

June 13, 2013

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No.

13-811-EL-RDR

89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Entry dated June 11, 2013, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect tariffs in final form for Rider GEN.

Please file one copy of the tariffs in Case Nos. 13-811-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

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Director, Rates & Regulatory Affairs

Enclosures

Toledo, Ohio P.U.C.O. No. 8

# RIDER GEN Generation Service Rider

### **APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2013, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

#### RATE:

Capacity Charges	<u>Summer</u>	<u>Winter</u>
RS	0.3345¢	0.3345¢
GS	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢
STL	0.0000¢	0.0000¢
TRF	0.0933¢	0.0933¢
POL	0.000¢	0.0000¢
Energy Charges	<u>Summer</u>	<u>Winter</u>
<u>Energy Charges</u> RS	<u>Summer</u> 6.4533¢	<u>Winter</u> 5.5443¢
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RS	6.4533¢	5.5443¢
RS GS	6.4533¢ 6.4533¢	5.5443¢ 5.5443¢
RS GS GP	6.4533¢ 6.4533¢ 6.2332¢	5.5443¢ 5.5443¢ 5.3557¢
RS GS GP GSU	6.4533¢ 6.4533¢ 6.2332¢ 6.0610¢	5.5443¢ 5.5443¢ 5.3557¢ 5.2082¢
RS GS GP GSU GT	6.4533¢ 6.4533¢ 6.2332¢ 6.0610¢ 6.0551¢	5.5443¢ 5.5443¢ 5.3557¢ 5.2082¢ 5.2031¢
RS GS GP GSU GT STL	6.4533¢ 6.4533¢ 6.2332¢ 6.0610¢ 6.0551¢ 6.4533¢	5.5443¢ 5.5443¢ 5.3557¢ 5.2082¢ 5.2031¢ 5.5443¢

Effective: June 1, 2013

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# RIDER GEN Generation Service Rider

#### TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday <u>Peak</u>	Shoulder <u>Peak</u>	Off-Peak	Midday <u>Peak</u>	Shoulder <u>Peak</u>	Off-Peak
GS	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢	0.2850¢
GP	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢	0.2178¢
GSU	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢	0.1510¢
GT	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢	0.1594¢
Energy Charges Summe		Summer			Winter	
	Midday <u>Peak</u>	Shoulder <u>Peak</u>	Off-Peak	Midday <u>Peak</u>	Shoulder <u>Peak</u>	Off-Peak
GS	11.3590¢	7.2483¢	4.3237¢	6.5162¢	7.4498¢	4.1987¢
GP	10.9716¢	7.0011¢	4.1762¢	6.2945¢	7.1964¢	4.0558¢
GSU	10.6685¢	6.8077¢	4.0608¢	6.1211¢	6.9982¢	3.9441¢
GT	10.6581¢	6.8010¢	4.0569¢	6.1151¢	6.9913¢	3.9403¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

### **METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 13-0811-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Final form of Rider GEN electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M