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330-384-5151

PUCO

February 29, 2000

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
Columbus, OH 43266-0573

SUBJECT: Case No. 99-1007-EL-EFC
Case No. 89-6008-EL-TFR

Enclosed please find an original and five (5) copies of tariff sheet 86 and Table of Contents approved by the Public Utilities Commission of Ohio on February 29, 2000, for The Toledo Edison Company.

Please file one copy of the tariff in Case No. 99-1007-EL-EFC, one copy of the tariff in Case No. 89-6008-EL-TRF, and return two in the enclosed envelope.

Sincerely

Charles V. Fullem / NAE

Charles V. Fullem
Director, Pricing and
Regulatory Affairs

CVF:nac
Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician *John Schaffer* Date Processed *7-2-00*

RIDER NO. 1

ELECTRIC FUEL COMPONENT RATE:

Beginning with the Company's billing month of March 2000, the current electric fuel component rate calculated in accordance with the provisions of Chapter 4901:1-11 of the O.A.C. and approved by the Public Utilities Commission of Ohio is 1.3300 ¢ per KWH.

This sheet filed pursuant to the Opinion and Order in Case No. 99-1007-EL-EFC of the Public Utilities Commission of Ohio dated February 29, 2000.

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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