

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application	)
Of Glenwood Energy of Oxford, Inc. for	) Case No. 13-210-GA-GCR
Assignment of a Gas Cost Recovery Case	)
Number, Submission to Jurisdiction of the	)
Commission over Gas Cost Recovery Matters,	)
And Submission of a First Gas Recovery	)
Filing.	)

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period June 1, 2013 through June 30, 2013.

The gas cost recovery rate effective June 1, 2013 will be \$6.2993 per thousand cubic feet ("Mcf"). This is a decrease of \$0.0164 per Mcf from the gas cost recovery rate approved for the prior month of \$6.3157 per Mcf. This filing includes an Expected Gas Cost of \$6.7887 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$0.0164 per Mcf effective with bills rendered for service during the month of June, 2013.

/s/ John T. Stenger

John T. Stenger, P.E.  
Chief Operating Officer  
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**PURCHASED GAS ADJUSTMENT**  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.7887
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4894)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<b>6.2993</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1 through June 30, 2013

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,435,167
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,435,167
TOTAL ANNUAL SALES	MCF	358,708
EXPECTED GAS COST (EGC) RATE	\$/MCF	6.7887

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.2057)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3181
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0225
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.6243)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4894)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

May 29, 2013

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF June 1, 2013 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2012

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	1,716,864	0	1,716,864
Texas Eastern Transmission Corporation	322,483	0	116,579	439,061
Cincinnati Gas & Electric Company	200,000	0	393	200,393
Columbia Gas Transmission Corporation	0	78,848	0	78,848
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,716,864	116,971	2,435,167
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,435,167

SCHEDULE I - A  
PAGE 1 OF 4

PRIMARY GAS SUPPLIER / TRANSPORTER

SUPPLIER OR TRANSPORTER NAME	Atmos Energy Marketing		
TARIFF SHEET REFERENCE	Contract		
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	

## INCLUDABLE GAS SUPPLIERS

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2013 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2012

SUPPLIER OR TRANSPORTER NAME	Texas Eastern Transmission Corporation		
TARIFF SHEET REFERENCE	Sixth Revised Volume No. 2		
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	
	<u>16</u>		
TYPE GAS PURCHASED	<u>16</u> NATURAL	<u>    </u> LIQUIFIED	<u>    </u> SYNTHETIC
UNIT OR VOLUME TYPE	<u>    </u> MCF	<u>    </u> CCF	<u>  X  </u> OTHER DTH
PURCHASE SOURCE	<u>  X  </u> INTERSTATE	<u>    </u> INTRASTATE	

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$ )
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	392,785	116,579
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			116,579
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			439,061

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2013 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2012SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	392,785	393
_____			
_____			
TOTAL MISCELLANEOUS			393
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,393

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2013 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2012SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy  
TARIFF SHEET REFERENCE ITS Tariff  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	369,311	78,848
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			78,848
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0	134,032	-
TRANSPORTATION - WINTER	0	316,052	-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			78,848

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2013 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2012

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
_____			
_____			
_____			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
_____			
_____			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
_____			
_____			
_____			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
_____			
_____			



## PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

December 31, 2012

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2012	MCF	358,708
TOTAL SALES: TWELVE MONTHS ENDED	December 31, 2012	MCF	358,708
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2012	MCF	358,708
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>		<b>\$/MCF</b>	<b>\$0.0000</b>

## RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

December 31, 2012

RECEIVED / ORDERED DURING THE THREE-MONTH PERIOD ENDED DECEMBER 31, 2012	
PARTICULARS	AMOUNT
	SEE DETAILS BELOW
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

December 31, 2012

DESCRIPTION	MONTH-YEAR	AMOUNT
	Oct-12	\$0.00
	Nov-12	\$0.00
	Dec-12	\$0.00
	TOTAL	\$0.00

**PURCHASED GAS ADJUSTMENT**

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED December 31, 2012

PARTICULARS	UNIT	MONTH Oct-2012	MONTH Nov-2012	MONTH Dec-2012
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	23,430	50,678	54,788
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	<b>DTH</b>	<b>23,430</b>	<b>50,678</b>	<b>54,788</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	139,633	270,846	288,678
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>139,633</b>	<b>270,846</b>	<b>288,678</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	20,481	47,704	53,840
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>20,481</b>	<b>47,704</b>	<b>53,840</b>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.8177	5.6776	5.3618
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	6.2274	6.3643	6.3314
= DIFFERENCE	\$/MCF	0.5903	(0.6867)	(0.9696)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	20,481	47,704	53,840
= MONTHLY COST DIFFERENCE	\$	12,089	(32,756)	(52,204)
BALANCE ADJUSTMENT SCHEDULE IV				(926)
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	(73,798)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2012</u>			MCF	358,708
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	<b>(0.2057)</b>

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$66,470
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.1691 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,708 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$60,658
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>\$5,812</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$39,704)
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.0919) / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,708 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$32,965)
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>(\$6,739)</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 358,708 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$926)</u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**7/31/2013 9:04:37 AM**

**in**

**Case No(s). 13-0210-GA-GCR**

Summary: Entry Glenwood Energy of Oxford, Inc. GCR Filing for June, 2013 electronically filed by Mr. John T. Stenger on behalf of Glenwood Energy of Oxford, Inc.