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April 12, 2013

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11<sup>th</sup> Floor  
Columbus, OH 43215-3793

Re: Case No. 13-889-EL ACP  
Independence Energy Group LLC

Dear Ms. McNeal:

I am filing the public version of the Alternative Energy Resources Report for Calendar Year 2012 on behalf of Independence Energy Group LLC. This report is redacted as it contains certain propriety and confidential information. A motion for protective order has also been filed and three copies of the confidential version will be submitted under seal pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code. A Request for Waiver was also filed today. This Report was prepared as if the Request for Waiver would be granted.

Thank you in advance for your consideration.

Sincerely yours,

Stephen M. Howard  
Attorneys for Independence Energy Group LLC

SMH/smf

Enclosure

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2012

Independence Energy Group LLC (hereinafter "Independence Energy") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

☒ During calendar year 2012 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

☐ During calendar year 2012 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2012

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2009 MWh	0
2010 MWh	0
2011 MWh	0

- b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

0

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

- d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

253 MWh (Actual Sales during 2012 as reported by PJM EIS GATS)

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX
Non Solar	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX
Total	XXXXXX	XXXXXX	PJM EIS GATS	XXXXXX

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs, by one and 44 hundredths percent (1.44%) for Non-Solar RECs, and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

Independence Energy states that it has obtained the required number of solar and non-solar RECs.

- c. Approved registry being used by the CRES:

PJM EIS Generation Attribute Tracking System

- d. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

Independence Energy states that the RECs in the numbers listed above in column D represent the RECs with generation facilities sited in the state of Ohio.

- e. CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
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<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2013	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2014	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2015	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2016	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2017	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2018	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2019	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2020	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2021	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2022	XXXXXX	XXXXXX	XXXXXX	XXXXXX

b. Supply Portfolio projection

A forecast is available for usage through 2018, based on Independence Energy's 2013 budget. Out years utilized a straight-line from 2018.

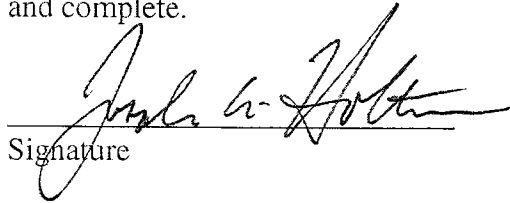
c. Methodology used to evaluate compliance

Utilizing the 2013 budget, Independence Energy is forecasting its average annual load in Ohio. Solar and non-solar RECs are calculated using this forecast and multiplying by the appropriate year's required solar and non-solar percentages.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

None

I, Joseph Holtman, am the duly authorized representative of Independence Energy Group LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.

  
Signature

Joseph Holtman  
Managing Director, Wholesale Supply Operations, Energy Plus Holdings LLC, parent  
company of Independence Energy Group LLC

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/12/2013 11:00:47 AM**

**in**

**Case No(s). 13-0889-EL-ACP**

Summary: Report Alternative Energy Resources Report for Calendar Year 2012 electronically filed by Mr. Stephen M Howard on behalf of Independence Energy Group LLC