

FILE

4

BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2013 JUN -3 PM 2:03

PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes June 1, 2013. The enclosed tariff, Eighty-Two Revised Sheet No. 2, supersedes existing tariff, Eighty-One Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on June 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Larry Brainard
Controller
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician MA Date Processed JUN 03 2013

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013

EXPECTED GAS COST (EGC)	\$5.3668 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.3368 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.5163 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/13-6/30/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	157,228
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$157,228
TOTAL ANNUAL SALES		29,297 MCF
EXPECTED GAS COST (EGC) RATE		\$5.3668

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.17860 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.36870) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.33680 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5/29/13

BY: Larry Brainard
Larry Brainard, Controller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2013

		EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2013						
OTP	\$	- \$	14,120 \$	2,484 \$	162 \$	16,767
COBRA	\$	- \$	126,515 \$	11,113 \$	2,834 \$	140,461
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	140,636 \$	13,596 \$	2,996 \$	157,228
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 157,228

BRAINARD GAS CORP.

P.U.C.O No. 1 Eighty-Two
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$2.5163** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: May 29, 2013

Effective: for bills rendered on or after June 1, 2013