

May 16, 2013

Ms. Betty McCaulty
Administration/Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 13-214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on June 1, 2013, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Eighty-Third Revised Sheet Number 32 supersedes existing Eighty-Second Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 13-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes June 1, 2013.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from June 1, 2013 through June 30, 2013
\$ 0.56209 per Ccf

ii. Waverly Division

1. Effective rate from June 1, 2013 through June 30, 2013
\$ 0.63976 per Ccf

Issued: May 16, 2013

Effective: June 1, 2013

Filed Under Authority of Case No. 13-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.1360
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)
Actual Adjustment (AA)	\$/MCF	\$ (0.4434)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6209

Gas Cost Recovery Rate Effective Dates: June 1, 2013 to June 30, 2013

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,850,914
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,850,914
Total Annual Sales	MCF	464,621.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.1360

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0717)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.3105
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0100)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2296)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5143)
Actual Adjustment (AA)	\$/MCF	\$ (0.4434)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 16, 2013

BY: Andrew Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of June 1, 2013
Volumes for the Twelve Month Period Ended April 30, 2013

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,850,914	\$ -	\$ 2,850,914
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,850,914	\$ -	\$ 2,850,914
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,850,914

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2013
Volumes for the Twelve Month Period Ended April 30, 2013

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.1360	464,621.0	\$ 2,850,914
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,850,914</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended December 31, 2012

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	391,318.8
Total Sales: Twelve Months Ended 12/31/2012	MCF	391,318.8
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	391,318.8
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2012

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2012

MM-YY	Amount
Oct-13	\$ -
Nov-13	\$ -
Dec-13	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2012

Particulars	Unit	Month Oct-13	Month Nov-13	Month Dec-13
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	30,390	51,883	64,092
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	30,390	51,883	64,092
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 141,297.23	\$ 265,164.32	\$ 342,419.81
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 141,297.23	\$ 265,164.32	\$ 342,419.81
<u>Sales Volumes</u>				
Jurisdictional	MCF	24,157.5	39,764.7	48,976.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	24,157.5	39,764.7	48,976.5
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.8490	\$ 6.6683	\$ 6.9915
Less: EGC In Effect for Month	\$/MCF	\$ 4.9310	\$ 5.5520	\$ 5.8260
Difference	\$/MCF	\$ 0.9180	\$ 1.1163	\$ 1.1655
Times: Jurisdictional Sales	MCF	24,157.5	39,764.7	48,976.5
Monthly Cost Difference	\$	\$ 22,176.59	\$ 44,389.33	\$ 57,082.11
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 123,648.03		
Balance Adjustment (Sch. IV)		(2,124.48)		
Total		\$ 121,523.55		
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	391,318.8		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.3105		

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended December 31, 2012

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (15,742)
Less: Dollar amount resulting from the AA of <u>(\$0.0348)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>391,318.8</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (13,618)
Balance Adjustment for the AA	<u>\$ (2,124)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>391,318.8</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (2,124)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.0840
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1810)
Actual Adjustment (AA)	\$/MCF	\$ 0.4946
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.3976

Gas Cost Recovery Rate Effective Dates: June 1, 2013 to June 30, 2013

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,247,733
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,247,733
Total Annual Sales	MCF	369,449.9
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.0840

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1810)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1810)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.8484
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0401
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3907)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0032)
Actual Adjustment (AA)	\$/MCF	\$ 0.4946

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 16, 2013

BY: Andrew Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of June 1, 2013
 Volumes for the Twelve Month Period Ended April 30, 2013

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,247,733	\$ -	\$ 2,247,733
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,247,733	\$ -	\$ 2,247,733
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,247,733

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2013
Volumes for the Twelve Month Period Ended April 30, 2013

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.0840	369,449.9	\$ 2,247,733
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,247,733</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2012

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	313,319.3
Total Sales: Twelve Months Ended 12/31/2012	MCF	313,319.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	313,319.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2012**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2012

MM-YY	Amount
Oct-13	\$ -
Nov-13	\$ -
Dec-13	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2012

Particulars	Unit	Month Oct-13	Month Nov-13	Month Dec-13
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	51,053	33,855	61,834
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	51,053	33,855	61,834

Supply Costs Per Books

Primary Supplies	\$	\$ 236,264.41	\$ 172,297.71	\$ 329,017.37
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 236,264.41	\$ 172,297.71	\$ 329,017.37

Sales Volumes

Jurisdictional	MCF	13,437.7	29,093.3	42,657.7
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	13,437.7	29,093.3	42,657.7

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 17.5822	\$ 5.9222	\$ 7.7130
Less: EGC In Effect for Month	\$/MCF	\$ 4.8790	\$ 5.5000	\$ 5.7740
Difference	\$/MCF	\$ 12.7032	\$ 0.4222	\$ 1.9390
Times: Jurisdictional Sales	MCF	13,437.7	29,093.3	42,657.7
Monthly Cost Difference	\$	\$ 170,701.79	\$ 12,283.19	\$ 82,713.28
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 265,698.26
Balance Adjustment (Sch. IV)		123.32
Total		\$ 265,821.58
Jurisdictional Sales for the Twelve Months Ended 12/31/2012	MCF	313,319.3
Current Quarter Actual Adjustment	\$/MCF	\$ 0.8484

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended December 31, 2012

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 12,202
Less: Dollar amount resulting from the AA of <u>\$0.0282</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>313,319.3</u> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 8,836
Balance Adjustment for the AA	<u>\$ 3,366</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (11,765)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(\$0.0272)</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>313,319.3</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (8,522)
Balance Adjustment for the RA	<u>\$ (3,243)</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 123</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/16/2013 6:35:58 PM

in

Case No(s). 13-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff June 2013 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of
Pike Natural Gas Company