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April 15, 2013

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11<sup>th</sup> Floor  
Columbus, OH 43215-3793

Re: Case No. 13-905-EL-ACP  
Constellation NewEnergy, Inc.

Dear Ms. McNeal:

I am filing a redacted version of the Alternative Energy Compliance Report for Calendar Year 2012 for Constellation NewEnergy, Inc. This report is redacted because it contains certain confidential and proprietary information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, a motion for protective order has been filed and three copies of the confidential version of this report are being submitted under seal.

Thank you for your consideration.

Sincerely yours,

Stephen M. Howard  
Attorneys for Constellation NewEnergy, Inc.

SMH/smf

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Constellation NewEnergy, Inc. (hereinafter “CRES”) in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report (“AER”) detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

☒ During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☐ ~~During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.~~

2. Determination of the sales baseline for 2012

a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2009 MWh	190,189
2010 MWh	1,077,791
2011 MWh	1,323,423

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter “Baseline Sales”)

863,801

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

n/a

d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

n/a

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar			GATS	
Non Solar			GATS	
Total				

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Approved registry being used by the CRES:  
The CRES used PJM GATS registry for the RECs detailed above.

- c. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				

b. Supply Portfolio projection

CNE currently plans to obtain required RECs via bilateral purchases and PPA agreements.

c. Methodology used to evaluate compliance

The projections are based on load currently under contract, which is then converted into solar and non solar RECs based upon the required statutory minimums. It should be understood that these projections are best-efforts estimates based upon currently-available data, and actual load and resulting RECs may vary from these figures. For the years 2018 and later, the CRES does not currently have contracted load. Thus, for these years, the CRES has assumed the load under contract will remain consistent with the 2017 projections and the REC obligation was calculated based on this load

- d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

Current lack of in-state resources will make annual compliance challenging for Solar and Non Solar requirements. A CRES' ability to hedge its Solar requirement will hinge on the development of in-state facilities.

I, Bryan Wright, am the duly authorized representative of Constellation NewEnergy, Inc., and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

JS

Bryan R. Wright  
Signature

Bryan Wright  
Chief Financial Officer  
Constellation NewEnergy, Inc.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/15/2013 11:00:40 AM**

**in**

**Case No(s). 13-0905-EL-ACP**

Summary: Report Alternative Energy Compliance Report for Calendar Year 2012 electronically filed by Mr. Stephen M Howard on behalf of Constellation NewEnergy, Inc.