

March 26, 2013

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1344-GA-EXM  
Case Number 12-2637-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
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	One Hundred and Thirty-Sixth Revised Sheet No. 1b		Index
V	Forty-Fourth Revised Sheet No. 22		Standard CHOICE Offer Rider (SCO)
V	Seventeenth Revised Sheet No. 30a		Choice/SCO Reconciliation Ride (CSRR)
VI	Seventeenth Revised Sheet No. 67	2 of 3	Banking and Balancing Service
VII	Eighteenth Revised Sheet No. 29	10	Choice/SCO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy

Enclosures

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: March 26, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and March 28, 2012 in Case No. 08-1344-GA-EXM.

Issued: March 26, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

**COLUMBIA GAS OF OHIO, INC.  
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**STANDARD CHOICE OFFER RIDER (SCO)**

**APPLICABILITY:**

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SCO Rider:**

\$ 0.5266 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 In Case No. 08-1344-GA-EXM.

Issued: March 26, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**CHOICE/SCO RECONCILIATION RIDER ("CSRR")**

**APPLICABILITY**

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO program and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; unused SCO Supplier Security Requirements; Larger Logo Service Net Revenue and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**RATE**

All gas consumed per account per month

(\$0.1854)/Mcf

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: March 26, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

**29.23 APPLICABILITY**

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.24 DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO programs and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are not limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; revenue from operational sales; unused SCO Supplier Security Requirements, and Larger Logo Service Net Revenue. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**29.25 RATE**

All gas consumed per account per month (\$ 0.1854)/Mcf

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$.0066 per Mcf
2.0%	\$.0101 per Mcf
3.0%	\$.0137 per Mcf
4.0%	\$.0172 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

### TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

Issued: March 26, 2013

Effective: With bills rendered on or after  
April 1, 2013

Issued By  
J. W. Partridge, Jr., President

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/26/2013 3:58:39 PM**

**in**

**Case No(s). 12-2637-GA-EXM, 08-1344-GA-EXM, 89-8003-GA-TRF**

Summary: Tariff updates for Standard Choice Offer (SCO), Choice/SCO Reconciliation Adjustment (CSRR) and Banking and Balancing, effective April 1, 2013 electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio