our deferral of net revenues collected in 2005 and 2006. SECA revenue and expenses represent FERC-ordered transitional payments for the use of transmission lines within PJM. We began receiving and paying these transitional payments in May 2005, subject to refund. Since 2005, a large number of settlements have been entered into among various market participants including DP&L. An initial decision by an Administrative Law Judge was issued in 2006 to address unsettled claims, which was appealed by many parties to the FERC. On May 21, 2010, the FERC issued an Order that affirmed some aspects of the initial decision and reversed other aspects. It was determined in March 2011, the SECA payments were charges that were to be paid between utilities and do not represent an overpayment by retail ratepayers or refunds of costs that had been previously charged to retail ratepayers through rates. Therefore, any amounts that are ultimately collected related to these charges would not be a reduction to future rates charged to retail ratepayers and therefore does meet the criteria for recording as regulatory liability under FASC 980. As such, the \$15.4 million of deferred SECA revenues was moved from FERC Account 254 Regulatory Liabilities to FERC Account 253 Other Deferred Credits and shown as a prior-period adjustment in the financial statements of DP&L.

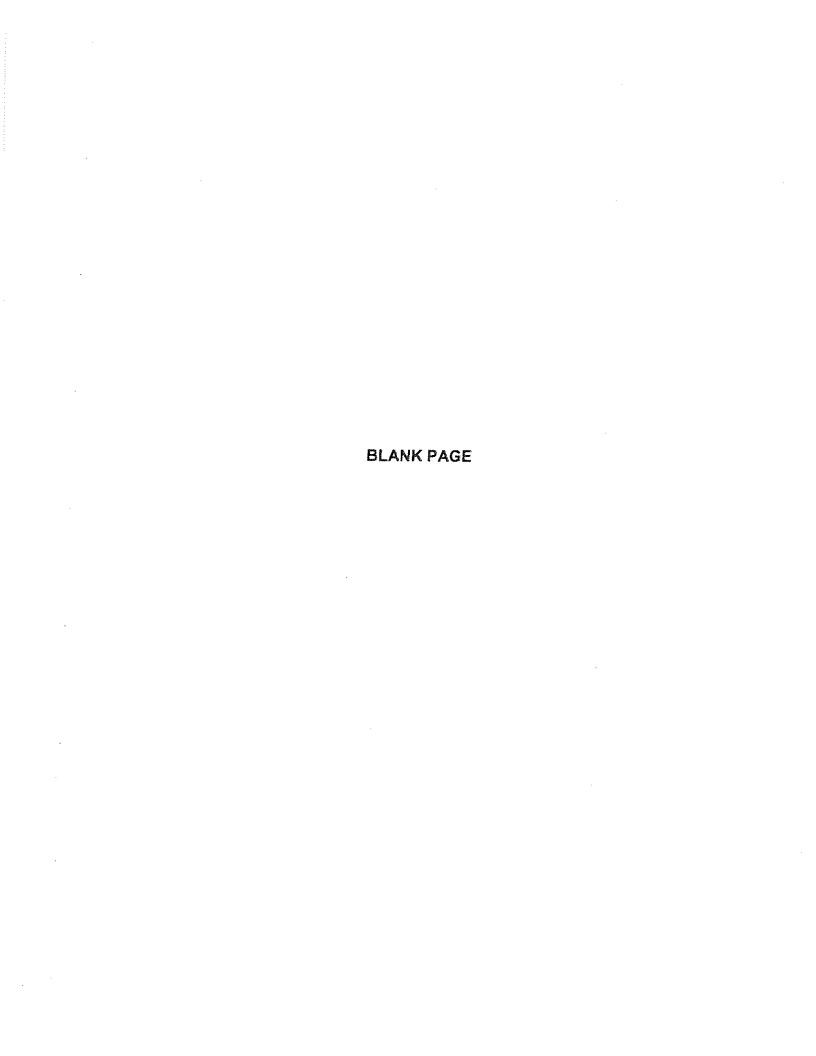
Name of Respondent The Dayton Power and Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4					
<u> </u>	ACCUMULATE	D DEFFERED INCOME TAXES - C	THER PROPERTY (Account 28	2)					
	eport the information called for below conce	rning the respondent's accountir	ng for deferred income taxes	rating to property not					
	ect to accelerated amortization								
2. F	For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR								
Line	Account	Balance at							
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
1	Account 282								
	Electric	652,248,152	-7,028,247	7					
3									
4									
5	TOTAL (Enter Total of lines 2 thru 4)	652,248,152	-7,028,247	7					
	Total Non-Utility	-6,820,373	958,460						
7									
8									
	TOTAL Account 282 (Enter Total of lines 5 thru	645,427,779	-6,069,787						
	Classification of TOTAL		The state of the s	1					
	Federal Income Tax	637,145,730	-3,395,706						
	State Income Tax	3,056,907	-1,890,141						
	Local Income Tax	5,225,142	-783,940						
13	Local moone Tax	0,220,172	1 30,0 10						
1		NOTES							
		140123							
				1					

Name of Respond	lent er and Light Company	,	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repore	
ACCUMULATED DEFERRED INCO		1	(2) A Resubmiss		//		
3. Use footnotes		EKKED INCOME	= TAXES - OTHER PR	OPERTY (Accou	unt 282) (Continued)		
3. Ose localotes	s as required.						
CHANGES DURI	NG YEAR		ADJUS	TMENTS			T
Amounts Debited	Amounts Credited	D	ebits		redits	Balance at	Lin
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No
(e)	(f)	Credited (g)	(h) .	(i)	(i)	(k)	İ

		143	53,93	5182	6,575,716	651,741,686	
			·				
			53,935		6,575,716	651,741,686	
						-5,861,913	(
							7
	,						
			53,935		6,575,716	645,879,773	9
							10
			50.00		6,575,716	640,325,740	11
			53,935			1,112,831	12
			į			4,441,202	13
	L	NOTES (C					
						:	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 274 Line No.: 2 Column: h
Balance sheet adjustments to comply with ASC 740.



Name of Respondent			eport ls: ₹]An Original	Date of Report	Year/Period of Report			
The	The Dayton Power and Light Company		A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4			
	ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)							
ŧ	1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts							
1	orded in Account 283. For other (Specify),include deferrals relating to	o other i	ncome and deductions					
	T			CHANGES	DURING YEAR			
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited			
,	(a) Account 283		(b)	to Account 410.1	to Account 411.1			
	Electric							
-3	<u></u>		1,113,131	1,076,6	47			
4								
5	1,1000		4,544,985					
6			46,544,657 18,830,113					
7			9,238,948	1,823,5	43			
8	Other		760,776	-812,1	42			
	TOTAL Electric (Total of lines 3 thru 8)	1		-7,980,9				
	Gas		81,032,610	-7,980,9	<i>[1]</i>			
11	Gas							
12								
13								
14								
15								
16	Othor							
. 1	Other TOTAL Gas (Total of lines 11 thru 16)			······································				
	FOTAL Gas (Total of lines 11 till 16)	-	-26,109,069	4 707 00	05			
	FOTAL Steam and Non-Othly FOTAL (Acct 283) (Enter Total of lines 9, 17 and 18	,	54,923,541	4,737,03 -3,243,93				
	Classification of TOTAL	,	34,923,341	-3,243,93	9			
	Federal Income Tax		54,923,541	-3,243,93				
1	State Income Tax		34,923,341	-3,243,93	a.			
	ocal Income Tax							
23	ocal income tax							
			NOTES					
					ļ			
					1			

j	dent er and Light Compar	•	This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr) / /	Year/Period of Rep	
Provide in the	A snace below ext	CCUMULATED	DEFERRED INCOME	TAXES - OTHER	Account 283) (Continue	I d) nt items listed under Ol	
4. Use footnotes	s as required.	200100000000000000000000000000000000000	age 210 and 211,	miciade amounts	relating to insignmear	nt items listed under Of	ther.
CHANGES D Amounts Debited	URING YEAR Amounts Credited	1	ADJI Debits	USTMENTS			
to Account 410.2 (e)	to Account 411.2 (f)		Amount (h)	Account Debited (i)	edits Amount (j)	Balance at End of Year (k)	Lir No
						7	
	<u> </u>					2,189,748	
						4,174,221	
						36,846,427	
				182	3,540,771	20,653,656 12,779,719	+
					3,340,771	-51,367	-
					3,540,771	76,592,404	
and the second			Anna Carlo			70,002,404	10
annual annual de commence commence de la commence		ACCOUNTS OF THE PROPERTY OF TH					11
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				·			17
		219	2,701,666		1,907,763	-22,165,934	18
			2,701,666		5,448,534	54,426,470	19
			2,701,666		F 440 504		20
			2,701,000		5,448,534	54,426,470	21
							22
							23
		NOTES (Co	ontinued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4				
FOOTNOTE DATA							

Schedule Page: 276 Line No.: 8 Column: a

This footnote pertains to p. 276 and p. 277, line 8.

		CHANGES DURING YEAR				
ITEM	BALANCE AT BEGINNING OF YEAR	AMOUNTS DEBITED TO ACCT. 410.1 (X993)	AMOUNTS CREDITED TO ACCT. 411.1 (X994)	BALANCE AT END OF YEAR		
Misc Other Timing Issues Book Def – EPA Costs	1,125402 3,329,368	(234,797) (1,569,098)	0	890,605 1,760,270		

Schedule Page: 276 Line No.: 8 Column: h

Balance sheet adjustment to comply with ASC 740.

Schedule Page: 276 Line No.: 19 Column: h

Deferred tax adjustment on unrealized gains/losses.

Schedule Page: 276 Line No.: 19 Column: j

See footnote on 276, Line 19, Column h.

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Name of Respondent The Dayton Power and Light Company		This Report is: (1) [X] An Original		Date of Report (Mo, Da, Yr)	Year/l	Period of Report f 2012/Q4
111	•	(2) A Resubmis		/ / (Appoint 254)		
2. N bv (Report below the particulars (details) called for Minor items (5% of the Balance in Account 254 classes. For Regulatory Liabilities being amortized, sho	concerning other re t at end of period, or	egulatory lial r amounts le	bilities, including rat	e order docket r hich ever is less	number, if applicab), may be grouped
_ine	I Other Demolational inhibition	Balance at Begining of Current Quarter/Year	Balance at Begining DE of Current		Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
-	FASC 740 - Electric	2,252,264	190	861,179	5	1,391,08
		6,134,336	219, 228.3,	1,876,816	713,92	7 4,971,45
3			926			
-4	Other Regulatory Liabilities		421, 456	2,009,948	2,313,20	5 303,25
5						
6						
7	,					
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12				-		
13					<u> </u>	
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37		·				
38						
39						
40						
41	TOTAL	8,386,600		4,747,931	3,027,132	6,665,801

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
- I and a sign company	FOOTNOTE DATA	1 //	2012/Q4

Schedule Page: 278 Line No.: 1 Column: a

Represents deferred income tax assets recognized from the normalization of flow-through items as the result of amounts previously provided to customers. This is the cumulative flow-through charge given to regulated customers that will be paid back to them in future years. Since currently existing temporary differences between the financial statements and the related tax basis of assets will reverse in subsequent periods, these deferred recoverable income taxes will decrease over time.

Schedule Page: 278 Line No.: 2 Column: a

Represents the qualifying FASC 715, "Compensation - Retirement Benefits" gains related to our regulated operations that, for ratemaking purposes, are probable of being reflected in future rates. We recognize an asset for a plan's overfunded status or a liability for a plan's underfunded status, and recognize, as a component of Other Comprehensive Income (OCI), the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. This regulatory liability represents the regulated portion that would otherwise be reflected as a gain to OCI.

Schedule Page: 278 Line No.: 4 Column: a

Represents other regulatory liabilities which primarily include over collections relating to SB 221 - Economic Development. These will be paid back to customers as part of a true-up process.

	ne of Respondent e Dayton Power and Light Company	(1) [2] (2) [eport ls: X] An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
relate 2. R 3. R for bi each 1. If i	ne following instructions generally apply to the annual versice do unbilled revenues need not be reported separately as teport below operating revenues for each prescribed account eport number of customers, columns (f) and (g), on the basifiling purposes, one customer should be counted for each grammath. increases or decreases from previous period (columns (c),(increases or decreases from previous period (columns (c),(increases).	on of these required in it, and man is of meter roup of me e), and (g)	n the annual version of these pag nufactured gas revenues in total. rs, in addition to the number of fla eters added. The -average number o), are not derived from previously	data in columns (c), (e), (f), and (g). es. t rate accounts; except that where ser of customers means the average	separate meter readings are added of twelve figures at the close of
ine	isclose amounts of \$250,000 or greater in a footnote for acc		, 456, and 457.2.	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)			(b)	(c)
1 2				614,732,20	06 689,204,553
3				311,702,121	70 000,201,000
	Small (or Comm.) (See Instr. 4)			186,840,43	36 219,347,009
	Large (or Ind.) (See Instr. 4)			71,747,60	
	(444) Public Street and Highway Lighting			4,440,30	<u> </u>
7				56,059,39	
	(446) Sales to Railroads and Railways			150,42	
	(448) Interdepartmental Sales		**************************************		
	TOTAL Sales to Ultimate Consumers			933,970,36	1,043,322,876
	(447) Sales for Resale			553,199,16	606,825,581
	TOTAL Sales of Electricity			1,487,169,53	5 1,650,148,457
	(Less) (449.1) Provision for Rate Refunds		,		
	TOTAL Revenues Net of Prov. for Refunds			1,487,169,53	5 1,650,148,457
	Other Operating Revenues				
	(450) Forfeited Discounts			4,074,13	4 4,519,305
1	(451) Miscellaneous Service Revenues			862,06	
	(453) Sales of Water and Water Power				
_	(454) Rent from Electric Property			1,103,154	1,195,939
-+	(455) Interdepartmental Rents				
_	(456) Other Electric Revenues		<u> </u>	-3,776,767	7 19,378,285
	(456.1) Revenues from Transmission of Electricity	of Others	<u> </u>	76,961,367	
	(457.1) Regional Control Service Revenues				
	(457.2) Miscellaneous Revenues				
25	(10.12)				
	TOTAL Other Operating Revenues			79,223,949	91,745,613
	TOTAL Electric Operating Revenues			1,566,393,484	1,741,894,070
	, , , ,				
					U

Name of Respondent The Dayton Power and Light Company		This Report Is: (1) [X] An Origina	Date of Repo	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2012/Q4		
		(2) A Resubm	ission //		End of2012	/Q4		
6. Commercial and industrial Salas As		ELECTRIC OPERATIN	IG REVENUES (Account 400)					
6. Commercial and industrial Sales, Ac respondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Changa. For Lines 2,4,5,and 6, see Page 304 9. Include unmetered sales. Provide de	ges During Period, fo	or important new territory adde to unbilled revenue by account	(See Account 442 of the Uniform Syst and important rate increase or decree	em of Accor	or Industrial) regularly use unts. Explain basis of clas	ed by th ssificati		
MEGAV	VATT HOURS SC	DLD	AVG.NO. CUST	OMERS	PER MONTH	T		
Year to Date Quarterly/Annual (d)	Amount Previou	s year (no Quarterly) (e)	Current Year (no Quarterly) (f)		us Year (no Quarterly)	Lini) No		
					67			
4,122,293		5,256,981	373,16	8	454,91	2		
050.000								
952,390		3,207,979	30,322	2	50,096	6		
224,650	,	3,312,936	68	7	1,760)		
46,302		68,386	949	ļ	1,940)		
502,443		1,312,216	1,357	<u>'</u>	4,819			
1,636		786	1	<u> </u>	12	8		
5,849,714		40.450.004			·	g		
9,788,644		13,159,284	406,484	1	513,539	10		
15,638,358		2,440,041	17		15	11		
.0,000,000		15,599,325	406,501		513,554	12		
15,638,358		15,599,325	400 504			13		
		10,099,325	406,501		513,554	14		
Line 12, column (b) includes \$	-1,430,963	of unbilled revenues.						
ine 12, column (d) includes	-46,861	MWH relating to unbilled	revenues					
			•					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
The Dayton Power and Light Company	(2) A Resubmission	11	2012/Q4					
FOOTNOTE DATA								

Schedule Page: 300 Line No.: 10 Column: d

Total Sales to Ultimate Consumers only reflects MWH that are consumed by customers that buy transmission, distribution and generation services from DP&L.

Schedule Page: 300 Line No.: 10 Column: f

Total Sales to Ultimate Consumers only reflects customers that bought transmission, distribution and generation services from DP&L.

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the following amounts:

Revenues from Non-Taxable sales, Switching and Billing service revenue, and gains/losses from the sale of coal.

Schedule Page: 300 Line No.: 22 Column: b

Revenue from Transmission of Electricity of Others includes the following amounts:

Transmission of Others Electricity, RTO revenues including Transmission Congestion, Losses, Firm and Non-Firm Point-to-Point, Network Integration, Transmission service, Transmission Owner Scheduling, FTR Auction revenues and Expansion Cost Recovery Credits.

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	me of Respondent e Dayton Power and Light Company	1 ' ' <u></u>] An Original	Date of Re (Mo, Da, Y	port Year/F r) End of	Period of Report 2012/Q4
	e Dayton Fower and Light Sompany	(2)	A Resubmission ELECTRICITY BY R	ATE SCHEDINES		
cus 2, 1 300 app 3, 1 sch	Report below for each rate schedule intomer, and average revenue per Kwh, Provide a subheading and total for each-301. If the sales under any rate sche licable revenue account subheading. Where the same customers are served edule and an off peak water heating so	effect during the year to excluding date for Sale to prescribed operating dule are classified in mile to the total to the total to the total tot	the MWH of electricity is for Resale which is revenue account in the ore than one revenue ate schedule in the sa	r sold, revenue, average reported on Pages 310 to sequence followed in account, List the rate sequence revenue account c	i-311. Telectric Operating Reschedule and sales datalassification (such as a	evenues," Page a under each general residentia
4. if all	tomers. The average number of customers sho billings are made monthly). For any rate schedule having a fuel adj Report amount of unbilled revenue as c	ustment clause state in	a footnote the estima	ated additional revenue		
ine	<u> </u>		Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	440 Residential Sales					
2						
3	Private Outdoor Lighting Service	10,607	1,724,872			0.162
4	Residential Service	2,802,970	427,624,295	284,561	9,850	0.152
5	Secondary Service	12	1,975	2	6,000	0.164
6	Residential Electric Heating Serv	1,336,250	186,442,015	88,605	15,081	0.139
7	Unbilled and Other	-27,546	-1,060,951			0.038
8						
9	Total Residential Sales	4,122,293	614,732,206	373,168	11,047	0.149
10						
11	442 Commercial and Industrial					
12						**************************************
13	Sales - Commercial Sales					
	Private Outdoor Lighting Service	9,684	1,812,159			0.187
	Residential Service	34,140	5,254,083	1,273	26,819	0.153
	Secondary Service	854,824	163,647,260	29,020	29,456	0.191
	High Voltage Serv (with demand)	89	122,444	1	89,000	1.375
	School	534	177,614	2	267,000	0.3320
19	Primary Service	67,582	16,753,072	27	2,503,037	0.2479
	Unbilled and Other	-14,464	-926,196			0.064
21						
	Total Commercial Sales	952,389	186,840,436	30,323	31,408	0.1962
23						
1	Sales - Industrial Sales					
	Private Outdoor Lighting Service	1,069	170,691			0.1597
	Secondary Service	75,456	23,347,431	647	116,624	0.3094
_	Primary Service	84,717	35,569,138	38	2,229,395	0.4199
,	Primary Substation Service		5,127,241			
	High Voltage Service	65,358	7,171,082	1	65,358,000	0.1097
	Special Contracts	879	71,262	1	879,000	0.0811
	Unbilled and Other	-2,831	290,763			-0.1027
32	3,103,103					
	Total Industrial Sales	224,648	71,747,608	687	326,999	0.3194
34	The state of the s					
35						
36						
37						
_						
38 39						
-						
40						
11	TOTAL Billed	5,896,575	935,401,331	406,484	14,506	0.1586
	Total Unbilled Rev.(See Instr. 6)	-46,861	-1,430,963	q	Q	0.0305
12	TOTAL	5,849,714	933,970,368	406,484	14,391	0.1597

- 1	Name of Respondent The Dayton Power and Light Company	(1)) [2	eport Is: An Original A Resubmissio		(N	ite of R		Year End	/Period of Report of 2012/Q4
-			′ L	ELECTRICITY			/			
2.	Report below for each rate schedule ustomer, and average revenue per Kwt. Provide a subheading and total for ea 00-301. If the sales under any rate schedule revenue applicable revenue.	in effect during the i, excluding date fo ch prescribed oper	year r Sale ating	the MWH of eleces for Resale white	tricity ch is	sold, revenue reported on Pa	, averaginges 310	0-311. 3 "Electric Onco	rotina D	
3. sc	oplicable revenue account subheading. Where the same customers are serve thedule and an off peak water heating stomers.	d under more than	one r	ate schedule in ti	he co	me rovonuo a	ooust s	lassification (-		
4. if a 5.	The average number of customers should billings are made monthly). For any rate schedule having a fuel ad, Report amount of unbilled revenue as o	ould be the number	of bit	is rendered durin	g the	year divided b	y the no	umber of billing	periods	during the year
_in	e Number and Title of Rate schedule	MWh Sold (b)		Revenue (c)	- acu	Average Nur of Custome (d)	nber	KWh of Sa Per Custor (e)	les ner	Revenue Per KWh Sold
	1 444 Pub Street & Highway Lighting			(0)		(0)		(e)		(f)
	Private Outdoor Lighting Service		622	89,9	13		_			0.14
-	Secondary Service	6	094	1,093,5	50		803	,	7,589	0.17
	Street Lighting Service Unbilled and Other	39,	567	3,226,4			146		1,007	0.08
7	Onomed and Other		19	30,3	43			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1.59
8	Total Pub St & Highway Lighting	46,	302	4,440,30	01		949	48	,790	0.095
10	445 Oth Sales to Pub Auth		\perp		-		_			
11	Private Outdoor Lighting Service		-	100.50						
-	Residential Service		41 77	196,66						0.233
	Secondary Service	71,3		41,609 21,286,75			20	·····	850	0.150
-+-	Residential Electric Heating Serv		21	13,009	-	, , , , , , , , , , , , , , , , , , ,	320 5	54,		0.2982
-	Street Lighting Service)4	7,583			1	20,2 104,0		0.1288
-	School	59)2	1,883,879	ļ		5	118,4		3,1822
-	Primary Service	2,37	'3	4,780,549			7	339,0		2.0146
	ligh Voltage Service			638,236	1					
-	Special Contracts Inbilled and Other	428,82		26,976,177			1	428,826,0	00	0.0629
1	numed and Other	-2,05	UI	234,935						-0.1146
	otal Oth Sales to Pub Auth	502,444	1	56,059,397	· · · · · · · · · · · · · · · · · · ·	1,3	59	369,7	16	0.1116
	40 Co. L. A. D. N. L. O. D. V.									0.77,0
44	46 Sales to Railroads & Railways		-							
	imary Service	1,625	 	150,278			1	1,625,00	0	0.0925
Ur	nbilled and Other	11		143	····			,, 0		0.0323
То	tal Sales to Railrds & Railways	1,636		150,421			1	1,636,000	ח	0.0919
				,				1,000,000		0.0919
							-			
					··········					
						·				
	OTAL Billed otal Unbilled Rev.(See Instr. 6)	5,896,575 -46,861		935,401,331		406,484		14,506		0.1586
- 7-										

Name or หespondent The Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2012/Q4
	CALEC COD DECALE /AA	471		

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any

ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less

than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	DPL Energy Resources	RQ	Vol. 6	N/A	N/A	N//
2	DPL Energy Resources	RQ	Vol. 6	N/A	N/A	N/A
3.	PPL Electric Utilities Corporation	RQ	Vol. 10	N/A	N/A	N/A
4	Duke Energy Ohio	RQ	Vol. 10	N/A	N/A	N/A
5	Village of Georgetown	RQ	Vol. 10	N/A	N/A	N/A
6	Arcanum	os	42	N/A	· N/A	N/A
7	Eldorado	os	49	N/A	N/A	N/A
8	Jackson Center	os	43	N/A	N/A	N/A
9	Lakeview	os	44	N/A	N/A	N/A
10	Mendon	os	45	N/A	N/A	N/A
11	Minster	os	50	N/A	N/A	N/A
12	New Bremen	os	46	N/A	N/A	N/A
13	Tipp City	os	51	. N/A	N/A	N/A
14	Versailles	os	52	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	. 0	0
	Total			. 0	0	0

Name of Respondent	This Report Is:		
realite of reasponderit		Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) 🛛 An Original	(Mo, Da, Yr)	
The Bay and and Eight Company	(2) A Resubmission	1 11	End of 2012/Q4
		1 / /	
	SALES FOR RESALE (Account 447) (Continued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page

10. Footnote entries as required and provide explanations following all required data.

Lina			REVENUE		MegaWatt Hours
Line No.	Total (\$) (h+i+j)	Other Charges (\$)	Energy Charges	Demand Charges	Sold
	(k)	(a)	(\$) (i)	(\$) (h)	(g)
1	321,957,568	Y'	321,957,568		6,201,463
<u> </u>	68,882,153		68,882,153		1,522,375
	1,022		1,022		
4	3,109,919		3,109,919		60,871
5	2,960,327		2,960,327		50,217
6	6,239		6,239		
7	4,198		4,198		
8	7,176		7,176		
9	5,046		5,046		
10	3,263		3,263		
11	26,975		26,975		
12	17,684		17,684		
13	36,923		36,923		
14	17,871		17,871		
\dashv	396,910,989	0	396,910,989	0	7,834,926
\dashv	156,288,178	71,577	156,216,601	0	1,953,718
\dashv	553,199,167	71,577	553,127,590	0	9,788,644

Name of Respondent The Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
	SALES FOR RESALE (Account 447	7)	
1. Report all sales for resale (i.e., sales to purch power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a) ownership interest or affiliation the respondent had 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements ser supplier includes projected load for this service in be the same as, or second only to, the supplier's LF - for tong-term service. "Long-term" means five reasons and is intended to remain reliable even unfrom third parties to maintain deliveries of LF service definition of RQ service. For all transactions identeralliest date that either buyer or setter can unilate IF - for intermediate-term firm service. The same	t exchanges of electricity (i.e., transfor imbalanced exchanges on this school.) Do note abbreviate or truncate the as with the purchaser. In Code based on the original contractivice is service which the supplier plants system resource planning). In a service to its own ultimate consume we years or Longer and "firm" means under adverse conditions (e.g., the swice). This category should not be untified as LF, provide in a footnote the erally get out of the contract.	eactions involving a bala hedule. Power exchang the name or use acronymetual terms and conditional terms and conditional terms and conditional terms and conditional terms. It is that service cannot be supplier must attempt to used for Long-term firms the termination date of the	incing of debits and credits ges must be reported on the as. Explain in a footnote any as of the service as follows: agoing basis (i.e., the frequirements service must interrupted for economic buy emergency energy service which meets the e contract defined as the

than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is

one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

ĺ				aparant.		
Lìne	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Waynesfield	os	47	N/A	N/A	N/A
2	Yellow Springs	os	53	N/A	N/A	N/A
3	Piqua	os	41	N/A	N/A	N/A
4	Midwest Independent Trans Sys Operators	os	Vol. 10/Attach W	N/A	N/A	N/A
5	New York Independent Sys Operators	os	Vol. 10	N/A	· N/A	N/A
6	Potomac Electric Power-PJM	os	Vol. 6	N/A	N/A	N/A
7	PJM Transmission MWH adjustment	os	Vol. 6	N/A	N/A	N/A
8	Capacity Sales	os	N/A	N/A	N/A	N/A
9						
10						
11					4	
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			o	0	O

Name of Respondent	· ·	This Report Is:	Date of Report	Year/Period of F	Report
The Dayton Power and Lig	ght Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		2/Q4
	S	ALES FOR RESALE (Account 447)	(Continued)		
of the service in a footnot AD - for Out-of-period act years. Provide an explain. Group requirements in column (a). The remain Total" in column (c), identify thich service, as identified. For requirements RQ is verage monthly billing do nonthly coincident peak (between the column (f). For etered hourly (60-minuted tegration) in which the second adjustments, at the column (g) the Report demand charge total charge shown on The data in column (g) the Last -line of the schedult, line 23. The "Subtotal Line 24. Footnote entries as recommended.	djustment. Use this code djustment. Use this code nation in a footnote for e RQ sales together and re ining sales may then be the Last Line of the scheduled in column (b), is provided in column (d), the col	eport them starting at line number listed in any order. Enter "Subtodule. Report subtotals and total le or Tariff Number. On separated ded. rvice involving demand charges average monthly non-coincider a month. Monthly CP demand is its monthly peak. Demand repass and explain. In on bills rendered to the purchastic artificial components of the chaser. otaled based on the RQ/Non-RC amount in column (g) must be reported as Nonations following all required dates.	rated units of Less that is or "true-ups" for serving all is or "columns (9) through the Lines, List all FERC imposed on a monthly not peak (NCP) demand and (f). Monthly NCP of the metered demand orted in columns (e) are amount shown in columns (c) are amount shown in columns (c) are amount shown in columns (d).	n one year. Describe the control of charges, including then follows to find the column (j). Report in column (j), and then totalection (j), and then totalection (j), and then totalection (j).	ne national
MegaWatt Hours	D	REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges	10(a) (\$)	No

MegaWatt Hours		REVENUE			Τ
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
		3,827		3,82	7 1
		6,229		6,229	
					3
243,345		1,372,497		1,372,497	4
		3,595		3,595	5
1,803,365		154,705,078		154,705,078	6
-92,992					7
			71,577	71,577	8
					9
					10
	V. V				11
					12
					13
					14
7,834,926	0	396,910,989	0	396,910,989	
1,953,718	0	156,216,601	71,577	156,288,178	-
9,788,644	0	553,127,590	71,577	553,199,167	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
The Dayton Power and Light Company	(2) _ A Resubmission	/ / /	2012/Q4
	FOOTNOTE DATA		
Schedule Page: 310 Line No.: 1 Colum			DCD)
Schedule Page: 310 Line No.: 1 Column DP&L sold a total 7,723,838 mwh to DPL Ene DP&L service territory.		ergy Resource (C	RER) provider to the
DP&L sold a total 7,723,838 mwh to DPL Ene	rgy Resources, a Certified Retail En		

Schedule Page: 310 Line No.: 6 Column: b

This footnote pertains to Page 310, Lines 4-14, Column b, Page 310.1, Lines 1-5, Column b.

Services provided to these customers may include firm power, short term power, firm transmission, short term transmission, non-displacement, emergency and regulation service.

Schedule Page: 310.1 Line No.: 8 Column: i

Capacity deals by counterparty are as follows:

DTE Energy Trading, Inc. - \$63,000 First Energy Corporation - \$8,577

i	Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
If the	E amount for previous year is not derived to	LECTRIC OPERATION AND N		
Line	Account	Total previously reported lig		Amount for
No.	(a)		Amount for Current Year (b)	Amount for Previous Year
	1. POWER PRODUCTION EXPENSES	at man	(υ)	(c)
	A. Steam Power Generation		Carl Chicago Manager and Carl Chicago Carl	
	Operation			
4			4.80	3,697 4,843,
	(501) Fuel		353,08	
6	(502) Steam Expenses		32,15	0,480 31,206,
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
-	(505) Electric Expenses			7,353 1,356,9
	(506) Miscellaneous Steam Power Expenses	19000 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900	22,70	
	(507) Rents			1,989 2
	(509) Allowances	(0)	·····	7,920 245,7
	TOTAL Operation (Enter Total of Lines 4 thru 1 Maintenance	2)	413,91	8,927 442,335,9
	Maintenance (510) Maintenance Supervision and Engineerin	.0	4 250	9,800 3,662,4
	(511) Maintenance of Structures	9	9,704	
	(512) Maintenance of Boiler Plant		42,303	
	(513) Maintenance of Electric Plant		12,359	
19	(514) Maintenance of Miscellaneous Steam Pla	int	8,346	
	TOTAL Maintenance (Enter Total of Lines 15 th		76,973	· · · · · · · · · · · · · · · · · · ·
21	TOTAL Power Production Expenses-Steam Por	wer (Entr Tot lines 13 & 20)	490,892	,545 518,206,5
22 l	B. Nuclear Power Generation			
23	Operation			
	517) Operation Supervision and Engineering		· · · · · · · · · · · · · · · · · · ·	
	518) Fuel			
	519) Coolants and Water			
	520) Steam Expenses			
	521) Steam from Other Sources Less) (522) Steam Transferred-Cr.	**************************************		
	523) Electric Expenses			
	524) Miscellaneous Nuclear Power Expenses			
	525) Rents			10-74-47
	OTAL Operation (Enter Total of lines 24 thru 32	2)		
	Maintenance			
35 (528) Maintenance Supervision and Engineering			
36 (529) Maintenance of Structures			
	530) Maintenance of Reactor Plant Equipment			
	531) Maintenance of Electric Plant			
	532) Maintenance of Miscellaneous Nuclear Pla	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	OTAL Maintenance (Enter Total of lines 35 thru			
	OTAL Power Production Expenses-Nuc. Power	(Entiritor mies 33 & 40)		
$\overline{}$. Hydraulic Power Generation peration			
_	35) Operation Supervision and Engineering			
	36) Water for Power			
	37) Hydraulic Expenses			
	38) Electric Expenses			
18 (5	39) Miscellaneous Hydraulic Power Generation	Expenses		
	40) Rents			
	OTAL Operation (Enter Total of Lines 44 thru 49))	33:45:53:33:45:45:15:15:15:45:45:45:45:45:45:45:45:45:45:45:45:45	
	Hydraulic Power Generation (Continued)	**************************************		
	aintenance			
	41) Mainentance Supervision and Engineering			
	42) Maintenance of Structures	onuove		
	 Maintenance of Reservoirs, Dams, and Wat Maintenance of Electric Plant 	ciways		
	14) Maintenance of Electric Plant 15) Maintenance of Miscellaneous Hydraulic Pla	ant		
	TAL Maintenance (Enter Total of lines 53 thru			
	TAL Power Production Expenses-Hydraulic Po			
+-				

ļ		Original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
14 41	ELECTRIC OPERATION A	ND MAINTENANCE	EXPENSES (Continued)	
Line	he amount for previous year is not derived from previously re Account	eported figures, ex		
No.	1.0204.11		Amount for Current Year (b)	Amount for Previous Year
60			(8)	(c)
6	<u> </u>			
62				
63			3,361,23	3,633,22
64			219,83	226,519
65	, , , , , , , , , , , , , , , , , , ,		350,61	9 368,744
66	<u> </u>			
67			3,931,68	7 4,228,484
69				
70	T			
<u> </u>	(553) Maintenance of Structures (553) Maintenance of Generating and Electric Plant			
	(554) Maintenance of Miscellaneous Other Power Generation Plan		205,414	
	TOTAL Maintenance (Enter Total of lines 69 thru 72)	L	14,340	
	TOTAL Power Production Expenses-Other Power (Enter Tot of 67	£ 73\	219,754	1
75	E. Other Power Supply Expenses	G 70)	4,151,441	4,663,300
1 7	(555) Purchased Power		233,319,970	204 502 772
77	(556) System Control and Load Dispatching		4,961,983	
· ·	(557) Other Expenses		1,114,908	4,944,134 1,018,845
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		239,396,861	310,466,752
80 7	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 &	79)	734,440,847	833,336,617
81 2	2. TRANSMISSION EXPENSES		5,7,0,017	030,030,017
<u> </u>	Dperation			The House of the Color of the C
83 (560) Operation Supervision and Engineering		841,747	900,612
84				
- pour	561.1) Load Dispatch-Reliability		744,390	870,542
	561.2) Load Dispatch-Monitor and Operate Transmission System			
	561.3) Load Dispatch-Transmission Service and Scheduling			
	661.4) Scheduling, System Control and Dispatch Services		6,828,407	6,479,798
	61.5) Reliability, Planning and Standards Development		463,337	465,561
	61.6) Transmission Service Studies		-46,624	-16,400
	61.7) Generation Interconnection Studies 61.8) Reliability, Planning and Standards Development Services			
	62) Station Expenses			
	63) Overhead Lines Expenses		5,990	1,193
	64) Underground Lines Expenses		13,488	7,892
	65) Transmission of Electricity by Others		70.455.500	
	66) Miscellaneous Transmission Expenses		78,455,503	94,790,027
	77) Rents	,	4.007	
	TAL Operation (Enter Total of lines 83 thru 98)		1,267 87,307,505	824
	intenance		87,307,505	103,500,049
	8) Maintenance Supervision and Engineering		25,019	20.047
	9) Maintenance of Structures		20,0:3	32,847
103 (569	9.1) Maintenance of Computer Hardware		40,054	41,603
	9.2) Maintenance of Computer Software		124,593	151,129
105 (569	9.3) Maintenance of Communication Equipment		283,732	250,837
106 (569	9.4) Maintenance of Miscellaneous Regional Transmission Plant			200,007
107 (570)) Maintenance of Station Equipment		432,335	482,905
108 (571) Maintenance of Overhead Lines		2,594,950	2,867,585
) Maintenance of Underground Lines			2,007,000
) Maintenance of Miscellaneous Transmission Plant			
	AL Maintenance (Total of lines 101 thru 110)		3,500,683	3,826,906
112 TOT.	AL Transmission Expenses (Total of lines 99 and 111)		90,808,188	107,326,955

-	Protes Power and Light Company	(1)	An Original	1	(Mo, Da, Yr)	End of	2012/Q4
in€	Dayton Power and Light Company	(2)	A Resubmission		11	2.10.01	
			ATION AND MAINTEN				
}	e amount for previous year is not derived fro	m prev	iously reported figure	es, expla			
Line	Account				Amount for Current Year		Amount for evious Year
No.	(a)			District Control	(b)		(c)
	3. REGIONAL MARKET EXPENSES				u-in a second of the second o		er in a second
	Operation						
	(575.1) Operation Supervision	4 – 42 –					
	(575.2) Day-Ahead and Real-Time Market Facility	tation					
117	(575.3) Transmission Rights Market Facilitation						
	(575.4) Capacity Market Facilitation (575.5) Ancillary Services Market Facilitation						
	(575.6) Market Monitoring and Compliance						
	(575.7) Market Facilitation, Monitoring and Comp	oliance S	Services				
	(575.8) Rents						
$\overline{}$	Total Operation (Lines 115 thru 122)						
	Maintenance						
125	(576.1) Maintenance of Structures and Improvem	ents					
126	(576.2) Maintenance of Computer Hardware						-
	(576.3) Maintenance of Computer Software				OMETICAL .		***************************************
	(576.4) Maintenance of Communication Equipme						
	(576.5) Maintenance of Miscellaneous Market Op	eration	Plant				
	Total Maintenance (Lines 125 thru 129)	·					
	TOTAL Regional Transmission and Market Op Ex	kpns (To	tal 123 and 130)				
 	4. DISTRIBUTION EXPENSES						
1	Operation (580) Operation Supervision and Engineering				2,803,96	32	2,839,883
	(581) Load Dispatching	,			2,000,00	"	2,000,000
	(582) Station Expenses				229,65	12	529,023
	(583) Overhead Line Expenses				591,44		654,585
	(584) Underground Line Expenses				751,51		809,809
	585) Street Lighting and Signal System Expenses	S	····				
	(586) Meter Expenses				22,28	6	25,001
141 (587) Customer Installations Expenses				614,20	16	899,296
	588) Miscellaneous Expenses				239,18	.0	198,711
143 (589) Rents				6,32		7,210
	FOTAL Operation (Enter Total of lines 134 thru 14	3)	<u></u>	Total Control of Control	5,258,57	2	5,963,518
	Maintenance						
	590) Maintenance Supervision and Engineering				1,830,42	4	1,860,324
	591) Maintenance of Structures				3,456,59		3,292,760
	592) Maintenance of Station Equipment 593) Maintenance of Overhead Lines				19,529,15		29,479,512
	594) Maintenance of Underground Lines				58,540		114,606
	595) Maintenance of Line Transformers				115,518		158,581
	596) Maintenance of Street Lighting and Signal Sy	/stems			4,244		304
	597) Maintenance of Meters	, -			145,106	-	436,433
	598) Maintenance of Miscellaneous Distribution Pi	lant			88,858		109,400
	OTAL Maintenance (Total of lines 146 thru 154)				25,228,434		35,451,920
	OTAL Distribution Expenses (Total of lines 144 ar	าส 155)			30,487,006	3	41,415,438
157 5	CUSTOMER ACCOUNTS EXPENSES				erina arranda a		
158 O	peration						
159 (9	001) Supervision						
	002) Meter Reading Expenses				3,645,641		3,757,999
	03) Customer Records and Collection Expenses				10,180,947		10,438,841
	04) Uncollectible Accounts				62,972,173	1	43,218,165
	05) Miscellaneous Customer Accounts Expenses		402\	-	76 700 764	ļ	E7 445 005
164 T	OTAL Customer Accounts Expenses (Total of line	ទ រ១ម ពេ	ль 100)	+	76,798,761		57,415,005
				1			
							1
1				1	1	1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
ر رسم		//	
If the execution and is a full of	CTRIC OPERATION AND MAINTENAN	ICE EXPENSES (Continued)	
If the amount for previous year is not deriv			
Line Accou	nt	Amount for Current Year	Amount for Previous Year
(a)		(b)	(c)
165 6. CUSTOMER SERVICE AND INFORMA	ATIONAL EXPENSES		
166 Operation			
167 (907) Supervision		1,507,3	-843,26
168 (908) Customer Assistance Expenses		3,217,1	85 1,581,14
169 (909) Informational and Instructional Exper		455,5	
170 (910) Miscellaneous Customer Service and	d Informational Expenses	13,867,8	69 9,425,95
171 TOTAL Customer Service and Information	Expenses (Total 167 thru 170)	19,047,9	55 10,343,43
172 7. SALES EXPENSES			
173 Operation			
174 (911) Supervision			
175 (912) Demonstrating and Selling Expenses			
176 (913) Advertising Expenses			
177 (916) Miscellaneous Sales Expenses		11	7 25,298
178 TOTAL Sales Expenses (Enter Total of line		11	7 25,298
179 8. ADMINISTRATIVE AND GENERAL EXP	ENSES		
180 Operation			
181 (920) Administrative and General Salaries		22,804,58	9 44,905,364
182 (921) Office Supplies and Expenses		8,031,00	1 5,637,835
183 (Less) (922) Administrative Expenses Trans	ferred-Credit	1,364,70	4,173,663
184 (923) Outside Services Employed		12,643,362	
185 (924) Property Insurance		3,806,45	
186 (925) Injuries and Damages		1,875,153	5,006,459
187 (926) Employee Pensions and Benefits		29,765,919	21,509,888
188 (927) Franchise Requirements			
189 (928) Regulatory Commission Expenses		1,044,273	1,039,107
190 (929) (Less) Duplicate Charges-Cr.		1,456,944	1,581,916
191 (930.1) General Advertising Expenses		1,179,908	584,581
192 (930.2) Miscellaneous General Expenses		3,310,651	3,599,783
193 (931) Rents		42,964	74,752
194 TOTAL Operation (Enter Total of lines 181 th	ru 193)	81,682,624	89,907,256
195 Maintenance			
96 (935) Maintenance of General Plant		1,571,591	1,376,714
97 TOTAL Administrative & General Expenses (T	otal of lines 194 and 196)	83,254,215	91,283,970
98 TOTAL Elec Op and Maint Expns (Total 80,11	2,131,156,164,171,178,197)	1,034,837,089	1,141,146,715

de 2.	Report all power purchases made during ebits and credits for energy, capacity, etc. Enter the name of the seller or other par cronyms. Explain in a footnote any owner In column (b), enter a Statistical Classific) and any so ty in an exc ship interes	ettlements for imba hange transaction t or affiliation the r	alanced exchanges. in column (a). Do no espondent has with t	ot abbreviate or trunc he seller.	ate the name or use
su	Q - for requirements service. Requirements police includes projects load for this service the same as, or second only to, the supp	ce in its sys	tem resource plan	ning). In addition, the		
ec en wh	f- for long-term firm service. "Long-term" onomic reasons and is intended to remain ergy from third parties to maintain delivering in the meets the definition of RQ service. For fined as the earliest date that either buyer	reliable ev es of LF se or all transa	en under adverse rvice). This catego ction identified as	conditions (e.g., the ory should not be use LF, provide in a footr	supplier must attemp ed for long-term firm s	t to buy emergency service firm service
1	- for intermediate-term firm service. The s in five years.	ame as LF	service expect tha	t "intermediate-term'	means longer than	one year but less
1	- for short-term service. Use this categor ar or less.	y for all firm	i services, where ti	ne duration of each p	period of commitment	for service is one
	- for long-term service from a designated vice, aside from transmission constraints,					ity and reliability of
1	for intermediate-term service from a desi ger than one year but less than five years.		erating unit. The s	eame as LU service e	expect that "intermed	ate-term" means
	 For exchanges of electricity. Use this call any settlements for imbalanced exchange 		ransactions involv	ing a balancing of de	bits and credits for e	nergy, capacity, etc.
non	 for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustme 	ne contract	services which can and service from c	not be placed in the lesignated units of Le	above-defined categoess than one year. D	ories, such as all escribe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	DTE Energy Trading	los	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	N/A	N/A	N/A
	Midwest Ind Trans Sys Operator Inc	los		N/A	N/A	N/A
		os	28	N/A	N/A	N/A
		os		N/A	N/A	N/A
	Union Electric Company	os		N/A	N/A	N/A
	South Central Power Co.	EX		N/A	N/A	N/A
	Brokerage Services	os		N/A	N/A	N/A
8	Renewable Energy RECs					I
	Renewable Energy RECs See footnote					
9						
9 10	I					
9 10 11	I					
9 10 11 12	I					
9 10 11 12 13	I					
9 10 11 12	I					

This Report Is:
(1) X An Original
(2) A Resubmission

PURCHASED POWER (Account 555) (Including power exchanges)

Date of Report (Mo, Da, Yr) / /

Year/Period of Report

End of

2012/Q4

Name of Respondent

The Dayton Power and Light Company

The Dayton	espondent		This Report is:		Date of Report	Vegs/Desired - 5.53	
I The Dayton	Power and Light Co	ompany	(1) X An Origina (2) A Resubr	a!	(Mo, Da, Yr)	Year/Period of R End of 201	eport 2/Q4
		P(JRCHASED POWER	Account 555) (Continuer exchanges)	ued)		
AD - for ou	t-of-period adjustr	nent. Use this code	for any accounting	er exchanges) adjustments or "tru	o upo" for consider m		
years. Pro	vide an explanatio	n in a footnote for e	each adjustment.	radjustinents or tru	e-ups for service pr	rovided in prior repo	orting
4. In column designation identified in 5. For requiration the monthly average months of the folial column for the clude credit greement, proceeding to the folial column for the data in ported as Pie 12. The total column for the column for the clude credit greement, proceeding the folial column for the clude credit greement, proceeding the folial column for the clude credit greement, proceeding the folial column for the clude credit greement, proceeding for the folial column folial column for the folial column folial column for the folial column folia	n (c), identify the factor of the contract. (column (b), is progrements RQ purchaverage billing dentify coincident part of the maximum our (60-minute interespectations) the mechanges received a standard charges in adjustments, in column (g) the mechanges receipt of entire or charges other revide an explanation column (g) throuse of the column (g) throuse	FERC Rate Schedu. On separate lines, li vided. In separate lines, li vided. In see and any type emand in column (d) eak (CP) demand in metered hourly (60 egration) in which the any demand not gawatthours shown and delivered, used column (I). Explain in received as settlem tergy. If more energy than incremental get tory footnote. If most be total edumn (I) must be total eman (I) must be rep	le Number or Tariff, st all FERC rate schoof service involving of the average monto column (f). For all eminute integration is esupplier's system stated on a megaward on bills rendered to as the basis for set harges in column (harges in column (harges in column to the last line eneration expenses the last line total amount in column to the last line total amount t	or, for non-FERC junedules, tariffs or condemand charges in hity non-coincident pother types of service demand in a month reaches its monthly att basis and explain to the respondent. Retitlement. Do not report, and the total of an ecoived, enter a so, or (2) excludes cerof the schedule. The mn (h) must be reported on Page 4 required data.	ntract designations nposed on a monnth heak (NCP) demand he, enter NA in colum h. Monthly CP demand y peak. Demand rep h. heport in columns (h) hort net exchange. hy other types of chan hanges, report in column	ly (or longer) basis, in column (e), and inns (d), (e) and (f), and is the metered dorted in columns (e) and (i) the megawaterges, including (l). Report in column (m) the settlement amages covered by the	ente the Mont emar) and atthou mn (m
70MG# 11	POWER	EXCHANGES		COST/SETTI E	MENT OF BOWER		
gaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges		MENT OF POWER Ofther Charges	Total (i+k+i)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 375,200	Other Charges (\$) (I) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000	
Purchased (g) 9,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 375,200 -5,695,238	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238	No.
Purchased (g) 9,600 206,505	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228	No.
Purchased (g) 9,600 206,505 622,427	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096	No.
Purchased (g) 9,600 206,505 622,427	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000	No.
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279	No.
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677	No. 1 2 3 4 5 6 7
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279	No. 1 2 3 4 5 6 7 8
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677 3,460	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677 3,460	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677 3,460	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 9,600 206,505 622,427 2,764,170	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 375,200 -5,695,238 17,904,204 204,124,096	Other Charges (\$) (i) 154,800	Total (j+k+l) of Settlement (\$) (m) 530,000 -5,695,238 34,945,228 204,124,096 180,000 7,279 192,677 3,460	No. 1 2 3 4 5 6 7 8 9 10 11

3,602,758

17,041,024

216,715,541

530,937

234,287,502

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•			
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Schedule Page: 326 Line No.:	1 Column: I		
Capacity Purchases Breakdown:			
DTE Energy Trading	154,800		
Union Electric Company	<u>180,000</u>		
	334,800		
Schedule Page: 326 Line No.:		The second secon	
See footnote on 326, Line 1, Colun	nn I.		The state of the s
Schedule Page: 326 Line No.:	7 Column: I		
Brokerage Services Breakdown:			
Amerex Power	31,967	•	
ICAP	31,126		
Intercontinental Exchange	26,584		
Prebon Energy Inc.	87,141		
TFS Energy	<u> 15,860</u>		
•	192,677		
Schedule Page: 326 Line No.: 8	B Column: I		
Renewable Energy REC Breakdow	٦:		
Evolution Markets	86		
Renewable Choice Energy	2,880		
3 Degrees Group Inc.	494		
	3,460		
Schedule Page: 326 Line No.: 9	Column: a		
Fotal Purchased Power, pages 326-		234,287,502	
Amounts of purchased power (defer	red) recovered through the	e Fuel	
and Purchased Power Recovery Ri		(967,532)	
otal Purchased Power, page 321		233,319,970	

Name of Respondent The Dayton Power and Light Company	This Report Is: (1) X An Original	[(IVIO, Da, Yr)	ear/Period of Re
	(2) A Resubmission TRANSMISSION OF ELECTRICITY FOR	1 //	2012/
	(moluumy transactions reterred to	as wheeling)	
1. Report all transmission of electricity	, i.e., wheeling, provided for other elec-	ctric utilities, cooperatives, other publi	c authorities.
qualitying racintles, non-tracitional utility	/ SUDDIIErs and ultimate customers for	the quarter	
Use a separate line of data for each Report in column (a) the company of public authority that the energy was recommended.	r nublic authority that paid for the trans	nvolving the entities listed in column (a), (b) and (c)
public authority that the energy was rec	eived from and in column (c) the come	smission service. Report in column (I	o) the compan
i Torrac are full harne of each company	or public authority. Do not abbreviate	or truncate name or use acronume	ly was deliveri Explain in a fo
any ownership interest in or anniation th	e respondent has with the entities list	ed in columne (a) (b) or (a)	
4. In column (d) enter a Statistical Class	ification code based on the original co	intractual terms and conditions of the	service as fol
FNO - Firm Network Service for Others, Transmission Service, OLF - Other Long	FIND - FIRM NetWork Transmission Se	rvice for Self, LFP - "Long-Term Firm	Point to Point
veservation, tar - Hon-little (ransmission	Service, US - Other Transmission Ser	Vice and AD - Out of Poriod Adjustma	a-4- 11 11 1.
or any according adjusting its or fine-f	ups" for service provided in prior repoi	ting periods. Provide an explanation	in a footpote f
each adjustment. See General Instruction	n for definitions of codes.	and portode. I fortide all explanation	ii a lootnote ii
B			
ne Payment By (Company of Public Authority)	Energy Received From (Company of Public Authorit	Energy Delivered To	Sta
(Footnote Affiliation)	(Footnote Affiliation)	(Company of Public Author (Footnote Affiliation)	**
(3)	(b)	(c)	Ca
1 Buckeye Power, Inc.	Buckeye Power	Various Municipals	FNO
2 Arcanum, Darke Co., OH	Duke Energy Ohio Inc.	Arcanum, Darke Co., OH	OLF
3 Eldorado, Prebie Co., OH	Duke Energy Ohio Inc.	Eldorado, Preble Co., OH	OLF
4 Jackson Center, Shelby Co., OH	Duke Energy Ohio Inc.	Jackson Center, Shelby Co., OF	1 OLF
5 Lakeview, Logan Co., OH	Duke Energy Ohio Inc.	Lakeview, Logan Co., OH	OLF
6 Mendon, Mercer Co., OH	Duke Energy Ohio Inc.	Mendon, Mercer Co., OH	OLF
7 Minster, Auglaize Co., OH	Duke Energy Ohio Inc.	Minster, Auglaize Co. OH	OLF
8 New Bremen, Auglaize Co., OH	Duke Energy Ohio Inc.	New Bremen, Auglaize Co., OH	OLF
9 Tipp City, Miami Co., OH	Duke Energy Ohio Inc.	Tipp City, Miami Co., OH	OLF
Versailles, Darke Co., OH	Duke Energy Ohio Inc.	Versailles, Darke Co., OH	OLF
Waynesfield, Auglaize Co., OH	Duke Energy Ohio Inc.	Waynesfield, Auglaize Co., OH	OLF
Yellow Springs, Greene Co., OH	Duke Energy Ohio Inc.	Yellow Springs, Greene Co., OH	OLF
Arcanum, Darke Co., OH	First Energy Corp.	Arcanum, Darke Co., OH	OLF
Celina, Mercer Co., OH	First Energy Corp.	Celina, Mercer Co., OH	
Eldorado, Preble Co., OH	First Energy Corp.	Eldorado, Preble Co., OH	OLF
Jackson Center, Shelby Co., OH	First Energy Corp.	Jackson Center, Shelby Co., OH	OLF
Lakeview, Logan Co., OH	First Energy Corp.	Lakeview, Logan Co., OH	OLF
Mendon, Mercer Co., OH	First Energy Corp.		OLF
Minster, Auglaize Co., OH	First Energy Corp.	Mendon, Mercer Co., OH	OLF
New Bremen, Auglaize Co., OH	First Energy Corp.	Minster, Auglaize Co., OH	OLF
Tipp City, Miami Co., OH	First Energy Corp.	New Bremen, Auglaize Co., OH	OLF
Versailles, Darke Co., OH	First Energy Corp.	Tipp City, Miami Co., OH	OLF
Waynesfield, Auglaize Co., OH	First Energy Corp.	Versailles, Darke Co., OH	OLF
Yellow Springs, Greene Co., OH	First Energy Corp.	Waynesfield, Auglaize Co., OH	OLF
Arcanum, Darke Co., OH		Yellow Springs, Greene Co., OH	OLF
Eldorado, Preble Co., OH	Dayton Power and Light Company	Arcanum, Darke Co., OH	OLF
Jackson Center, Shelby Co., OH	Dayton Power and Light Company	Eldorado, Preble Co., OH	OLF
	Dayton Power and Light Company	Jackson Center, Shelby Co., OH	OLF
.akeview, Logan Co., OH	Dayton Power and Light Company	Lakeview, Logan Co., OH	OLF
Mendon, Mercer Co., OH	Dayton Power and Light Company	Mendon, Mercer Co., OH	OLF
/inster, Auglaize Co., OH	Dayton Power and Light Company	Minster, Auglaize Co., OH	OLF
lew Bremen, Auglaize Co., OH	Dayton Power and Light Company	New Bremen, Auglaize Co., OH	OLF
ipp City, Miami Co., OH	Dayton Power and Light Company	Tipp City, Miami Co., OH	OLF
ersailles, Darke Co., OH	Dayton Power and Light Company	Versailles, Darke Co., OH	10.5
/aynesfield, Auglaize Co., OH	Dayton Power and Light Company	versames, Darke Co., OH	OLF

TOTAL

Name of Res	spondent	This Report Is:		Date of Report	Year/Period of Repo	ort
The Dayton	Power and Light Company	(1) X An Origin (2) A Resubr	i i	(Mo, Da, Yr)	End of 2012/0	<u>4</u>
<u> </u>	TR	ANSMISSION OF ELECTRICITY (Including transactions		count 456)(Continued)		
5. In colum		Rate Schedule or Tariff Number			edules or contract	,
designation	s under which service, as	identified in column (d), is pro	ovided.			
		ns for all single contract path,				
		er appropriate identification for station, or other appropriate id				olumn
contract.	e designation for the subs	station, or other appropriate to	enancation for win	sie elleigy was delivered	as specified in the	
7. Report in		f megawatts of billing demand				mand
		pawatts. Footnote any deman		megawatts basis and exp	olain.	
8. Report in	i column (i) and (j) the tota	al megawatthours received and	d delivered.			
				T.		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANISEED	OF ENERGY	1
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation) (f)	Designation)	(MW)	Received	Delivered	140.
(e) Elec Tariff C	Various intercon.	(9)	(h)	355,214	(j) 355,21	4 1
42	Various intercon.	Arcanum 12.5kv		5,608		
49	Various intercon.	Eldorado 12.5kv	-	1,112	1,112	
43	Various intercon.	Jackson Ctr. 12.5kv		3,816	3,816	-
44	Various intercon.	Lakeview 4.2kv		2,405	2,405	
45	Various intercon.	Mendon 12.5kv		1,288	1,288	
50	Various intercon.	Minster 69.0kv		28,028	28,028	7
46	Various intercon.	New Bremen 12.5kv		16,106	16,106	8
51	Various intercon.	Tipp City 69.0kv		33,278	33,278	9
52	Various intercon.	Versailles 69.0kv		15,446	15,446	10
17	Various intercon.	Waynesfield 4.2kv		2,115	2,115	11
53	Various intercon.	Yellow Springs 12.5v		7,215	7,215	12
12	Various intercon.	Arcanum 12.5kv		391	391	13
8	Various intercon.	Celina 69.0kv		1,630	1,630	14
9	Various intercon.	Eldorado 12.5kv		67	67	15
3	Various intercon.	Jackson Ctr. 12.5kv		155	155	16
4	Various intercon.	Lakeview 4.2kv		205	205	17
5	Various intercon.	Mendon 12.5kv		77	77	18
0	Various intercon.	Minster 69.0kv		277	277	19
6	Various intercon.	New Bremen 12.5kv		307	307	20
1	Various intercon.	Tipp City 69.0kv		1,079	1,079	21
	Various intercon.	Versailles 69.0kv		374	374	22
7	Various intercon.	Waynesfield 4.2kv		112	112	23
	Various intercon.	Yellow Sprngs 12.5kv		446	446	24
	Various intercon.	Arcanum 12.5kv				25
	Various intercon.	Eldorado 12.5kv				26
	Various intercon.	Jackson Ctr. 12.5kv				27
	Various intercon.	Lakeview 4.2kv				28
	/arious intercon.	Mendon 12.5kv				29
	/arious intercon.	Minster 69.0kv				30
	/arious intercon.	New Bremen 12.5kv			***************************************	31
	/arious intercon.	Tipp City 69.0kv				32
	/arious intercon.	Versailles 69.0kv				33
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/arious intercon.	Waynesfield 4.2kv			•	34
		<u> </u>	0	553,808	553,808	

Ivame of Respondent	This Report is:			
The Dayton Power and Light Company	(1) X An Orig	(10,0, 50,		of Report 2012/Q4
TRA	NSMISSION OF ELECTRICIT	bmission / / Y FOR OTHERS (Account 456) ((s reffered to as 'wheeling')	Continued)	
13. In Column (K) through (h), report the	revenue amounte de chau			·
amount of energy transferred. In column out of period adjustments. Explain in a charge shown on bills rendered to the energy (n). Provide a footnote explaining the name of the rendered.	on (m), provide the total rev footnote all components of entity Listed in column (a). ature of the non-monetary	enues from all other charges of the amount shown in column If no monetary settlement was settlement, including the amou	om energy charges related on bills or vouchers rendere (m). Report in column (n) t made, enter zero (11011) int and type of energy or se	to the ed, including the total in column ervice
10. The total amounts in columns (i) an purposes only on Page 401, Lines 16 ar	d (j) must be reported as Ti nd 17, respectively.	ransmission Received and Tra	nsmission Delivered for an	nual report
11. Footnote entries and provide explan	nations following all required	d data.		
Demand Charges	EVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTH	ERS	
(\$)	Energy Charges (\$)	(Other Charges)	Total Revenues (\$)	Line
(k) 98,538	(i)	(\$) (m)	(k+l+m) (n)	No.
13,062				8,538 1
6,448		11,40		4,465 2
4,569		5,18		6,448 3 9,755 4
11,517				9,755 4 1,562 5
6,932		2		5,961 6
62,578 41,806		1,53	1 64	,109 7
65,729		0.000	<u> </u>	,806 8
18,162		8,600 16,620	74.	.329 9
5,949		10,000	07,	782 10 949 11
33,998		52		050 12
911		795	1,	706 13
390				14
185		210		15
979		210.		95 16 83 17
415		2		17 18
618 796		15		33 19
2,132			70	96 20
439		279 402	2,41	
315		402	31	
2,103		3	2,10	
				25
				26
				27
				28
				29
				30 31
				32
				33
120.07/				34
426,871	o	15,648,041	16.074.912	1

Nar	me of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The	e Dayton Power and Light Company	(2) A Resubmission	11	End of 2012/Q4
	TRAI	NSMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whee	RS (Account 456.1) eling')	<u> </u>
qua 2. 3.	Report all transmission of electricity, i.e., alifying facilities, non-traditional utility suppuse a separate line of data for each disting Report in column (a) the company or public authority that the energy was received	wheeling, provided for other electric util pliers and ultimate customers for the qu nct type of transmission service involving lic authority that paid for the transmission	ities, cooperatives, othe arter. g the entities listed in co on service. Report in co	olumn (a), (b) and (c). olumn (b) the company or
Pro any 4. In FNO Train Resi	vide the full name of each company or purownership interest in or affiliation the rest of column (d) enter a Statistical Classificat D - Firm Network Service for Others, FNS ensmission Service, OLF - Other Long-Tentration, NF - non-firm transmission servation, NF - non-firm transmission servation accounting adjustments or "true-ups" in adjustment. See General Instruction for	iblic authority. Do not abbreviate or trur pondent has with the entities listed in co- ion code based on the original contractor. Firm Network Transmission Service for Firm Transmission Service, SFP - Sh ice, OS - Other Transmission Service a for service provided in prior reporting po	ncate name or use acro- plumns (a), (b) or (c) ual terms and conditions or Self, LFP - "Long-Ter ort-Term Firm Point to I nd AD - Out-of-Period A	nyms. Explain in a footnote s of the service as follows: rm Firm Point to Point Point Transmission Adjustments. Use this code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A (c)	blic Authority) Classifi- offiliation) cation
1	Yellow Springs, Greene Co., OH	Dayton Power and Light Company	Yellow Springs, Green	ne Co., OH OLF
2	City of Piqua, OH	Duke Energy Ohio Inc.	City of Piqua, OH	os
3	Potomac Electric Power-PJM		Potomac Electric Pow	er-PJM OS
4	Midwest Ind Transm Operator		Midwest Ind Transm C	Operator OS
5	Exelon		Exelon	os
6				
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31			1	
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33				
34				
7	OTAL			

LINGUIG OLIVE	esponaent	j i nis κepoπ is:		Date of Report	Year/Period of Re	nort
The Daytor	Power and Light Company	(1) X An Origi (2) A Resut		(Mo, Da, Yr)	End of 2012	
	Tr	(2) A Result RANSMISSION OF ELECTRICIT	omission Y FOR OTHERS	/Account 456VContinued		
		RANSMISSION OF ELECTRICIT (Including transactions	reffered to as 'w	heeling')		
In colun decianation	nn (e), identify the FERC f	Rate Schedule or Tariff Numb	er, On separate	e lines, list all FERC rate	schedules or contract	
uesignation	is under writern service, as	i identified in column (d), is or	nvided			
designation	for the substation, or other	ons for all single contract path er appropriate identification fo	, "point to point	" transmission service.	in column (f), report the	е
(g) report th	ne designation for the subs	station, or other appropriate ic	r wriere energy lentification for	was received as specif	led in the contract. In o	colum
Jonuaci.		'				
Report in	n column (h) the number o	f megawatts of billing demand	d that is specific	ed in the firm transmissi	on service contract De	aman
eboited in t	commit (11) must be in med	iawalis, irootnote anv demar	nd not stated or	a megawatts basis and	d explain.	Siria:
3. Report in	r column (i) and (j) the tota	I megawatthours received an	d delivered.		•	
,						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANS	ER OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line
ariff Number (e)	Designation) (f)	Designation) (g)	(MW)	Received	Deliyered	No
	Various intercon.	Yellow Sprngs 12.5kv	(h)	(i)	(j)	
	Various intercon.					
M OATT		69.0kv tieline w/Piq		77,	057 77,05	7 2
VIOATT	Various intercon.					3
	Various intercon.					4
	Variolus intercon.					5
						6
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					3 3 3	1 2 3

| Name of Respondent

Name of Respondent	This Report is:	inal Date of Repo		
The Dayton Power and Light Cor	npany (2) A Resul	omission //	End of	
	TRANSMISSION OF ELECTRICIT (Including transactions	Y FOR OTHERS (Account 456) (Cont s reffered to as 'wheeling')	inued)	
charges related to the billing d amount of energy transferred. out of period adjustments. Exp charge shown on bills rendere (n). Provide a footnote explair rendered. 10. The total amounts in colur purposes only on Page 401, Li	eport the revenue amounts as show lemand reported in column (h). In column (m), provide the total revelain in a footnote all components of the three entity Listed in column (a). In the nature of the non-monetary mns (i) and (j) must be reported as T	on on bills or vouchers. In column olumn (I), provide revenues from a renues from all other charges on the amount shown in column (m). If no monetary settlement was masettlement, including the amount fransmission Received and Transmission.	(k), provide revenues from de energy charges related to the pills or vouchers rendered, incl). Report in column (n) the tota ade, enter zero (11011) in colu and type of energy or service	luding al ımn
	TO THE EDGIA TO ANOMAIC	CONTRACTOR OF THE PARTY OF ATHER		
Demand Charges	REVENUE FROM TRANSMIS: Energy Charges	SION OF ELECTRICITY FOR OTHER (Other Charges)	RS Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No
(k)	(1)	(m)	(n)	-
		108,319	9 156,619	
48,30	00	15,476,246		
**************************************		10,470,240) 10,770,270	
		18,300	18,300	+;
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		15 649 044	45.074.042	$\overline{}$
426,871	0	15,648,041	16,074,912	- 1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
	FOOTNOTE DATA		2010(4)

Schedule Page: 328 Line No.: 1 Column: a Service began October 1, 2004 under PJM OATT.

Schedule Page: 328 Line No.: 1 Column: TERMINATION POINT		
	VOLTAGE	
Noble, Auglaize Co., OH Eagle Road, Champaign Co., OH	69.0kv	
	12.5kv	
	12.5kv	
4. Mechanicsburg, Champaign Co., OH	12.5kv	
5. N. Lippincott, Champaign Co., OH	12.5kv	
6. Givens, Champaign Co., OH	138.0kv	
7. West Mingo, Champaign Co., OH	69.0kv	
8. NW Urbana, Champaign Co., OH	69.0kv	
9. KTH, Champaign Co., OH	69.0kv	
10. Rossburg, Darke Co., OH	12.5kv	
11. Baker, Darke Co., OH	12.5kv	
12. Castine, Darke Co., OH	12.5kv	
13. Rose Hill, Darke Co., OH	69.0kv	
14. Huntsville, Logan Co., OH	12.5kv	
15. Lewistown, Logan Co., OH	12.5kv	
16. Horton, Logan Co., OH	12.5kv	
17. West Liberty, Logan Co., OH	12.5kv	
18. East Liberty, Logan Co., OH	12.5kv	
19. Village of Huntsville, Logan Co., OH	12.5kv	
20. North Bloomfield, Logan Co., OH	12.5kv	
21. Coldwater, Mercer Co., OH	12.5kv	
22. Cooper, Mercer Co., OH	69.0kv	
23. Rockford, Mercer Co., OH	12.5kv	
24. Sharpsburg, Mercer Co., OH	12.5kv	
25. Chickasaw, Mercer Co., OH	12.5kv	
26. Macedon, Mercer Co., OH	69.0kv	
27. SW Troy, Miami Co., OH	12.5kv	
28. Lower Miami, Miami Co., OH	12.5kv	
9. Halterman, Miami Co., OH	138.0kv	
0. E. Casstown, Miami Co., OH	69.0kv	
1. Concord, Miami Co., OH	12.5kv	
2. Monroe, Miami Co., OH	12.5kv 12.5kv	
3. Lytle Road, Miami Co., OH	12.5kv	
4. Eldean, Miami Co., OH		
5. Monroe, Preble Co., OH	12.5kv	
6. W. Sonora, Preble Co., OH	12.5kv	
7. Botkins, Shelby Co., OH	12.5kv	
3. Newport, Shelby Co., OH	12.5kv	
Hardin, Shelby Co., OH	12.5kv	
McCartyville, Shelby Co., OH	12.5kv	
	12.5kv	
	138.0kv	
Anna, Shelby Co., OH	69.0kv	
Route 66, Shelby Co., OH	69.0kv	
Landmark, Shelby Co., OH	12.5kv	
. Honda, Shelby Co., OH	69.0kv	
. Honda, Shelby Co., OH	138.0kv	
Broadway, Union Co., OH	12.5kv	
Honda Plant, Union Co., OH	69.0kv	
Marysville, Union Co., OH	69.0kv	
New Dover, Union Co., OH	12.5kv	
East Liberty, Union Co., OH	69.0kv	
Watkins, Union Co., OH	12.5kv	
East Liberty, Union Co., OH	69.0kv	
West Marysville, Union Co., OH	69.0kv	

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report is:	Date of Report	Year/Period of Report
-		(1) X An Original	(Mo, Da, Yr)	,
The Dayton Power and Light Company		(2) _ A Resubmission	1.1	2012/Q4
	F(OOTNOTE DATA		
Schedule Page: 328 Line No.: 1	Column: d			
Earliest termination date is August 30,		ote refers to Page 328, Line	es 2-34, Page 32	8.1, Line 1.
	·			
Schedule Page: 328 Line No.: 1	Column: e			
ERC Electric Tariff, Original Volume		greement #1.		
	<u>-</u>			
Schedule Page: 328 Line No.: 1				
See footnote on 328, Line 1, Column o				
Schedule Page: 328 Line No.: 14	Column: d	PARTICIPATE AND	· · · · · · · · · · · · · · · · · · ·	AND
ermination date was March 1, 2005.				
chedule Page: 328.1 Line No.: 2	Column: d	<u> </u>		
his footnote pertains to Columns k-m	Represents sho	rt-term sales and Other Gro	ss Receipts Tax	•
chedule Page: 328.1 Line No.: 3	Column: d			
tepresents non-firm transmission serv		duling and system control a	and dispatch.	

ſī	Name of Respondent		This	Report is:		Date of Repo	ort]	Von	r/Period of Report
	The Dayton Power and Light Con		(1)	X An Original A Resubmiss		(Mo, Da, Yr) / /		End	
		TR.	NSMISSION (Including)	OF ELECTRIC transactions refe	ITY BY OTHER	RS (Account 565)			
2. all tratratra 3. FN Lo Se 4. 5. den oth cormolinci 6. E	Report all transmission, i.e. uthorities, qualifying facilities, In column (a) report each cobbreviate if necessary, but do ansmission service provider. It ansmission service for the qualin column (b) enter a Statistic IS - Firm Network Transmission Service, and OS - Other Transmission Column (c) and (d) to Report in column (e), (f) and (mand charges and in column er charges on bills or vouched an enter settlement was made, uding the amount and type of control of the entrol	and others to impany or public not truncate in Use additional arter reported. Cal Classification Service, SFP - hission Service, the total megal (f) expenses a (f) energy chairs rendered to in column (genter zero in center series the last line, and truncation in center series and truncation	in the quarter color authority name or use columns as some code bases short-Term e. See General watt hours ranges related to the resport of the resport in column (h). The column (h).	that provided acronyms. Examples acronyms. Examples acronyms and acronyms are acronyms are acronyms are acronyms are acronyms. The acronyms are acronyms are acronyms are acronyms are acronyms are acronyms are acronyms. The acronyms are acronyms are acronyms are acronyms are acronyms are acronyms are acronyms.	transmission a foo report all contractum Point-to-Point Transr for definition elivered by the ers rendered to fenergy transport of personal contractum points of the ers rendered to fenergy transport of personal charges and out of personal charges rendered to fenergy transport of personal charges and total charges and total charges and total charges and total charges are total charges.	service. Providente any owner apanies or publicated terms and control transmission Reservants of statistical ce provider of the tothe responder ansferred. On control adjustments and any on hills	e the full rship inte c authorit anditions on Resen- ations, NF classification e transmint. In col- column (g)	name of rest in of the strations. - Non-tions, ission summ (e) report in in a filt to the strations.	of the company, or affiliation with the provided ervice as follows: OLF - Other Firm Transmission ervice. I report the total of all footnote all
Line No.	1	Statistical Classification		R OF ENERGY	EXPENSE: Demand Charges (\$)	FOR TRANSMI Energy Charges (\$)	T o	ther	RICITY BY OTHER
<u> </u>	(a)	(b)	(c)	Delivered (d)	(\$) (e)	(\$) (f)		arges (\$) (g)	Transmission (\$) (h)
1	Duke Energy Ohio	NF				7,423			7,423
-	Midwest Independent					1,549			1,549
3	System Operator-MISO	NF				78,446,531			78,446,531
	PJM Interconnection LLC	NF							
5									
6									
7									
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9									
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_11									
12							· · · · · · · · · · · · · · · · · · ·		
13									
14									
15							·····		
16									
T	OTAL					78,455,503			78,455,503

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The	Dayton Power and Light Company	(1) An Original (2) A Resubmission	(NO, Da, 11)	End of 2012/Q4
	MISCELLA	ANEOUS GENERAL EXPENSES (Acc	ount 930.2) (ELECTRIC)	
Line		Description (a)		Amount
No.	Industry Association Dues	(b) 406,4		
2	Nuclear Power Research Expenses	7,00,7		
$\frac{2}{3}$	Other Experimental and General Research Exp	nenses		
4	Pub & Dist Info to Stkhldrsexpn servicing out			105,4
5	Oth Expn >=5,000 show purpose, recipient, am			700,41
6	Director's Fees and Expenses	iodale Group ii - Goloog	· · · · · · · · · · · · · · · · · ·	-153,70
7	Amortization of Station Emission Fees Reg Ass	set		100,71
8	Amort of Rate Stabilization Surcharge Reg Ass			
. 9	Amort of Alternative Energy Regulatory Asset			2,153,74
10	Bank Service Fees			281,99
11	Other			516,74
12				0,0,7,
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46	I V I A L			3,310,651

ŀ	ame of Respondent he Dayton Power and Light Company	This Report Is: (1) X An Or (2) A Res		Date of Report (Mo, Da, Yr)	Year/P	eriod of Report 2012/Q4
r	DEPRECIATIO		ON OF ELECTRIC P		404, 405)	
Re Pl. 2. co 3. to Un accinc me Foi (a). sel-cor 4.	Report in section A for the year the amour etirement Costs (Account 403.1; (d) Amortizant (Account 405). Report in Section 8 the rates used to comprish the charges and whether any changes in Report all available information called for it columns (c) through (g) from the complete it column (b) report all depreciation, as approposited in any sub-account used. Indicate at the bottom of section of averaging used. If plant mortality studies are prepared to a sected as most appropriate for the account any only it is columnated in the column	(Except amortization ts for: (b) Deprecation of Limited-Termited amortization of lave been made in a Section C every freport of the preceditotal depreciable priate, to which a rate access to which rates tion C the manner information for each essist in estimating and in column (g), if port available informing the year in additional column (g),	on of aquisition adjustion Expense (Activation Expense (Activation Expense) (Activation Electric Plant Electric	tments) count 403; (c) Dep Account 404); and plant (Accounts 40 used from the prec with report year 1 t numerically in co ify at the bottom o ng subtotals by fur lances are obtaine account or function ves, show in colum ghted average rem columns (b) throu on provided by app	preciation Expensed (e) Amortization (e) Amortization (f) 4 and 405). State (e) 4 and (e	of Other Electric e the basis used to r. nually only change ant subaccount, pe of plant ations and showing lances, state the Listed in column intality curve riving plant. If sis.
		·	·			
	A. Sum	mary of Depreciation	and Amortization Ch	arges		
ine No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,043,016		6,043,016
2	Steam Production Plant	152,217,946	354,739			152,572,685
3	Nuclear Production Plant				, , , , , , , , , , , , , , , , , , , ,	
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,715,515				1,715,515
7	Transmission Plant	9,191,374				9,191,374
8	Distribution Plant	50,590,534				50,590,534
9	Regional Transmission and Market Operation					
10	General Plant	1,020,487				1,020,487
1	Common Plant-Electric TOTAL	214,735,856	354,739	6,043,016		221,133,611
		B. Basis for Amo	rtization Charges			
he a	annual rate used to compute amortization expens	e for electric intangib	le plant remains at 14	1.29%.		
	ently, in the intangibles (Acct 404) \$36,435,102 of \$55,669 at December 31, 2012.	the plant balance is t	fully depreciated then	efore, the bases for a	calculating amortiza	ition is

N	ame of Respondent		This Report is: (1) X An Origina		Date of Report	Year/	Period of Report		
T	he Dayton Power and Light C		(2) A Resubn	nission	(Mo, Da, Yr) / /	End o			
_		DEPRECIA	TION AND AMORTIZA	TION OF ELEC	CTRIC PLANT (Contin	ued)			
	C. Factors Used in Estimating Depreciation Charges								
Lin No	1 4 4 4 4	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life		
1	2 Production Plant		1	1	(e)	(1)	(9)		
1	3 Depreciation of								
1	4 \$152,217,946 includes								
1:	5 impairment adjustments								
	of \$80,781,378.								
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	ne of Respondent	This i	Report Is: [X] An Original		Date of Re (Mo, Da, Y	eport		ar/Period of Report
The	Dayton Power and Light Company	(2)	A Resubmission		1.1	·	End	d of 2012/Q4
	R	EGULA	TORY COMMISSION	V EXPENS	SES			
bein 2. F	Report particulars (details) of regulatory comming amortized) relating to format cases before a Report in columns (b) and (c), only the current erred in previous years.	a regu	latory body, or case	es in whic	ch such a bod	ly was a part	ty.	
Line No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the case (a)	/ the ase)	Assessed by Regulatory Commission (b)		Expenses of Utility (c)	Tota Expens Current (b) + (d)	ll e for Year (c)	Deferred in Account 182.3 at Beginning of Yeal (e)
1	PUCO Case No. 08-1094-EL-SSO							5,890,8
2							······	
3 4	PUCO Case No. 12-426-EL-SSO				· · · · · · · · · · · · · · · · · · ·			
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16 To	OTAL.							5,890,806

The Dayton Por	wer and Light Com	(2	. 🗀		Date of Report (Mo, Da, Yr)	rear/Period of 20	т кероп 012/Q4
4. LIST III COIUII	nin (i), (y), and (r	enses incurred in prion expenses incurred of 2000) may be grouped.	r years which are beir during year which wen	ng amortized	List in column (a)	the period of amor	rtization. unts.
		ED DURING YEAR			AMORTIZED DURING	SVEAR	
CL	JRRENTLY CHAR		Deferred to	Contra	Amount	Deferred in] Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	Account 182 End of Yea (/)	2.3 Ir No.
						5,89	0,806 1
Regulatory	9200000	2,761,706	3				2
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		2,761,706				5,890,806	46

ì	me of Respondent e Dayton Power and Light Company	(1) (2)	أسبيا	inal bmission DF SALARIES AND	(Mo,	of Report Da, Yr)	Year/F End of	Period of Report 2012/Q4
Util pro	port below the distribution of total salaries and ity Departments, Construction, Plant Removals vided. In determining this segregation of salaring substantially correct results may be used.	wage s, and	s for the ye	ear. Segregate a ounts, and enter	mounts o	ounts in the appro	priate lir	nes and columns
Line No.	Classification (a)			Direct Payı Distributio (b)	roll n	Allocation of Payroll charged to Clearing Account (c)	or ts	Total (d)
1		***************************************						
2	Operation						ALIEN AND AND AND AND AND AND AND AND AND AN	
3				35	,401,247			
4					331,562			
5					,455,588	an in the second		
7	Distribution Customer Accounts				,340,784 ,008,696			
<u>/</u> 8				 	623,529			
9	Sales				020,020			
10	Administrative and General			23	,636,160			
11,	TOTAL Operation (Enter Total of lines 3 thru 10)				797,566	7 C W		
12	Maintenance	•						
13	Production			18,	650,171			W No.
14	Transmission	·····			322,113			
15	Regional Market				391,239			
16	Distribution				426,328			
17	Administrative and General				261,600			
18	TOTAL Maintenance (Total of lines 13 thru 17)			31,	051,451			
19	Total Operation and Maintenance			E4	051,418			
20 21	Production (Enter Total of lines 3 and 13) Transmission (Enter Total of lines 4 and 14)				351,416 353,675			
22	Regional Market (Enter Total of Lines 5 and 15)				346,827			
23	Distribution (Enter Total of lines 6 and 16)			 	767,112	To the second		
24	Customer Accounts (Transcribe from line 7)				008,696		and the second	
25	Customer Service and Informational (Transcribe fro	m line	8)	6	23,529			
26	Sales (Transcribe from line 9)				ļ			
	Administrative and General (Enter Total of lines 10	and 17)		97,760			
	TOTAL Oper, and Maint. (Total of lines 20 thru 27)			102,8	49,017			102,849,017
	Gas							
	Operation							
	Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
	Transmission							
	Distribution			· · · · · · · · · · · · · · · · · · ·			Section Common	
37	Customer Accounts							
38 (Customer Service and Informational							
	Sales							
	Administrative and General			· ····		2.2		
	TOTAL Operation (Enter Total of lines 31 thru 40)							
	Maintenance Production-Manufactured Gas						elle seggio per persone pro-	
	Production-Manufactured Gas Production-Natural Gas (Including Exploration and Di	evelon	ment)					
	Other Gas Supply	J. CIUP		 				
	Storage, LNG Terminaling and Processing							
	ransmission							

1	ton Power and Light Company (1)		i: Priginal submission ALARIES AND WAGE:	Date of (Mo, Da / /	a, Yr)	Year/Period of Repo End of 2012/Q4
		-		COMM	ou)	
Line	Classification		Direct Payrol	<u> </u>	Allocation of	, , , , , , , , , , , , , , , , , , , ,
No.	(a)		Direct Payrol Distribution	·	Allocation of Payroll charged fo Clearing Account (c)	or Total
48 Dist	ribution		(b)	igues:	(c)	(d)
49 Adm	ninistrative and General					
50 TOT	AL Maint. (Enter Total of lines 43 thru 49)					
51 Tota	Operation and Maintenance			100		
52 Prod	uction-Manufactured Gas (Enter Total of lines 31 a	and 43)				
53 Prod	uction-Natural Gas (Including Expl. and Dev.) (Total	al lines 32,				
54 Othe	r Gas Supply (Enter Total of lines 33 and 45)					and the second s
55 Stora	ge, LNG Terminaling and Processing (Total of line	s 31 thru				
	smission (Lines 35 and 47)					
	bution (Lines 36 and 48)					an ann, ann agus an an Aireann ann an Aireann an Aireann an Aireann an Aireann an Aireann an Aireann an Airean Aireann a' Chairleann Aireann an
	mer Accounts (Line 37)					
	mer Service and Informational (Line 38)					
	(Line 39)					Committee of the commit
	istrative and General (Lines 40 and 49)				- 10 Marie 12 Marie 1	
	Operation and Maint. (Total of lines 52 thru 61)					
	Utility Departments					
 _	ion and Maintenance					
	All Utility Dept. (Total of lines 28, 62, and 64)		102,849,	,017		102,849,0
6 Utility F						102,010,0
11111111111111111	uction (By Utility Departments)					
8 Electric			12,787,	445		12,787,44
9 Gas Pla		·				
	provide details in footnote):		4,630,8	347		4,630,84
	Construction (Total of lines 68 thru 70)		17,418,2	292		17,418,29
Plant Re	emoval (By Utility Departments)					
			1,348,2	38		1,348,238
Gas Plan						· · · · · · · · · · · · · · · · · · ·
	rovide details in footnote): Plant Removal (Total of lines 73 thru 75)					
			1,348,2	38		1,348,238
Missollan	counts (Specify, provide details in footnote):					
wisceran	eous Deferred Debits Commonly Owned Projects,	Net	822,32	24		822,324
Other						
Stores Ex	nonco		163,51			163,511
	ation Expense		2,080,64			2,080,644
11013p070	andi Lapense		312,88	0		312,880

				<u> </u>		
						
·						
OTAL Oth	er Accounts					
	ARIES AND WAGES		3,379,359			3,379,359
			124,994,906			124,994,906
			-			
		j	1		ı	1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Dayton Power and Light Company	(2) A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule	Page: 354 Line No.: 70 Column: b	
Account	Description	
1070010 1070017 1070020 1070027	Supv OH Appl to Const Supv OH Appl to Const-El Prod Non-Prod/Incentive Appl to Const Non-Prod/Incentive Appl to Const	

These accounts are the capitalization of operational supervisory & engineering and non-productive/bonus activities.

f -	e Dayton Power and Light Company	(1) [2]	An Original		(Mo, Da, Yr)	End	of 2	012/Q4
	an the state of th			I ISO/RTO SETTLEM		 rs		
Res for p whe	The respondent shall report below the details calcale, for items shown on ISO/RTO Settlement Stourposes of determining whether an entity is a nather a net purchase or sale has occurred. In each arately reported in Account 447, Sales for Resal	led for conce atements. Tr et seller or pi ch monthly re	rning amount ansactions sh urchaser in a eporting period	s it recorded in Account to the separately no given hour. Net megand, the hourly sale and	int 555, Purchase etted for each ISO iwatt hours are to i purchase net amo	Power, and A /RTO adminis be used as the	stered en e basis fo	ergy market or determinir
Line No.	Description of Item(s)		ce at End of uarter 1	Balance at End Quarter 2		at End of arter 3		e at End of Year
	(a)		(b)	(c)	((d)	ļ	(e)
	Energy	-			0.050	74.047.000	 	
2	<u> </u>	+	14,767,51			71,917,920		114,237,38
3	 	(15,466,840	(20,959	(,973)	54,212,630)		78,593,664
_	Transmission Rights				 			· · · · · · · · · · · · · · · · · · ·
	Ancillary Services Other Items (list separately)		·					
7	Transmission Rights - Sales (456)	+	488,566	/ 973	,779) (1,898,524)	(3,164,240
8	Transmission Rights - Purchases (565)	 	(8,843	4	,334)	19,698		45,73
.9	Ancillary Services - Sales (447)	1 (36,004,762			74,975,323)	(84,487,690
10	Ancillary Services - Sales (456)	1 (12,220,021	1		50,959,193)	(63,690,906
11	Ancillary Services - Purchases (555)	1	36,011,558			73,533,153		84,615,000
12	Ancillary Services - Purchases (565)		19,635,445			59,526,418		78,402,349
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	FOTAL		6 225 400	22 542 5	50	2.051.510	4	7 262 066

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Dayton Power and Light Company	(2) A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 397 Line No.: 4 Column: e

See lines 4 through 12 for breakdown of Transmission Rights and Ancillary Services.

Schedule Page: 397 Line No.: 5 Column: e See footnote on 397, Line 4, Column e.

Nar	me of Respondent		Report Is:		Date of Report	Year/F	eriod of Report
i	e Dayton Power and Light Company	(1)	X An Origina		(Mo, Da, Yr) / /	End of	2012/Q4
	· · · · · · · · · · · · · · · · · · ·	1 , ,	1 1	S OF ANCILLARY	SERVICES		
Rep	port the amounts for each type of a pondents Open Access Transmiss	ancillary service s sion Tariff.	hown in colur	mn (a) for the year	as specified in O	rder No. 888 a	nd defined in the
in c	olumns for usage, report usage-re	elated billing deter	minant and th	ne unit of measure	·.		
(1) (On line 1 columns (b), (c), (d), (e),	(f) and (g) report	the amount o	of ancillary service	s purchased and	sold during the	year.
	On line 2 columns (b) (c), (d), (e), ng the year.	(f), and (g) report	the amount o	of reactive supply a	and voltage contro	ol services pure	chased and sold
	On line 3 columns (b) (c), (d), (e), ong the year.	(f), and (g) report	the amount o	f regulation and fr	equency response	e services purc	chased and sold
(4) C	On line 4 columns (b), (c), (d), (e),	(f), and (g) report	the amount o	of energy imbaland	ce services purcha	ased and sold	during the year.
(5) C purc	On lines 5 and 6, columns (b), (c), shased and sold during the period.	(d), (e), (f), and (g) report the a	amount of operatin	g reserve spinnin	g and supplem	ent services
(6) C	On line 7 columns (b), (c), (d), (e), year. Include in a footnote and spe	(f), and (g) report	the total amo	ount of all other typ of other ancillary s	es ancillary servicervice provided.	ces purchased	or sold during
ine y	ear. Include in a footbole and spe	sony are arrivatit to	or cach typo t	or other anomary o	or mod promotes		
<u> </u>	WILL THE	Amount	Purchased for	the Year	Amo	ount Sold for the	Year
Ì		Usage - F	Related Billing I	Determinant	Usage -	Related Billing [Determinant
ine	Type of Ancillary Service (a)	Number of Units	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
+	Scheduling, System Control and Dispatch	14,821,245		6,569,879			1,474,185
——	Reactive Supply and Voltage	1,099,123	\$/mw	6,976,816	362,200		6,801,434
3 R	Regulation and Frequency Response	808,695	\$/mwh	3,716,309	256,480	\$/mwh	5,477,882
4 E	nergy imbalance	1,044		212,418			6
50	perating Reserve - Spinning	495,679		45,674	485	\$/mwh	45,362
60	perating Reserve - Supplement	16,067,605	\$/mwh	8,667,702			640,945
70	Yther	1,538,935		305,252			212,311
8 To	otal (Lines 1 thru 7)	34,832,326		26,494,050	619,165		14,652,125
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	Í
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
Schedule Page: 398 Line No.: 2	Column: f		74444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444 - 14444
	62,200 kvar and annual requirement/12 divid	ed by 12 months	
	ozizoo kvar ana amida requientenii iz divid	ed by 12 months.	
Schedule Page: 398 Line No.: 7		······································	
Includes purchases and sales for Blac	k Start and Synchronous Condensing and m	ultiple units of me	asure.
Schedule Page: 398 Line No.: 7	Column: c		
Includes multiple units of measure.		The second secon	
Black Start 1,126,099 mw \$187,438.			
Synchronous Condensing 412,839 mw	h \$117,814		
Schedule Page: 398 Line No.: 7	Column: f		
Annual Requirement/12 divided by 12 i	nonths.		

ì	me of Respond te Dayton Powe	dent er and Light Com	pany		(2) AF	Original Resubmission	(M		Year/Period End of	of Report 2012/Q4
(2) (3) (4)	egrated, furnish Report on Colu Report on Colu Report on Colu	the required infourm (b) by month mns (c) and (d)	rmation fo the transi the specifi (j) by mon	ondent's or each r mission s ied infor oth the sy	s transmission s non-integrated sy system's peak k mation for each	ystem. If the resystem. pad. monthly transm	nission - system p	or more power sy	ystems which are a l on Column (b). ns. See General In	
NAI	ME OF SYSTEI	M:								
ine No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	1	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	2,715	20	800						
2	February	2,544	13	800	·					
3	March	2,425	5	2000						
4	Total for Quarter 1	7,684								
5	April	2,154	11	800						
6	May	2,745	28	1600				ľ		
7	June	3,481	29	1400						
8	Total for Quarter 2	8,380								
9	July	3,495	17	1500						
10	August	3,271	8	1600						
11	September	2,964	6	1600						
12	Total for Quarter 3	9,730								
13	October	2,302	30	900						
14	November	2,414	27	1900						
15	December	2,502	21	1900						
16	Total for Quarter 4	7,218								
- 1	Total Year to Date/Year	33,012								
_1	1			i			 			

i .	ne of Respondent Dayton Power and Light Company	This Report Is: (1) X An Origin (2) A Resubsection of ELECTRIC E	missio		Date of Report (Mo, Da, Yr)	- 1	Year/Period of Report End of2012/Q4
Re	eport below the information called for concer					ed and	wheeled during the year.
Line	Item	MegaWatt Hours	Line	·	Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1			21	DISPOSITI	ON OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to Ui	timate Consumers (Includ	ding	5,849,71
3	Steam	12,647,591		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See)	7,834,926
5	Hydro-Conventional			i	4, page 311.)	,,	
	Hydro-Pumped Storage		24	ł	ements Sales for Resale	(See	1,953,718
7	Other				4, page 311.)	w	
8	Less Energy for Pumping				nished Without Charge		
9	Net Generation (Enter Total of lines 3	12,647,591	26	1	d by the Company (Elect	ric	12,908
j	through 8)				Excluding Station Use)		
10	Purchases	3,602,758	l	Total Energ			599,083
11	Power Exchanges:			,	ter Total of Lines 22 Thro	ugh	16,250,349
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	553,808					
17	Delivered	553,808					
18	Net Transmission for Other (Line 16 minus						
į	line 17)						
19	Transmission By Others Losses		ļ			ļ	
20	TOTAL (Enter Total of lines 9, 10, 14, 18	16,250,349					
	and 19)		- [
						-	
1							
	7						
							1

N	ame of Respon	dent	This Report Is:	Date of Rep	ort Year/P	eriod of Report
Т	he Dayton Pow	er and Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2012/Q4
			MONTHLY PEAKS A	4		
nf 2. 3. 1.	ormation for ear Report in colum Report in colum Report in colum	othly peak load and energy output, ich non- integrated system. In (b) by month the system's output (c) by month the non-requirement (d) by month the system's month (e) and (f) the specified information.	If the respondent has two or nut in Megawatt hours for each ints sales for resale, include in his maximum megawatt load (i	nore power which are not phenonth. the monthly amounts any endominute integration) associ	ierov losses associater	
Al ne	ME OF SYSTEM	л:	Monthly Non-Requirments	Λ.	MONTHLY PEAK	
o.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(1)
29	January	1,336,261	136,820	2,102		800
30	February	1,253,661	187,366	1,938	13	800
1	March	1,068,940	77,030	1,865	5	2000
2	April	1,000,182	84,333	1,621	12	700
3	Мау	1,156,548	83,589	2,231	28	1600
4	June	1,234,202	131,944	2,692	29	1400
5	July	1,727,802	398,732	2,667	17	1500
3	August	1,742,996	614,724	2,348	8	1600
1	September	1,429,041	520,626	2,170	6	1600
1	October	1,376,441	414,443	1,688	29	1900
ľ	November	1,375,500	364,273	1,753	27	1900
C	December	1,548,775	573,302	1,770	11	2000
!	TOTAL	16,250,349	3,587,182			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4							
FOOTNOTE DATA										

Schedule Page: 401 Line No.: 22 Column: b
Reflects MWH that are consumed by customers that buy transmission, distribution, and generation services from DP&L.

BLANK PAGE

1	me of Respondent e Dayton Power and Light Company	ì —	Original		Date of R (Mo, Da,		Year/Per End of	iod of Report 2012/Q4		
		<u> </u>	Resubmis		//		End of			
ļ				G PLANT STAT		····				
this as a more there per o	Report data for plant in Service only. 2. Large plat page gas-turbine and internal combustion plants of a joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a m basis report the Btu content or the gas and the quunit of fuel burned (Line 41) must be consistent with is burned in a plant furnish only the composite heat	10,000 Kw or is is not availa average numb antity of fuel l charges to ex	more, ar ible, give ier of em burned o opense a	nd nuclear plants data which is a ployees assigna onverted to Mct. ccounts 501 and	s. 3. Indicate vailable, specif ble to each pla 7. Quantitie	by a footn ying period nt. 6. if g s of fuel bu	ote any plant le l. 5. If any em gas is used and urned (Line 38) a	ased or operat ployees attend purchased on and average co		
Line	ltem		Plant			Plant	Plant			
No.	(a)		Name:	F. M. Tait (b)		Name	; <i>F. M. Tait</i> (c)			
			1			- 	(4)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		†	Int	Combust - Not	e 1	Gas	Turbine - Not		
2	Type of Constr (Conventional, Outdoor, Boiler, etc))			Conventio	nal		Conventio		
3	Year Originally Constructed				19	67		19		
4	Year Last Unit was Installed				19	67		19		
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			11.			294.		
	Net Peak Demand on Plant - MW (60 minutes)			······································		9		2		
	Plant Hours Connected to Load		ļ			18		4		
8	Net Continuous Plant Capability (Megawatts)					0 10				
9 10	When Not Limited by Condenser Water When Limited by Condenser Water					10		2:		
	Average Number of Employees		!			0		۷.		
	Net Generation, Exclusive of Plant Use - KWh			***************************************	810		532890			
	Cost of Plant: Land and Land Rights				287					
14	Structures and improvements			· · · · · · · · · · · · · · · · · · ·	18		84962			
15	Equipment Costs				10698	13		6862642		
16	Asset Retirement Costs					0				
17	Total Cost				115816	31		6947892		
18	Cost per KW of Installed Capacity (line 17/5) Includi	ng			105.287	105.2874				
-	Production Expenses: Oper, Supv, & Engr					0				
	Fuel				3313	3		326791		
	Coolants and Water (Nuclear Plants Only)					0]				
	Steam Expenses					U .				
	Steam From Other Sources Steam Transferred (Cr)				······································	0				
	Electric Expenses					0		41858		
	Misc Steam (or Nuclear) Power Expenses					0		71000		
	Rents					ol .				
	Allowances)		26:		
29	Maintenance Supervision and Engineering							(
30 f	Maintenance of Structures							. (
31 1	Maintenance of Boiler (or reactor) Plant							(
	Maintenance of Electric Plant		·		7792	-		166988		
	Maintenance of Misc Steam (or Nuclear) Plant			·····	()				
	Total Production Expenses			· · · · · · · · · · · · · · · · · · ·	4092	 		3853747		
	Expenses per Net KWh			lou.	0.5052		ICAS	0.0723		
	uel: Kind (Coal, Gas, Oil, or Nuclear) Init (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		······································	OIL Barrels	1	1	GAS MCF			
	Quantity (Units) of Fuel Burned	0		272	0	6	704951	0		
	wg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0		137066	0	0	1020	0		
—	avg Cost of Fuel/unit, as Delvd f.o.b. during year		.000	120.188	0.000	0.000	4.636	0.000		
	verage Cost of Fuel per Unit Burned		.000	121.931	0.000	0.000	4.636	0.000		
	verage Cost of Fuel Burned per Million BTU	0	.000	21.180	0.000	0.000	4.545	0.000		
	verage Cost of Fuel Burned per KWh Net Gen	0	.000	40.905	0.000	0.000	6.132	0.000		
4 A	verage BTU per KWh Net Generation	0	.000	19313.000	0.000	0.000	13493.000	0.000		

Tr	ne Dayton Power a	and Light Comp	any	1 :	1) X An O 2) A Res	riginal Submission	1	(Mo, Da, Y	τ)	Year/Peri	2012
-			TE 634 CL	`	نـــا					End of	2012
	16	(5)	STEAM-EL	ECTRIC G	ENERATING	PLANT STATIS	STICS (La	rge Plants)/(Continued)		
Die	Items under Cost of	or Plant are bas	ed on U.S	of A. Acco	ounts. Produc	ction expenses	do not inc	lude Purcha	sed Power	, System Contro	i and L
	and 549 on Line 2 and 549 on Line 2 and 549 on Line 2										
		miporiorita or id	CI COSE, all	u iti aliy bi	rei miormany	e data concern	ing plant t	vpe fuel use	alu ueveloj d. firel enrid	pilielit; (b) types chment type and	01 005
		physical and o	perating cl	naracteristic	s of plant.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-, .00, 0, m	ormen type and	quani
Plan				Plant				Plant			
ivani	ie: <i>Sidney</i>	d)		Name: C	H. Hutchings			Name: O.	H. Hutchii	ngs	
		u)			(e)				(1	f)	
		Int Combust	- Note 1						···		
			entional			0 . 0	Steam			Gas Turbine	
		0011	1968			Semi - O				Conv	entiona
			1968			·	1948				196
******			14.00				1953	····			1968
			13	·		<u> </u>	414.00				33.00
			17				143				1€
			- '6				765				7
			12				0				0
			12				371				33
			0				365				25
		1	00000			1E2	53				0
			0			***************************************	92000		·	1	19000
			12679			······	08006 72191				0
			76434			10375		····		· · · · · · · · · · · · · · · · · · ·	33913
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		108	39113			12461					0
		77	.7938				9934				2354
			0			·	4843			99.	1622
		2	6313				2046				0
			0			200.	0			7.	5644
			0			1305					0
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			0				0				0
		37	7603		· · · · · · · · · · · · · · · · · · ·		0			- 1	056
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			0			8098	53				0
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			0			76	40			0.	0
		681	51			79538	38			224	
	<u> </u>	0.68	15			0.17	52			0.18	
	OIL		COA			GAS	OIL			GAS	
	Barrels		Tons			MCF	Barre	els		MCF	
	192	0	2774		D	31310	2	0		2801	
·····	138290	0	1251)	1020	13700	0 0		1020	3
	150.699	0.000	0.000		0.000	5.509	0.000	0.0	000	5.548	4
	137.283	0.000	89.70		0.000	5.509	44.82	4 0.0	000	5.548	4
····	23.636	0.000	3.583		.000	5.401	7.790	0.0	000	5.439	4
	26.313	0.000	0.000	5	.863	0.000	0.000	13	.146	0.000	4
	11132.000	0.000	0.000	1	6006.000	0.000	0.000	24	121.000	0.000	4,
		- +								10.000	, 44

i	me of Respondent e Dayton Power and Light Company	This (1) (2)	Report Is: An Original A Resubmis	sion	Date of Re (Mo, Da, Y		Year/Pe End of	2012/Q4
-	STEAM-ELECTRIC		<u></u>			Continued	<u> </u> /)	
this as a mor ther per	Report data for plant in Service only. 2. Large plar page gas-turbine and internal combustion plants of a joint facility. 4. If net peak demand for 60 minute e than one plant, report on line 11 the approximate am basis report the Btu content or the gas and the quunit of fuel burned (Line 41) must be consistent with is burned in a plant furnish only the composite heat	nts are 10,000 s is no averag antity charg	steam plants with Kw or more, and at available, give e number of emp of fuel burned co es to expense ac	h installed ca d nuclear plar data which is loyees assigr nverted to Mo counts 501 a	pacity (name plate that a second pacity (name plate available, specify nable to each plate f. 7. Quantities	e rating) of by a footn ring period nt. 6. If g s of fuel bu	of 25,000 Kw of ote any plant b. 5. If any e gas is used ar urned (Line 38	leased or operate mployees attend id purchased on a) and average cos
Line	Item		Plant			Plant		The state of the s
No			Name:			Name		
	(a)			<u>(t</u>))		(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
	Type of Constr (Conventional, Outdoor, Boller, etc.))						·
	Year Originally Constructed							
4	Year Last Unit was Installed							
	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			0.0			0.0
						0		
	Plant Hours Connected to Load					0		
	Net Continuous Plant Capability (Megawatts)					0		
9	When Not Limited by Condenser Water When Limited by Condenser Water					0		
10	Average Number of Employees					0		
	Net Generation, Exclusive of Plant Use - KWh					0		
						0		(
14	Structures and Improvements					0		(
15	Equipment Costs					0		(
16	Asset Retirement Costs				0			
17	Total Cost					0		(
	Cost per KW of Installed Capacity (line 17/5) Includi	ng				0		(
	Production Expenses: Oper, Supv, & Engr					0		(
20	Fuel					0	·	0
21	Coolants and Water (Nuclear Plants Only) Steam Expenses					0	····	0
	Steam From Other Sources					0		0
	Steam Transferred (Cr)					D		0
	Electric Expenses	······································				o l		0
	Misc Steam (or Nuclear) Power Expenses				()		0
27	Rents)		0
	Allowances				(1		0
	Maintenance Supervision and Engineering				(0
	Maintenance of Structures					·		0
	Maintenance of Boiler (or reactor) Plant				(0
	Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant							0
	Total Production Expenses					 		0
	Expenses per Net KWh				0.0000		······································	0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				T T			
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)							
	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear))	0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen	······································	0.000	0.000	0.000	0.000	0.000	0.000
44 /	Average BTU per KWh Net Generation		0.000	10.000	10.000	0.000	10.000	0.000

Th	The Dayton Power and Light Company				his Report I	Original	[Date of Report (Mo, Da, Yr)	1	Year/Period		
<u></u>	····			(2	٠ ب	esubmission		1 1		End of 2	2012/	
_			STEAM-EL	ECTRIC GE	NERATING	PLANT STATIS	STICS (Lai	rge Plants)(Conti	nued)			
9.	Items under Co	st of Plant are bas	ed on U. S	S. of A. Acco	unts Prod	iction expenses	do not inc	Indo Duzaka 1		em Control ar	nd Lo	
,	paronng, ama o	WICH CAPCINGS OF	ของและเล	CHIELEIN	r Nimniv ⊢i	/noneme 1/1 L	ALIC COAL	OT plants are all		_		
	4,14 6 16 611 4171		1013C3. 41	RI MAHIBERA	BUR ALTOHO	1 NOC 554 300 6	A On line	. 30 "Marinanna.		— • • • • • •		
000	griou ioi poule i	Jaa Johnice, Desi	urrate aut	JinduCanv Or	ecareo nian	IS 33 Horon	lant oquin		- A1			
cycle	e operation with	nal combustion or a conventional string method for co	gas-turbiri team unif.	e equipment include the d	, report eac	n as a separate p	plant. Hov	vever, if a gas-tui	rbine unit fui	nctions in a c	ombi	
4000	i ibi tilo railogo	components of it	101 CO31, a1	iu (C) anv oii	i e r /niormai	ive data concern	ing plant t	voe fuel used fin	el enrichmen	; (D) types of	cost	
repo	rt period and oth	ner physical and c	perating c	haracteristic	s of plant.			, po 1001 2000, 101	or crimoninie:	it type and qu	ווווזאג	
Plan	-			Plant				Plant				
Nam	e: J. M. Stuart	/~!\		Name: J.	M. Stuart			Name: Yanke	е			
		(d)		 	(e)			(f)			
		Doop Chara	\$1-4- O	<u> </u>								
		Resp. Share	- Note 2 /entional	1		Resp. Share			Ga	s Turbine - N	ote 1	
		Con	1969			Semi-	Outdoor			Convent	liona	
			1969				1970				1969	
			4.00				1974				1970	
							854.00			13	9.00	
			98				787				49	
			0				8699				34	
			3				0				0	
			3				808				109	
			0				808		· · · · · · · · · · · · · · · · · · ·		102	
	·		43000		· · · · · · · · · · · · · · · · · · ·	20210	325				0	
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		0.28	341			0.03				0.1720		
			COA	AL T		OIL	OIL		10	0.1720 AS	3	
			Ton	s		Barrels	Barre	is		CF CF	3	
	0	0	1691	1506	0	27561	25	0		2112	3	
	0	0	1134	7)	137403	13700			20	3	
	0.000	0.000	59.6	15 (0.000	135.751	0.000			758	4	
	0.000	0.000	59.9	92 (0.000	135.132	48.48			758	4	
	0.000	0.000	2.644	1 0	.000	23.416	8.426	0.000		84	42	
	0.000	0.000	0.000) 2	.653	0.000	0.000	6.236	0.0		43	
	0.000	0.000	0.000	9	722.000	0.000	0.000	16684.			44	

ì	me of Respondent e Dayton Power and Light Company		t is: n Original Resubmis	sion	Date of R (Mo, Da,		Year/P End of	eriod of Repor	
 	STEAM-ELECTRIC	GENERATIN	IG PLANT	STATISTICS	(Large Plants)	(Continued	<u>'</u>		
this as a more then per o	Report data for plant in Service only. 2. Large plant page gas-turbine and internal combustion plants of a joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a magnitude by basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with its burned in a plant furnish only the composite heat	nts are steam 10,000 Kw o s is not avail everage num antity of fuel charges to e	n plants wi r more, an able, give ber of emp burned co expense ac	th installed cand nuclear plated at a which is ployees assignmented to Miccounts 501 a	apacity (name pla nts. 3. Indicate available, specit nable to each pla ct. 7. Quantitie	te rating) of the by a footroid by a footroid by a footroid by a footroid by a foot of the bulk of the	of 25,000 Kw on the any plant d. 5. If any e gas is used a urned (Line 38	leased or ope employees atte nd purchased 3) and average	rated end on a cos
Line	Item		Plant		 	Plant		······································	
No.			Name:			Name	: Killen Bio (
	(a)			1)	o)		(C))	.
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		 					sp Share St N	Inte
	Type of Constr (Conventional, Outdoor, Boiler, etc)	· · · · · · · · · · · · · · · · · · ·	-				110	op onaic ot iv	010
	Year Originally Constructed		1			1			
4	Year Last Unit was Installed			*** ***********************************					
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			0	00			0.00
6	Net Peak Demand on Plant - MW (60 minutes)					0			
7	Plant Hours Connected to Load					0		1030	
8	Net Continuous Plant Capability (Megawatts)					0			(
9	When Not Limited by Condenser Water					0			(
10	When Limited by Condenser Water				·	0			C
11	Average Number of Employees					0			C
12	Net Generation, Exclusive of Plant Use - KWh					0			0
13	Cost of Plant: Land and Land Rights					0			0
14	Structures and Improvements					0			0
15	Equipment Costs		ļ			0			0
16	Asset Retirement Costs					0			0
17	Total Cost					0			0
	Cost per KW of Installed Capacity (line 17/5) Includir	ng				0			0
	Production Expenses: Oper, Supv, & Engr				***************************************	0			0
	Fuel					0			0
	Coolants and Water (Nuclear Plants Only)					0			0
	Steam Expenses					0			0
	Steam From Other Sources					0		,	0
	Steam Transferred (Cr)					0	 	***************************************	0
	Electric Expenses					0			0
	Misc Steam (or Nuclear) Power Expenses		·			0			0
	Rents				·····	01			0
	Allowances Maintenance Supervision and Engineering					0		-	_의
_	Maintenance Supervision and Engineering			······					0
\rightarrow	Maintenance of Boiler (or reactor) Plant								尚
	Maintenance of Electric Plant								-
	Maintenance of Misc Steam (or Nuclear) Plant					·		· · · · · · · · · · · · · · · · · · ·	0
	Total Production Expenses)	· 		·	-
	Expenses per Net KWh				0.0000			0.00	
_	uel: Kind (Coal, Gas, Oil, or Nuclear)			T					\dashv
	Init (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			<u> </u>					\dashv
	Quantity (Units) of Fuel Burned		0	0	0	0	0	0	\neg
	vg Heat Cont - Fuel Burned (btu/indicate if nuclear)		0	0	0	0	0	0	一
	vg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	\neg
	verage Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	\dashv
	verage Cost of Fuel Burned per Million BTU	(0.000	0.000	0.000	0.000	0.000	0.000	\neg
	verage Cost of Fuel Burned per KWh Net Gen	(0.000	0.000	0.000	0.000	0.000	0.000	_
	verage BTU per KWh Net Generation	(0.000	0.000	0.000	0.000	0.000	0.000	\dashv

The	e Dayton Power a	ınd Light Compa	ny			An Original		Date of Repo (Mo, Da, Yr)	-	Year/Peri		
-	· · · · · · · · · · · · · · · · · · ·		TE ALA CI	FOTRIC		A Resubmission		/ /		End of	201	2/(
	1	S	EAM-EL	ECTRIC (GENER/	TING PLANT STATI	STICS (La	rge Plants)(Con	tinued)			
547 desig	and 549 on Line 2 gned for peak load	25 "Electric Expediservice. Design	enses," ar nate auto	nd Mainter omatically	nance Ac operated	Production expenses ply Expenses. 10. ccount Nos. 553 and 5 plants. 11. For a production of the state of the	For IC and 554 on Lin-	GT plants, repo e 32, "Maintenai	ort Opera	iting Expenses ectric Plant." Ir	, Acco idicate	un e pi
cycle footn used	operation with a ote (a) accounting for the various co	conventional ste method for cos mponents of fue	am unit, t of powe	include the generate Id (c) any	e gas-tur d includi	bine with the steam p ing any excess costs	plant. Ho	wever, if a gas-t If a nuclear po	urbine ur ver gene	nit functions in erating plant, b	a com iefly e	bir xp
repon		physical and op	erating c	Taracteria	tics of pla	ant.				The type on	- quar	illy
	e: Killen			Plant Name:	Killen	i		Plant				
	(0	d)				(e)		Name: Monu	ment (f)	,		
		Resp Share St	Note 3 entional			Resp Share Ga				int. Combus	- Note	e1
		Conve	1982			Conv	ventional			Conv	ention	ıal
· · · · · · · · · · · · · · · · · · ·			1982				1982				196	38
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		3379	82				0				0	
		23693					0				0	31
	:	78135					0				0	3
		20639- 36682				55	523			75	79	32
		8820496				437	0				0	33
		0.038				437 0.42				874		34
-		OIL			T			OIL		0.59	06	35
		Barrels						Barre	els			36 37
70	0	14999	0		0	0	0	281		0		38
	0	135914	0		0	0	0	1380	40	0		39
)	0.000	135.787	0.000		0.000	0.000	0.000			0.000		40
	0.000	22.648	0.000		0.000	0.000	0.000			0.000		41
	2.745	0.000	0.000	···	0.000	0.000	0.000			0.000		42
	10810.000	0.000	0.000		0.000	0.000	0.000	25.44 11020		0.000	~~	13
						1000	, 0.000	1 11020	UUU	0.000	1 /	14

1	me of Respondent	This Report	ls: Original		Date of R (Mo, Da,	eport <r)< th=""><th>Year/Per</th><th>riod of Report</th></r)<>	Year/Per	riod of Report		
Th	ne Dayton Power and Light Company		Resubmis:	sion	(INO, Da,	• • • •	End of _			
	STEAM-ELECTRIC	GENERATIN	G PLANT	STATISTICS	(Large Plants)	(Continued)			
this as a mon ther per	Report data for plant in Service only. 2. Large plants a page gas-turbine and internal combustion plants of a joint facility. 4. If net peak demand for 60 minute re than one plant, report on line 11 the approximate arm basis report the Btu content or the gas and the quunit of fuel burned (Line 41) must be consistent with is burned in a plant furnish only the composite heat	nts are steam 10,000 Kw or is is not availa average numb uantity of fuel charges to ex	plants wit more, and able, give oper of emp burned co expense ac	h installed cap d nuclear plan data which is a loyees assign nverted to Mo counts 501 an	pacity (name plats. 3. Indicate available, specifiable to each plats. 7. Quantitie	ite rating) or by a footneying period. int. 6. If g	f 25,000 Kw or ote any plant fe . 5. If any en gas is used and rned (Line 38)	eased or operate nployees attend I purchased on a and average cos		
Line	Item		Plant			Plant				
No.	ŀ		Name: E	ast Bend		Name:	Miami Fort			
	(a)		ļ	(b)	· · · · · · · · · · · · · · · · · · ·		(c)	amarvantus muuta a		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	***************************************	ļ		sp. Share - Not	0	Bas	on Chaus Aista		
	Type of Constr (Conventional, Outdoor, Boiler, etc.)		 	i Ne	Conventio		Res	sp. Share - Note Conventions		
	Year Originally Constructed				~~~~~~	81		197		
4	Year Last Unit was Installed					81		197		
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			207.			401.0		
6	Net Peak Demand on Plant - MW (60 minutes)				1	89		. 37		
7	Plant Hours Connected to Load				62	96		8676		
8	Net Continuous Plant Capability (Megawatts)					0		(
9	When Not Limited by Condenser Water			···	1	86		368		
10	When Limited by Condenser Water				1	36		368		
_	Average Number of Employees					0				
					97733800 12210		257404700			
-	Cost of Plant: Land and Land Rights					619143				
14 15	Structures and Improvements Equipment Costs				1816477 18726294			16322897		
16	Asset Retirement Costs				50769			344721425		
17	Total Cost				20715646			65851 361729316		
	Cost per KW of Installed Capacity (line 17/5) Including	na	······································		1000.755			902,0681		
	Production Expenses: Oper, Supv, & Engr	.9		-	67382			634286		
	Fuel				2605795			68833541		
21	Coolants and Water (Nuclear Plants Only)			·		0		0		
22	Steam Expenses				428344	6		4152533		
23	Steam From Other Sources					0				
24	Steam Transferred (Cr)					0		0		
	Electric Expenses				21124	5	372:			
	Misc Steam (or Nuclear) Power Expenses				41747	1	1731369			
	Rents					<u> </u>		142284		
	Allowances			***************************************	3986	 		5023		
	Maintenance Supervision and Engineering			 , .	685385		×	756451		
	Maintenance of Structures			,	694321	 		1735651		
-	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				4043076 726620	 		2971064		
-	Maintenance of Misc Steam (or Nuclear) Plant				673417	 		503319		
	Total Production Expenses		•••••		38470748			1289379 82758625		
	Expenses per Net KWh				0.0394			0.0322		
_	uel: Kind (Coal, Gas, Oil, or Nuclear)	C	OAL	1	OIL	COAL		OIL		
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		ons		Barrels	Tons		Barrels		
	Quantity (Units) of Fuel Burned	4	62999	0	7299	1116689	0	10452		
39 A	wg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1	1451	0	137777	11768	0	136830		
10 A	tvg Cost of Fuel/unit, as Delvd f.o.b. during year	5:	2.296	0.000	138.051	58.678	0.000	151.461		
	verage Cost of Fuel per Unit Burned		2.245	0.000	134.350	58.434	0.000	135.755		
_	verage Cost of Fuel Burned per Million BTU		281	0.000	23.217	2.483	0.000	23.623		
-	verage Cost of Fuel Burned per KWh Net Gen	000	2.575	0.000	0.000	2.590	0.000			
4 A	verage BTU per KWh Net Generation	0.	000	10892.000	0.000	0.000	10233.000	0.000		

The	me of Responder e Dayton Power a		This Report (1) X An	Original		Date of Report Year/F (Mo, Da, Yr)					
					esubmission	- 1	11	End of	2012/		
<u></u>	· · · · · · · · · · · · · · · · · · ·	s	TEAM-EL	CTRIC GENERATING	PLANT STATIS	STICS (Larg	e Plants)(Continue	!			
9. It	tems under Cost	of Plant are base	ed on 11.9	of A Accounts Brod	votion avanage				and I o		
547 desig stear cycle footne used	and 549 on Line 2 gned for peak loam, m, hydro, internal e operation with a ote (a) accounting for the various co	25 "Electric Expe d service. Desig combustion or g conventional ste g method for cos emponents of fue	enses," ar inate auto as-turbine am unit, i t of powe	Other Power Supply E: d Maintenance Accoun natically operated plan equipment, report eac nolude the gas-turbine a generated including ar I (c) any other informat aracteristics of plant.	t Nos. 553 and 5 ts. 11. For a p h as a separate p with the steam pl	or IC and G 54 on Line (lant equippe plant. Howe ant. 12, I	T plants, report Op 32, "Maintenance of ed with combination ever, if a gas-turbing f a nuclear power g	erating Expenses, f Electric Plant." Inc s of fossil fuel stea a unit functions in a enerating plant, brie	Accour licate p m, nuci combin efly exp		
Plant		proyonout and op	caung c	Plant		<u> </u>		· · · · · · · · · · · · · · · · · · ·			
Name	e: W. H. Zimmer			Name: W. C. Beckjo.	rd	1	Plant Name: Conesville				
	(1	d)		(1	e)			(f)			
		Dans Observed						- 1			
		Resp Share - I	vote 11 entional		Resp. Share	······································		Resp. Share -	Note 6		
		CONVE	1991		Conv	entional		Conve	ntional		
			1991			1969 1969		**************************************	1973		
			401.00			230.00			1973		
			386			203		,	39.00 130		
			4407			5857			3724		
	·		0			0			0		
			365			210			129		
	365 207								129		
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		231906251 5984582 673838						2346			
		85822	6788			13220		11478			
			7223		75	2054	4572601				
		109843			7 537	7188		126096			
			2739.2325 227.7260					907.1	722		
		41106				7523		276	982		
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		111	0 85		729			2436	12		
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		19233			3643	27		24295	 _		
		498780	J		6909	69		16049			
		6510375 0.047			309005			2370411	0 3		
		OIL	COA		0.03: OIL			0.054			
		Barrels	Tons		Barrels	COAL	BIO FUEL		30		
0	0	24170	4070	35 0	3569	196428	Gallons 433	Barrels 197	37		
	0	136794	1215	·	136714	11606	136222	135988	38		
‡ 	0.000	110.285	56.41		196.383	80.206	132.209	42.000	40		
3	0.000	129.164	57.51		112.177	84.001	134.547	119.597	41		
	2.728	22.481	2.366	0.000	19.536	3.619	23.517	20.940	42		
	10439.000	0.000	0.000	2.581	0.000	3.843	0.000	0.000	43		
	1 10403.000	U.UUU	1 0.000	10749.000	0.000	10575.0	00 0.000	0.000			

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
The Dayton Power and Light Company	(2) A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
Schedule Page: 402 Line No.: 1 Column			
(1) This plant is designed for peak load service	S.		•
Schedule Page: 402 Line No.: 1 Column	; C		
See footnote on 402, Line 1, Column b			
	and the same of th		
Schedule Page: 402 Line No.: 1 Column	: <u>d</u>		The state of the s
See footnote on 402, Line 1, Column b			
Schedule Page: 402 Line No.: 1 Column.	: f		
See footnote on 402, Line 1, Column b			
		The state of the s	CONTRACTOR OF THE CONTRACTOR O
Schedule Page: 402.1 Line No.: 1 Column (2) The Stuart units are owned by Duke Energy	Ohio Inc (DEO) Ohio Power Co	mnany (OPCO) ar	nd the Respondent
with undivided interests of 39%, 26%, and 3	5% respectively. Fuel expenses	in connection with	production of energy
except amounts allocated to start-up and no	-load costs are shared on an ener	gy usage basis, w	hile all other operating
expenses including limestone costs are sha	red on an ownership basis.		
			AMERICAN STREET
Schedule Page: 402.1 Line No.: 1 Colum	<u>n: e </u>	·	
See footnote on 402.1, Line 1, Column d			
Schedule Page: 402.1 Line No.: 1 Column	n: f		
See footnote on 402, Line 1, Column b			
			A 22 CANADA CARA CARA CARA CARA CARA CARA CARA C
Schedule Page: 402.2 Line No.: 1 Column	7: C	of 33% and 67%	respectively Fuel
(3) The Killen unit is owned by DEO and the Resexpenses in connection with the production of	spondent with undivided interests t of energy except amounts allocate	or 55% and 67%, r	ro-load costs are
shared on an energy usage basis, while all o	ther operating expenses including	limestone costs a	are shared on an
ownership basis.			
Schedule Page: 402.2 Line No.: 1 Column	n: d		
See footnote on 402.2, Line 1, Column c			
Schedule Page: 402.2 Line No.: 1 Column	n: e		
See footnote on 402.2, Line 1, Column d	- AND AND AND AND AND AND AND AND AND AND		
Schedule Page: 402.2 Line No.: 1 Column See footnote on 402, Line 1, Column b	<i>i. f</i>		
See loothole on 402, Line 1, Column 5			
Schedule Page: 402.3 Line No.: 1 Column	ı: b		
(8) The East Rend unit is owned by DEO and the	Respondent with undivided intere	ests of 69% and 31	1%, respectively.
Fuel expenses in connection with the product	tion of energy except amounts allo	ocated to start-up a	and no-load costs are
shared on an energy usage basis; limestone usage basis, while all other operating expens	costs associated with the use of the	rie schubber are si	lated off art energy
usage pasis, while all other operating expens	es are strated of all ownership be	10.0.	
Schedule Page: 402.3 Line No.: 1 Column	: c		A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1
(0) The Miami Fort units are owned by DFO and	the Respondent with undivided int	erests of 64% and	1 36%, respectively.
Fuel expenses in connection with the product	tion of energy except amounts allo	cated to start-up a	and no-load costs are
shared on an energy usage basis, while all of	ner operating expenses are share	o on an ownersing	J Dasis.
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Dayton Power and Light Company	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr)	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 402.3 Line No.: 1 Column: d

(11) The Zimmer unit is owned by DEO, OPCO and the Respondent with undivided interests of 46.5%, 25.4%, and 28.1%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; limestone costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 1 Column: e

(4) The Beckjord unit is owned by DEO, OPCO and the Respondent with undivided interests of 37.5%, 12.5%, and 50%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 1 Column: f

(6) The Conesville unit is owned by DEO, OPCO and the Respondent with undivided interests of 40%, 43.5%, and 16.5%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: 27 Column: c

(10) Rents in connection with facilities common to Unit #7, Unit #8 and units wholly owned by DEO have been included in Account 557.

Schedule Page: 402.3 Line No.: 27 Column: e

(5) Rents in connection with facilities common to Unit #6 and units wholly owned by DEO have been included in Account 557.

Schedule Page: 402.3 Line No.: 27 Column: f

(7) Rents in connection with facilities common to Unit #4 and units wholly owned by CSP have been included in Account 557.

1	ne of Respondent a Dayton Power and Light Company		ΧA	n Original		Date of (Mo, Da	Report , Yr)		ar/Period of Report d of 2012/Q4
\vdash		(2) [GENERA		Resubmission PLANT STATI	STICS (Si	mall Plants)		<u></u>	
stora the F	Small generating plants are steam plants of, less age plants of less than 10,000 Kw installed capac Federal Energy Regulatory Commission, or opera project number in footnote.	than 25,00 city (name j	0 Kv plate	w; internal combo	ustion and esignate	gas turbine- any plant lea:	sed from others,	operat	ted under a license f
Line No.	Name of Plant	Or Cor	nst.	Installed Capac Name Plate Ra (In MW)	city N ting C	et Peak Demand MW 50 min.) (d)	Net General Excluding Plant Use	ion	Cost of Plant
1	Yankee Solar #1		010	(c)	00	(Q) 1.6	(e)	1,532	(f) 3,259
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ame of Respondent he Dayton Power and Light Company			This Report Is: (1) X An Ori (2) A Resi	ginal ubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repo		
		GENE	RATING DI ANT CT	TATISTICS (Co II St	/ /) (Continued)			
J. List plants appro Page 403. − 4 - If r	priately under subhea let neak demand for 6					or nuclear, see instruction		
combinations of ste	am hydro internal con	phystian or	and the transport of the	trie withorn is available, spe	ecitying period. 5. If	' any plant is equipped wi		
urbine is utilized in	a steam turbine regen	erative feed	water cycle, or for	ent, report each as a sepa preheated combustion air	rate plant. However, i	f the exhaust heat from the		
			• • • • •	The second distriction of the second	in a boller, report as 0	ne plant.		
Plant Cost (Incl Ass		T	Productio	n Expenses		Fuel Costs (in cents		
etire. Costs) Per M		· -	Fuel	Maintenance	Kind of Fuel	(per Million Btu)		
(g)	(h)		(i)	(i)	(k)	(I)		
2,1	27	1,962		14,34	0 Solar			
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-	The Dayton Power and Light Co	mpany	(1)	X) An Original A Resubmission		(Mo, Da, Yr) / /	'	End of 201	2/Q4	
			! ` ' L	ANSMISSION LIN				····		
2 st 3. 4. 5. or	Report information concerning lovolts or greater. Report transition lines include all ubstation costs and expenses or Report data by individual lines Exclude from this page any traindicate whether the type of such construction of the upper formal transition.	mission lines below the dilines covered by the din this page. for all voltages if so reinsmission lines for whipporting structure reprise transmission line ha	ese volta efinition equired b nich plant orted in c is more t	ges in group totals of transmission sys y a State commiss costs are included column (e) is: (1) s han one type of su	only for each stem plant as ion. I in Account 1 ingle pole wor pporting struc	voltage. given in the Ur 21, Nonutility F od or steel; (2) ture, indicate th	roperty. H-frame wood.	of Accounts. Do	not report 3) tower;	
fe 6. rei po	the use of brackets and extra limainder of the line. Report in columns (f) and (g) the ported for the line designated; calle miles of line on leased or participant to such structures are included.	ne total pole miles of each conversely, show in colorly owned structures in	ach trans umn (g) t column	emission line. Sho he pole miles of lin (g). In a footnote,	w in column (f le on structure explain the ba) the pole miles es the cost of w	s of line on stru hich is reporte	ictures the cost of	of which is	
Lin No		ION		VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(In the undergi report ci	l (Pole miles) case of ound lines rcuit miles)	Number Of	
	From (a) 1 COMMONLY OWNED 345 K	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
<u> </u>	2 Beckjord Station		 А	354.00	345.0	0 Steel Tower	0.32	2	1	
	3								<u> </u>	
	Pierce Sub.	Foster Sub.	A	345.00	345.0	0 Steel Tower	23.95		2	
(Greene Sub.	Sugarcreek Sub.		345.00	345.0	O Steel Tower	1.45		1	
	7	J		345.00	345.00	Steel Pole	6.85		2	
8		Bth Cub		345.00	0.45.00) OL 17				
10		Beatty Sub. A	4	345.00 345.00		Steel Tower Wood H-Frame	39.32		1	
11	 	la .		345.00	***	Steel Tower	0.62 3.64		1	
12	↓	Α		345.00		Steel Tower	5.42		1	
13					· · · · · · · · · · · · · · · · · · ·					
	Marquis Sub.	Bixby Sub. A		345.00		Steel Tower	45.86		1	
15 16		B B	· ··· · · · · · · · · · · · · · · · ·	345.00		Steel Tower	17.30		1	
17		В		345.00	345.00	Steel Tower		8.52		
	Stuart Sub.	Clinton Sub. A		345.00	345.00	Steel Tower	0.06		2	
19		A		345.00		Steel Tower	54.04		1	
20	Clinton Sub.	Greene Sub. A		345.00		Steel Tower	22.26		1	
21		A .		345.00		Wood H-Frame	0.58		1	
22 23		A J		345.00 345.00		Steel Tower Steel Tower	2.18			
24	***************************************	J		345.00	1	Steel Tower Steel Tower	1.16 0.10		2	
25							0.10			
26	Stuart Sub.	Killen Tie West A		345.00	345.00	Steel Tower	13.13		1	
		Marquis Sub. A		345.00		Steel Tower	3.90		1	
28	<u> </u>	4		345.00	345.00	Steel Tower	28.11		1	
29 30	Stuart Sub.	Foster Sub. A		345.00	345.00.5	Steel Tower	0.59		- 1	
31	, , , , , , , , , , , , , , , , , , ,	4		345.00		Steel Tower	55.18		1	
32	J			345.00	345.00 8	Steel Tower	1.40		2	
33				345.00		Steel H-Frame		1.57	3	
34		·		345.00	345.00 S	iteel Pole	0.23		1	
35				***************************************						
36		·				TOTAL	2,142.31	274,25	260	
				<u> </u>			د, ۱۳۲.۵۱	214,20	269	

The Dayton	Power and Light	Company		n Original Resubmission	Date of R (Mo, Da, / /		Year/Period of Re End of 2012	
			TRANSMISS	ION LINE STATIS	STICS (Continued)		·	
pole miles of	the primary struc	ture in column (f) a	cture twice. Report er voltage lines. If the	Lower voltage Lir	nes and higher voltage	support lines of th	ie same voltage, re	ер
which the resp arrangement a expenses of the other party is a	condent is not the and giving particule te Line, and how an associated con	e sole owner but will ars (details) of sucther sole owner but will have been sessioned the expenses borropany.	nich the respondent ch matters as perce e by the responden	operates or share nt ownership by re t are accounted for	insmission line other the sin the operation of, feespondent in the line, ror, and accounts affect	nan a leased line, urnish a succinct name of co-owne ed. Specify whe	or portion thereof, statement explain r, basis of sharing ther lessor, co-owr	i, fi nin ne
			her company and g ted company. ns (j) to (l) on the bo		ee, date and terms of le	ease, annual rent	for year, and how	,
	COST OF LI	NE (Include in Colo	ımn (j) Land,				- At-a	
Size of Conductor		and clearing right	-of-way)	EX	PENSES, EXCEPT DE	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
414 ACSR	14,534	49,231	63,765	215,50	3 5,247		220,75	50
1024.5 ACAR	341,950	829,456	1,171,406					-
1024.5 ACAR					1.]
1024.5 ACAR	84,936	369,053	453,989		5,152		5,152	2
024.5 ACAR				· · · · · · · · · · · · · · · · · · ·				7
024.5 ACAR								+
024.5 ACAR								+
024.5 ACAR	407,287	1,354,258	1,761,545	29,385	22,081		51,466	1
33.1 ACAR								1
4 ACSR								1
4 ACSR	437,658	1,936,845	2,374,503		4,469		·	1
24.5 ACAR								1
24.5 ACAR								15
24.5 ACAR								20
4.5 ACAR								21
4.5 ACAR							······································	22
4.5 ACAR	469,103	2,351,775	2,820,878		143,243			23 24
1 ACAR							2	25
1 ACAR							20	
1 ACAR	110,254	1,664,101	1,774,355		5,401		5,401 28	
ACAR							29	9
ACAR							30	
ACAR							31	
ACAR							32	
ACAR	380,541	1,599,101	1,979,642	49,021	326,828		375,849 34 35	
							35	
	27,809,735	179,480,408	207,290,143	1	1	Į	1	1

- 1	ame of Respondent The Dayton Power and Light Col	mpany	(1)	κepoπ is: [X] An Original		Date of Repo (Mo, Da, Yr)	ρπ Ι	Year/Period of End of 20	κероπ 12/Q4
-			(2) T	A Resubmission RANSMISSION LINE		/ / s			
kill 2. su 3. 4. 5. or by ren 6. rep pol	Report information concerning ovolts or greater. Report transr Transmission lines include all i bstation costs and expenses or Report data by individual lines Exclude from this page any tra lindicate whether the type of su (4) underground construction If the use of brackets and extra limainder of the line. Report in columns (f) and (g) the orted for the line designated; or emiles of line on leased or part pect to such structures are included.	nission lines below the lines covered by the de n this page. for all voltages if so re nsmission lines for wh pporting structure repo a transmission line had nes. Minor portions of the total pole miles of each priversely, show in coluly owned structures in	est of linese volve efinition equired ich pla ich pla ich gran s more a trans ach trans umn (g) columi	nes, and expenses for tages in group totals in of transmission system by a State commission costs are included a column (e) is: (1) so than one type of supermission line of a differential series of the pole miles of lining. In a footnote,	or year. List e only for each stem plant as gion. If in Account 12 ingle pole woo pporting struct ferent type of win column (five on structure explain the ba	ach transmissic voltage. given in the Un 21, Nonutility P od or steel; (2) ture, indicate the construction ne the pole miles to the pole miles	roperty. H-frame wood e mileage of e eed not be dist of line on stru	of Accounts. Do	(3) tower struction the of which
Line No.		TON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	e'	Type of	LENGTI (In the undergo	I (Pole miles) e case of round lines ircuit miles)	Numb
	From (a)	To (b)		Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circui
<u> </u>	COMMONLY OWNED 345 KV				(d)	(e)	(f)	(g)	(h)
2			J	345.00	345.0	0 Steel Pole	24.1	1	+
3	3	J		345.00	345.0	O Steel Tower	0.2	3	
4	·	J		345.00		Steel H-Frame	1.5	7	
5		J		345.00	345.00	Steel Pole	1,40)	
7	Beatty Sub.	Bixby Sub. B	·····	345.00	245.00	Steel Tower	4.69		ļ
8	<u> </u>	B		345.00		Steel Tower	8.52	ļ	
9							0,01		
10	Bíxby Sub.	Point N (Kirk)	K	345.00	345.00	Steel Tower	14.81		
	Kirk Sub.	Corridor Sub. K		345.00	345.00	Wood H-Frame	18.38		
12									
_	Stuart Sub.	Spurlock Tap	<u> </u>	345.00		Steel Tower	7.62		
15	Spuriock Tap	Zimmer Sta.	Α	345.00 345.00		Steel Tower Steel Tower	27.51 0.78		
16	**************************************		••••	343.00	343,00	Steer Tower	0.78		
\longrightarrow	Zimmer Sta.	Foster Jct. E	• • • • • • • • • • • • • • • • • • • •	345.00	345.00	Steel Tower		0.28	
18		E		345.00		Steel Tower		0.23	
19		E		345.00	345.00	Steel Tower		0.80	
20		A		345.00	345.00	Steel Tower	9.52		
21		E		345.00		Steel Tower		23.38	
	Foster Jct.	Port Union Sub. E	,	345.00	345.00	Steel Tower	11.70		2
23	Zimmer Sta.	Silver Grove Sub. E		345.00	345.00	Steel Tower	13.55		
25		E		345.00		Steel Tower	2.01		2
26			· .		0.000	Jedi rondi	2.01		
27 5	Silver Grove Sub.	Red Bank Sub. E		345.00	345.00	Steel Tower		2.01	
28	E			345.00		Steel Tower	17.01		2
29 F	Red Bank Sub	Terminal Sub. E	=	345.00	345.00 8	Steel Tower	6.65		2
		Atlanta Sub. B		345.00		Steel Tower		0.06	2
31	· {E	\$		345.00	345.00[9	Steel Tower	70.14		1
32			· · · · · · · · · · · · · · · · · · ·	 					
34				1					
35									
20					7	OTAL	0.412.51		
36				1		OTAL	2,142.31	274.25	269

4	Respondent		This Repo		Date of Re	port	Year/Period of Repo
The Dayt	ton Power and Light	t Company		n Original Resubmission	(Mo, Da, Y	(r)	End of 2012/Q4
			TRANSMISS	ION LINE STATIST	TICS (Continued)		
pole miles 8. Designa give name which the r arrangeme expenses o other party 9. Designa determined.	of the primary structure and transmission of lessor, date and espondent is not the not and giving particular the Line, and how is an associated cote any transmission. Specify whether lest and transmission.	ture in column (f) and line or portion them terms of Lease, and e sole owner but whill alars (details) of such the expenses borne mpany.	nd the pole miles of eof for which the re- l amount of rent for ich the respondent in matters as perce to the respondent in the respondent	wo or more transming the other line(s) in a spondent is not the ryear. For any transmin operates or shares not ownership by resist are accounted for live name of Lesses	e sole owner. If such pasmission line other that in the operation of, full spondent in the line, nate, and accounts affected, date and terms of lease.	upport lines of the property is lease an a leased line rnish a succinciame of co-owned. Specify whe	ne same voltage, reported from another compa to or portion thereof, for it statement explaining tr, basis of sharing ther lessor, co-owner,
	T COST DE LI	NE (Include in Oct					
Size of Conductor		NE (Include in Coluit, and clearing right-c		EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES
and Materia (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
2-1024.5 ACAR		-					
2-1024.5 ACAR							
2-1024.5 ACAR	105.010						
2-1024.5 ACAR	423,046	1,111,608	1,534,654		9,326		9,326
?-954 ACSR							6 7
2-954 ACSR	238,833	831,698	1,070,531		2,500		2,500 8
-954 ACSR							9
-954 ACSR	287,711	971,637	1,259,348		352		352 11
954 ACSR							12
954 ACSR							13
954 ACSR	262,436	1,445,273	1,707,709	68,361	15,480		14
				00,001	,0,400		83,841 15 16
54 ACSR 54 ACSR							17
54 ACSR							18
54 ACSR							19
024.5 ACAR							20
54 ACSR	445,514	1,785,609	2,231,123	107,305	13,633		120,938 22
13 ACSR							. 23
13 ACSR	536,138	8,367,091	8,903,229	46,069	40.000		24
			-,,	70,009	19,882		65,951 25
13 ACSR							26
4 ACSR 4 ACSR							28
ACSR							29
ACSR	106,955	563,057	670,012	57,317			30
				0,,017			57,317 31 32
							32
							34
1							35

_			TRAI	VSMISSION LIN	IE STATISTIC	S			
kil	Report information concerning ovolts or greater. Report trans Transmission lines include all	smission lines below	these voltage	es in group totals	s only for each	voltage.			
su	bstation costs and expenses of Report data by individual lines	n this page.				given in the ora	nom Oystem o	Trocounter Do	nocrapore
	Exclude from this page any training indicate whether the type of s							or stool notes: (3) tower:
or	(4) underground construction I	f a transmission line	has more tha	in one type of su	apporting struc	ture, indicate th	e mileage of ea	ach type of cons	truction
	the use of brackets and extra- nainder of the line.	lines. Minor portions	s of a transmi	ssion line of a di	fferent type of	construction ne	eed not be disti	nguished from th	ıe
6.	Report in columns (f) and (g) t	he total pole miles o	f each transm	nission line. Sho	w în column (f) the pole miles	of line on stru	ctures the cost o	f which is
pol-	orted for the line designated; on the contract of line on leased or paid on the contract of th	rtly owned structures	sin column (g) the	e pole miles of in). In a footnote,	ne on structure explain the ba	es the cost of w usis of such occ	nich is reported supancy and sta	I for another line ate whether exp	. Report enses with
	pect to such structures are inc						·	·	
Line	DESIGNA	TION) VOLTAGE (K	V)	Tunnel	LENGTH	(Pole miles)	T
No.	ŧ			(Indicate wher other than 60 cycle, 3 ph		Type of Supporting	report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
	COMMONLY OWNED 345 H	(V) Adkins Sub.	Α	345.00	245.0	0 Steel Tower	4.80		
<u>^</u>		A A	^	345.00		0 Steel Tower	5.94		1
4	Adkins Sub.	Beatty Sub.	A	345.00	345.0	0 Steel Tower	9.26		1
5	<u> </u>	Α		345.00		0 Steel Tower		3.54	
7		Α		345.00	345.0	0 Steel Tower	0.16		1
		Conesville Sub.	В	345.00	345.0	D Steel Tower		14.87	
9		В		345.00		Wood H-Frame	50.86	11.01	1
10									
11	Conesville Sub.	Hyatt Sub.	С	345.00		Steel Tower	56,98		1
12 13		D		345.00 345.00		Steel Tower Steel Pole	9.09 1.78		2
14		D		345.00		Wood H-Frame	0.48		2
15									
	Seven Mile Tie	Miami Fort Sta.		345.00		Steel Tower Steel Tower	4.07	33.25	
17 18	Miami Fort Sta.	Todhunter Sub.		345.00 345.00		Steel Tower Steel Tower	1.37 33,25		2
19	That it is a second	1	<u> </u>	345.00		Steel Tower	9.57		1
20									
	Foster	Bath .	J	345.00 345.00		Steel Tower		7.25	2
22		J		345.00		Steel Pole Steel Pole	0.41	30.96	2
24		J		345.00		Steel H-Frame		1.57	3
25									
-+	TOTAL COMMONLY OWNED	- A FINTAL TO THE TIME TO THE					751.80	128.29	89
27 . 28	345 KV FACIL-SEE NOTE (L)								
	WHOLLY OWNED 345 KV								
	Greene Sub.	Sugarcreek Sub.		345.00		Steel Tower	2.81		2
31 32				345.00	345.00	Steel Pole	0.36		2
_	Sugarcreek Sub.	Foster Sub.		345.00	345.00	Steel Tower		2.81	
34				345.00		Steel Pole		0.36	
35									
	**************************************		ļ						
						TOTAL	2,142.31	974 05	200
6							2,142.31	274.25	269

(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

теапленов от кероп

End of 2012/Q4

name or respondent

The Dayton Power and Light Company

The Dayton F	ower and Light	Company		n Original	Date of Re (Mo, Da, Y		Year/Period of Rep
 	· · · · · · · · · · · · · · · · · · ·		1	Resubmission ION LINE STATIS	/ /		
7. Do not repo	ort the same tra	nsmission line etru	atura tuina Banad	ION LINE STATIS	ITCS (Continued)	· · · · · · · · · · · · · · · · · · ·	
pole miles of the second pole miles of the second pole of the which the responsive arrangement are expenses of the other party is an second pole of the pole of the party is an determined. Sp	ne primary structure transmission essor, date and condent is not the diving particular Line, and how a associated conty transmission ecify whether lessociated corrections.	ture in column (f) a n line or portion the terms of Lease, an e sole owner but w plars (details) of su the expenses borr mpany. line leased to anolessee is an associa	and the pole miles of the pole miles of the pole miles of the rest of amount of rent for thich the respondent ch matters as percent by the respondent ther company and of the pole of the	of the other line(s) in espondent is not the year. For any tran- operates or shares nt ownership by re- t are accounted for ive name of Lesse	e sole owner. If such pasmission line other the sin the operation of, fuspondent in the line, not and accounts affected, date and terms of lessengers.	upport lines of to property is least an a leased line arnish a succinc ame of co-owned. Specify whe	he same voltage, repeted from another comes, or portion thereof, the statement explaining the passes of sharing eather lessor, co-owners.
Size of		NE (Include in Col , and clearing right		EXF	ENSES, EXCEPT DE	PRECIATION A	AND TAXES
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses
	<u></u>		<u> </u>	100)	(n)	νο/	(p)
983.1 ACAR							
983.1 ACAR							
983.1 ACAR							<u> </u>
983.1 ACAR							
83.1 ACAR	679,517	2,136,954	2,816,471		1,168		
					1,100		1,168
54 ACSR							
54 ACSR	360,943	1,607,501	1,968,444		16,480		
				·	10,480		16,480
4 ACSR							
4 ACSR							
4 ACSR							
4 ACSR	446,864	1,709,315	2,156,179		1,242		
					1,242		1,242
1 ACSR							
ACSR							
ACSR							
ACSR	2,422,347	8,356,519	10,778,866	81,989	129,247		
				01,000	123,247		211,236 1
4.5 ACAR							2
4.5 ACAR							2
1.5 ACAR							22
1.5 ACAR		17,861,060	17,861,060		32,628		20,000,00
					02,020		32,628 24
	8,456,567	56,901,142	65,357,709	654,950	754,359		1,409,309 26
					,		1,409,309 26
				.			28
							29
5 ACAR							30
5 ACAR		568,167	568,167				31
							32
5 ACAR							33
5 ACAR		128,444	128,444				33
							35
					-		00
	27,809,735	179,480,408	207,290,143	794.540	2007011		
		0, .00, 100	201,200,170	734,516	3,005,014	1,267	3,740,797 36

	The Dayton Power and Light Company		(2) A Resubmission / /							
					INE STATIST			······································		
2. sul 3.	Report information concerning ovolts or greater. Report transmission lines include a bstation costs and expenses Report data by individual lines.	smission lines below the doing this covered by the doing this page. If it is page, it is for all voltages if so recovered the control of the	ese voltage definition of equired by a	es in group tot transmission a State comm	als only for ea system plant a ission.	ch voltage. is given in the U	Iniform System			
or (by trem 6. If repose	Exclude from this page any to Indicate whether the type of state (4) underground construction the use of brackets and extransainder of the line. Report in columns (f) and (g) orted for the line designated; the miles of line on leased or page to such structures are incorrect.	supporting structure rep If a transmission line had lines. Minor portions of the total pole miles of econversely, show in co- conversely, show in co- crity owned structures in	ported in collas more that for a transmister transmite transmite transmite transmite transmite (g) the column (g)	umn (e) is: (1 n one type of ssion line of a ission line. S pole miles of). In a footnot) single pole v supporting str different type how in column line on structure, explain the	vood or steel; (2 ucture, indicate of construction (f) the pole mile) H-frame wood the mileage of eneed not be dist es of line on stru	each type of con inguished from actures the cost	struction the of which	
ine No.	DESIGNA	ATION		VOLTAGE ((Indicate whother than	iere	Type of	LENGTH (In the	f (Pole miles) e case of ound lines rcuit miles)	Numb	
	From (a)	To (b)		60 cycle, 3 p	Designe	1	On Structure		Of Circuit	
1	` '	(6)		(c)	(d)	(e)	(f)	(g)	(h)	
2	 	Bath Sub.		345.0	00 345	.00 Steel Tower	4.5		<u> </u>	
3				345.(.00 Steel Pole	0.06	 	1	
4 5	Bath Sub.	Miami Sub.		345.0		.00 Steel Pole	0.06	 		
6				345.0	JU 345	.00 Steel Tower	20.71			
7	Míami Sub.	Shelby Sub.		345.0	0 345	.00 Steel Tower	7.74		ļ	
8				345.0		00 Steel Tower	17.54			
	Shelby Sub.	Dinsmore Inter-Conr	Pt.							
10		w/Ohio Power Co.		345.0	345.	00 Steel Tower	9.25			
	Miami Sub.	West Milton Sub.		345.00	346	00 Steel Pole	0.41			
13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TVCSt WillOff Sub.		345.00	 	00 Steel Pole	0.44 8.40		1	
14					1	30 010011 010	0,40			
	West Milton Sub.	Seven Mile Tie		345.00	345.0	00 Steel Pole	9.81			
16				345.00		00 Steel Pole	1.71		1	
17 18				345,00		0 Steel Pole	4.13		1	
19				345.00 345.00		0 Steel Pole	21.70		1	
ol				343.00	345.0	0 Steel Pole	0.12		1	
1 K	filen Sub.	Stuart Tie West		345.00	345.0	O Steel Tower	3.52			
2				345.00		Steel Pole	2.01		· · · · · · · · · · · · · · · · · · ·	
3		Non-Energized			345.0	Steel Tower	2.06		1	
4	18. 0.1									
6 K	illen Sub.	Marquis Tie East		345.00		Steel Tower	6.04		1	
7	· · · · · · · · · · · · · · · · · · ·			345.00	340.00	Steel H-Frame	0.42		1	
_	OTAL WHOLLY OWNED					 	123.40	3.17	25	
	15 KV FACIL-SEE NOTE (L)						123,40	3.17	25	
)										
+	HOLLY OWNED 138 KV									
-	utchings Sub.	Trenton Tie (Ohio Pow	er)	138.00		Wood H-Frame	2.02		1	
\vdash				138.00 138.00		Wood Pole	1,24		1	
				130.00	138.00	Steel Tower	11,39		2	
_						TOTAL	2,142.31	274.25	269	

Name of Res	pondent		This Repor	t ls:	Date of Re	and T	V(D1(-7-5)
The Dayton	Power and Light	t Company		n Original Resubmission	(Mo, Da, Y	T)	Year/Period of Rep End of 2012/Q
			TRANSMISSI	ON LINE STATIS	TICS (Continued)		
pole miles of t 8. Designate give name of li- which the resp arrangement a expenses of th other party is a 9. Designate a determined. Sp	he primary struction any transmission essor, date and condent is not the diving particular time, and how associated cony transmission pecify whether lesson associated research.	cture in column (f) and line or portion the terms of Lease, are esole owner but we allars (details) of sure the expenses borompany. In the leased to anowers an association of the case is an association of the case is an association of the leased to anowers.	acture twice. Report er voltage lines. If twand the pole miles of ereof for which the re- nd amount of rent for thich the respondent ch matters as perceine by the responden	Lower voltage Line vo or more transm fithe other line(s) in spondent is not the year. For any transperates or share not ownership by retare accounted for the same of Lesse.	es and higher voltage I ission line structures so in column (g) e sole owner. If such I nsmission line other the s in the operation of, fu spondent in the line, no r, and accounts affecte e, date and terms of le	upport lines of the property is lease an a leased line, irnish a succinct ame of co-ownerd. Specify whel	d from another comp or portion thereof, for statement explaining the lessor, co-owner
Size of		NE (include in Col.	• • • • • • • • • • • • • • • • • • • •	EXF	PENSES, EXCEPT DE	PRECIATION A	ND TAXES
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)		Operation Expenses	Maintenance Expenses	Rents	Total Expenses
				(m)	(n)	(o)	(p)
-1024.5 ACAR							
1024.5 ACAR 1024.5 ACAR							
1024.5 ACAR	996,644	2,555,134	3,551,778		24,514		24,514
1024.5 ACAR							
1024.5 ACAR							
024.5 ACAR	812,634	2,773,147	3,585,781		7,742		7,742
024.5 ACAR							
024.5 ACAR					53,474		53,474 1
)24.5 ACAR							11
24.5 ACAR							110
24.5 ACAR 24.5 ACAR							17
24.5 ACAR	2,641,058	9,923,490	12,564,548				18
ACSR	147,277	3,153,325	3,300,602		44.470		20
ACSR		-,,	0,000,002		11,479		11,479 21
.1 ACSR							22 23
ACSR							24
ACSR	266,243	2,647,257	2,913,500		965		965 26
	4,863,856	21,748,964	26,612,820		98,174		98,174 28
							. 29
CSR							31
SR							32
SR	352,374	691,151	1,043,525		40,188		40,188 34
							35
	27,809,735	179,480,408	207,290,143	734,516			

4	ame or सespondent The Dayton Power and Light Co	ompany (1)) <u>X</u>	port is: An Original		Date of Rep (Mo, Da, Yr)	ıŧ	Year/Period of Report End of 2012/Q4		
\vdash		(2)] A Resubmissior NSMISSION LIN		/ / `e				
1.	Report information concerning	g transmission lines, cost of					ion line having			
2. su. 3.	Ovoits or greater. Report trans Transmission lines include all bstation costs and expenses of Report data by individual lines	imission lines below these villines covered by the definition this page. If or all voltages if so require	voltagi tion of ed by	es in group totals f transmission sy: a State commiss	only for each stem plant as sion.	ovoltage. given in the Ur	iform System o			
or oby	Exclude from this page any tr Indicate whether the type of s (4) underground construction I the use of brackets and extra nainder of the line.	upporting structure reported f a transmission line has mo	f in co ore tha	olumn (e) is: (1) s an one type of su	single pole wo	od or steel; (2)	H-frame wood, ne mileage of e	ach type of con-	etruction	
rep pole	Report in columns (f) and (g) to orted for the line designated; on the line on leased or paid pect to such structures are incommon to the contractures nd the contracture are incommon to the contracture are incommon t	onversely, show in column (tly owned structures in colu	(g) the Imn (g	e pole miles of lir	e on structure explain the ba	es the cost of w	hich is reported	for another line	Donor	
Line No.		TION		VOLTAGE (K\ (Indicate where other than	e'	Type of	undergr	(Pole miles) case of ound lines	Numbe	
	From	То		60 cycle, 3 pha		Supporting	On Structure	cuit miles) On Structures of Another	Of Circuits	
1	(a) WHOLLY OWNED 138 KV	(b)	************	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	of Another Line (g)	(h)	
	Hutchings Sub.	Hillsboro Tie (Ohio Power	r)	138.00	138 (00 Wood Pole	0.04			
3	<u> </u>		· <i>)</i>	138.00	**********	0 Steel Tower	0.04			
4	<u> </u>			138.00	138.0	O Steel Tower		0.17		
5				138.00		0 Steel Tower		11.39		
6 7				138.00		0 Steel Tower	0.21		1	
8				138.00 138.00		0 Steel Tower 0 Wood Pole	4.03		1	
9				138.00	130.0	o wood Pole	0.03		1	
10	Hutchings Sub.	Sugarcreek Sub.		138.00	138.00	Wood H-Frame	10.32		1	
11				138.00) Wood Pole	0.13		1	
12				138.00	138.00	Steel Tower	0.17		2	
13				138.00		Stee! Tower	0.90		1	
14				138.00	138.00	Underground	0.39		1	
	Miami Sub.	West Milton Sub.		138.00	245.00	Steel Pole	0.40			
17	wildon Odo.	West Millori Sub.		138.00		Steel Pole	0.18	0.40	1	
18			\dashv	138.00		Steel Pole	0.21	8.40		
19			$\neg \uparrow$			0.0077 0.0	0.21			
20 f	Hutchings Sub.	Crown Sub.		138.00	138.00	Wood Pole	10.30			
21				138.00	138.00	Wood Pole	1.02		2	
22				138.00		Wood H-Frame	1.14		3	
23				138.00		Steel Tower	0.28		2	
24 25		***************************************	+	138.00	138.00	Steel Tower	0.08		1	
- -	rebein Sub.	Bath Sub.	+	138.00	138.00	Steel Tower		0.18		
27			_	138.00		Wood Pole	0.31	U. 10	1	
28				138.00		Steel Tower	4.07		2	
29										
	ath Sub.	Jrbana Sub.		138.00		Steel Tower	4.36		2	
2				138.00		Vood H-Frame	20.69		1	
3				138.00	138.00 V	Vood Pole	0.23		1	
4			-							
5										
5			\perp			OTAL				

Name of Re	spondent	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	This Repor	-t le-	D-4: (F		
į.	Power and Light	Company	(1) X A (2) A	n Original Resubmission	Date of F (Mo, Da, / /		Year/Period of Report End of 2012/Q4
ļ			TRANSMISS	ON LINE STATIS	TICS (Continued)		
pole miles of 8. Designate give name of which the resp arrangement a expenses of the other party is a 9. Designate a determined. S	the primary struction any transmission lessor, date and condent is not the and giving particulate Line, and how an associated coany transmission pecify whether lessociated reasociated reasociated and transmission pecify whether lessociated reasociated reasoc	ture in column (f) are not in line or portion ther terms of Lease, and e sole owner but what lars (details) of suctive expenses borne mpany.	not the pole miles of reof for which the re I amount of rent for ich the respondent h matters as percel by the respondent her company and gi	f the other line(s) in espondent is not the year. For any tran- operates or share nt ownership by re t are accounted for we name of Lesse	ission line structures an column (g) e sole owner. If such a smission line other the sin the operation of, a spondent in the line, and accounts affect e, date and terms of line.	support lines of the property is leased han a leased line, furnish a succinct name of co-owner ted. Specify wheter	her lessor, co-owner, o
. .		NE (Include in Colu		EXF	ENSES, EXCEPT DE	EPRECIATION AN	ID TAYED
Size of Conductor	Land rights	, and clearing right-	of-way)			- NEORTION AI	AD TAXES
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Lin Expenses (p) No
					``		(P)
ACSR							2
ACSR ACSR							3
ACSR							4
ACSR							5
5 ACSR							6
ACSR	87,719	569,993	657,712				7
			001,712		27,398		27,398 8
ACSR							9
AL							10
ACSR							
ACSR							12
CU	89,430	533,617	623,047		11,651	1,267	13 1 12,918 14
						1,207	12,918 14
5 AL							16
4.5 ACAR							10
1.5 ACAR		391,485	391,485				18
CSR							19
CSR							20
CSR							. 21
SR							22
SR		674,181	674,181				23
			074,101		5,782		5,782 24
SR							25
SR							26
SR		243,254	243,254				27
							28
SR							29
SR .							30
R		1,392,425	1,392,425		25,517		
							25,517 32 33
							33
	-						35
		1			1	***	"
				and the second			
}	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797 36

N	ame of Respondent			Report is:		I	Date of Rep	ort	Year/Period of F	Report
7	he Dayton Power and Light C	Company	(1) (2)		ion	-	(Mo, Da, Yr	١ ١		2/Q4
-			` '	RANSMISSION L		STATISTIC				
2. su 3. 4. 5. or by	Report information concerniction ovolts or greater. Report transmission lines include a bstation costs and expenses Report data by individual line Exclude from this page any to Indicate whether the type of (4) underground construction the use of brackets and extransinder of the line.	ismission lines below the ill lines covered by the de on this page. es for all voltages if so re transmission lines for whi supporting structure repo If a transmission line has	st of li ese vo efinitio quirec ich pla orted in s more	ines, and expensed Itages in group total in of transmission so If by a State commi- ant costs are included in column (e) is: (1 to than one type of	s for y als or syste ission ded in) sing suppo	year. List only for each miplant as not as n	each transmiss voltage, given in the Ur 21, Nonutility fod or steel; (2) ture, indicate t	niform System of Property. H-frame wood, he mileage of e	of Accounts. Do or steel poles; (not repo
6. rep poi	Report in columns (f) and (g) orted for the line designated; e miles of line on leased or papect to such structures are in	conversely, show in colu artly owned structures in cluded in the expenses r	ımn (g colum	 the pole miles of in (g). In a footnot 	line of e, exponente	on structure plain the ba	es the cost of v	which is reported cupancy and st	d for another line ate whether expo	. Repor
No.				other than 60 cycle, 3 p		e)	Supporting	undergr report ci On Structure	case of ound lines rouit miles)	Number Of
4	From (a) WHOLLY OWNED 138 KV	(b)		Operating (c)		Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuit (h)
7	Urbana Sub.	Darby Sub.	··········	138.0	nn	138.0	0 Wood Pole	0.04		
3		Darby Cob.		138.0			0 Wood H-Frame	4		
4				138.0			0 Steel Tower	30.00	0.51	
5			,	138.0	00	138.0	0 Steel Pole	1.22	ļ	
6										***************************************
7 8	Darby Sub.	Delaware Sub (CSP)		138.0			0 Wood H-Frame 0 Steel Pole	14.13		
9				138.0	1	130.0	J Steet Pole	0.02		1
	Greene Sub.	Trebein Sub.		138.0	Q .	138.00	Wood H-Frame	0.21		1
11				138.00	d	138.00	Steel Tower	0.94		
12				138.00	q	138.00	Steel Tower	0.29		2
13				138.00		138.00	Steel Tower	0.08		1
14	0 . 0 !									
16	Greene Sub.	Airway Sub.		138.00 138.00			Steel Tower Steel Tower	6.46		1
17	······································			130,00	1	136.00	Steel (owel	0.65		2
	Greene Sub.	Monument Sub.		138.00	 	138.00	Wood Pole	0.12		1
19				138.00			Wood Pole	1.93		1
20				138.00		138.00	Steel Tower	0.07		1
21	Western and the second section of the second section s			138.00			Steel Tower	7.72		2
22				138.00			Steel Tower	0.07		1
23				138.00		138.00	Steel Pole	0.49		1
_	Monument Sub.	Wyandot Sub.		138.00		138.00	Underground	1.19		
26	and the second of the second o	.,		138.00			Underground	1.25		
27							<u> </u>		-	
	Monument Sub.	Webster Sub.		138.00		138.00	Wood Pole	0.96		1
29		<u> </u>		138.00		138.00	Steel Pole	1.22		1
30										
31 32				+						
33										
34				1						
35										
36							FOTAL	2,142.31	274.25	200
				<u> </u>				۲,۱۹۲.۵۱۱	214.25	269

Name of Re	•	ght Company		t is: n Original Resubmission	Date of R (Mo, Da,	eport Yr)	Year/Period of Rep End of 2012/C
			TRANSMISSI	ON LINE STATIS	TICS (Continued)	L_	
7. Do not rep	oort the same clude Lower v	transmission line struoltage lines with high	ucture twice. Report	Lower voltage Lir	es and higher voltage	lines as one line	Designate in a foot
8. Designate give name of which the resparrangement a expenses of the other party is a 9. Designate a determined. S	any transmissilessor, date a condent is not and giving par the Line, and han associated any transmissipecify whether	sion line or portion the not terms of Lease, and the sole owner but we ticulars (details) of succession the expenses bor company.	ereof for which the re nd amount of rent for which the respondent uch matters as percer me by the respondent other company and gi	spondent is not the year. For any tracoperates or share of ownership by related accounted for the many of Lesse	ne sole owner. If such insmission line other the installation of, for in the operation of, for in the line, no or, and accounts affected in and accounts affected in and accounts of le	property is lease an a leased line, urnish a succinct ame of co-owne ed. Specify whe	ed from another comp , or portion thereof, for statement explaining r, basis of sharing ther lessor, co-owner
	T COST OF	LINE (Include in Col	7.5				
Size of Conductor		hts, and clearing righ		EX	PENSES, EXCEPT DE	PRECIATION A	ND TAXES
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
7 ACSR							
5 ACSR							
5 ACSR	240.	000					
	240,	900 674,588	915,488		59,230		59,230
ACSR ACSR	322,0	028 293,767	245 705				
	OLZ,0	293,767	615,795		113,475		113,475
1.5 AL							1
ACSR 1.5 ACSR							1
I.5 AL	20,53	33 166,782	107.245				1.
		100,702	187,315		19,358		19,358 1
ACSR							14
ACSR		413,727	413,727		1,886		1,886 16
5 ACSR							17
5 AL							18
5 ACSR							19
ACSR							20
5 AL							21
AL	83,529	967,356	1,050,885		66,049		66,049 23
ou l							24
DU DU		488,273	488,273				25
AŁ							26
AL	6,971	271,871	070 040				28
	0,07 1	2/1,0/1	278,842		12,889		12,889 29
							30
							31
							32
							33
							34 35
-							35
	27,809,735	179,480,408	207,290,143	1	1	4	+ 1

1	ame of Respondent		I his Report is:	1	Date of Repo		rear/Period of F	кероп
Ţ	he Dayton Power and Light Co	ompany	(1) X An Original (2) A Resubmission	۱	(Mo, Da, Yr)	1	End of 201	2/Q4
			TRANSMISSION LIN	E STATISTICS	S		 .	
su 3. 4. 5. or by rer 6. rep	Report information concerning ovolts or greater. Report transformation concerning transmission lines include all bitation costs and expenses of Report data by individual lines. Exclude from this page any transmission whether the type of some soft of the use of brackets and extransinder of the line. Report in columns (f) and (g) the orted for the line designated; of the miles of line on leased or particular to such structures are incompleted.	smission lines below the difference covered by the difference in this page. It is for all voltages if so reansmission lines for what upporting structure repifical transmission line hallines. Minor portions on the total pole miles of econversely, show in colutely owned structures in	esee voltages in group totals definition of transmission sy equired by a State commission hich plant costs are include corted in column (e) is: (1) as more than one type of su of a transmission line of a direct transmission line. Shoumn (g) the pole miles of line column (g). In a footnote,	s only for each stem plant as of sion. d in Account 12 single pole woo apporting struct fferent type of win column (f) ne on structure explain the ba	voltage. given in the Un 21, Nonutility P od or steel; (2) ture, indicate the construction ne the pole miles s the cost of w	from System of troperty. H-frame wood, the mileage of exped not be districted from the construction of the construction of the construction is reported.	f Accounts. Do or steel poles; (ach type of consinguished from the	not report (3) tower, struction he of which is Report
Line No.	J	TION	VOLTAGE (K' (Indicate wher other than	e	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cult miles)	Numbe
			60 cycle, 3 ph	ase)	Supporting	report čír On Structure		Of
	From (a)	To (b)	Operating (c)	Designed	Structure	of Line Designated	of Another Line	Circuit
 	WHOLLY OWNED 138 KV	(0)	1 (0)	(d)	(e)	(f)	(g)	(h)
 	Needmore Sub.	Northridge Sub.	138.00	138.00	0 Wood Pole	0.61		
3	· · · · · · · · · · · · · · · · · · ·		138.00		Steel Tower	1.62		
4			138.00		Wood Pole	0.03		ļ
5			138.00	138.00	Steel Tower	0.01		
	Northridge Sub.	Miami Sub.	138.00	138.00	Wood H-Frame	2.77		
7	<u> </u>		138.00		Wood Pole	0.52		-
8			138.00	·	Steel Tower	4.84		2
9		 	138.00		Steel Tower	1.40		3
10 11			138.00	138.00	Steel Tower	0.04		1
	Sugarcreek Sub.	Belibrook Sub.	138.00	138.00	Wood Pole	0.10		
13	ougarcreek oub.	Delibrook Sub.	138.00		Wood H-Frame	0.10 1.56		1
14			138.00		Wood Pole	1.11		<u></u>
15	Beilbrook Sub.	Alpha Sub.	138.00		Wood H-Frame	1.83		1
16			138.00		Wood Pole	0.29		1:
17			138.00	138.00	Steel Pole	0.76		2
18								
19	Sugarcreek Sub.	Centerville Sub.	138.00	138.00	Wood Pole	3.89		1
20			138.00		Wood Pole	1.30		2
21			138.00		Wood Pole	1.07		1
22			138.00	138.00	Wood Pole	0.05		2
23	Contonillo	Homostand Cub	138.00	120.00	5(a-d D-ta			
25	Centerville	Hempstead Sub.	138.00		Wood Pole Wood Pole	0.30 3.00		
26		:	130.00	130.00	WOOD FOR	3,00		
	Alpha Sub.	Greene Sub.	138.00	138.00 V	Vood Pole	0.83		
28		**************************************	138.00		Vood Pole	1.39		2
29			138.00	138.00 V	Vood H-Frame	2.45		1
30			138.00	138.00 V	Vood Pole	0.10		1
31								
32								
33								
34								
35							7/07	,
36				-	OTAL	2,142.31	274.25	269

36

Name of Re	Power and Ligh	it Company	f —	t Is: n Original Resubmission	Date of R (Mo, Da,	eport Yr)	Year/Period of Rep End of 2012/Q
			TRANSMISSI	ON LINE STATIS	TICS (Continued)		
pole miles of 8. Designate give name of which the resp arrangement a	the primary stru any transmission essor, date and condent is not the and giving partic	cture in column (f) a on line or portion the I terms of Lease, an ne sole owner but what was (details) of sur	ind the pole miles of reof for which the re d amount of rent for nich the respondent	the other line(s) in spondent is not the year. For any tra- operates or share	e sole owner. If such nsmission line other the s in the operation of, f	support lines of property is leas land a leased line urnish a succine	the same voltage, rep ed from another comp e, or portion thereof, fo ct statement explainin
other party is a 9. Designate a determined. S	in associated ci iny transmission pecify whether	ompany. I line leased to anot essee is an associa	her company and di	ve name of Lesse	r, and accounts affect e, date and terms of le	ed. Specify who	ether lessor, co-owne
Size of		INE (Include in Colus, and clearing right		EXF	PENSES, EXCEPT DE	PRECIATION	AND TAXES
Conductor							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
36 ACSR							
36 ACSR							
0 ACSR		ļ ————————————————————————————————————				·····	
6 ACSR		162,184	162,184				
6 ACSR			102,104				
6 ACSR							
6 ACSR							
51.5 ACSR							
51.5 ACSR		593,514	593,514		40,750		40,750
1.5 AL							[1
1.5 ACSR		}					1
1.5 AL			}				11
1.5 ACSR							1:
I.5 AL	22.457						16
.5 ACSR	33,457	1,112,854	1,146,311		54,256		54,256 17
.5 AL							18
5 AL							19
ACSR							20
ACSR		644,474	644,474	1-	20.000		21
			2.1,117		28,063		28,063 22
5 AL							23
CSR		112,008	112,008		5,027		
					-,,		5,027 25 26
CSR							26
CSR CSR							28
AL	46,920	00.400	412.22				29
Nº	40,920	63,468	110,388		26,570		26,570 30
							31
							32
							33
							34
					***************************************		35
	27,809,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797 36

N	lame of Respondent		This	Report Is:	1	Date of Re	port	Year/Period of I	Report
7	The Dayton Power and Light C	Company	(1)	An Original A Resubmissio	n l	(Mo, Da, Yı	·) {		2/Q4
<u> </u>			1 ' '	RANSMISSION LIF				1 TOWN 14 1	
ki 2. su 3. 4. 5. or	Report information concerning lovolts or greater. Report transmission lines include a substation costs and expenses. Report data by individual line Exclude from this page any transmission whether the type of section (4) underground construction the use of brackets and extra	ismission lines below the don this page. Is for all voltages if so repression with the form who is provided the supporting structure repression line has transmission line has	est of linese volle efinition equired nich plan orted in	nes, and expenses tages in group total of transmission sy by a State commission to costs are included column (e) is: (1) than one type of si	for year. List is only for each ystem plant as sision. It is a count of the count	each transmis o voltage. given in the U 121, Nonutility and or steel; (2 cture, indicate	niform System of Property.) H-frame wood, the mileage of e	of Accounts. Do	not repo
rer 6. rep poi res	mainder of the line. Report in columns (f) and (g) ported for the line designated; le miles of line on leased or parect to such structures are incompleted.	the total pole miles of eaconversely, show in colurtly owned structures in cluded in the expenses of	ach trai umn (g) columi	nsmission line. She the pole miles of li n (g). In a footnote d for the line design	ow in column (ine on structur , explain the b nated.	f) the pole mile es the cost of	es of line on stru which is reporte ccupancy and st	octures the cost of the cost o	of which e. Repor
Line No	~	ATION		VOLTAGE (K (Indicate whe other than 60 cycle, 3 pt	ere	Type of Supportin	g report ci	l (Pole miles) e case of ound lines rcuit miles)	Numb Of
	From (a) 1 WHOLLY OWNED 138 KV	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuit (h)
	2 Eldean Sub.	Sidney Sub.		138.00	120	00 Wood Pole	0.87	7	-
	3	Gloriey Gab.		138.00		00 Wood H-Fram		· 	
	1	***************************************		138.00		00 Wood Pole	0.07	{	
	5			138.00		00 Wood Pole	3.70		
E	3			138.00	<u></u>	0 Steel Tower	2.32		
7				138.00	138.0	0 Steel Pole	0.13		
3				138.00	138.0	0 Steel Pole	0.06		
9				138.00	138.0	0 Steel Pole	5.26		
10				138.00	138.0	0 Wood Pole	0.37		
11									
	Webster Sub.	Needmore Sub.		138.00		0 Wood Pole	0.19		
13			· · · · · · · · · · · · · · · · · · ·	138.00		0 Steel Tower	1.34		2
14				138.00		Steel Tower	0.05		1
15				138.00	138.00	Wood Pole	0.01		1
16									
_	Sidney Sub.	Shelby Sub.		138.00		Wood Pole	0.08		1
18				138.00	***************************************	Steel Tower		2.32	
19	·			138.00		Wood H-Frame	4.68		1
20				138.00	138.00	Wood Pole	2.17		2
21	Shelby Sub.	Amsterdam Sub.		138.00	420 00	Wood Pole	A		
23	อกซเมช อนม.	Annaceroani aub.	·	138.00		Wood Pole Wood Pole	24.47 0.98		1
24				130.00	130,00	WOULTUR	0.98		2
	West Milton Sub.	Greenville Sub.		138.00	138.00	Steel Pole	11.45		
26				138.00		Wood Pole	9.18		1
27				1.55.50	.00.00		0,10		
	Shelby Sub.	Quincy Sub.		138.00	138.00	Wood Pole		2.18	
29				138.00		Wood H-Frame	5.96	2.70	1
30				138.00		Wood Pole	0.01		1
31				138.00		Wood Pole	1.38		1
32 (Quincy Sub.	Logan Sub.		138.00	138.00	Wood Pole	10.13		1
33				138.00	138.00	Wood Pole	0.02		1
34									
35									
36						TOTAL	2,142,31	274.25	269

Name of Res	spondent		This Repo	rt Is:	Date of R		
The Dayton	Power and Ligh	t Company	(1) X A (2) A	n Original Resubmission	(Mo, Da, \ / /		Year/Period of Repo End of 2012/Q
			TRANSMISS	ION LINE STATIST	TICS (Continued)		
pole miles of the series of th	the primary stru- any transmission essor, date and condent is not the and giving particular tine, and how an associated county transmission decify whether for	cture in column (f) a in line or portion the terms of Lease, ar ie sole owner but w ulars (details) of su v the expenses borr ompany. In line leased to ano essee is an associa	and the pole miles or ereof for which the re- id amount of rent for hich the respondent ch matters as perce he by the responden ther company and greated company	of more transming the other line(s) in espondent is not the espondent is not the espondent is not the espondent is not the espondent is not transmitted and espondent is not espondent in the espondent is not espondent in the espondent in the espondent is not espondent in the espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not espondent in the espondent is not the espondent in the espondent is not the espondent in the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not the espondent is not espondent in the espondent i	e sole owner. If such nsmission line other the in the operation of, for spondent in the line, no r, and accounts affected e, date and terms of le	upport lines of the property is lease an a leased line urnish a succinct ame of co-owned. Specify whe	ne same voltage, reported from another comp., or portion thereof, for statement explaining r, basis of sharing ther lessor, co-owner,
10. Base the p		s called for in colum	ns (j) to (l) on the bo	ook cost at end of y	ear.		
Size of Conductor		s, and clearing right		EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
477 ACSR			-				
636 ACSR							
636 ACSR							
795 ACSR							
336 ACSR		1					
351.5 AL							
351.5 ACSR							
351.5 ACSR							8
351.5 ACSR	71,441	3,251,226	3,322,667		46,221		46,221 10
36 ACSR							11
6 ACSR							13
6 ACSR							14
7 ACSR		186,142	186,142		224		224 15
7 ACSR							16
7 ACSR							17
' ACSR							18
ACSR	257,706	1,406,143	1,663,849				19
		1,100,110	1,000,049		9,848		9,848 20
ACSR							21
ACSR	78,824	1,373,749	1,452,573		1,921		1,921 23
ACSR							24
ACSR	782,220	2,097,384	2,879,604		15,142		15,142 26
ACSR							27 28
ACSR							. 29
CSR							30
ACSR							31
ACSR 5 AL		000 844					32
7 AL		603,644	603,644		12,563		12,563 33
							34
							35
ļ	1	į.	Į.	1	i	i	} I

1. kil 2. su 3.	Report information concerning by old sor greater. Report transformation concerning by the sort of the	g transmission lines, co	(1) X An Original (2) A Resubmiss TRANSMISSION Lets of lines, and expense	INE STATISTIC	(Mo, Da, Yr) / / CS		End of	2/Q4
kil- 2. su 3.	ovolts or greater. Report trans Transmission lines include all bstation costs and expenses o	smission lines below the	TRANSMISSION L	INE STATISTIC	cs	***************************************		
kil- 2. su 3.	ovolts or greater. Report trans Transmission lines include all bstation costs and expenses o	smission lines below the	st of lines, and expense	··				
5. or by ren 6. rep	Exclude from this page any training and the lindicate whether the type of s (4) underground construction the use of brackets and extra nainder of the line. Report in columns (f) and (g) to orted for the line designated; of miles of line on leased or page	on this page. Is for all voltages if so re It is an anission lines for who It is a transmission line ha It is a transmissi	ese voltages in group to efinition of transmission equired by a State commich plant costs are inclu- orted in column (e) is: (' is more than one type of a transmission line of a ach transmission line. Sumn (g) the pole miles o	als only for eac system plant as ission. ded in Account I) single pole we supporting stru- different type of how in column- f line on structur	h voltage. s given in the Un 121, Nonutility F bod or steel; (2) cture, indicate the f construction no (f) the pole miles res the cost of w	Property. H-frame wood, ne mileage of execution to the distinct of the firm on structure of the firm on structure of the firm on structure of the firm on structure of the firm on structure of the firm on structure of the firm on structure of the firm on structure of the firm of the	or steel poles; (ach type of consinguished from the cost of the c	not repo 3) tower; struction ne of which i
	pect to such structures are inc	luded in the expenses r		gnated. (KV)	Type of	LENGTH	(Pole miles) case of ound lines cuit miles)	Numbe
110.			60 cycle, 3	phase)	Supporting			Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	WHOLLY OWNED 138 KV Miami Sub.	New Carlisle	138	00 345	.00 Steel Tower		F 05	
3	 	ivew carriste	138.		.00 Wood Pole	0.15	5.95	
4			138.		00 Steel Pole	0.88		
5			138.	00 138.	00 Wood Pole	0.17		2
6			138.	00 138.	00 Wood Pole	0.07		1
7								***************************************
	Bath Sub.	New Carlisle Sub.	138.		00 Steel Tower		14.65	
9	***************************************		138.0		00 Wood Pole	0.12		1
10			138.0		00 Steel Pole	0.05		1
11			138.0		00 Steel Pole		0.88	
12			138.0		00 Wood Pole		0.17	
13 14		<u> </u>	130.0	130.0	00 Wood Pole	0.08		1
	Knollwood Sub.	Overlook Sub.	138,0	0 138.0	0 Steel Tower		4.53	
	Overlook Sub.	Monument Sub.	138.0		0 Wood Pole	1.27	4.00	1
17			138.0	<u> </u>	0 Steel Tower	1.58		
18			138.0		0 Steel Tower	1.54		2
19								
20	Clark (Ohio Edison)	Urbana	138.0	138.0	0 Steel Pole	2.48		1
21								
	Greene Sub.	Knollwood Sub.	138.00		Wood Pole	0.22		1
23			138.00	138.00	Steel Tower		3.40	
24		INIab at a Co. t	620.00	420.00	l lot- I T			
25 26	Monument Sub.	Webster Sub.	138.00		Steel Tower	0.00	1.54	
27			130.00	130.00	Steer Tower	2.25		
	Blue Jacket Sub.	Kirby (Ohio Edison)	138.00	138.00	Steel Pole	0.16		
29	noc adoltot oda.	Transf (Offio Edison)	138,00		Wood Pole	18.00		
30			138.00		Steel Pole	3.45		1
31								
32				*** ***********************************				
33								
34								
35								
36					TOTAL	2,142.31	274.25	269

Name of Re			This Repo	rt Is:	Date of R	eport	Year/Period of Rep
The Dayton	Power and Lig	ht Company	(2) A	n Original Resubmission	(Mo, Da, '	Yr)	End of2012/C
			TRANSMISS	ION LINE STATIST	ICS (Continued)		
pole miles of 8. Designate give name of which the resp arrangement a expenses of the other party is a 9. Designate a determined. S	the primary stri any transmissi lessor, date an condent is not to and giving parti ne Line, and ho an associated of any transmission pecify whether	ucture in column (f) a ion line or portion the d terms of Lease, an the sole owner but wh culars (details) of suc w the expenses born	nd the pole miles or reof for which the red amount of rent for nich the respondent the matters as perce e by the respondent th	f the other line(s) in espondent is not the year. For any trar operates or shares nt ownership by res t are accounted for we name of Lessee	e sole owner. If such ismission line other the sin the operation of, for spondent in the line, not, and accounts affected, date and terms of less.	property is lease an a leased line urnish a succinc ame of co-owne ed. Specify whe	ne same voltage, rep ad from another com, , or portion thereof, for t statement explainin r, basis of sharing ther lessor, co-owne
Size of		LINE (Include in Coli ts, and clearing right		EXP	ENSËS, EXCEPT DE	PRECIATION A	ND TAXES
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses
1004.5 + 0.15				. ,	· · · · · · · · · · · · · · · · · · ·	N-7	(p)
024.5 ACAR							
51.5 AL 51.5 ACSR							
1.5 ACSR							
1.5 ACSR							
1.0 7001		1					
24.5 ACAR				·			
1.5 ACSR		1					
.5 AL		+					
.5 ACSR							
.5 ACSR							1
.5 ACSR	61,294	2,566,216	2,627,510		44.040		1
					11,810		11,810 1
5 ACSR							1.
5 ACSR							18
CU							16
.CSR					13,123		13,123 18
000					,,,,,		13,123 18
CSR		594,711	594,711				20
ACSR							21
ACSR							22
							23
SR							24
SU U		495,014	495,014				25
			70,007				26
							27
							28
	1,100,000	2,924,529	4,024,529		19,178		29
					7,110		19,178 30
							31 32
							32
							33
							35
				1	-		"
				ł			
1	27,809,735	179,480,408	207,290,143	?	4		1 1

	ame of Respondent ne Dayton Power and Light Co	am nany	This (1)	Report Is: [X] An Original	j	Date of Rep (Mo, Da, Yr)	\	Year/Period of F End of 201	Report 12/Q4
L	le Dayton Fower and Light Co	лпрапу ————————————————————————————————————	(2)	A Resubmissio	1	11		ENG OF 20.	2/04
-				RANSMISSION LI					
kild 2. sub 3. 4. 5. or (by t rem 6. If repo	Report information concerning avoits or greater. Report trans Transmission lines include all estation costs and expenses of Report data by individual lines Exclude from this page any traindicate whether the type of such underground construction lifthe use of brackets and extrail liainder of the line. Report in columns (f) and (g) the orted for the line designated; continued to such structures are included to such structures are included.	mission lines below the lines covered by the conthis page. If for all voltages if so reasonission lines for what proporting structure repertant a transmission line had ines. Minor portions of the total pole miles of econversely, show in colutly owned structures in	ese volt lefinition equired nich plan orted in as more of a trans each trans umn (g) n column	tages in group total of transmission single state commission so the costs are included column (e) is: (1) than one type of somission line of a consmission line. Should be the pole miles of lange, in a footnote	is only for each ystem plant as ssion, ed in Account 1 single pole wo supporting struc different type of ow in column (i ine on structure e, explain the ba	voltage. given in the Ur 21, Nonutility F od or steel; (2) ture, indicate ti construction n 7) the pole miles es the cost of w	Property. H-frame wood, he mileage of eeed not be dist	of Accounts. Do or steel poles; and type of consinguished from the	(3) towe struction the of which
Line No.	DESIGNA	TION		VOLTAGE (H (Indicate whe other than	ere	Type of	LENGTH (In the undergi	(Pole miles) case of ound lines rcuit miles)	Num
	F			60 cycle, 3 pl	1	Supporting	On Structure	On Structures of Another	Of Circu
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	Designated	Line	}
1	WHOLLY OWNED 138 KV				1		(t)	(g)	(h)
******	Miami Sub.	Eldean Sub.		138.0	0 138.0	Wood H-Frame	3.84	1	
3				138.00		0 Wood H-Frame	1.77	7	1
4				138.00		0 Wood Pole	0.14	 	
5 6				138.00		0 Steel Tower	0.06	 	
7			***************************************	138.00		0 Steel Tower 0 Wood H-Frame	6.26	1.40	-
8				138.00	<u> </u>	0 Steel Pole	0.20		
9				138.00		Steel Pole		5.26	
10				138.00	138.0	Wood Pole		0.37	ļ
11									
\rightarrow	TOTAL WHOLLY OWNED 138 KV FACIL-SEE NOTE (L)						316.88	63.30	1:
14	130 KV FACIL-SEE NOTE (L)								
	WHOLLY OWNED 69 KV								
	69 KV Lines	H Non-Energi	ized		138.00	Wood Pole	0.13		
17			***************************************	69.00	69.00	Wood Pole	710.09	9.26	
18				69.00		Wood H-Frame	0.22	1.14	
19				69.00		Steel Pole	22.67	3.91	
20				69.00		Steel Tower	50.65	26,96	····
21 22				69.00 69.00		Steel Pole Underground	0.12		
23				69.00		Wood Pole	5.48 103.84	3.95	
24				69.00		Wood H-Frame	8.78	1,77	
25				69.00	 	Steel Tower	8.55	29.00	·
26		H Non-Energiz	ed		69.00	Wood Pole	3.40		
27									
-	II 69 KV Lines								
29 30 T	OTAL WHOLLY OWNED						012.02	75.00	
	9 KV FACIL-SEE NOTE (L)			1			913.93	75.99	
32									
33									
34									
5									
	THE PARTY OF THE P						-		
	1								

36

Name of Res	•		This Rep		Date of I	Report	Year/Period of Re	eport
The Dayton I	Power and Light	t Company		An Original A Resubmission	(Mo, Da,	111	End of2012/	
			TRANSMIS	SION LINE STATIS	TICS (Continued)			
pole miles of the second pole miles of the sec	he primary struction of the primary struction of the condent is not th	cture in column (f) and not line or portion there terms of Lease, and e sole owner but which alars (details) of such the expenses borne	of the pole miles of for which the amount of rent fich the responder matters as percept the responder company and decompany.	of the other line(s) is respondent is not the or year. For any trant operates or share sent ownership by reat are accounted for give name of Lesse	ne sole owner. If such ensmission line other to es in the operation of, espondent in the line, or, and accounts affect ee, date and terms of the sole ee, date and terms of the sole esponders.	support lines of the property is leased han a leased line, of furnish a succinct so name of co-owner, ted. Specify wheth	e same voltage, re from another con or portion thereof, statement explaini basis of sharing ter lessor, co-own	eport mpan for ing the
•	COSTOCIO	N/2-71						
Size of Conductor		NE (Include in Colun , and clearing right-o		EXI	PENSES, EXCEPT D	EPRECIATION AN	D TAXES	T
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin
ACSR							(P)	+-
ACSR		 						2
ACSR		1						3
.5 ACSR								4
.5 ACSR								5
.5 ACSR								7
5 ACSR								8
5 ACSR		1,012,142	1,012,142					9
		1,012,172	1,012,142		62,250		62,250	10
	3,635,346	26,971,872	30,607,218		730,369	1 007		11
					100,000	1,267	731,636	12
								14
								15
								16
							1	17
							1	18
								19
								20
							2	
							22	1
							23	
							25	
							26	
	10,853,966	72 050 420	0.7.0				27	
	10,000,300	73,858,430	84,712,396	79,566	1,421,043		1,500,609 28	⊸
	10,853,966	73,858,430	84,712,396	70.500	4 /24 2		29]
			V11/ 12/U3U	79,566	1,421,043		1,500,609 30]
			- -				31	_
							32	1
							33	4
							34	-
						1	35	
				1		1		
1	27,809,735	179,480,408	207,290,143	734,516			1 1)

IV	lame of Respondent			eport Is:	1	Date of Repo		Year/Period of F	Report
T	he Dayton Power and Light Co	mpany	(1) [(2) [X] An Original □ A Resubmissior	,	(Mo, Da, Yr) / /		End of201	2/Q4
\vdash			1 ' (ANSMISSION LIN					
] ki	Report information concerning lovolts or greater. Report transf	mission lin	ion lines, cost of line es below these volta	es, and expenses toges in group totals	or year. List each	nch transmissi voltage.			
su 3.	Transmission lines include all instation costs and expenses or Report data by individual lines Exclude from this page any tra	n this page for all volt	ages if so required b	y a State commiss	sion.			of Accounts. Do	not repo
5. or by	Indicate whether the type of su (4) underground construction if the use of brackets and extra final nainder of the line.	pporting s a transmis	tructure reported in a ssion line has more t	column (e) is: (1) s han one type of su	single pole wood pporting structu	d or steel; (2) ure, indicate th	H-frame wood ne mileage of e	each type of cons	struction
rep pol	Report in columns (f) and (g) the ported for the line designated; co e miles of line on leased or part pect to such structures are inclu	onversely, ly owned s	show in column (g) t structures in column	the pole miles of lir (g). In a footnote,	ne on structures explain the bas	the cost of w	hich is reporte	ed for another line	e. Report
	poor to dadii ottabia so are more	adod iii tric	oxponses reported	tor the line design	ateo.				
Line	· }	ION		VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph	é	Type of Supporting	(In the	H (Pole miles) e case of round lines ircuit miles)	Numbe
	From (a)		To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
	WHOLLY OWNED 34.5 KV	1,,		34.50					
3	2 34.5 KV Lines	H	Non-Energized	34.50 34.50		Wood Pole Wood Pole	3.9		
		 		34.50		Wood Pole	8.0 24.2		ļ
5	· · · · · · · · · · · · · · · · · · ·	 	Non-Energized	34.50		Wood H-Frame	24.2	1.14	ļ
6)	Н	Non-Energized	34.50		Steel Tower	<u> </u>	1.28	
7									
ļ	TOTAL WHOLLY OWNED	ļ					36,30	3.50	
	34.5 KV FAC-SEE NOTE (L)								
10 11		 							
12	<u> </u>	ļ							
13				 					
14									
15	· · · · · · · · · · · · · · · · · · ·								
16									
17									
18									
19									
20									
22				1					
23									
24									
25									
26									
27									
28									
29						<u> </u>			
30						<u> </u>	<u> </u>		
32									
33									
34									
35	3		,						
36						OTAL	2,142.31	274.25	269
								£17.2J	200

Name of Res The Dayton F	pondent Power and Ligh	nt Company		rt ls: in Original Resubmission	Date of F (Mo, Da,	Report Yr)	Year/Period of Rep End of 2012/C
	······································		TRANSMISS	ION LINE STATIS	TICS (Continued)		
pole miles of the color of the	ne primary stru any transmission assor, date and condent is not the	ansmission line struct tage lines with higher locture in column (f) and on line or portion there of terms of Lease, and the sole owner but which tallars (details) of such	ure twice. Report voltage lines. If the pole miles of the pole miles of for which the remount of rent for the respondent.	Lower voltage Line wo or more transm f the other line(s) in espondent is not the r year. For any transm t operates or share	es and higher voltage ission line structures in column (g) e sole owner. If such asmissione ine other t	support lines of the property is lease than a leased line,	ne same voltage, rep and from another comp or portion thereof, for
xpenses of the ther party is ar Designate ar etermined. Sp	E Line, and how associated co by transmission ecify whether l	v the expenses borne	by the responder er company and g	int ownership by re it are accounted fo live name of Lesse	spondent in the line, r, and accounts affect e, date and terms of l	name of co-owner ted. Specify whe	r, basis of sharing ther lessor, co-owne
Size of		.INE (Include in Colun s, and clearing right-o		EXF	PENSES, EXCEPT D	EPRECIATION A	ND TAXES
Conductor nd Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
							(6)
					1,069		1,069
							1,069
							1
							1
							1
							18
							20
							21
							23
							25
							26
							27
							28 29
							30
					·		31
							32
							33
							34 35
	27,809,735	170 400 400	007.000				
	21,008,735	179,480,408	207,290,143	734,516	3,005,014	1,267	3,740,797 36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	

Schedule Page: 422 Line No.: 1 Column: a

- (A) These 345 KV transmission lines are owned by Duke Energy Ohio, Inc. (DEO), Columbus Southern Power (CSP) and the Respondent as tenants in common with undivided interests of 30%, 35%, and 35%, respectively.
- (B) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3%, respectively.
- (C) This 345 KV transmission line is owned by DEO, CSP and Respondent as tenants in common with undivided interests of 16.86%, 66.28%, and 16.86%, respectively.
- (D) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 8.43%, 83.14%, and 8.43%, respectively.
- (E) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 28%, 36%, and 36%, respectively.
- (F) Whereas mileage shown for each line represents data applicable to the entire facility owned by the three companies, Respondent's undivided interests in total of such facilities are shown, for statistical purposes only, in footnote (L).
- (G) For commonly owned facilities, the costs and expenses shown for each line and in total represent Respondent's allocated share of total applicable costs and expenses.
- (H) These items include lines in process of conversion to another voltage class and lines under study as to possible reclassification to other accounts.
- These 345 KV transmission lines are owned by DEO and Respondent as tenants in common with undivided interests of 55% and 45%, respectively.
- (J) These 345 KV transmission lines are owned by DEO and Respondent as tenants in common with undivided interests of 50% and 50%, respectively.
- (K) These 345 KV transmission lines are owned by DEO, CSP and Respondent as tenants in common with undivided interests of 17.5%, 60%, and 22.5%, respectively.

(L)	TOTAL COMMONLY	RESPO	VDENT'S	TOTAL WHOLLY	RESPONDENT'S
	OWNED 345KV	EQUIV	ALENT	OWNED 345KV	TOTAL 345KV
<u>COL</u>	FACILITIES	SH/	ARE	FACILITIES	FACILITIES
F	751.86		254.53	123.40	377.93
G	128.29		54.30	3.17	57.47
J		8,4	56,567	4,863,856	13,320,423
K		56,9	01,142	21,748,964	78,650,106
L		65,3	57,709	26,612,820	91,970,529
		TOTAL	TOTAL	TOTAL	RESPONDENT'S
	<u>TOTAL 138KV</u>	<u>69KV</u>	34.5KV	69KV & 34.5KV	PORTION
F	316.88	913.93	36.30	949.67	1,645.04
G	63.30	75.99	3.50	79.49	200.26
J	3,635,346	N/A	N/A	10,853,966	27,809,735
K	26,971,872	N/A	N/A	73,858,430	179,480,408
L	30,607,218	N/A	N/A	84,712,396	207,290,143

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1	me of Respondent e Dayton Power and Light Co	ompany	This Report Is: (1) X An Origina (2) A Resubm		Date of Report (Mo, Da, Yr) / /	Year/Pe End of	2012/Q4
			TRANSMISSION LINE	ES ADDED DURING	YEAR		
1. 1	Report below the informat	ion called for conce	rning Transmission	lines added or alte	ered during the yea	r. It is not ne	cessary to repo
	or revisions of lines.						
മം ദ നേടി	Provide separate subhead ts of competed construction	iings for overnead a on are not readily as	ina unaer- grouna ci vailable for reporting	onstruction and sr	it is permissible to	ion line sepai	ately. If actual
		DESIGNATION			, it is permissible to ING STRUCTURE		
Line No.		To	Line Lengti in	h Type	Average Number per	CIRCUIT	S PER STRUCTI
,			Miles	ype	Number per Miles	r Presen	t Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Airway	Eagle		0.10 Wood Pole		0.00	1
3	Bath	Eagle		0.19 Wood Pole	20).00	
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	of Respondent ayton Power and Li	ght Company	(1)	Report Is: [X] An Original		Date of Rep (Mo, Da, Yr)	i	Year/Period of Repo	
-			(2)	A Resubmis		11	E	End of2012/Q4	4
costs.	Designate, howe	ver, if estimated a	mounts are re	ON LINES ADD	a coete of Clas		I Dimba Case		
1		appropriate locality	ne. and costs	Of Lindorarour	id Conduit in a	- la sama - ()			į
]3. II ue	sign voltage diffe	rs from operating	voltage, indica	ate such fact b	y footnote; also	where line is	other than 60	cycle, 3 phase.	
indicate	such other chara	actoristic.						,, . p,	
Size	Specification		Voltage		16.	LINE CO	OST		Line
(h)	(i)	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire, Costs	Total	No.
795	AAC	(j) Delta	(k) 69	(1)	(m) 66,556	(n)	(0)	(p)	
795	AAC	Delta	69		126,455			105,094	
						70,221		199,676	3
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								43	
<u> </u>					193,011	111,759		304,770 44	

ı	me ot Respondent e Dayton Power and Light Company	1 nis Report is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr) / /	Year/Period End of	of Report 2012/Q4
2. 3. to f 4. atte	Report below the information called for con- Substations which serve only one industrial Substations with capacities of Less than 10 unctional character, but the number of such Indicate in column (b) the functional character anded or unattended. At the end of the page umn (f).	cerning substations of the responder or street railway customer should no MVa except those serving customer substations must be shown. er of each substation, designating w	of be listed below. Is with energy for resale, The ther transmission or di	may be group	whether
Line	Name and Location of Substation	Character of S. h.		VOLTAGE (In N	√Va)
No.		Character of Subs	Primary	Secondary	Tertiary
	(a) WHOLLY OWNED SUBSTATIONS: (1)	(b)	(c)	(d)	(e)
	Adkins-Darby Twp., Piqua Co.	IT C O			
	Air Park-Clinton Co.	T-Supv. Control	345.0		
	Airway-E. of Dayton	D-Supv. Control	69.0		
5	, and a or buy off	T&D-Supv. Control T&D-Supv. Control	138.0		ļ
	Alpha-S. Alpha-Bellbrook Rd.	T-Supv. Control	69.00		
	Amsterdam-S. of New Bremen	T&D-Supv. Control	138.00		
8	The second section of the second seco	T&D-Supv. Control	138.00		
1	Atlanta-St. Rt. 207, N. Holland	T-Supv. Control	345.00		<u> </u>
	Bath-Beavercreek Twp., Greene Co.	T-Supv. Control	345.00		
11		T-Supv. Control	138.00		
12	Bellbrook South St., Bellbrook	T&D-Supv. Control	138.00		
	Bellefontaine-Detroit	T&D-Supv. Control	69.00		
14		T&D-Supv. Control	69.00		
15 8	Benner-Benner Rd., Miamisburg	T&D-Supv. Control	69.00	12.50	
	Blue Jacket-Lake Twp., Logan Co.	T&D-Supv. Control	138.00	69.00	
17		T&D-Supv. Control	69.00	12.50	
18 E	Botkins-1 mi. E. of Botkins	T&D-Supv. Control	69.00	12.50	
19 E	Brookville-N.E. of Brookville	T&D-Supv. Control	69.00	12.50	
20 C	Camden-Summers Twp., Preble Co.	D-Supv. Control	69.00	12.50	
21 C	Carpenter-Sugarcreek Twp.	D-Supv. Control	69.00	12.50	
22 C	arrollton-W. Carrollton	T&D-Supv. Control	69.00	12.50	
23 C	edarville-Murdock Road, Cedarville	D-Supv. Control	69.00	12.50	
24 C	elina-Celina	T-Supv. Control	69.00		
25 C	enterville-Centerville	T&D-Supv. Control	138.00	12.50	
26 C	isco-N. of Sidney	D-Supv. Control	69.00	12.50	
27 C	linton-S. of Wilmington	T-Supv. Control	345.00	69.00	
28 C	oldwater-S.W. of Coldwater	T&D-Supv. Control	69.00	12,50	· · · · · · · · · · · · · · · · · · ·
9 C	olumbus St. Wilmington	D-Supv. Control	69.00	12.50	
0 C	ovington-Covington	T&D-Supv. Control	69.00	12.50	·····
1 Cr	own-Hoover Ave., Dayton	T-Supv. Control	138.00	69.00	
2 Cr	ystal-Rt. 122 S. of Eaton	T&D-Supv. Control	69.00	12.50	
3 Da	rby-U.S. 33, Marysville	T&D-Supv. Control	138.00	69.00	,
4		T&D-Supv. Control	69.00	12.50	
5 Da	yton Mall-Miami Twp., Montgomery County	T&D-Supv. Control	69.00	12.50	
6 De	lco-Kettering, Kettering	T&D-Supv. Control	69.00	12.50	
	cie-Dorothy Lane, Kettering	T&D-Supv. Control	69.00	12.50	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	gle-N. Germany Trebein Rd., Beavercreek	T&D-Supv. Control	69.00	12.50	
-	ker-Eaker St., Dayton	D-Supv. Control	69.00	12.50	
)					

Name of Respondent		This Report	ls:	Date of I	Report	Year/Period of Rep	nor
The Dayton Power and Li	ght Company		Original esubmission	(Mo, Da,	Yr)	End of 2012/	
		SUBS	TATIONS (Continued	, 			_
 Show in columns (I) acreasing capacity. 	, (j), and (k) specia	l equipment such as	rotary converters,	rectifiers, cond	lensers, etc. and	d auxiliary equipr	me
. Designate substation eason of sole ownership eriod of lease, and ann	ns or major items o ip by the responder	f equipment leased to nt. For any substation	from others, jointly on or equipment op	owned with otl erated under l	ners, or operated ease, give name	f otherwise than a	by and
co-owner or other par	ty explain basis of	sparing expenses	ient operated other	than by reaso	n of sole owners	ship or lease, give	e n
fected in respondent's	books of account.	Specify in each cas	e whether lessor o	oetween the b	arties, and state	amounts and ac	cco
		•		o currer, or or	nei paity is an a	ssociated compa	any
	Number of						
Capacity of Substation In Service) (In MVa)	Transformers	Number of Spare -	CONVERSI	ON APPARATI	IS AND SPECIAL	EQUIPMENT	1
	In Service	Transformers	Type of Equi	pment	Number of Units		
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)	
				·			+
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10	1						
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200	1						,
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200	2						1:
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19	5 2						17
50	2						18
20	2						19
30	1						20
102	3						21
19	2					2	22
							23
60	2						24
22	1						25
250	1	1				2	
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60	2					28	
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200	1					30	
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90	3					34	!
70	5					35	1
60	2					36	-
30	1					37	
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						39	

Į	me of Respondent e Dayton Power and Light Company	I his Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr)	Year/Period End of	of Report 2012/Q4
2. 3. to fi 4. atte	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M functional character, but the number of such substation of such substational character (and of the page, summ (f).	r street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	of be listed below. Is with energy for resale, Thether transmission or di	may be group	whether
Line No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In N	1∨a)
	(a)	(b)	Primary	Secondary	Tertiary
1		(0)	(c)	(d)	(e)
2	Eldean-Miami Co.	T&D-Supv. Control	138.00	69.00	
3		T&D-Supv. Control	138.00	4	
4	Englewood-Taywood Rd., Englewood	T&D-Supv. Control	69.00		
5		T&D-Supv. Control	68.00	<u> </u>	
6	Fairborn-Fairborn	T&D-Supv. Control	69.00		
7	Ft. Recovery-Minster Road, Fort Recovery	D-Monitor	69.00	[
	Garage Road-Eaton	T&D-Supv. Control	69.00		
9		T&D-Supv. Control	69.00		
10	Germantown-Germantown	D-Supv. Control	69.00		
11	Gettysburg-Gettysburg Pittsburg Rd. S. of Gettysbu		69.00	12.50	~
	Glady Run-Lower Bellbrook Rd., S.W. of Xenia	T&D-Supv. Control	69.00	12.50	
	Gratis-Gratis Twp., Preble Co.	D-Supv. Control	69.00	12.50	
	Greene-Dayton-Xenia Rd., Greene Co.	T-Supv. Control	345.00	138.00	
15		T-Supv. Control	345.00	138.00	
16		T-Supv. Control	138,00	69.00	
17 (Greenfield-Greenfield	T&D-Supv. Control	69.00	12.50	
18 (Greenville-Greenville	T&D-Supv. Control	69.00	12.50	
19		T&D-Supv. Control	138.00	69.00	
	Hempstead-Kettering	T&D-Supv. Control	138.00	69.00	
21		T&D-Supv. Control	69.00	12.50	
	Honda East Liberty-Allen Twp., Union Co.	T-Supv. Control	69.00	12.30	
	Hoover-Hoover Ave., Dayton	D-Supv. Control	69.00	12.50	
	Huber Heights-Bellefontaine Rd., N.E. of Dayton	T&D-Supv. Control	69.00	12.50	· · · · · · · · · · · · · · · · · · ·
	D. H. Hutchings-U.S. Rt. 25	T-Attended	12.50	69.00	
	. of Miamisburg	T-Attended	138.00	69.00	
27		T-Attended	138.00	69.00	
	ndian Lake-1 mi. S. of Lakeview	T&D-Supv. Control	69.00	34.50	
29	100000000000000000000000000000000000000	T&D-Supv. Control	69.00	12.50	
30		T&D-Supv. Control	34.50		
	ackson Center-Jackson Twp., Shelby Co.	T&D-Supv. Control	69.00	12.50 12.50	
	amestown-Jamestown	T&D-Supv. Control	69.00	12.50	
	effersonville-Jeffersonville	D-Supv. Control	69.00	12.50	
——	ettering-Dorothy Lane, Kettering	T&D-Supv. Control	69.00	12.50	
Ł	llen-Adams Co.	T-Attended	23.40	345.00	
	ngs Creek-County Rd. 126-B, N. of Urbana	T&D-Supv. Control	69.00	12.50	
	nollwood-Beavercreek	T&D-Supv. Control	138.00	12.50	
→—	ther Road-Shelby Co.	D-Supv. Control	69.00	12.50	
	wisburg-Harrison Twp., Preble Co.	D-Monitor	69.00	12.50	
	perty-Perry Twp., Logan Co.	D-Monitor	69.00	12.50	
	,,,,,,,,,, -		03.00	12.30	

Name of Respondent		This Report	is:	Date of R	coort	V 45	
The Dayton Power and L	ight Company		Original	(Mo, Da,	Yr)	Year/Period of F End of 201	Report 12/Q4
		SIIP	lesubmission TATIONS (Continued	. / / /			
5. Show in columns (I) ncreasing capacity.	, (j), and (k) special	equipment such as	rotary convertors	zootifiana i			
ncreasing capacity.		- 44	rotary conventers,	reculiers, condi	ensers, etc. ar	nd auxiliary equi	ipmer
 Designate substation eason of sole ownersh 	ns or major items o	f equipment leased	from others, iointly	owned with oth	ere or operate	od othomidae the	
eason of sole ownersh eriod of lease, and an	ip by the responder	nt. For any substation	on or equipment of	Derated under le	ers, or operate	o otnerwise tha	n by
eriod of lease, and and for co-owner or other pa	nual rent. For any s	substation or equipm	nent operated othe	r than by reasor	1 of sale owner	e or lessor, date) and
f co-owner or other par fected in respondent's	ty, explain basis of	sharing expenses of	or other accounting	between the pa	arties, and state	e amounte and	ive n
ffected in respondent's	books of account.	Specify in each cas	se whether lessor,	co-owner, or oth	er party is an	associated com	nanv
							pun,
Capacity of Substation	Number of	Number of					
(In Service) (In MVa)	Transformers	Spare -	CONVERS	ION APPARATU:	S AND SPECIAL	EQUIPMENT	Li
	In Service	Transformers	Type of Equ	ipment	Number of Units	s Total Capaci	
<u>(f)</u>	(g)	(h)	(i)	1	(i)	(In MVa)	
			`		U/	(k)	+
150	1						
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90	3						21
83	5						22
60	2						23
490	13						24
400	2						25
		1					26
10	1						27
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6	3						29
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13	2	j		ļ	J	40	7

1	ne of Respondent	I nis κeport is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period	
In	e Dayton Power and Light Company	(2) A Resubmission SUBSTATIONS	11	End of	2012/Q4
2. 3. to fi 4. I atte	Report below the information called for conce Substations which serve only one industrial o Substations with capacities of Less than 10 M unctional character, but the number of such se indicate in column (b) the functional character inded or unattended. At the end of the page, imn (f).	rning substations of the responder r street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, rhether transmission or d	may be groupe	whether
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M	Va)
No.		1	Primary	Secondary	Tertian
1	(a) WHOLLY OWNED SUBSTATIONS (cont'd): (1)	(b)	(c)	(d)	(e)
	Logan-N.W. of West Liberty	T&D-Supv. Control	69.0	10 40 50	
3	Cogan Attract Library	T&D-Supv. Control	138.0		
	Loramie-McLean Twp., Shelby Co.	D-Supv. Control	69.0		
	Manning-Miamisburg	T&D-Supv. Control	69.0		
	Martinsville-St Rt 28 E. of Martinsville	D-Supv. Control	69.0		
	Marysville-SE of Marysville	T&D-Supv. Control	69.0		
- 1	McCartyville-McCartyville	D-Monitor	69.0		
	Mechanicsburg-Goshen Twp., Champaign Co.	D-Monitor	69.00	 	
	Miami-Tipp City, Miami Co.	T-Supv. Control	345.00		
11		T-Supv. Control	138.00	ļ	
12	Middleboro-Wilmington	D-Supv. Control	138.00	 	
	Millcreek-Sidney	D-Supv. Control	138.00	 	
	Minster-Minster	T-Monitor	69,00		···
15	Monument-Dayton	T&D-Supv. Control	138.00	ļļ	
16		T&D-Supv. Control	4.16		
17 N	Moraine-Dryden Rd., Moraine	T-Supv. Control	69.00		
	Veedmore-Webster St., Dayton	T&D-Supv. Control	138.00	12.50	
	lew Carlisle-New Carlisle	T&D-Supv. Control	138.00	69.00	
20		T&D-Supv. Control	69.00	12.50	
	lew Lebanon-New Lebanon	D-Monitor	69.00	12.50	
	lew Vienna-Highland Co.	D-Supv. Control	69.00	12.50	
	ormandy-Spring Valley Road at Normandy Lane	D-Supv. Control	138.00	12.50	
-	ormandy-Centerville	D-Supv. Control	69.00	12.50	
	orthlawn - Moraine	T-Supv. Control	69.00	12.50	
	orthridge-Dayton	T&D-Supv. Control	138.00	12.50	
	verlook-Smithville Road, Dayton	T&D-Supv. Control	138.00	12.50	
28		T&D-Supv. Control	69.00	12.50	
29		T&D-Supv. Control	138.00	69.00	
	eters RdPeters Road, Troy	T&D-Supv. Control	69.00	12.50	
11		T&D-Supv. Control	69.00	4.16	
	noneton-Shroyer Rd. Huber Hts.	T&D-Supv. Control	69.00	12.50	
	qua Sub 3-Piqua	T-Supv. Control	69.00	12.50	
	qua Sub 4-Piqua	T-Supv. Control	69.00		
	qua Sub 5-Piqua	T-Supv. Control	69.00		
	incy-W. of Quincy	D-Monitor	138.00	12.50	
	binson, S.E. of Washington C.H.	T&D-Supv. Control	69.00	12.50	
	ckford (New)-W. of Rockford	T&D-Monitor	69.00	12.50	
9		T&D-Monitor	69.00	34.50	
	ssburg-Brown Twp., Darke Co.	T&D-Supv. Control	69.00	12.50	
1	-	1	1 55.50	, 2.00	

Name of Respondent		This Repor	t is:	Date of	Report I :	VanalDaria III.CD	
The Dayton Power and Lig	tht Company		n Original Resubmission	(Mo, Da	. Yr) (Year/Period of Rep End of 2012/0	
		SUR	STATIONS (Continues				
. Show in columns (I), acreasing capacity.	(j), and (k) specia	l equipment such a	s rotary converters,	rectifiers, con-	densers, etc. and	auxilian equin	mor
icreasing capacity. . Designate substation	s or major itomo a	of a continuo a continuo		•		auxiliary equipi	mei
. Designate substation eason of sole ownership eriod of lease, and annu	bv the responde	int For any substat	from others, jointly	owned with ot	hers, or operated	otherwise than I	by
eriod of lease, and anni	Jairent For any	substation or acuin	non or equipment of	perated under i	lease, give name	of lessor, date a	and
co-owner or other part fected in respondent's l	y, explain basis o	f sharing expenses	or other accounting	r man by reaso	In of sole owners!	hip or lease, give	е ла
fected in respondent's l	pooks of account.	Specify in each ca	ise whether lessor.	CO-owner, or o	ther narty is an ac	amounts and ac	COL
			·	, , , ,	purty to all ac	isociated compa	my.
Conneits of Culture No.	Number of	Number of					
Capacity of Substation In Service) (In MVa)	Transformers	Spare	CONVERS	ION APPARATI	JS AND SPECIAL E	QUIPMENT	Li
	In Service	Transformers	Type of Equ	ipment	Number of Units	Total Capacity	
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)	
						1 (2)	1
18	4						+
150	1						
19	4						
60	2						
19	2						
60	2						
13	2						
13	1						
450	1						1
200	1						1
13	1						12
30	1						13
404							14
101	3						15
18	7						16
7,5							17
75	2						18
150	1						19
52	2					2	20
26 20	4					2	21
30	1					2	22
30	1					2	23
301	1					24	24
60						25	5
45	2					26	6
63						27	7
200	4					28	3
60	2					29	3
20	2					30)
60	2					31	7
						32	1
						33	1
						34	1
13	1					35	1
60	2					36	
20	1					37	
1						38	į
10	7 (1		1			
10 12	2					39	

The	e Dayton Power and Light Company	(1) 🖾 An Original	(Mo, Da, Yr)		oτ κероπ 2012/Q4
, , , , ,	and a supplier of the supplier	(2) A Resubmission	/ /		
4	Donath Later Alexander and Later Annual Late	SUBSTATIONS			
2. 3 3. 5 to fit 4. 1 atte	Report below the information called for concert Substations which serve only one industrial or Substations with capacities of Less than 10 MV unctional character, but the number of such suindicate in column (b) the functional character (anded or unattended. At the end of the page, sumn (f).	street railway customer should no /a except those serving customer: bstations must be shown. of each substation, designating wi	of be listed below. S with energy for resale, notes that the series of	nay be groupe tribution and w	/hether
ine	Name and Location of Substation	Character of Subs	tation	OLTAGE (in M)	/a)
۷o.			Primary	Secondary	Tertiary
1	(a) WHOLLY OWNED SUBSTATIONS (cont'd): (1)	(b)	(c)	(d)	(e)
	Sabina-Sabina	D-Monitor	60.00	40.50	
	Salem-Salem Ave., Dayton	T&D-Supv. Control	69.00		
	Shelby-NE of Sidney	T-Supv. Control	69.00	12.50	
		T&D-Supv. Control	345.00	138.00	
;	Sidney-Campbell Rd., Sidney	T&D-Supv. Control	69.00	12.50	····
7	Control Control Control	T&D-Supv. Control	138.00	69.00	Thur.
8		T&D-Supv. Control	69.00	12.50	
9		T&D-Supv. Control	4.16	12.50	
	South Charleston-South Charleston	D-Supv. Control	69.00	12.50	
	Southwestern-Fairborn	T&D Supv. Control	69.00	12.50	
-4	Springcreek Springcreeek-NE of Piqua	D-Monitor	69.00	12.50	
+	<u> </u>		138.00	12.50	
+	St. Marys-St. Marys Twp., Auglaize Co. Staunton-Miami Co.	T&D-Supv. Control	69.00	12.50	
4	Staunton-Ivilami Co.	T&D-Supv. Control	138.00	69.00	
5	CATH. Indian Day day	T&D-Supv. Control	69.00	12.50	
+	Stillwater-Dayton	T&D-Supv. Control	69.00	12.50	
	Sugarcreek-S. of Bellbrook	T-Supv. Control	345.00	138.00	
4	FAIT-C.TMoraine	T-Supv. Control	13.80	69.00	
		T&D-Supv. Control	4.16	12.50	
1_	TAIT-Dayton	T&D-Supv. Control	69.00	12.50	
-	ipp City-Tipp City	D-Monitor	69.00	12.50	
┩—	reaty-Darke Co.	D-Monitor	69.00	12.50	
Ļ	rebein-Trebein	T&D-Supv. Control	138.00	69.00	
L		T&D-Supv. Control	69.00	12.50	
┸	roy-Troy	T&D-Supv. Control	69.00	12.50	
U	rbana (New)-W. of Urbana	T&D-Supv. Control	138.00	69.00	
L	A CONTRACTOR OF THE PROPERTY O	T&D-Supv. Control	69.00	34.50	
_		T&D-Supv. Control	69.00	12.50	
L		T&D-Supv. Control	69.00	34.50	
┞	andalia-Engle Rd., Vandalia	T&D-Supv. Control	69.00	12.50	
-	/ashington-Wash. C.H.	T&D-Supv. Control	69.00	12.50	
_	aynesville-Waynesville Belibrook Rd., Waynesville	D-Supv. Control	69.00	12.50	
	ebb Road-Clinton Co.	D-Supv. Control	69.00	12.50	
W	ebster-Dayton	T&D-Supv. Control	69.00	12.50	
		T&D-Supv. Control	138.00	69.00	
W	est Manchester-West Manchester	T&D-Supv. Control	69.00	12.50	
W	est Milton-S.W. of West Milton	T&D-Supv. Control	345.00	138.00	
		T&D-Supv. Control	138.00	69.00	
		T&D-Supv. Control	69.00	12.50	***************************************
	Imington-Wilmington	T&D-Supv. Control	69.00	12.50	

		i ting Me	eport is:	Date of	Poport	V	
The Dayton Power and Ligh	nt Company	(1) 🔯	An Original	(Mo, Da	. Yr) i	Year/Period of Rep End of 2012/0	
		(2)	A Resubmission SUBSTATIONS (Continued)	11			******
5. Show in columns (I), (ncreasing capacity.	j), and (k) special	equipment suc	th as rotary convertors				
ncreasing capacity.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- q-ipinoin odo	on as totally conveniers, r	ecuners, con	densers, etc. and	ł auxiliary equipn	nen
Designate substations eason of sole ownership	or major items of	equipment lea	sed from others, jointly o	wned with of	hers or operated	l othonisma thai i	ı.
eason of sole ownership eriod of lease, and annu	by the responden	t. For any sub	station or equipment ope	erated under	ease, give name	of lessor data a	Dy .
eriod of lease, and annu- f co-owner or other party	al rent. For any si	ubstation or eq	uipment operated other	than by reaso	on of sole owners	hip or lease give	iiiu e na
f co-owner or other party ffected in respondent's b	, explain basis of	sharing expens	ses or other accounting t	petween the p	parties, and state	amounts and acc	COU
ffected in respondent's b	DONG OF BUCULING	opecity in each	n case whether lessor, co	o-owner, or o	ther party is an a	ssociated compa	iny.
						·	•
Capacity of Substation	Number of	Number of	CONVERSI				
(In Service) (In MVa)	Transformers In Service	Spare	Type of Femilia	JN APPARATO	JS AND SPECIAL I		∐Lir
(f)	(g)	Transformers	Type of Equip	oment	Number of Units	Total Capacity (In MVa)	N
	(8)	(h)	(i)		<u>(j)</u>	(iii (ii/va)	
20	2						T
60	2						
448	1						_
60							
200	2						
60	1						(
	3						
18	1				<u> </u>		
			1				(
22	1						10
22	1						11
11	1						12
11	1						13
200	1						14
11	1						15
60	2						16
898	2						17
300	3					-	18
12	1						19
90	3						20
11	1						21
30	1					2	
200	1					23	- 1
40	2					2/	1
50	2					25	_ {
200	1					26	
10	1					27	1
25	2					28	
		1				29	
82	3						_1
50	2					30	1
25	2						1
20	1				-	32	1
103	7					33	
150	1					34	
24	2					35	
450	1					36	
200	1	1				37	
40	2					38	
	2					39	
40							

	ne of Respondent Dayton Power and Light Company	(1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	rear/Heriod End of	oı ke por 2012/Q4
		SUBSTATIONS			
2. S 3. S o fu 4. Ir atter	Report below the information called for conc Substations which serve only one industrial Substations with capacities of Less than 10 inctional character, but the number of such indicate in column (b) the functional character anded or unattended. At the end of the page mn (f).	or street railway customer should no MVa except those serving customer substations must be shown. or of each substation, designating when the substation of the substation	t be listed below. s with energy for resale, nether transmission or di	may be groupe	whether
ne	Name and Location of Substation	CL		VOLTAGE (in M	1Va)
o.	Marine and Edication of Substation	Character of Subs	fation Primary	Secondary	Tertia
	(a)	(b)	(c)	(d)	(e)
-+	WHOLLY OWNED SUBSTATIONS (cont'd): (1)				
_	WPAFB - Sub A	T&D-Supv. Control	69.0	0 12.50	
	WPAFB - Sub B	T&D-Supv. Control	69.0	0 6.90	
_	WPAFB - Sub C	T&D-Supv. Control	69.0		
5	460.55	T&D-Supv. Control	69.00	12.50	
	WPAFB - Sub D	T&D-Supv. Control	69.00	-	
	WPAFB - Sub E	D-Supv. Control	69.00	6.90	
	NPAFB - Sub F	D-Supv. Control	69.00	12.50	
	VPAFB - Sub H	T&D-Supv. Control	69.00	12.50	
	VPAFB - Sub J	T&D-Supv. Control	69.00	12.50	
	VPAFB - Terminal	T-Supv. Control	69.00		
2 V	Vyandot-Wyandot Street, Dayton	D-Supv. Control	138.00	12.50	
	ćenia-Xenia	T&D-Supv. Control	69.00	12.50	
4 Y	ankee-S.W. of Centerville	T&D-Supv. Control	12.50	69.00	
5		T&D-Supv. Control	69.00	12.50	
6 Y	ellow Springs-Miami Twp., Greene Co.	D-Monitor	69.00	12.50	
7 1	7 subs-less than 10 MVa (10)		69.00	2.40	
3 To	otal of Wholly Owned Substations		16668.18	4871.92	
C	OMMONLY OWNED SUBSTATIONS: (1)				******
) Be	eatty-Grove City (2,3)	T-Unattended	345.00		
Ве	eckjord-New Richmond (2)	T-Attended	22.80	345.00	
Bi:	xby-Groveport (3)	T-Unattended	345.00		
Co	onesville-Conesville (3)	T-Attended	24.50	345.00	
Do	on Marquis-Pike Co. (2)	T-Unattended	345.00		
Fo	ster-Warren Co. (2)	T-Unattended	345.00		
Gr	eene-Greene Co. (2)	T-Supv. Control	345.00		
Mia	ami Fort-North Bend (4)	T-Attended	20.90	345.00	
Pie	erce-Clermont Co. (2)	T-Attended	345.00		
Po	rt Union-Butler Co. (8)	T-Attended	345.00		
Sti	uart-Adams Co. (5)	T-Supv. Control	345.00	138.00	13
(!	5)	T-Monitor	22.80	345.00	
(6	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	T-Attended	22.80	345.00	
(7	······································	T-Monitor	22.80	345.00	
(4		T-Supv. Control	138.00	69.00	
(11		T-Supv. Control	345.00		
	minal-Cincinnati (8)	T-Attended	345.00		
	Ihunter-Butler Co. (12)	T-Supv. Control	345.00		
	mer-Clermont Co. (9)	T-Attended		245.00	
	art-Adams Co.	T-Monitor	24.00	345.00	
Tota		1-MOINOI	345.00	13.80	6.
1 1152	1 1	1	4438.60	2635.80	20.

Name of Respondent		This Repo	rt ls:	Data at	· Occard		
The Dayton Power and	Light Company	(1) X	n Original Resubmission		1. 1//	Year/Period of Rep End of 2012/0	
		SITE	CTATIONIC (O) //			
5. Show in columns (Increasing capacity.), (j), and (k) specia	l equipment such	as rotary converters,	rectifiers, con	idensers etc. and	l auxiliant on tinn	
ncreasing capacity. b. Designate substation eason of sole ownersication eriod of lease, and are f co-owner or other paraffected in respondent	ons or major items on the control of	of equipment lease int. For any substa substation or equip	d from others, jointly ation or equipment op- pment operated other	owned with o erated under than by reas	thers, or operated lease, give name on of sole owners	otherwise than to of lessor, date a hip or lease, give	by ind e na
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSI	ON APPARAT	US AND SPECIAL E	EQUIPMENT	Lin
(f)	In Service (g)	Transformers (h)	Type of Equi	pment	Number of Units (j)	Total Capacity (In MVa) (k)	No
55	2				3		
25	1						_
108	3						
50	2						1
25 50	1 2						
50	2		······································				
50	2						10
112	2						11
39	2						12
159 30	2						14
29	2						15
82	25						16 17
14900	320	8					18
							19 20
504	1					2	
910	1					2	
						22	
						25	
1142	2					26	
						28]
250	1					29 30	_i
1920 900	3					30	1
640	1	1				32	
100	1					33	
						35	
						36	
1955	2					37	
384 8705	16					39	
2,001	(9)	1		1		40	

i	me of Respondent e Dayton Power and Light Company		Report is: X An Original A Resubmission SUBSTATIONS	Date of (Mo, Da / /	Report a, Yr)	Year/Per End of	2012/Q4
2. 3. to f 4. atte	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such su Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	street /a exc bstation of eac	substations of the respond railway customer should cept those serving custon ons must be shown. The substation, designating	not be listed ners with ener	below. gy for resale smission or c	, may be gro	d whether
Line No.	Name and Location of Substation		Character of S	ubstation	Primary	VOLTAGE (I	
	(a)		(b)		(c)	Secondar (d)	y Tertiary (e)
1	COMMONLY OWNED SUBSTATIONS (cont'd.): (1)				- `	
2							
3							
	Summary of Wholly Owned Substations by Function	n:					
	T-Attended						
	D-Unattended						
	T-Supv. Control	······					
	T&D-Supv. Control						
	T&D-Monitor						
	D-Supv. Control			***************************************	<u> </u>		
	D-Monitor						
+	TOTAL WHOLLY OWNED AND RESPONDENT'S S COMMONLY OWNED SUBSTATIONS	HARE	Or				ļ
13		17					
	Summary of Commonly Owned Substations by Func Attended-T	tion;			<u> </u>		
<u>-</u>	Supervisory Control-T						
	Monitor-T			***************************************		 	
18	VOTING! - I						
19						ļ	
20							
21							
22							
23							
24					····		
25					***************************************		
26							<u> </u>
27							<u> </u>
28							
29						· · · · · · · · · · · · · · · · · · ·	
30	THE STATE OF THE S	T-1000				H-1	
31	· · · · · · · · · · · · · · · · · · ·						
32						w	
33							
34							
35							
6							
7							
8							
9							
0	, , , , , , , , , , , , , , , , , , , ,						
-			 				

Name of Respondent The Dayton Power and	d Light Company	This Report Is (1) X An O	riginal	Date of (Mo, Da	Report /	Year/Period of Rep	
		SHEST	submission ATIONS (Continued)	//		End of 2012/	_
. Show in columns	(I), (j), and (k) specia	l equipment such as re	otary converters, red	rtifiore con-	donocra	£ -11	
. Designate substa eason of sole owner eriod of lease, and a co-owner or other i	tions or major items or ship by the responde annual rent. For any s party, explain basis or	of equipment leased from the found of the following substation or equipment of sharing expenses or specify in each case	om others, jointly ow or equipment opera nt operated other th	ned with ot ated under i an by reaso	hers, or operated lease, give name on of sole owners	otherwise than l of lessor, date a hip or lease, give	by ind e ni
Capacity of Substation In Service) (In MVa)		Number of Spare	CONVERSION	N APPARATI	JS AND SPECIAL I	EQUIPMENT	Li
(f)	In Service (g)	Transformers (h)	Type of Equipm (i)	rent	Number of Units (j)	Total Capacity (In MVa) (k)	
3018	g co						1
		2					_
1565 3	101	1					
4680 7197	16 187	4 1					
261 779	8						
467 17970	65 363						1
	303	8					12
5411							14
350 2560							16
							17 18
							19 20
							21
						2	3
						2:	5
						27	
						28	
						30 31	_1
						32	1
						34	
						35	
						37	
						39	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Dayton Power and Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

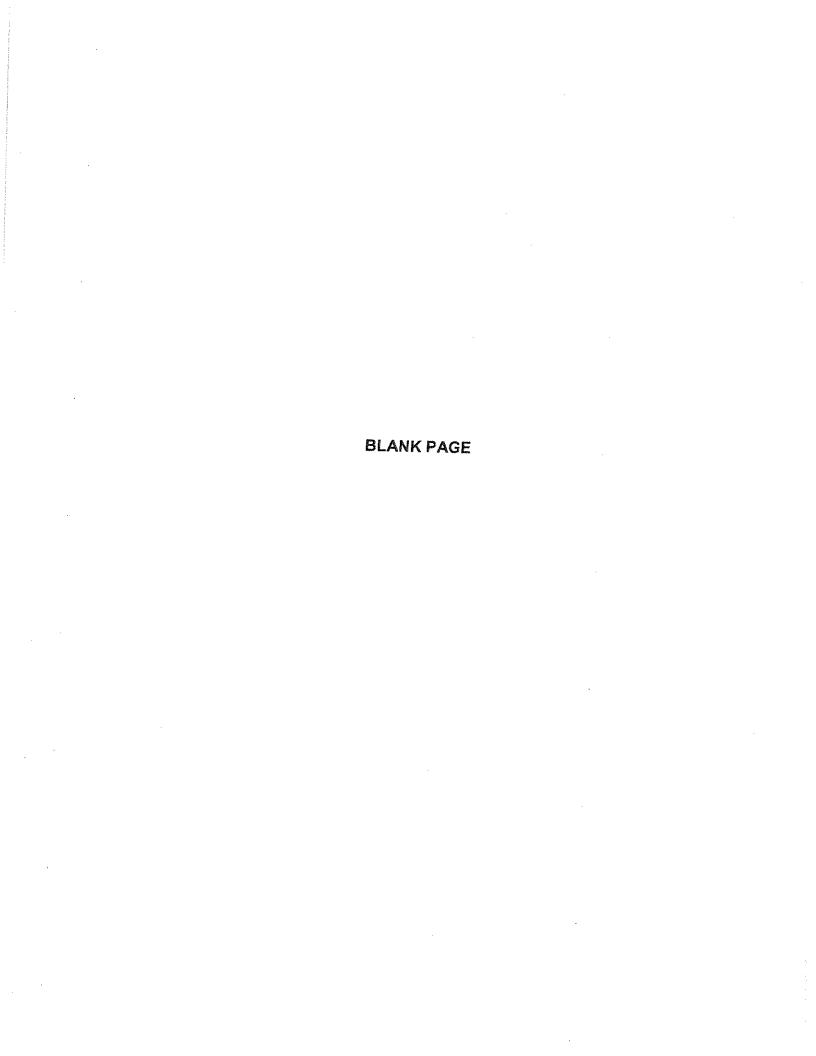
Schedule Page: 426 Line No.: 1 Column: a

- (1) Located in Ohio.
- (2) Certain equipment at this substation is owned by Duke Energy Ohio, Inc. (DEO), Columbus Southern Power Company (CSP) and the Respondent with undivided ownership of 30%, 35% and 35%, respectively. Expenses are shared on the basis of percent of ownership. The co-owners are not associated companies.
- (3) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (4) Certain equipment at this substation is owned by DEO and the Respondent with undivided ownership of 50% and 50%, respectively. Expenses are shared on the basis of percent of ownership.
- (5) This station is owned by DEO, CSP and the Respondent with undivided ownership of 30%, 35% and 35%, respectively. Expenses are shared on the basis of percent of ownership.
- (6) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 40.3%, 29.0% and 30.7%, respectively. Expenses are shared on the basis of percent of ownership.
- (7) This station is owned by DEO, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (8) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 28%, 36% and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (9) This station is owned by DEO, CSP and the Respondent with undivided ownership of 28%, 36% and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (10) Voltages shown reflect the highest and lowest voltages in the substations groups and not necessarily within an individual substation.
- (11) Certain equipment at this substation is owned by DEO, CSP and the Respondent with undivided ownership of 38.5%, 20.2% and 41.3%, respectively. Expenses are shared on the basis of percent of ownership.
- (12) Certain equipment at this substation is owned by DEO and the Respondent with undivided ownership of 55% and 45%, respectively. Expenses are shared on the basis of percent of ownership.

Schedule Page: 426.1 Line No.: 1 Column: a See footnote on 426, Line 1, Column a Schedule Page: 426.2 Line No.: 1 Column: a See footnote on 426, Line 1, Column a Schedule Page: 426.3 Line No.: 1 Column: a See footnote on 426, Line 1, Column a Schedule Page: 426.4 Line No.: 1 Column: a See footnote on 426, Line 1, Column a Schedule Page: 426.4 Line No.: 17 Column: a See footnote on 426, Line 1, Column a Schedule Page: 426.4 Line No.: 19 Column: a See footnote on 426, Line 1, Column a. This footnote pertains to Page 426.4, Lines 18-28, Column a.

Schedule Page: 426.5 Line No.: 1 Column: a
See footnote on 426.4, Line 17, Column a

FERC FORM NO. 1 (ED. 12-87) Page 450.1



	e Dayton Power and Light Company	(1)	Report is: X An Original A Resubmission	(Mo, Da, Yr)	End of	erioa or Keport 2012/Q4
z. r a a	Report below the information called for concerning The reporting threshold for reporting purposes is an associated/affiliated company for non-power go attempt to include or aggregate amounts in a nons where amounts billed to or received from the associated to the control of the control	all non-p 250,000. ods and	The threshold applies to the ar services. The good or service r	ed from or provided i nnual amount billed t nust be specific in n	to associated (affilia to the respondent or ature. Respondents	billed to should not
Line No.			Name Associated/ Comp (b)	of Affiliated	Account Charged or Credited (c)	Amount Charged of Credited (d)
1	Non-power Goods or Services Provided by	Affiliated				
2	Gas Purchases			DPL Energy LLC	151	1 1,248,
3	Insurance Services		Mia	ami Valley Ins Co	924 & 925	2,649,
4						
5						
6					<u></u>	
7						
8						
9						
10						
11						:
12						
13						
14						***************************************
15						
16						
17						
8						
9						
0 1	Non-power Goods or Services Provided for Aff	filiate				
1 (General & Administrative Services		DPL	Dredging LLC	Various	254,55
2 0	General & Administrative Services		DR	PL Energy LLC	Various	1,073,72
3 5	Supplies		Miami Valle	y Lighting LLC	Various	498,24
	General & Administrative Services		Miami Valle	y Lighting LLC	Various	3,439,49
5 0	General & Administrative Services		DPL Energy	Resources Inc	Various	3,333,36
3 G	General & Administrative Services		MC Squared Energy	Services LLC	Various	812,67
7						
3						
)						
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				·		
		 				
					1	

Name of Respondent		This Depart is		
		This Report is:	Date of Report	Year/Period of Repor
The Dayton Power and Light Company		(1) X An Original	(Mo, Da, Yr)	j
The Lagric Company		(2) _ A Resubmission	//	2012/Q4
<u> </u>	<u> </u>	FOOTNOTE DATA		
				····
Cabadala Dana 100				
Schedule Page: 429 Line No.: 21	Column: d			
Services were provided under either a	direct cost or cos	st allocation basis consiste	nt with the corpora	te allocation policy
			with the corpora	te anocation policy.
Schedule Page: 429 Line No.: 22	Column: d			
See footnote on 429, Line 21, Column	d		THE RESERVE WALL TO SERVE THE RESERVE THE	
Schodulo Boro: 420 Li- N. C.				
Schedule Page: 429 Line No.: 24	Column: d			
See footnote on 429, Line 21, Column	đ			
Schedule Page: 429 Line No.: 25	Column: d	The state of the s		
See footnote on 429, Line 21, Column of		and the second s		
Schedule Page: 429 Line No.: 26	Column: d			
See footnote on 429, Line 21, Column o				

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miscellaneous	340
or nuclear fuel	0.000
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The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Calculation of Per Books Return on Equity - Base

Exhibit GSC-3 Page 1 of 2

Line		Calendar 2012	Balance Sheet	Balance Sheet	Average Beginning	
No.	Description	Income Statement	December 31, 2011	December 31, 2012	and Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) ($$000$'s)	(G)
1	Earnings for Common					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3.
5	Common Equity					
6	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
7	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
8	Common Equity		1,357,884	1,299,161	1,328,523	Line 6 plus Line 7
9	Return on Equity - Base				6.8%	Line 4 divided by Line 8, Col (F)

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Calculation of Per Books Return on Equity - Base with Adjustment

Exhibit GSC-3 Page 2 of 2

Line		Calendar 2012	Balance Sheet	Balance Sheet	Average Beginning and	
No.	Description	Income Statement	December 31, 2011	December 31, 2012	Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) ($$000$'s)	(G)
1	Earnings for Common					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	51,805				Third Quarter 2012 Impairment
7	Adjusted Earnings for Common	142,342				Sum of Lines 4 thru 6
8	Common Equity					
9	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
10	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
11	Common Equity		1,357,884	1,299,161	1,328,523	Line 9 plus Line 10
12	Estimated Penalty in Account 426.3 - Carter Hollow		-	280	140	Line 5
13	Fixed Asset Impairment		-	51,805	25,903	Line 6
14	Adjusted Common Equity		1,357,884	1,351,246	1,354,566	Sum of Lines 11 thru 13
15	Return on Equity - Base with Adjustment				10.5%	Line 7 divided by Line 14, Col (F)

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Return on Equity Pro Formas - Without Sales for Resale Margins

Exhibit GSC-4 Page 1 of 2

Line		Calendar 2012	Balance Sheet	Balance Sheet	Average Beginning and	_
No.	Description	Income Statement	December 31, 2011	December 31, 2012	Ending Balances	Comments
(A)	(B)	(C)	(D)	(E)	(Col. (D)+(E))/2 = (F)	(G)
		(\$000's)	(\$000's)	(\$000's)	(\$000's)	
1	Earnings for Common					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	51,805				Third Quarter 2012 Impairment
7	Sales for Resale Margin, Net of Tax	(31,595)				Exhibit GSC-5, Line 14, Col (D)
8	Adjusted Earnings for Common	110,747				Sum of Lines 4 thru 7
9	Common Equity					
10	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
11	Preferred Stock Outstanding		(22.851)	(22.851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
12	Common Equity		1,357,884	1,299,161	1,328,523	Line 10 plus Line 11
13	Estimated Penalty in Account 426.3 - Carter Hollow		1,007,004	280	1,020,020	Line 5
14	Fixed Asset Impairment		_	51,805	25,903	Line 6
15	Adjusted Common Equity		1,357,884	1,351,246	1,354,566	Sum of Lines 12 thru 14
			.,,,,,,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
16	Estimation of Amount of Equity for Sales for Resale					
17	Adjusted Common Equity				1,354,566	Line 15
18	Amount of Equity Supporting Generation Plant	60.5% (a)			819,512	Line 17 times Col (C)
19	Allocation of Generation Related Equity to Sales for Resale	32.7% (a)			267,980	Line 18 times Col (C)
20	Common Equity Excluding Amount for Sales for Resale				1,086,585	Line 15 less Line 19
21	Return on Equity - Without Sales for Resale				10.2%	Line 8 divided by Line 20

(a) From Exhibit GSC-6.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing

Return on Equity Pro Formas - Without Major Regulatory Asset Deferrals

Exhibit GSC-4 Page 2 of 2

Line		Calendar 2012	Balance Sheet	Balance Sheet	Average Balance	
No.	Description	Income Statement	December 31, 2011	December 31, 2012	Sheets	Comments
(A)	(B)	(C)	(D)	(E)	(Col. (D)+(E))/2 = (F)	(G)
		(\$000's)	(\$000's)	(\$000's)	(\$000's)	
1	Earnings for Common					
2	Net Income	91,122				2012 FERC Form 1, Page 117, Line 71, Col (C)
3	Preferred Dividends	(865)				2012 FERC Form 1, Page 118, Line 29, Col (C)
4	Earnings for Common	90,257				Line 2 plus Line 3
5	Estimated Penalty in Account 426.3 - Carter Hollow	280				2012 FERC Form 1, Page 117, Line 47, Col (C)
6	Fixed Asset Impairment	51,805				Third Quarter 2012 Impairment
7	Regulatory Asset Deferrals, Net of Tax	(5,075)				Exhibit GSC-7, Page 1 of 5, Line 6
8	Adjusted Earnings for Common	137,267				Sum of Lines 4 thru 7
9	Common Equity					
10	Proprietary Capital		1,380,735	1,322,012	1,351,374	2012 FERC Form 1, Page 112, Line 16
11	Preferred Stock Outstanding		(22,851)	(22,851)	(22,851)	2012 FERC Form 1, Page 112, Line 3
12	Common Equity		1,357,884	1,299,161	1,328,523	Line 10 plus Line 11
13	Estimated Penalty in Account 426.3 - Carter Hollow		-	280	140	Line 5
14	Fixed Asset Impairment		•	51,805	25,903	Line 6
15	Regulatory Asset Deferrals		4.057.004	(5,075)	(2,538)	Line 7
16	Adjusted Common Equity		1,357,884	1,346,171	1,352,028	Sum of Lines 12 thru 15
17	Return on Equity - Without Regulatory Asset Deferrals				10.2%	Line 8 divided by Line 16, Col (F)

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Sales for Resale - Net Margin

Exhibit GSC-5 Page 1 of 1

Line		Before Tax	After Tax	
No.	Month	Impact	Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	Sales for Resale Impact on 2012 Earnings			
2	January	6,422	3,988	
3	February	1,271	789	
4	March	3,534	2,195	
5	April	2,694	1,673	
6	May	(592)	(368)	
7	June	6,686	4,152	
8	July	2,376	1,475	
9	August	10,997	6,829	
10	September	6,253	3,883	
11	October	3,732	2,318	
12	November	(728)	(452)	
13	December	8,232	5,112 [°]	
14	Total for 2012	50,877	31,595	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Sales for Resale - Equity Adjustment

Exhibit GSC-6 Page 1 of 1

Line		Calendar 2012	Balance Sheet	Balance Sheet	Average Beginning and	
No.	Description	Income Statement	December 31, 2011	December 31, 2012	Ending Balances	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E) (\$000's)	(Col. (D)+(E))/2 = (F) ($$000$'s)	(G)
1	Sales to Ultimate Customers in 2012	933,970				2012 FERC Form 1, Page 300, Line 10, Col (B)
2	Sales for Resale in 2012	553,199				2012 FERC Form 1, Page 300, Line 11, Col (B)
3	Total Sales in 2012	1,487,169				2012 FERC Form 1, Page 300, Line 14, Col (B)
4	Sales for Resale in 2012 PJM Amounts in Sales for Resale Associated with	553,199				Line 2
5	SSO Customers	(66,913)				Accounting Records
6	Net Sales for Resale	486,286				Line 4 plus Line 5
7	Percentage of Sales for Resale to the Total	32.7%				Line 6 divided by Line 3
8	Production Plant					
9	Plant In Service		3,385,103	3,216,310	3,300,707	FERC Form 1, Page 204-205, Line 46, Col (B) and (G)
10	Accumulated Depreciation		(1,746,536)	(1,648,178)	(1,697,357)	FERC Form 1, Page 219, Line 20 plus Line 24
11	Net Book Value		1,638,567	1,568,132	1,603,350	Line 9 less Line 10.
12	Total Plant					
13	Plant In Service		5,269,627	5,241,033	5,255,330	FERC Form 1, Page 206-207, Line 104, Col (B) and (G)
14	Accumulated Depreciation		(2,636,598)	(2,577,064)	(2,606,831)	FERC Form 1, Page 219, Line 1 and 19
15	Net Book Value		2,633,029	2,663,969	2,648,499	Line 13 less Line 14
16	Average Production Plant as Percentage of Total Plant				60.5%	Line 11 divided by Line 15

The above format is similar to PUCO Witness Richard Cahaan's in Case No. 10-1261-EL-UNC.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Major Regulatory Asset Changes - Recap

Exhibit GSC-7 Page 1 of 5

Line		Before Tax	After Tax	
No.	Description	Impact	Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	Impact on 2012 Earnings Favorable (Unfavorable)			
2	Deferred Windstorm Costs	6,420	3,987	Exhibit GSC-7, Page 2 of 5, Line 14
3	Deferred Fuel Recovery Rider	3,059	1,900	Exhibit GSC-7, Page 3 of 5, Line 14
4	Deferred Energy Efficiency Rider	(3,628)	(2,253)	Exhibit GSC-7, Page 4 of 5, Line 14
5	Deferred Transmission Cost Recovery Rider & RPM Rider	2,322	1,442	Exhibit GSC-7, Page 5 of 5, Line 14
6	Total for 2012	8,173	5,075	Sum of Lines 2 thru 5

The exhibit shows the 2012 earnings impact of DP&L's major regulatory asset deferrals.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC **Annual SEET Filing**

Regulatory Asset Changes - Deferred Windstorm Costs

Exhibit GSC-7 Page 2 of 5

Line		Before Tax	After Tax	
No.	Month	Impact	Impact	Comments
(A)	(B)	(C)	(D)	(E)
		(\$000's)	(\$000's)	
1	Impact on 2012 Earnings Favorable (Unfavorable)			
2	January	87	54	
3	February	88	55	
4	March	88	55	
5	April	88	55	
6	May	89	55	
7	June	89	55	
8	July	90	56	
9	August	90	56	
10	September	91	57	
11	October	91	57	
12	November	8	5	
13	December	5,521	3,429	
14	Total for 2012	6,420	3,987	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.
Column (D) is the product of Column (C) times the inverse of the tax rate of 37.9%.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Regulatory Asset Changes - Deferred Fuel Recovery Rider

Exhibit GSC-7 Page 3 of 5

Line		Before Tax	After Tax	
No.	Month	Impact	Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	Impact on 2012 Earnings Favorable (Unfavorable)			
2	January	987	613	
3	February	(3,648)	(2,265)	
4	March	1,310	814	
5	April	3,735	2,319	
6	May	2,308	1,433	
7	June	(350)	(217)	
8	July	2,948	1,831	
9	August	(1,814)	(1,126)	
10	September	(807)	(501)	
11	October	1,626	1,010	
12	November	(1,183)	(735)	
13	December	(2,053)	(1,275)	
14	Total for 2012	3,059	1,900	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Regulatory Asset Changes - Deferred Energy Efficiency Rider

Exhibit GSC-7 Page 4 of 5

Line		Before Tax	After Tax	
No.	Month	Impact	Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	Impact on 2012 Earnings Favorable (Unfavorable)			
2	January	(1,305)	(810)	
3	February	(970)	(602)	
4	March	330	205	
5	April	503	312	
6	May	212	132	
7	June	(332)	(206)	
8	July	(986)	(612)	
9	August	(1,047)	(650)	
10	September	676	420	
11	October	94	58	
12	November	(375)	(233)	
13	December	(428)	(266)	
14	Total for 2012	(3,628)	(2,253)	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing

Regulatory Asset Changes - Deferred Transmission Cost Recovery Rider and RPM Rider

Exhibit GSC-7 Page 5 of 5

Line		Before Tax	After Tax	
No.	Month	Impact	Impact	Comments
(A)	(B)	(C) (\$000's)	(D) (\$000's)	(E)
1	Impact on 2012 Earnings Favorable (Unfavorable)			
2	January	(2,027)	(1,259)	
3	February	(93)	(58)	
4	March	172	107	
5	April	(611)	(379)	
6	May	2,580	1,602	
7	June	657	408	
8	July	437	271	
9	August	(289)	(179)	
10	September	808	502	
11	October	525	326	
12	November	274	170	
13	December	(111)	(69)	
14	Total for 2012	2,322	1,442	Sum of Lines 2 thru 13

Column (C) is from Accounting Records.

The Dayton Power and Light Company Case No. 13-1495-EL-UNC Annual SEET Filing Future Estimated Ohio Capital Expenditures - CONFIDENTIAL

Exhibit GSC-8 Page 1 of 1

Line							_
No.	Description	2013	2014	2015	2016	2017	Comments
(A)	(B)	(C) (\$ millions)	(D) (\$ millions)	(E) (\$ millions)	(F) (\$ millions)	(G) (\$ millions)	(H)
1 0	hio Estimated Capital Expenditures						Case No. 12-426-EL-SSO et alia support.

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in

Case No(s). 13-1495-EL-UNC

Summary: Application of the Dayton Power and Light Company to establish the Significantly Excessive Earnings Test for calendar year 2012 (Part 4) electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company