

June 24, 2013

Mrs. Barcy McNeal **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 12-2977-EL-RDR

89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 24, 2011, and July 18, 2012 in Case Nos. 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider RER and its associated pages that were filed on May 31, 2013 with an effective date of July 1, 2013. These pages are being refiled to reflect changes in the Rider RER1 charge resulting from the Company's June 13, 2013 filings in Case No. 12-1465-EL-ATS.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

Pelin M Millelow

Director, Rates & Regulatory Affairs

**Enclosures** 

Effective: July 1, 2013

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	Effective <u>Date</u>
TABLE OF CONTENTS	1	07-01-13
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-11
Interconnection Tariff	95	01-01-09

Effective: July 1, 2013

## **TABLE OF CONTENTS**

		Effective
RIDERS	<u>Sheet</u>	<u>Date</u>
Summary	80	06-21-13
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	04-01-13
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-12
Universal Service	90	12-13-12
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	04-01-13
Demand Side Management	97	01-01-13
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-13
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-13
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-13
Line Extension Cost Recovery	107	04-01-13
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-13
Non-Distribution Uncollectible	110	04-01-13
Experimental Real Time Pricing	111	06-01-13
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-13
Generation Service	114	06-01-13
Demand Side Management and Energy Efficiency	115	01-01-13
Economic Development	116	04-01-13
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	06-01-13
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	07-01-13
Residential Generation Credit	123	10-31-12
Delivery Capital Recovery	124	04-01-13
Phase-In Recovery	125	06-21-13

Filed pursuant to Orders dated August 24, 2011 and July 18, 2012, in Case Nos. 10-176-EL-ATA and 12-1230-EL-SSO, respectively and Case No. 12-2977- EL-RDR before

5<sup>th</sup> Revised Page 1 of 1

Effective: July 1, 2013

# RIDER RER Residential Electric Heating Recovery Rider

## **APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

## **PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

- 1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
- 2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

## RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

 $\frac{\text{RER1}}{\text{RS}}$   $\frac{\text{RER2}}{0.0000}$   $\frac{0.2876}{\phi}$ 

#### **RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 12-2977-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Refiling to reflect changes in the Rider RER1 charge resulting from the Company's June 13, 2013 filings in Case No. 12-1465-EL-ATS electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M