

Associate General Counsel Duke Energy Business Services

Duke Energy

155 East Broad Street 21st Floor Columbus, OH 43215

o: 614.222.1331 c: 614.202.2509 f: 614.222.1337 Elizabeth.Watts@duke-energy.com

May 28, 2013

Ms. Barcy F. McNeal, Secretary Public Utilities Commission of Ohio 180 East Broad Street, 11th Floor Columbus, Ohio 43215

Re: Case No. 13-903-EL-ACP, In the Matter of the Report of Duke Energy Ohio, Inc., Concerning its Advanced and Renewable Energy Baseline and Benchmarks and Ten Year Compliance Plan.

Dear Ms. McNeal:

On April 12, 2013, Duke Energy Ohio, Inc. submitted a Report Concerning its Advanced and Renewable Energy Baseline and Benchmarks and Ten Year Compliance Plan. Subsequent to the filing, it was determined that it was necessary to amend the Report to reflect a small change in 2011 MWH sales numbers. The Revised Report is attached and includes the corrected data.

Thank you for your assistance with this matter.

Respectfully submitted,

Elizabeth H. Watts

Associate General Counsel

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

| In the Matter of Report of Duke |) | |
|-----------------------------------|---|------------------------|
| Energy Ohio, Inc., Concerning its |) | |
| Advanced and Renewable Energy |) | Case No. 13-903-EL-ACP |
| Baseline and Benchmarks and Ten |) | |
| Year Compliance Plan. |) | |

REVISED DUKE ENERGY OHIO, INC.'S 2012 ALTERNATIVE ENERGY PORTFOLIO STATUS REPORT AND TEN YEAR ADVANCED ENERGY AND RENEWABLE ENERGY BENCHMARK COMPLIANCE PLAN

I. INTRODUCTION

Duke Energy Ohio, Inc. (Duke Energy Ohio or Company) is an electric distribution utility as that term is defined within Ohio Revised Code Section 4928.01(A)(6), and is therefore subject to the advanced energy and renewable requirements contained in Revised Code 4928.64.

Consistent with the rules enacted by the Public Utilities Commission of Ohio (Commission), including Ohio Administrative Code (O.A.C.) Section 4901:1-40-05, Duke Energy Ohio hereby submits this initial report in which it identifies its energy baseline and renewable energy credit (REC) and solar renewable energy credit (SREC) benchmarks and its compliance with year 2012 advanced and renewable mandates. Duke Energy Ohio also provides herein its plan for compliance with future annual advanced and renewable mandates as required by O.A.C. 4901:1-40-03(C).

II. DUKE ENERGY OHIO'S BASELINE CALCULATION

Ohio Rev. Code Section 4928.64(B) provides that the baseline for a utility's compliance with the alternative energy resource requirements shall be the average of such total kilowatt hours it sold in the preceding three years, except that the Commission may reduce a utility's baseline to adjust for new economic growth in the In Duke Energy Ohio compliance Application for 2009, the utility's territory. Company sought an adjustment to its energy baseline to reflect dramatic increases in the level of shopping that had occurred in its service territory. On August 31, 2011, the Staff of the Public Utilities Commission of Ohio (Staff) submitted Findings and Recommendations wherein the Staff stated that the Company's proposed adjustment to its baseline as a result of switching was not consistent with Staff's interpretation of the applicable statute. Staff's recommendation was that the Commission not accept the Company's proposed adjustment to its baseline. Thereafter, the Parties in that proceeding reached a Stipulation and Recommendation that included compliance with Therefore, the Company, in this application, is an unadjusted baseline.1 demonstrating compliance with its baseline and benchmarks on an unadjusted basis.

¹ In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of its 2009 Advanced and Renewable Energy Baseline and Benchmarks, Case No. 1-511-EL-ACP (January 13, 2012).

| 2009 Full Service Sales | | 17,187,784 |
|---|-----|------------|
| 2010 Full Service Sales | | 10,102,444 |
| 2011 Full Service Sales | | 6,705,961 |
| Average | | 11,332,063 |
| 2012 renewable benchmark | | 1.44% |
| 2012 renewable benchmark | | 1.4470 |
| 2012 solar benchmark | | 0.06% |
| 2012 renewable requirements by jurisdication (total less solar) | | 163,182 |
| Ohio | 50% | 81,591 |
| Out of state | 50% | 81,591 |
| | | |
| 2012 solar requirements by jurisdiction | | 6,800 |
| Ohio | 50% | 3,400 |
| Out of state | 50% | 3,400 |

III. DUKE ENERGY OHIO'S DEMONSTRATION OF COMPLIANCE WITH THE 2012 RENEWABLE ENERGY BENCHMARKS

A. NON-SOLAR

1. <u>Duke Energy Ohio provided one half of its total non-solar renewable</u>

energy requirements through in-state, non-solar, renewable energy

credits.

As set forth above, the 2012 benchmark for in-state, non-solar, renewable energy which Duke Energy Ohio was required to meet was 81,591 RECs. (1 REC: 1MWh)

2. <u>Duke Energy Ohio provided one half of its total non-solar renewable</u>

energy requirements through non-solar, renewable energy credits

purchased from adjacent states.

As set forth above, the 2012 benchmark for adjacent-state, non-solar, renewable energy which Duke Energy Ohio was required to meet was 81,591 RECs

B. SOLAR

1. <u>Duke Energy Ohio met its solar renewable energy requirements through</u>
in-state solar renewable energy credits.

As set forth above, the 2012 benchmark for Ohio-sited sources of solar energy which Duke Energy Ohio was required to meet was 3,400 RECs

2. <u>Duke Energy Ohio met its solar renewable energy requirements through</u> purchase of renewable energy credits from outside the state of Ohio.

As set forth above, the 2012 benchmark for adjacent-state sources of solar energy which Duke Energy Ohio was required to meet was 3,400 RECs.

IV. DUKE ENERGY OHIO'S PLAN FOR COMPLIANCE WITH FUTURE ADVANCED AND RENEWABLE ENERGY BENCHMARKS.

The Commission has enacted a requirement that each electric utility and electric service company file a plan for compliance with future advanced and renewable energy benchmarks. Rule 4901:1-40-03(C) directs utilities and service companies to include the following:

- 1. A baseline for the current and future calendar years;
 - a. Please see Appendix A
- 2. Supply portfolio projection, including both generation fleet and power purchases;
 - a. N/A
- 3. A description and methodology used to evaluate compliance options; and
 - a. At the present time, the Company achieves annual compliance through REC purchase transactions that have been relatively short-term in nature. However, the Company plans to employ any and all reasonable methods to assure ongoing compliance, and these tactics may be adjusted, as necessary. The Company believes that maintaining flexibility in its choice of compliance strategies is necessary to provide the greatest certainty of compliance, and to assure that the most cost-effective methods are implemented for the benefit of customers.

4. A discussion of any perceived impediments to achieving compliance with required benchmarks, as well as suggestions for addressing such

impediments.

a. Any impediments to achieving compliance in the near term are

currently modest because the REC markets are well-supplied. Over

the longer term, the bigger concern is with the uncertainty of future

obligations, given the Company's continually-shifting load

obligation (which, in turn, maintains the Company's bias towards

short-term REC purchase contracts).

V. CONCLUSION

Duke Energy Ohio respectfully requests that the Commission approve its

evaluation of the baseline for 2012 and find that Duke Energy Ohio has met its

advanced and renewable compliance requirements for 2012 and that it has complied

with all its reporting requirements related to such compliance.

Respectfully submitted,

Amy B. Spiller

Deputy General Counsel

Elizabeth H. Watts

Associate General Counsel

Duke Energy Ohio, Inc.

139 E. Fourth Street

Cincinnati, Ohio 45201-0960

6

APPENDIX A

DUKE ENERGY OHIO TEN YEAR BASELINE AND BENCHMARK FORECAST

| | | | | | Non-Solar | Non-Solar | | |
|------|--------|------------------------------|---|-------------------|-------------|-------------|-----------------|-------------------|
| | | | SSO SALES FORECAST Default RENEWABLE ENERGY | RENEWABLE ENERGY | Requirement | Requirement | Solar | Solar Requirement |
| Year | Year | Duke Ohio Sendout MWH | Load (includes losses) | BASELINE FORECAST | 8 | (MWH) | Requirement (%) | (MWH) |
| 0 | 2013 | 20,038,945 | 4,695,715 | 7,607,109 | 1.91% | 145,296 | %60.0 | 6,846 |
| | 2014 | 20,255,772 | 4,746,524 | 5,804,866 | 2.38% | 138,156 | 0.12% | 996′9 |
| 2 | 2015 | 20,342,000 | 4,766,729 | 5,151,720 | 3.35% | 172,583 | 0.15% | 7,728 |
| 3 | 2016 | 20,563,500 | 4,818,633 | 4,736,323 | 4.32% | 204,609 | 0.18% | 8,525 |
| 4 | 1 2017 | 20,765,063 | 4,865,866 | 4,777,295 | 5.28% | 252,241 | 0.22% | 10,510 |
| 5 | 2018 | 20,932,106 | 4,905,009 | 4,817,076 | 6.24% | 300,586 | 0.26% | 12,524 |
| 9 | 5 2019 | 21,073,253 | 4,938,083 | 4,863,169 | 7.20% | 350,148 | 0.30% | 14,590 |
| 7 | , 2020 | 21,180,964 | 4,963,323 | 4,902,986 | 8.16% | 400,084 | 0.34% | 16,670 |
| 8 | 3 2021 | 21,233,573 | 4,975,651 | 4,935,472 | 9.12% | 450,115 | 0.38% | 18,755 |
| 6 | 2022 | 21,255,651 | 4,980,825 | 4,959,019 | 10.08% | 499,869 | 0.42% | 20,828 |
| 10 | 2023 | 21,275,983 | 4,985,589 | 4,973,266 | 11.04% | 549,049 | 0.46% | 22,877 |
| | | | | | | | | |

Note: Prior year sales for calculation of 2012 - 2014 baseline as follows (in MWH): 2012 6,012,923 2011 6,705,961 2010 10,102,444

Duke Energy Ohio, Inc. Compliance Plan Status Report for Compliance Year 2012 Summary Sheet

| | (A) | (B) | (C) = (A) - (B) |
|------|------------|-------------|-----------------|
| | MWH Sales | Proposed | MWH Sales |
| | Unadjusted | Adjustments | Adjusted |
| 2009 | 17,187,784 | 0 | 17,187,784 |
| 2010 | 10,102,444 | 0 | 10,102,444 |
| 2011 | 6,705,961 | 0 | 6,705,961 |

Unadjusted baseline for 2011 Compliance Obligation

11,332,063

Force Majeure Carry-Over from 2011

Ohio Solar - MWHs Non-Ohio Solar - MWHs Ohio Non-Solar - MWHs Non-Ohio Non-Solar - MWHs

| 0 | (E) |
|----|-----|
| 0 | (F) |
| 0 | (G |
| O. | /14 |

2012 Statutory Compliance Obligation

2012 Non-Solar Renewable Benchmark 2012 Solar Renewable Benchmark Per ORC, 4928.64(B)(2)

| 1.44% | (1) |
|-------|-----|
| 0.06% | (1) |

2012 Compliance Obligation

Non-Solar RECs Needed for Compliance Minimum Required from Ohio Facilities Amount from Non-Ohio Facilities

| 163,182 | (K) = ((G) + |
|---------|---------------|
| 81,591 | (L) = (G) + . |
| 81,591 | (M) = (H)+ |

K) = ((G)+(H))+((I)*(D)) L) = (G)+.5((I)*(D)) M) = (H)+.5((I)*(D))

Solar RECs Needed for Compliance Minimum Required from Ohio Facilities Amount from Non-Ohio Facilities

| 6,800 |
|-----------|
| 3,400 |
| 2.400 |

(N) = ((E)+(F))+((J)*(D)) (O) = (E)+.5((J)*(D))(P) = (F)+.5((J)*(D))

Under Compliance in 2012 (if applicable)

Non-Solar MWHS

Solar MWHS

0 0

(Q) (R) This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/28/2013 3:39:49 PM

in

Case No(s). 13-0903-EL-ACP

Summary: Correspondence Revised Report Concerning its Advanced and Renewable Energy Baseline and Benchmarks and Ten Year Compliance Plan electronically filed by Carys Cochern on behalf of Watts, Elizabeth H. Ms.