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April 15, 2013

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, OH 43215-3793

Re: Case No. 13-751-EL-ACP
Liberty Power Holdings, LLC

Dear Ms. McNeal:

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2012 on behalf of Liberty Power Holdings, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal three copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2012 for Liberty Power Holdings, LLC.

Please note that a request for waiver was filed on March 27, 2013 and the Staff filed its recommendation that the requested waiver be granted on April 3, 2013. The Report has been prepared as if the requested waiver would be granted.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard
Attorneys for Liberty Power Holdings, LLC

SMH/njf
Enclosures

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Liberty Power Holdings LLC(hereinafter "Liberty Power" or "the CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

☒ During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☐ During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2012

a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2009 MWh	0
2010 MWh	0
2011 MWh	0

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

0

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

1,815 MWh represents the actual sales from May - December, 2012. See the March 27, 2013 Request for Waiver.

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	X	X	X	X
Non Solar	X	X	X	X
Total	X	X	X	X

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Approved registry being used by the CRES: PJM GATS

- c. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

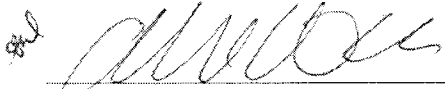
10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2013	X	X	X	X
2014	X	X	X	X
2015	X	X	X	X
2016	X	X	X	X
2017	X	X	X	X
2018	X	X	X	X
2019	X	X	X	X
2020	X	X	X	X
2021	X	X	X	X
2022	X	X	X	X

b. Supply Portfolio projection

c. Methodology used to evaluate compliance Multiplied the total load served by the percentage requirements (.06% for solar and 1.44% for non-solar) for both OH Sited and OH Adjacent.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

I, Alberto Daire, am the duly authorized representative of Liberty Power Holdings LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.



Signature

Name: Alberto Daire
Title: President
Company: Liberty Power Holdings LLC

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/15/2013 11:20:44 AM

in

Case No(s). 13-0751-EL-ACP

Summary: Report Alternative Energy Annual Status Report for Calendar Year 2012
electronically filed by Mr. Stephen M Howard on behalf of Liberty Power Holdings, LLC