

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Texas
Retail Energy for Approval of its 2012
Alternative Energy Annual Status Report

Case No. 13-899-EL-ACP

I. Introduction

Pursuant to Rule 4901:1-40-05 of the Ohio Administrative Code (OAC), Texas Retail Energy, LLC (TRE) submits its Annual Status Report for the period January 1, 2012 through December 31, 2012. TRE's Competitive Retail Electric Service Provider Certificate Number is 11-366E(1). This report addresses TRE's compliance with its 2012 alternative energy portfolio benchmarks. In summary, TRE is compliant with the Alternative Energy Portfolio Standard ("AEPS") compliance requirements.

II. Compliance with 2012 Benchmarks

Rule 4901:1-40-05 of the O.A.C. requires each electric utility and electric services company to file "an annual alternative energy portfolio status report analyzing all activities undertaken in the previous calendar year to demonstrate how the applicable alternative energy portfolio benchmarks and planning requirements have or will be met." The report must be filed by April fifteenth each year. *Id.*

R.C. § 4928.64(B)(2) and O.A.C. 4902:2-40-03(A) contain annual alternative energy benchmarks. In 2012, TRE was required to supply 1.5% of its electricity supply from renewable energy resources. Of that 1.5%, 0.06% must be supplied from solar energy resources. The Commission requires that at least one half of the renewable and solar energy resources

implemented by TRE must be met through facilities located in Ohio. O.A.C. 4901:1-40-03(A)(2)(a). The remainder may be met with resources outside of Ohio so long as the resources are deliverable into Ohio. Id.

TRE's baseline is 169,458 MWh. 2012 was the first year TRE had retail sales in Ohio. For an electric supplier or electric services company that has no previous retail sales, the "initial baseline shall consist of a reasonable projection of retail electric sales in the state for a full calendar year." O.A.C. 4901-40-03(B)(2)(b). However, rather than making a projection for 2012, TRE is simply using 2012 retail sales as its baseline. PUCO's Staff endorsed using actual retail sales as a baseline for an electric company's first year in Ohio since, "the use of actual sales data...is more accurate than using projected data and therefore Staff does not contest the proposed baseline." Case No. 12-1237-EL-ACP.¹ See also: Case No. 12-1239-EL-ACP.² The table below demonstrates the number of RECs that TRE needed to obtain to meet its benchmark.

Minimum Requirements under R.C. §4928.64(B)(2) and O.A.C. 4902:2-40-03(A)	
Baseline (MWh)	169,458
REC Requirements (%)	
Non Solar:	
In-State	0.72%
Adj-State	0.72%
Solar:	
In-State	0.03%
Adj-State	0.03%
REC Requirements (# RECs)	
Non-Solar	
In-State	1,221

¹ <http://dis.puc.state.oh.us/TiffToPDF/A1001001A13A30A80730D57950.pdf>

² <http://dis.puc.state.oh.us/TiffToPDF/A1001001A12H22B60419A18188.pdf>

Adj-State	1,221
Solar	
In-State	51
Adj-State	51
Actual RECS Retired	
Non-Solar	
In-State	1,221
Adj-State	1,221
Solar	
In-State	102
Adj-State	0

A. Non-Solar Benchmark

TRE met all of its non-solar AEPS compliance obligations in 2012. Exhibit A attached to this Report provides details on the specific RECs that were purchased to demonstrate compliance.

B. Solar Benchmark

TRE met all of its solar AEPS compliance obligations in 2012. Exhibit A attached to this report provides details on specific SRECs that were purchased to demonstrate compliance.

III. 10 Year Plan

O.A.C. Rule 4901:1-40-03 (C) requires electric utility and electric services companies to file a 10-year compliance plan. The plan should include compliance with future annual advanced and renewable-energy benchmarks, including solar. The plan must include a projected baseline for current and future calendar years, a supply portfolio projection, including both generation fleet and power purchases, description of methodology the company uses to evaluate

compliance options, and a discussion of any perceived impediments to achieving compliance.

Id.

A. Baseline, SREC and REC Projections

Year	Projected Baseline (MWh)	Projected Solar RECs	Projected Non- Solar RECs
2013	183,855	165	3,512
2014	189,371	227	4,507
2015	195,052	293	6,534
2016	200,903	362	8,679
2017	206,930	455	10,926
2018	213,138	554	13,300
2019	219,532	659	15,807
2020	226,118	769	18,451
2021	232,902	885	21,241
2022	239,889	1,008	24,181

B. Supply Portfolio Projection

TRE will determine the most economic manner to meet its compliance obligations with a combination of purchasing RECs and renewable projects.

C. Methodology Used to Evaluate Compliance

TRE forecast the required REC amounts needed for future periods and validates the retirement of RECs in the PJM Environmental Information Services website to ensure compliance.

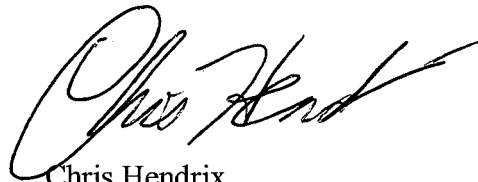
D. Perceived Impediments to Achieving Compliance

TRE does not currently perceive any impediments to achieving compliance.

IV. Conclusion

As demonstrated, Texas Retail Energy is in full compliance with Ohio's 2012 renewable energy and solar energy benchmarks in R.C. § 4928.64. TRE continues to plan for the future and expects to be fully compliant in future years as well.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Chris Hendrix", with a stylized, flowing script.

Chris Hendrix

Director of Markets & Compliance

Texas Retail Energy, LLC

Texas Retail Energy
Case No. 13-899-EL-ACP
Exhibit A

Month/Year	Unit ID	FacilityName	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	RPS Price	RPS Period	Deposit Date
<u>Non-Solar Renewable (Adj. State)</u>										
4/1/2009	NON40991	Domtar Hawesville Mill - Kentucky Mills	KY	WDS	90869 - 7273 to 7810	538	10-BIO-KY-GATS-0072	\$ 1.70	2012	4/12/2013 11:17
4/1/2009	NON40991	Domtar Hawesville Mill - Kentucky Mills	KY	BLQ	90866 - 17199 to 17422	224	10-BIO-KY-GATS-0072	\$ 1.70	2012	4/12/2013 11:17
5/1/2009	NON40991	Domtar Hawesville Mill - Kentucky Mills	KY	BLQ	90871 - 751 to 1209	459	10-BIO-KY-GATS-0072	\$ 1.70	2012	4/12/2013 11:17
						<u>1,221</u>				
<u>Non-Solar Renewable (In State)</u>										
6/1/2012	NON34061	Coshocton Mill - Gen. 1	OH	WDS	452132 - 1100 to 2299	1,200	10-BIO-OH-GATS-0297	\$ 6.50	2012	4/12/2013 11:14
7/1/2012	NON34061	Coshocton Mill - Gen. 1	OH	WDS	460600 - 1 to 21	21	10-BIO-OH-GATS-0297	\$ 6.50	2012	4/12/2013 11:14
						<u>1,221</u>				
<u>Solar Renewable</u>										
7/1/2012	NON52604	buyCastings - buyCastings	OH	SUN	471652 - 6 to 11	6	11-SPV-OH-GATS-1711	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON49398	Herbs Body Shop Inc - Herbs Body Shop Inc	OH	SUN	564487 - 1 to 8	8	11-SPV-OH-GATS-0129	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON51833	Nichols, John Residence - J Nichols	OH	SUN	471177 - 1 to 1	1	11-SPV-OH-GATS-2003	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON51827	Weber, Jim + Debbie Residence - JD Weber	OH	SUN	471172 - 1 to 1	1	11-SPV-OH-GATS-1385	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON52257	Watson, Ian + Charlotte - IC Watson	OH	SUN	471438 - 1 to 1	1	11-SPV-OH-GATS-1558	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON52259	Paul, Andrew Residence - A Paul	OH	SUN	471440 - 1 to 1	1	11-SPV-OH-GATS-1606	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON59728	Gasper, David Residence - D Gasper	OH	SUN	476221 - 1 to 1	1	12-SPV-OH-GATS-0449	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON58521	Waller, David Residence - D Waller	OH	SUN	475450 - 1 to 1	1	11-SPV-OH-GATS-3198	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON53698	Paige, Harvey Residence - H Paige	OH	SUN	472351 - 1 to 1	1	11-SPV-OH-GATS-2006	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON56334	Byrum, Kevin Residence - K Byrum	OH	SUN	474037 - 1 to 1	1	11-SPV-OH-GATS-2943	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON56226	Wrobel, Richard Residence - R Wrobel	OH	SUN	473967 - 1 to 1	1	11-SPV-OH-GATS-2864	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON57289	Flannagan's Dublin Inc. - D Straub	OH	SUN	474640 - 1 to 9	9	11-SPV-OH-GATS-3166	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON52262	Bores, Ronald Residence - R Bores	OH	SUN	471442 - 1 to 1	1	11-SPV-OH-GATS-1609	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON57094	Zedar, Christie Residence - C Zedar	OH	SUN	474525 - 1 to 2	2	11-SPV-OH-GATS-3149	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON59462	Smith, Barry Residence - B Smith	OH	SUN	476043 - 1 to 1	1	12-SPV-OH-GATS-0455	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON59730	Hellkamp, David Residence - D Hellkamp	OH	SUN	476223 - 1 to 1	1	12-SPV-OH-GATS-0474	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON60043	Ansonia Local Schools - Ansonia Local Schools	OH	SUN	476421 - 1 to 62	62	12-SPV-OH-GATS-0484	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON62097	Hillyard Farm - B Strafford	OH	SUN	477752 - 1 to 2	2	12-SPV-OH-GATS-0813	\$ 100.00	2012	4/12/2013 11:05
7/1/2012	NON60436	Grandison, Ronnie Residence - R Grandison	OH	SUN	476665 - 1 to 1	1	12-SPV-OH-GATS-0579	\$ 100.00	2012	4/12/2013 11:05
						<u>102</u>				

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Summary: Application 2012 Alternative Energy Annual Status Report for Texas Retail Energy electronically filed by Mr. Chris W Hendrix on behalf of Texas Retail Energy