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April 15, 2013

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 13-884-EL-ACP
Public Power, LLC

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2012 on behalf of Public Power, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal three copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2012 for Public Power, LLC.

Please note that a request for waiver was filed on April 11, 2013 and the Staff filed its recommendation that the requested waiver be granted on April 15, 2013. The Report has been prepared as if the requested waiver would be granted.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Public Power, LLC

SMH/jaw
Enclosures

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2012

Public Power, LLC, (hereinafter "CRES"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:11-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with Ohio Alternative Energy Portfolio Standards ("OH AEPS"),

- I. Determination that an Alternative Energy Resource Report is Required
 - a. During Calendar year 2012, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- II. Determination of the sales baseline for 2012
 - a. during the past three calendar years, the CRES made retail sales of generation in the amounts shows below:
 - i. 2009- 0 MWh
 - ii. 2010- 0 MWh
 - iii. 2011- 0 MWh

As per the Waiver submitted under docket 13-838-EL-ACP, CRES has served 41,469 MWh of load in the calendar year 2012 and as such has used the 41,469 MWh as its baseline.
- III. Determination of the number of solar and total Renewable Energy Credits (RECs) required and statement of the number of RECs Claimed.

Renewable Energy Credits Required And Obtained For 2011					
Types	No. of RECs Required(a)	No. of RECs obtained (b)	Registry (c)	No. of RECs sited in Ohio (d)	No. of RECs sited in Ohio Adjacent states
Solar					
Non-Solar					
Total					

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012
- b. The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2012.
- c. The CRES used the PJM GATS registry for the RECs detailed above
- d. The CRES states that, of the RECs it has obtained for 2012, the number listed in column (d) represents the RECs with generation facilities sited within the state of Ohio.

- IV. Compliance

- a. CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast

- a. In accordance with Rule 4901:1-40-03(0) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

Year	Solar RECs	Non-Solar RECs	Total RECs
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			

- b. Supply portfolio projection

The CRES does not own any generation assets that can be utilized for Ohio compliance. CRES intends to purchase both Solar and Non-Solar RECs from generators who have been certified as renewable from PUCO, have joined an approved REC registry and will transfer RECs from the generator's account to the CRES account.

- c. Methodology used to evaluate compliance

CRES has used internal forecasting methods to forecast our retail sales over the next ten years, and multiplied the annual sales by the then-current Ohio Alternative Energy Portfolio Standards percentage.

- d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non-Solar REC requirements, as well as any discussion addressing such impediments.

CRES does not have any comments at this time.

I, Kevin Bhuvu, am a duly authorized representative of Public Power, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

X 

Kevin Bhuvu
Manager- Financial Planning & Analysis

FINAL

Year	Month	State	Facility Name	Certificate Serial Numbers	Quantity	Ohio Cert. Number	Indicate if "Retired"
2012	3	OH					
2012	4	OH					
2012	5	OH					
2012	6	OH					
2012	6	OH					
2012	7	OH					
2012	8	OH					
2012	9	OH					
2012	10	OH					
2012	11	OH					
2012	12	OH					
2012	12	OH					
2012	10	OH					
2012	8	OH					
2012	7	OH					
2012	3	OH					

TOTALS

[illegible]

TOTALS

Year	Month	State	Facility Name	Certificate Serial Numbers	Quantity	Ohio Cert. Number	Indicate if "Retired"
2012	6	OH					
2012	2	OH					
2012	6	OH					
2012	1	OH					
2012	2	OH					
2012	3	OH					
2012	5	OH					
2012	4	OH					
2012	7	OH					

TOTALS

[illegible]

TOTALS

**AEPS Compliance Plan Status Report for Compliance Year 2012
Summary Sheet**

	(A) MWH Sales Unadjusted*	(B) Proposed Adjustments**	(C) = (A) + (B) MWH Sales Adjusted	Documentation Source
2009	0	0	0	
2010	0	0	0	
2011	0	0	41,469	PJM

The formula in this cell calculates an average of the annual adjusted sales volumes for the 3 years above. If you do not have sales in each of these 3 years, this formula will need revised to compute your baseline. See OAC 4901:1-40-03(B)(2)

Baseline for 2012 Compliance Obligation

41,469.00 (D)

1.50%

2012 Statutory Compliance Obligation

2012 Non-Solar Renewable Benchmark

1.44% (E)

2012 Solar Renewable Benchmark

0.06% (F)

Per ORC, 4928.64(B)(2)

2012 Compliance Obligation

Non-Solar RECs Needed for Compliance
Minimum Required from Ohio Facilities

(G) = (D) * (E)
(H) = (G) * 0.5

Solar RECs Needed for Compliance
Minimum Required from Ohio Facilities

(I) = (D) * (F)
(J) = (I) * 0.5

Force Majeure Carry-Over from Previous Year(s) (if applicable)

Ohio Solar - MWHs

Non-Ohio Solar - MWHs

Under Compliance in 2012 (if applicable)

Non-Solar MWHs

(K)

Solar MWHs

(L)

2012 Alternative Compliance Payments

Non-Solar, per MWH

(M)

Solar, per MWH - per 4928.64(C)(2)(a)

(N)

2012 Payments (if applicable)

Non-Solar Total

(O) = (K) * (M)

Solar Total

(P) = (L) * (N)

TOTAL

(Q) = (O) + (P)

* Should be based on data reported in EDU's three most recent forecast reports or reporting forms, per 4901:1-40-03(B)(1)

** For any proposed adjustments, provide the necessary information as detailed in 4901:1-40-03(B)(3)

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This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 13-0884-EL-ACP

Summary: Report Alternative Energy Annual Status Report for Calendar Year 2012
electronically filed by Mr. Stephen M Howard on behalf of Public Power, LLC