

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)
Columbia Gas of Ohio, Inc. for)
Approval to Implement a Capital) Case No. 11-5351-GA-UNC
Expenditure Program)

In the Matter of the Application of)
Columbia Gas of Ohio, Inc. for) Case No. 11-5352-GA-AAM
Approval to Change Accounting)
Methods)

**ANNUAL INFORMATION FILING
OF COLUMBIA GAS OF OHIO, INC.**

On October 3, 2011, Columbia Gas of Ohio, Inc. ("Columbia") filed an Application for Authority to Implement a Capital Expenditure Program and for Approval to Change Accounting Methods ("Application") in the dockets listed above. Columbia sought the Commission's approval to create a capital expenditure program ("CEP") for the period from October 1, 2011, through December 31, 2012, and associated deferral authority ("accounting treatment"). The Commission issued a Finding and Order ("Order") on August 29, 2012. In the Order the Commission approved the Application, with modifications.

In paragraph 32(f) of the Order the Commission directed Columbia to docket an annual informational filing by April 30, 2013. The Order requires that the following information be included in annual information filing:

Columbia should docket an annual informational filing by April 30 of each year that details the monthly CEP investments and the calculations used to determine the associated deferrals, as recommended by Staff. The annual informational filings should include all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC, depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the upcoming year. The annual informational

filings should also include an estimation of the effect that the proposed deferrals would have on customer bills, if they were to be included in rates.

Pursuant to the Order, Columbia files this Annual Information Filing. The information required to be filed is attached hereto.

Respectfully submitted,
COLUMBIA GAS OF OHIO, INC.

/s/ Stephen B. Seiple

Stephen B. Seiple

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COLUMBIA GAS OF OHIO, INC.

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing Annual Informational Filing of Columbia Gas of Ohio, Inc. was sent by electronic mail to the parties listed below on this 26th day of April, 2013.

/s/ Stephen B. Seiple
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Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Plant Investment

No.	Description	2011	2012	2013	2014	2015	2016	Cumulative Total								
1	NON-IRP Gross Additions	\$19,224,649	\$60,954,381	\$78,098,000	\$110,789,428	\$0	\$0	\$269,066,458								
2	NON-IRP Gross Retirements	(\$8,235,079)	(\$12,089,582)	(\$6,247,840)	(\$10,928,894)	\$0	\$0	(\$37,501,395)								
3	TOTAL Balance	\$10,989,570	\$48,864,799	\$71,850,160	\$99,860,534	\$0	\$0	\$231,565,063								
		Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
Gross Plant																
4	Replacement & Betterment	\$2,830,055	\$1,453,005	\$2,972,129	\$216,269	\$1,597,784	\$1,040,798	\$2,439,915	\$2,380,141	\$1,557,078	\$2,218,160	\$4,019,390	\$1,277,738	\$973,792	\$2,587,064	\$1,398,455
5	Growth	\$2,084,451	\$2,259,601	\$2,163,517	\$2,320,299	\$2,817,753	\$2,106,473	\$2,496,156	\$1,904,591	\$2,052,774	\$2,693,654	\$3,473,410	\$2,492,645	\$4,060,852	\$2,757,537	\$3,449,990
6	Support Services	\$330,708	\$1,321,678	\$3,537,063	\$162,231	\$17,488	\$12,012	\$1,367,136	\$113,189	\$987,523	\$1,313,610	\$218,942	\$599,467	\$127,195	\$804,409	\$795,289
7	Information Technology	\$274,463	\$21,295	(\$23,316)	\$119,716	\$0	\$9,440	\$0	\$67,357	\$4,575	\$283	\$232	\$293	\$259	\$740	\$277
8	NON IRP Gross Additions	\$5,519,678	\$5,055,578	\$8,649,393	\$2,818,515	\$4,433,024	\$3,168,723	\$6,303,207	\$4,465,278	\$4,501,951	\$6,225,709	\$7,711,974	\$4,370,142	\$5,162,098	\$6,149,750	\$5,644,011
Gross Retirement																
9	Retirements	(\$526,160)	(\$1,139,139)	(\$6,569,779)	(\$629,572)	(\$316,022)	(\$99,588)	(\$181,571)	(\$757,071)	(\$3,355,248)	(\$1,184,468)	(\$317,505)	(\$1,172,733)	(\$1,708,441)	(\$1,212,808)	(\$1,154,554)
10	NON IRP Retirements	(\$526,160)	(\$1,139,139)	(\$6,569,779)	(\$629,572)	(\$316,022)	(\$99,588)	(\$181,571)	(\$757,071)	(\$3,355,248)	(\$1,184,468)	(\$317,505)	(\$1,172,733)	(\$1,708,441)	(\$1,212,808)	(\$1,154,554)
11	NON IRP Net Plant	\$4,993,517	\$3,916,439	\$2,079,614	\$2,188,943	\$4,117,002	\$3,069,135	\$6,121,636	\$3,708,207	\$1,146,702	\$5,041,241	\$7,394,469	\$3,197,408	\$3,453,658	\$4,936,942	\$4,489,456
12	Cumulative Balance	\$4,993,517	\$8,909,957	\$10,989,570	\$13,178,513	\$17,295,515	\$20,364,650	\$26,486,286	\$30,194,493	\$31,341,195	\$36,382,436	\$43,776,905	\$46,974,313	\$50,427,971	\$55,364,913	\$59,854,369

		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	TOTAL
	Gross Plant													
13	Replacement & Betterment	\$1,524,165	(\$819,264)	\$1,569,697	\$3,122,433	\$2,211,974	\$2,230,141	\$3,084,042	\$3,820,297	\$2,164,846	\$2,557,159	\$4,842,520	\$4,591,991	\$30,900,000
14	Growth	\$2,074,351	\$1,903,596	\$1,612,686	\$3,207,947	\$2,272,553	\$2,291,218	\$3,168,505	\$3,924,923	\$2,224,135	\$2,627,192	\$4,975,142	\$4,717,752	\$35,000,000
15	Support Services	\$669,156	(\$145,337)	\$133,923	\$266,399	\$188,721	\$190,271	\$263,124	\$325,939	\$184,700	\$218,171	\$413,153	\$391,779	\$3,100,000
16	Information Technology	\$199	\$301	\$472,935	\$940,760	\$666,447	\$671,920	\$929,193	\$1,151,020	\$652,248	\$770,448	\$1,459,006	\$1,383,524	\$9,098,000
17	NON IRP Gross Additions	\$4,267,872	\$939,295	\$3,789,242	\$7,537,539	\$5,339,695	\$5,383,549	\$7,444,864	\$9,222,179	\$5,225,929	\$6,172,971	\$11,689,820	\$11,085,045	\$78,098,000
	Gross Retirement Retirements													
18	Retirements	(\$1,074,522)	(\$1,149,153)	(\$33,149)	(\$60,438)	(\$252,000)	(\$1,116,835)	(\$394,265)	(\$105,685)	(\$390,359)	(\$568,675)	(\$403,698)	(\$699,060)	(\$6,247,840)
19	NON IRP Retirements	(\$1,074,522)	(\$1,149,153)	(\$33,149)	(\$60,438)	(\$252,000)	(\$1,116,835)	(\$394,265)	(\$105,685)	(\$390,359)	(\$568,675)	(\$403,698)	(\$699,060)	(\$6,247,840)
20	NON IRP Net Plant	\$3,193,350	(\$209,858)	\$3,756,092	\$7,477,101	\$5,087,695	\$4,266,714	\$7,050,600	\$9,116,493	\$4,835,570	\$5,604,296	\$11,286,122	\$10,385,984	\$71,850,160
21	Cumulative Balance	\$63,047,719	\$62,837,861	\$66,593,953	\$74,071,054	\$79,158,749	\$83,425,463	\$90,476,062	\$99,592,556	\$104,428,126	\$110,032,422	\$121,318,545	\$131,704,529	
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14	TOTAL
	Gross Plant													
22	Replacement & Betterment	\$2,229,305	\$1,200,404	\$2,590,183	\$1,977,564	\$2,617,081	\$3,037,310	\$2,043,211	\$2,577,850	\$2,883,368	\$1,982,183	\$2,966,831	\$3,348,227	\$29,453,518
23	Growth	\$3,960,643	\$3,094,200	\$4,264,540	\$3,748,651	\$4,287,191	\$4,641,068	\$4,068,820	\$4,254,154	\$4,511,433	\$4,226,511	\$4,581,717	\$4,902,893	\$50,541,821
24	Support Services	\$187,731	\$101,087	\$218,121	\$166,532	\$220,386	\$255,773	\$513,104	\$217,082	\$242,810	\$14,848,158	\$249,838	\$281,956	\$17,502,577
25	Information Technology	\$398,928	\$214,809	\$463,506	\$353,880	\$468,320	\$543,519	\$8,285,791	\$461,299	\$515,971	\$455,425	\$530,907	\$599,156	\$13,291,512
26	NON IRP Gross Additions	\$6,776,608	\$4,610,499	\$7,536,351	\$6,246,627	\$7,592,978	\$8,477,671	\$14,910,926	\$7,510,386	\$8,153,582	\$21,512,277	\$8,329,293	\$9,132,232	\$110,789,428
	Gross Retirement Retirements													
27	Retirements	(\$569,128)	(\$285,682)	(\$90,027)	(\$164,139)	(\$684,386)	(\$3,033,120)	(\$1,070,751)	(\$287,022)	(\$1,060,142)	(\$1,544,418)	(\$1,096,370)	(\$1,043,709)	(\$10,928,894)
28	NON IRP Retirements	(\$569,128)	(\$285,682)	(\$90,027)	(\$164,139)	(\$684,386)	(\$3,033,120)	(\$1,070,751)	(\$287,022)	(\$1,060,142)	(\$1,544,418)	(\$1,096,370)	(\$1,043,709)	(\$10,928,894)
29	NON IRP Net Plant	\$6,207,479	\$4,324,817	\$7,446,323	\$6,082,488	\$6,908,592	\$5,444,550	\$13,840,175	\$7,223,364	\$7,093,440	\$19,967,859	\$7,232,923	\$8,088,523	\$99,860,534
30	Cumulative Balance	\$137,912,009	\$142,236,826	\$149,683,150	\$155,765,638	\$162,674,229	\$168,118,780	\$181,958,955	\$189,182,319	\$196,275,759	\$216,243,618	\$223,476,540	\$231,565,063	

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Depreciation Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	NON IRP Net Plant	\$4,993,517	\$8,909,957	\$10,989,570	\$13,178,513	\$17,295,515	\$20,364,650	\$26,486,286	\$30,194,493	\$31,341,195	\$36,382,436	\$43,776,905	\$46,974,313	\$50,427,971	\$55,364,913	\$59,854,369
2	TOTAL Non IRP Net Plant	\$4,993,517	\$8,909,957	\$10,989,570	\$13,178,513	\$17,295,515	\$20,364,650	\$26,486,286	\$30,194,493	\$31,341,195	\$36,382,436	\$43,776,905	\$46,974,313	\$50,427,971	\$55,364,913	\$59,854,369
3	NON IRP Net Plant Depreciation	\$5,618	\$15,641	\$22,387	\$27,189	\$34,283	\$42,368	\$52,707	\$63,766	\$69,228	\$76,189	\$90,179	\$102,095	\$109,578	\$119,017	\$129,622
4	TOTAL Provision for Plant Depreciation	\$5,618	\$15,641	\$22,387	\$27,189	\$34,283	\$42,368	\$52,707	\$63,766	\$69,228	\$76,189	\$90,179	\$102,095	\$109,578	\$119,017	\$129,622
5	Accumulated Depreciation Reserve	\$5,618	\$21,259	\$43,646	\$70,835	\$105,118	\$147,486	\$200,193	\$263,959	\$333,187	\$409,376	\$499,555	\$601,650	\$711,228	\$830,245	\$959,867
6	TOTAL Accumulated Plant Depreciation	\$5,618	\$21,259	\$43,646	\$70,835	\$105,118	\$147,486	\$200,193	\$263,959	\$333,187	\$409,376	\$499,555	\$601,650	\$711,228	\$830,245	\$959,867
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
7	NON IRP Net Plant	\$63,047,719	\$62,837,861	\$66,593,953	\$74,071,054	\$79,158,749	\$83,425,463	\$90,476,062	\$99,592,556	\$104,428,126	\$110,032,422	\$121,318,545	\$131,704,529			
8	TOTAL Non IRP Net Plant	\$63,047,719	\$62,837,861	\$66,593,953	\$74,071,054	\$79,158,749	\$83,425,463	\$90,476,062	\$99,592,556	\$104,428,126	\$110,032,422	\$121,318,545	\$131,704,529			
9	NON IRP Net Plant Depreciation	\$138,265	\$141,621	\$145,611	\$158,248	\$172,384	\$182,907	\$195,639	\$213,827	\$229,523	\$241,268	\$260,270	\$284,651			
10	TOTAL Provision for Plant Depreciation	\$138,265	\$141,621	\$145,611	\$158,248	\$172,384	\$182,907	\$195,639	\$213,827	\$229,523	\$241,268	\$260,270	\$284,651			
11	Accumulated Depreciation Reserve	\$1,098,132	\$1,239,753	\$1,385,364	\$1,543,612	\$1,715,995	\$1,898,903	\$2,094,542	\$2,308,369	\$2,537,892	\$2,779,160	\$3,039,430	\$3,324,081			
12	TOTAL Accumulated Plant Depreciation	\$1,098,132	\$1,239,753	\$1,385,364	\$1,543,612	\$1,715,995	\$1,898,903	\$2,094,542	\$2,308,369	\$2,537,892	\$2,779,160	\$3,039,430	\$3,324,081			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
13	NON IRP Net Plant	\$137,912,009	\$142,236,826	\$149,683,150	\$155,765,638	\$162,674,229	\$168,118,780	\$181,958,955	\$189,182,319	\$196,275,759	\$216,243,618	\$223,476,540	\$231,565,063			
14	TOTAL Non IRP Net Plant	\$137,912,009	\$142,236,826	\$149,683,150	\$155,765,638	\$162,674,229	\$168,118,780	\$181,958,955	\$189,182,319	\$196,275,759	\$216,243,618	\$223,476,540	\$231,565,063			
15	NON IRP Net Plant Depreciation	\$303,319	\$315,167	\$328,410	\$343,630	\$358,245	\$372,142	\$393,837	\$417,534	\$433,640	\$464,084	\$494,685	\$511,922			
16	TOTAL Provision for Plant Depreciation	\$303,319	\$315,167	\$328,410	\$343,630	\$358,245	\$372,142	\$393,837	\$417,534	\$433,640	\$464,084	\$494,685	\$511,922			
17	Accumulated Depreciation Reserve	\$3,627,400	\$3,942,567	\$4,270,977	\$4,614,607	\$4,972,852	\$5,344,994	\$5,738,831	\$6,156,365	\$6,590,006	\$7,054,090	\$7,548,775	\$8,060,697			
18	TOTAL Accumulated Plant Depreciation	\$3,627,400	\$3,942,567	\$4,270,977	\$4,614,607	\$4,972,852	\$5,344,994	\$5,738,831	\$6,156,365	\$6,590,006	\$7,054,090	\$7,548,775	\$8,060,697			
MONTHLY DEFERRAL SPREAD:		Jan 11	Feb 11	Mar 11	Apr 11	May 11	Jun 11	Jul 11	Aug 11	Sep 11	Oct 11	Nov 11	Dec 11			
19	Provision for Plant Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,618	\$15,641	\$22,387			
20	Accumulated Depreciation Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,618	\$21,259	\$43,646			
		Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12			
21	Provision for Plant Depreciation	\$27,189	\$34,283	\$42,368	\$52,707	\$63,766	\$69,228	\$76,189	\$90,179	\$102,095	\$109,578	\$119,017	\$129,622			
22	Accumulated Depreciation Reserve	\$70,835	\$105,118	\$147,486	\$200,193	\$263,959	\$333,187	\$409,376	\$499,555	\$601,650	\$711,228	\$830,245	\$959,867			
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
23	Provision for Plant Depreciation	\$138,265	\$141,621	\$145,611	\$158,248	\$172,384	\$182,907	\$195,639	\$213,827	\$229,523	\$241,268	\$260,270	\$284,651			
24	Accumulated Depreciation Reserve	\$1,098,132	\$1,239,753	\$1,385,364	\$1,543,612	\$1,715,995	\$1,898,903	\$2,094,542	\$2,308,369	\$2,537,892	\$2,779,160	\$3,039,430	\$3,324,081			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
25	Provision for Plant Depreciation	\$303,319	\$315,167	\$328,410	\$343,630	\$358,245	\$372,142	\$393,837	\$417,534	\$433,640	\$464,084	\$494,685	\$511,922			
26	Accumulated Depreciation Reserve	\$3,627,400	\$3,942,567	\$4,270,977	\$4,614,607	\$4,972,852	\$5,344,994	\$5,738,831	\$6,156,365	\$6,590,006	\$7,054,090	\$7,548,775	\$8,060,697			

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Interest Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	Interest Deferral	\$0	\$24,108	\$42,962	\$52,905	\$63,354	\$83,087	\$97,716	\$127,049	\$144,664	\$149,872	\$173,870	\$209,174	\$224,135	\$240,298	\$263,584
2	TOTAL PISCC	\$0	\$24,108	\$42,962	\$52,905	\$63,354	\$83,087	\$97,716	\$127,049	\$144,664	\$149,872	\$173,870	\$209,174	\$224,135	\$240,298	\$263,584
3	Accumulated PISCC	\$0	\$24,108	\$67,070	\$119,976	\$183,329	\$266,416	\$364,133	\$491,182	\$635,846	\$785,718	\$959,588	\$1,168,762	\$1,392,896	\$1,633,194	\$1,896,778
4	TOTAL Accumulated PISCC	\$0	\$24,108	\$67,070	\$119,976	\$183,329	\$266,416	\$364,133	\$491,182	\$635,846	\$785,718	\$959,588	\$1,168,762	\$1,392,896	\$1,633,194	\$1,896,778
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
5	Interest Deferral	\$277,786	\$292,196	\$290,538	\$307,567	\$342,088	\$365,272	\$384,534	\$416,866	\$458,857	\$480,582	\$505,878	\$557,883			
6	TOTAL PISCC	\$277,786	\$292,196	\$290,538	\$307,567	\$342,088	\$365,272	\$384,534	\$416,866	\$458,857	\$480,582	\$505,878	\$557,883			
7	Accumulated PISCC	\$2,174,564	\$2,466,760	\$2,757,297	\$3,064,864	\$3,406,952	\$3,772,224	\$4,156,757	\$4,573,624	\$5,032,481	\$5,513,063	\$6,018,941	\$6,576,824			
8	TOTAL Accumulated PISCC	\$2,174,564	\$2,466,760	\$2,757,297	\$3,064,864	\$3,406,952	\$3,772,224	\$4,156,757	\$4,573,624	\$5,032,481	\$5,513,063	\$6,018,941	\$6,576,824			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
9	Interest Deferral	\$605,528	\$633,376	\$652,288	\$685,861	\$712,929	\$743,825	\$767,750	\$831,172	\$863,272	\$894,684	\$986,677	\$1,018,459			
10	TOTAL PISCC	\$605,528	\$633,376	\$652,288	\$685,861	\$712,929	\$743,825	\$767,750	\$831,172	\$863,272	\$894,684	\$986,677	\$1,018,459			
11	Accumulated PISCC	\$7,182,352	\$7,815,728	\$8,468,016	\$9,153,876	\$9,866,805	\$10,610,630	\$11,378,380	\$12,209,551	\$13,072,824	\$13,967,508	\$14,954,186	\$15,972,645			
12	TOTAL Accumulated PISCC	\$7,182,352	\$7,815,728	\$8,468,016	\$9,153,876	\$9,866,805	\$10,610,630	\$11,378,380	\$12,209,551	\$13,072,824	\$13,967,508	\$14,954,186	\$15,972,645			
		Jan 11	Feb 11	Mar 11	Apr 11	May 11	Jun 11	Jul 11	Aug 11	Sep 11	Oct 11	Nov 11	Dec 11			
5	PISCC Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,108	\$42,962			
		Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12			
6	PISCC Deferral	\$52,905	\$63,354	\$83,087	\$97,716	\$127,049	\$144,664	\$149,872	\$173,870	\$209,174	\$224,135	\$240,298	\$263,584			
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13			
7	PISCC Deferral	\$277,786	\$292,196	\$290,538	\$307,567	\$342,088	\$365,272	\$384,534	\$416,866	\$458,857	\$480,582	\$505,878	\$557,883			
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14			
8	PISCC Deferral	\$605,528	\$633,376	\$652,288	\$685,861	\$712,929	\$743,825	\$767,750	\$831,172	\$863,272	\$894,684	\$986,677	\$1,018,459			

MONTHLY DEFERRAL SPREAD:

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Property Tax Calculations

Line No.	Description	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	PROPERTY TAXES	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566
2	TOTAL PROPERTY TAXES	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566
3	CUMULATIVE DEFERRED PROPERTY TAXES	\$29,566	\$59,131	\$88,697	\$118,262	\$147,828	\$177,394	\$206,959	\$236,525	\$266,091	\$295,656	\$325,222	\$354,787
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13
4	PROPERTY TAXES	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785
5	TOTAL PROPERTY TAXES	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785	\$131,785
6	CUMULATIVE DEFERRED PROPERTY TAXES	\$486,573	\$618,358	\$750,143	\$881,928	\$1,013,713	\$1,145,498	\$1,277,284	\$1,409,069	\$1,540,854	\$1,672,639	\$1,804,424	\$1,936,209
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14
7	PROPERTY TAXES	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582
8	TOTAL PROPERTY TAXES	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582	\$270,582
9	CUMULATIVE DEFERRED PROPERTY TAXES	\$2,206,792	\$2,477,374	\$2,747,956	\$3,018,539	\$3,289,121	\$3,559,703	\$3,830,286	\$4,100,868	\$4,371,450	\$4,642,032	\$4,912,615	\$5,183,197

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
	Gross CEP Deferrals:															
1	Depreciation Deferral	\$5,618	\$21,259	\$43,646	\$70,835	\$105,118	\$147,486	\$200,193	\$263,959	\$333,187	\$409,376	\$499,555	\$601,650	\$711,228	\$830,245	\$959,867
2	Interest Deferral	\$0	\$24,108	\$67,070	\$119,976	\$183,329	\$266,416	\$364,133	\$491,182	\$635,846	\$785,718	\$959,588	\$1,168,762	\$1,392,896	\$1,633,194	\$1,896,778
3	Property Tax Deferral	\$0	\$0	\$0	\$29,566	\$59,131	\$88,697	\$118,262	\$147,828	\$177,394	\$206,959	\$236,525	\$266,091	\$295,656	\$325,222	\$354,787
4	TOTAL Gross CEP Deferrals	\$5,618	\$45,367	\$110,716	\$220,376	\$347,579	\$502,599	\$682,588	\$902,969	\$1,146,427	\$1,402,054	\$1,695,668	\$2,036,503	\$2,399,781	\$2,788,661	\$3,211,432
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$5,618	\$45,367	\$110,716	\$220,376	\$347,579	\$502,599	\$682,588	\$902,969	\$1,146,427	\$1,402,054	\$1,695,668	\$2,036,503	\$2,399,781	\$2,788,661	\$3,211,432
	Deferred Tax Offset															
7	Deferred Tax Offset (35.0%)	(\$1,966)	(\$15,879)	(\$38,751)	(\$77,132)	(\$121,653)	(\$175,910)	(\$238,906)	(\$316,039)	(\$401,249)	(\$490,719)	(\$593,484)	(\$712,776)	(\$839,923)	(\$976,031)	(\$1,124,001)
8	TOTAL Associated Tax Impact	(\$1,966)	(\$15,879)	(\$38,751)	(\$77,132)	(\$121,653)	(\$175,910)	(\$238,906)	(\$316,039)	(\$401,249)	(\$490,719)	(\$593,484)	(\$712,776)	(\$839,923)	(\$976,031)	(\$1,124,001)
	Net CEP Deferrals:															
9	Net CEP Deferrals	\$3,652	\$29,489	\$71,966	\$143,245	\$225,926	\$326,689	\$443,682	\$586,930	\$745,177	\$911,335	\$1,102,184	\$1,323,727	\$1,559,857	\$1,812,630	\$2,087,431
10	TOTAL Net CEP Deferrals	\$3,652	\$29,489	\$71,966	\$143,245	\$225,926	\$326,689	\$443,682	\$586,930	\$745,177	\$911,335	\$1,102,184	\$1,323,727	\$1,559,857	\$1,812,630	\$2,087,431
11	TOTAL Net Ratebase Deferrals	\$3,652	\$29,489	\$71,966	\$143,245	\$225,926	\$326,689	\$443,682	\$586,930	\$745,177	\$911,335	\$1,102,184	\$1,323,727	\$1,559,857	\$1,812,630	\$2,087,431
	Revenue Requirement Calculation															
12	Pretax Return on Rate Base (10.95%)	\$400	\$3,229	\$7,880	\$15,685	\$24,739	\$35,772	\$48,583	\$64,269	\$81,597	\$99,791	\$120,689	\$144,948	\$170,804	\$198,483	\$228,574
13	Amortization of Deferred Assets @ 2.70%	\$152	\$1,225	\$2,989	\$5,950	\$9,385	\$13,570	\$18,430	\$24,380	\$30,954	\$37,855	\$45,783	\$54,986	\$64,794	\$75,294	\$86,709
14	TOTAL Revenue Requirement	\$552	\$4,454	\$10,870	\$21,635	\$34,124	\$49,343	\$67,013	\$88,649	\$112,550	\$137,647	\$166,472	\$199,934	\$235,598	\$273,777	\$315,282
	Customer Class Allocation															
15	SGS (76.74%)	\$423	\$3,418	\$8,341	\$16,603	\$26,186	\$37,866	\$51,426	\$68,029	\$86,371	\$105,630	\$127,751	\$153,429	\$180,798	\$210,096	\$241,948
16	GS (14.96%)	\$83	\$666	\$1,626	\$3,237	\$5,105	\$7,382	\$10,025	\$13,262	\$16,838	\$20,592	\$24,904	\$29,910	\$35,246	\$40,957	\$47,166
17	LGS (3.24%)	\$18	\$144	\$352	\$701	\$1,106	\$1,599	\$2,171	\$2,872	\$3,647	\$4,460	\$5,394	\$6,478	\$7,633	\$8,870	\$10,215
18	Allocated Revenue Requirement	\$524	\$4,229	\$10,320	\$20,541	\$32,397	\$46,846	\$63,622	\$84,163	\$106,855	\$130,682	\$158,049	\$189,817	\$223,677	\$259,924	\$299,329
	Customer Class Allocation															
19	Average SGS Customer Count	1,350,368	1,350,368	1,350,368	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387	1,357,387
20	Average GS Customer Count	38,092	38,092	38,092	36,140	36,140	36,140	36,140	36,140	36,140	36,140	36,140	36,140	36,140	36,140	36,140
21	Average LGS Customer Count	406	406	406	416	416	416	416	416	416	416	416	416	416	416	416
22	Total Customer Count	1,388,866	1,388,866	1,388,866	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944	1,393,944
	Increase in Monthly Customer Charge															
23	SGS Customer Charge	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
24	GS Customer Charge	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.09	\$ 0.11
25	LGS Customer Charge	\$ 0.00	\$ 0.03	\$ 0.07	\$ 0.14	\$ 0.22	\$ 0.32	\$ 0.43	\$ 0.58	\$ 0.73	\$ 0.89	\$ 1.08	\$ 1.30	\$ 1.53	\$ 1.78	\$ 2.05

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13
	Gross CEP Deferrals:												
1	Depreciation Deferral	\$1,098,132	\$1,239,753	\$1,385,364	\$1,543,612	\$1,715,995	\$1,898,903	\$2,094,542	\$2,308,369	\$2,537,892	\$2,779,160	\$3,039,430	\$3,324,081
2	Interest Deferral	\$2,174,564	\$2,466,760	\$2,757,297	\$3,064,864	\$3,406,952	\$3,772,224	\$4,156,757	\$4,573,624	\$5,032,481	\$5,513,063	\$6,018,941	\$6,576,824
3	Property Tax Deferral	\$486,573	\$618,358	\$750,143	\$881,928	\$1,013,713	\$1,145,498	\$1,277,284	\$1,409,069	\$1,540,854	\$1,672,639	\$1,804,424	\$1,936,209
4	TOTAL Gross CEP Deferrals	\$3,759,268	\$4,324,870	\$4,892,804	\$5,490,404	\$6,136,661	\$6,816,625	\$7,528,583	\$8,291,061	\$9,111,227	\$9,964,862	\$10,862,795	\$11,837,115
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$3,759,268	\$4,324,870	\$4,892,804	\$5,490,404	\$6,136,661	\$6,816,625	\$7,528,583	\$8,291,061	\$9,111,227	\$9,964,862	\$10,862,795	\$11,837,115
	Deferred Tax Offset												
7	Deferred Tax Offset (35.0%)	(\$1,315,744)	(\$1,513,705)	(\$1,712,481)	(\$1,921,642)	(\$2,147,831)	(\$2,385,819)	(\$2,635,004)	(\$2,901,871)	(\$3,188,929)	(\$3,487,702)	(\$3,801,978)	(\$4,142,990)
8	TOTAL Associated Tax Impact	(\$1,315,744)	(\$1,513,705)	(\$1,712,481)	(\$1,921,642)	(\$2,147,831)	(\$2,385,819)	(\$2,635,004)	(\$2,901,871)	(\$3,188,929)	(\$3,487,702)	(\$3,801,978)	(\$4,142,990)
	Net CEP Deferrals:												
9	Net CEP Deferrals	\$2,443,524	\$2,811,166	\$3,180,322	\$3,568,763	\$3,988,829	\$4,430,806	\$4,893,579	\$5,389,190	\$5,922,297	\$6,477,161	\$7,060,817	\$7,694,124
10	TOTAL Net CEP Deferrals	\$2,443,524	\$2,811,166	\$3,180,322	\$3,568,763	\$3,988,829	\$4,430,806	\$4,893,579	\$5,389,190	\$5,922,297	\$6,477,161	\$7,060,817	\$7,694,124
11	TOTAL Net Ratebase Deferrals	\$2,443,524	\$2,811,166	\$3,180,322	\$3,568,763	\$3,988,829	\$4,430,806	\$4,893,579	\$5,389,190	\$5,922,297	\$6,477,161	\$7,060,817	\$7,694,124
	Revenue Requirement Calculation												
12	Pretax Return on Rate Base (10.95%)	\$267,566	\$307,823	\$348,245	\$390,780	\$436,777	\$485,173	\$535,847	\$590,116	\$648,492	\$709,249	\$773,159	\$842,507
13	Amortization of Deferred Assets @ 2.70%	\$101,500	\$116,771	\$132,106	\$148,241	\$165,690	\$184,049	\$203,272	\$223,859	\$246,003	\$269,051	\$293,295	\$319,602
14	TOTAL Revenue Requirement	\$369,066	\$424,594	\$480,351	\$539,020	\$602,467	\$669,222	\$739,119	\$813,975	\$894,495	\$978,300	\$1,066,455	\$1,162,109
	Customer Class Allocation												
15	SGS (76.74%)	\$283,221	\$325,834	\$368,621	\$413,644	\$462,333	\$513,561	\$567,200	\$624,644	\$686,435	\$750,748	\$818,398	\$891,802
16	GS (14.96%)	\$55,212	\$63,519	\$71,861	\$80,637	\$90,129	\$100,116	\$110,572	\$121,771	\$133,816	\$146,354	\$159,542	\$173,851
17	LGS (3.24%)	\$11,958	\$13,757	\$15,563	\$17,464	\$19,520	\$21,683	\$23,947	\$26,373	\$28,982	\$31,697	\$34,553	\$37,652
18	Allocated Revenue Requirement	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664	\$316,664
	Customer Class Allocation												
19	Average SGS Customer Count	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020	1,346,020
20	Average GS Customer Count	44,774	44,774	44,774	44,774	44,774	44,774	44,774	44,774	44,774	44,774	44,774	44,774
21	Average LGS Customer Count	420	420	420	420	420	420	420	420	420	420	420	420
22	Total Customer Count	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213	1,391,213
	Increase in Monthly Customer Charge												
23	SGS Customer Charge	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06
24	GS Customer Charge	\$ 0.10	\$ 0.12	\$ 0.13	\$ 0.15	\$ 0.17	\$ 0.19	\$ 0.21	\$ 0.23	\$ 0.25	\$ 0.27	\$ 0.30	\$ 0.32
25	LGS Customer Charge	\$ 2.37	\$ 2.73	\$ 3.09	\$ 3.46	\$ 3.87	\$ 4.30	\$ 4.75	\$ 5.23	\$ 5.75	\$ 6.29	\$ 6.85	\$ 7.47

Columbia Gas of Ohio, Inc.
2013 Capital Expenditure Program
Case Nos. 11-5351-GA-UNC and 11-5352-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14
	Gross CEP Deferrals:												
1	Depreciation Deferral	\$3,627,400	\$3,942,567	\$4,270,977	\$4,614,607	\$4,972,852	\$5,344,994	\$5,738,831	\$6,156,365	\$6,590,006	\$7,054,090	\$7,548,775	\$8,060,697
2	Interest Deferral	\$7,182,352	\$7,815,728	\$8,468,016	\$9,153,876	\$9,866,805	\$10,610,630	\$11,378,380	\$12,209,551	\$13,072,824	\$13,967,508	\$14,954,186	\$15,972,645
3	Property Tax Deferral	\$2,206,792	\$2,477,374	\$2,747,956	\$3,018,539	\$3,289,121	\$3,559,703	\$3,830,286	\$4,100,868	\$4,371,450	\$4,642,032	\$4,912,615	\$5,183,197
4	TOTAL Gross CEP Deferrals	\$13,016,543	\$14,235,669	\$15,486,949	\$16,787,022	\$18,128,778	\$19,515,327	\$20,947,497	\$22,466,785	\$24,034,280	\$25,663,631	\$27,415,575	\$29,216,539
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$13,016,543	\$14,235,669	\$15,486,949	\$16,787,022	\$18,128,778	\$19,515,327	\$20,947,497	\$22,466,785	\$24,034,280	\$25,663,631	\$27,415,575	\$29,216,539
	Deferred Tax Offset												
7	Deferred Tax Offset (35.0%)	(\$4,555,790)	(\$4,982,484)	(\$5,420,432)	(\$5,875,458)	(\$6,345,072)	(\$6,830,365)	(\$7,331,624)	(\$7,863,375)	(\$8,411,998)	(\$8,982,271)	(\$9,595,451)	(\$10,225,789)
8	TOTAL Associated Tax Impact	(\$4,555,790)	(\$4,982,484)	(\$5,420,432)	(\$5,875,458)	(\$6,345,072)	(\$6,830,365)	(\$7,331,624)	(\$7,863,375)	(\$8,411,998)	(\$8,982,271)	(\$9,595,451)	(\$10,225,789)
	Net CEP Deferrals:												
9	Net CEP Deferrals	\$8,460,753	\$9,253,185	\$10,066,517	\$10,911,564	\$11,783,706	\$12,684,963	\$13,615,873	\$14,603,410	\$15,622,282	\$16,681,360	\$17,820,124	\$18,990,750
10	TOTAL Net CEP Deferrals	\$8,460,753	\$9,253,185	\$10,066,517	\$10,911,564	\$11,783,706	\$12,684,963	\$13,615,873	\$14,603,410	\$15,622,282	\$16,681,360	\$17,820,124	\$18,990,750
11	TOTAL Net Ratebase Deferrals	\$8,460,753	\$9,253,185	\$10,066,517	\$10,911,564	\$11,783,706	\$12,684,963	\$13,615,873	\$14,603,410	\$15,622,282	\$16,681,360	\$17,820,124	\$18,990,750
	Revenue Requirement Calculation												
12	Pretax Return on Rate Base (10.95%)	\$926,452	\$1,013,224	\$1,102,284	\$1,194,816	\$1,290,316	\$1,389,003	\$1,490,938	\$1,599,073	\$1,710,640	\$1,826,609	\$1,951,304	\$2,079,487
13	Amortization of Deferred Assets @ 2.70%	\$351,447	\$384,363	\$418,148	\$453,250	\$489,477	\$526,914	\$565,582	\$606,603	\$648,926	\$692,918	\$740,221	\$788,847
14	TOTAL Revenue Requirement	\$1,277,899	\$1,397,587	\$1,520,431	\$1,648,066	\$1,779,793	\$1,915,917	\$2,056,520	\$2,205,677	\$2,359,565	\$2,519,527	\$2,691,524	\$2,868,334
	Customer Class Allocation												
15	SGS (76.74%)	\$980,660	\$1,072,508	\$1,166,779	\$1,264,726	\$1,365,813	\$1,470,275	\$1,578,174	\$1,692,636	\$1,810,730	\$1,933,485	\$2,065,476	\$2,201,159
16	GS (14.96%)	\$191,174	\$209,079	\$227,457	\$246,551	\$266,257	\$286,621	\$307,655	\$329,969	\$352,991	\$376,921	\$402,652	\$429,103
17	LGS (3.24%)	\$41,404	\$45,282	\$49,262	\$53,397	\$57,665	\$62,076	\$66,631	\$71,464	\$76,450	\$81,633	\$87,205	\$92,934
18	Allocated Revenue Requirement	\$1,213,237	\$1,326,869	\$1,443,497	\$1,564,674	\$1,689,735	\$1,818,972	\$1,952,461	\$2,094,069	\$2,240,171	\$2,392,039	\$2,555,333	\$2,723,196
	Customer Class Allocation												
19	Average SGS Customer Count	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649	1,347,649
20	Average GS Customer Count	44,789	44,789	44,789	44,789	44,789	44,789	44,789	44,789	44,789	44,789	44,789	44,789
21	Average LGS Customer Count	420	420	420	420	420	420	420	420	420	420	420	420
22	Total Customer Count	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858	1,392,858
	Increase in Monthly Customer Charge												
23	SGS Customer Charge	\$ 0.06	\$ 0.07	\$ 0.07	\$ 0.08	\$ 0.08	\$ 0.09	\$ 0.10	\$ 0.10	\$ 0.11	\$ 0.12	\$ 0.13	\$ 0.14
24	GS Customer Charge	\$ 0.36	\$ 0.39	\$ 0.42	\$ 0.46	\$ 0.50	\$ 0.53	\$ 0.57	\$ 0.61	\$ 0.66	\$ 0.70	\$ 0.75	\$ 0.80
25	LGS Customer Charge	\$ 8.21	\$ 8.98	\$ 9.77	\$ 10.59	\$ 11.44	\$ 12.31	\$ 13.22	\$ 14.17	\$ 15.16	\$ 16.19	\$ 17.30	\$ 18.43

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Summary: Report of Annual Information regarding Capital Expenditure Program electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.