

June 26, 2013

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1344-GA-EXM
Case Number 12-2637-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
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	One Hundred and Forty-Second Revised Sheet No. 1b		Index
V	Forty-Seventh Revised Sheet No. 22		Standard CHOICE Offer Rider (SCO)
V	Eighteenth Revised Sheet No. 30a		Choice/SCO Reconciliation Ride (CSRR)
VII	Nineteenth Revised Sheet No. 29	10	Choice/SCO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

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Effective: June 28, 2013

Issued By
J. W. Partridge Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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J. W. Partridge Jr., President

**COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

STANDARD CHOICE OFFER RIDER (SCO)

APPLICABILITY:

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

SCO Rider:

\$ 0.4997 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 In Case No. 08-1344-GA-EXM.

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J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

APPLICABILITY

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO program and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; unused SCO Supplier Security Requirements; Larger Logo Service Net Revenue and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

RATE

All gas consumed per account per month

(\$0.1625)/Mcf

SECTION VII
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

29.23 APPLICABILITY

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.24 DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO programs and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are not limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; revenue from operational sales; unused SCO Supplier Security Requirements, and Larger Logo Service Net Revenue. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

29.25 RATE

All gas consumed per account per month (\$ 0.1625)/Mcf

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in

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Summary: Tariff Revised SCO and CSRR tariff pages electronically filed by Ms. Melissa J Bell
on behalf of Columbia Gas of Ohio