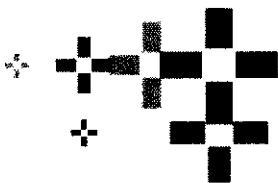


FILE



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Reliant  
NRG Tower at the Pavilions  
1201 Fannin  
Houston, TX 77002

13-0909-EL-ACP

April 12, 2012

Via United Parcel Service

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43215-3793

RECEIVED-DOCKETING DIV  
2013 APR 15 AM 9:10  
PUCO

RE: In the Matter of the Alternative Energy Resources Report for Calendar Year 2012 From  
Reliant Energy Northeast LLC

Dear Ms. McNeal:

I am filing today the Alternative Energy Resources Report for the Calendar Year 2012 from  
Reliant Energy Northeast LLC. Please find enclosed an original and 12 copies.

Should you have any questions or require additional information, please contact me at 713.537.2362  
or via email at [paula.williams@nrgenergy.com](mailto:paula.williams@nrgenergy.com).

Sincerely,

Paula Williams  
Retail Regulatory Clerk III

Enclosure

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
document delivered in the regular course of business  
Technician MAN Date Processed APR 15 2013

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2012

**Reliant Energy Northeast LLC** (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☐ During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☒ During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2012 *N/A*

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below
- 2009 \_\_\_\_\_ MWh
- 2010 \_\_\_\_\_ MWh
- 2011 \_\_\_\_\_ MWh
- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years) *N/A* (hereinafter "Baseline Sales")
- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales on this line *N/A* and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).
- d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.
- N/A* MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed *N/A*

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012

Types	No. of RECs Required (a).	No. of RECs Obtained (b)	Registry (c)	No. of RECs Sited in OH (d)
Solar				
Non Solar				
Total				

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the Baseline Sales or Adjusted Baseline Sales or the Projected Sales (circle one) by 3 hundredths of one per cent (.03%) for Solar RECs and 97 hundredths percent (.97%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column (b) above for 2012.
- c. The CRES used PJM GATS registry for the RECs detailed above
- d. The CRES states that of the RECs it has obtained for 2012 the number listed in column (c) represents the RECs with generation facilities sited within the state of Ohio.
- e. CRES states that it has did not seek or sought and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one) *N/A*

- ☐ CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2012.

V. Ten Year Forecast N/A

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non Solar RECs</u>	<u>Total RECs</u>
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			


b. Supply Portfolio projection

c. Methodology used to evaluate compliance

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2012

I, Clare Doyle, am the duly authorized representative of Reliant Energy Northeast LLC.  
To the best of my knowledge all the information contained in the foregoing report  
including any exhibits and attachments are true, accurate and complete.

  
\_\_\_\_\_  
Clare Doyle, Vice President  
Reliant Energy Northeast LLC