

Case No. 13-1549-EL-REN
Staff Interrogatory – Initial Set

Question 1: In Section A, of the application, the facility street address and the facility latitude and longitude are approximately 6 miles apart. Please provide the correct facility street address and the facility latitude and longitude or explain why they are so far apart.

Answer 1: <insert answer here>

15922 ALBERT KEIRNS RD Amesville OH

Latitude

39.4195234205402

Longitude

-82.001136833467

The error resulted from my misspelling of the road name “Kierns” as “Kerns.”

Question 2: In section I.a, unit nameplate capacity is listed as 0.00742 MW but in section I.1 nameplate capacity is listed as 0.000265. If there is only one generating unit (one meter) these should be the same. Please confirm that in section I.1 Unit nameplate capacity should be 0.00742.

Answer 2: <insert answer here>

.00742

Question 3: You listed the following data for section I.1 of the application

Unit In-Service	Unit Nameplate Capacity (MW)	Projected Gross Annual Generation	Expected Annual Capacity Factor %	Number of Generating Units
Date				
6/28/13	0.000265	7.325	315.5	28

PVWatts (http://mapserve3.nrel.gov/PVWatts_View/index.html) lists 8277 kWh or 8.277 MWh as the projected annual output for the generation unit. What is the correct projected gross annual generation (MWh)? Also, if there is only one generating unit, please update Unit Nameplate Capacity and the Expected Annual Capacity Factor %.

Answer 3: <insert answer here> 8.277 MWh

Question 4: In section K, you stated that you are not currently registered in an attribute tracking system. Yet in K.1, you provide your PUCO case docket number. This line should be blank if you are not registered with GATS. Are you registered in and reporting to GATS?

Answer 4: <insert answer here>

Blank

Question 5: In section M, you state that the facility is Distributed Generation with both onsite use and wholesale sales. Is there an arrangement with PJM for the wholesale sales? If not please confirm that the facility is Distributed Generation with a net metering and interconnection agreement with a utility, (i.e., AEP).

Answer 5: <insert answer here>

Distributed Generation and Net Metering

If you have questions, please feel free to reply to this email or call (614) 466-8203.

Thank you.

Suzanne Williams, MBA
Public Utilities Commission of Ohio
Energy and Environment
Utility Analyst
(614) 466-8203

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/11/2013 3:40:33 PM

in

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Summary: Reply Reply to Staff Interrogatory electronically filed by Mr. Drake M Chamberlin on behalf of Baker, Geoffrey Scott Mr.