



March 25, 2013

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case No. 13-1000-EL-ESS

Docketing Division:

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-26(B), The Dayton Power and Light Company herewith electronically submits its Annual Report.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7906.

Sincerely,

Robert Adams

Regulatory Operations

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of Dayton Power and Light Co. Pursuant to Rule 26 of the Electric

Service and Safety Standards, Ohio

Administrative Code 4901;1-10-26

Case No. 13-1000-EL-ESS

ANNUAL REPORT OF THE DAYTON POWER AND LIGHT CO. COMPANY

4901:1-10-26, Dayton Power and Light Co. ("DPL") submits the following Annual Report. The Report is Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code attached.

requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative We/I certify that the following Report accurately and completely reflects the Annual Report Code 4901:1-10-26

Bryce Nickef, Vice Président, Service Operations Responsible For Transmission & Distribution Reporting

Report Date & Time: March 19, 2013 9:04 am

3/20/2013 Date

Page 1 of 83

Dayton Power and Light Co.

Rule #26 2012

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years)

		· •	2	
4	Actual completion date			
1	Planned completion date	12/31/2016	12/31/2016	06/01/2013
Ġ.	Date of initiation of program or project	01/01/2016	01/01/2016	01/01/2013
A CONTRACTOR OF THE CONTRACTOR	Estimated cost for implementation	100,000	4,500,500	1,000,000
9	Characteristics of ferritory effected	Various	Various	Commercial/ Industrial
P	Portion of service territory effected	Various	Various	I75 - Austin Rd Area
	Description of project/program and goals of planned investment	Capacitor Program - install new capacitors and controls to optimize reactive supply on circuits	Cable Replacement Program - replace or inject deteriorating bare neutral	Yankee Substation - Add 2nd 69/12 kV transformer
b,	Transmission or distribution ("T" or "D")	Q	Q	Q
A.	Identification of project/program or plan by facility, equipment, or project name	CAP-009	CRP-009	DIS-039

2012

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...

Confinued ...

[
1 min	Actual completion date		
***************************************	Planned completion date	12/31/2013	12/31/2014
	Date of initiation of program or project	01/01/2013	01/01/2014
	Estimated cost for implementation	1,000,000	1,000,000
	Characteristics of ferritory effected	Various	Various
þ	Portion of service territory effected	Various	Various
9	Description of projectiprogram and goals of planned investment	Overhead Reliability Program - complete repairs, upgrades or other reliability improvements to least-reliable circuits	Overhead Reliability Program - complete repairs, upgrades or other reliability improvements to least-reliable circuits
	Transmission or distribution ("T" or "D")	۵	a
***	tdentification of projectlyrogram or plan by facility, equipment, or project name	ORP-006	ORP-007

Electric Service And Safety Standards

2012

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ... Continued ...

4	Actual completion date		
12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Planned completion date	12/31/2015	12/31/2016
9.	Date of Initiation of program or project	01/01/2015	01/01/2016
4	Estinated cost for implementation	1,000,000	1,000,000
	Characteristics of territory effected	Various	Various
	Portion of service territory effected	Various	Various
5	Description of project/program and goals of planned investment	Overhead Reliability Program - complete repairs, upgrades or other reliability improvements to least-reliable circuits	Overhead Reliability Program - complete repairs, upgrades or other reliability improvements to least-reliable circuits
eriside et en	Transmission or distribution ("T" or "D")	Q	۵
3.	Identification of project/program or plan by facility, equipment, or project name	ORP-008	ORP-009

Electric Service And Safety Standards

2012

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...

Continued	;		•			*		
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Identification of project/program or plan by facility, equipment, or project name	fransmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Förtlan of service terktory effected	Characteristics of territory effected	Estimated cost for implementation	Date of Initiation of program or project	Planned completion date	Actual completion date
PCR-006	۵	Planned replacement of cutouts	Various	Various	750,000	01/01/2016	12/31/2016	
PRP-006	a	Distribution Pole Inspection and Replacement Program - Inspect distribution poles and repair/replace poles as necessary	Various	Various	5,000,000	01/01/2013.	12/31/2013	

Electric Service And Safety Standards

2012

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...

Continued ...

		ing a second	The state of the s
	Actual completion date		
R. W. C.	Planned completion date	12/31/2014	12/31/2015
\$	Date of Initiation of program or project	01/01/2014	01/01/2015
	Estimated cost for for implementation	5,000,000	2,000,000
9	Characteristics of territory effected	Various	Various
ď	Portion of service territory effected	Various	Various
, C	Description of project/program and goals of planned investment	Distribution Pole Inspection and Replacement Program - inspect distribution poles and repair/replace poles as necessary	Distribution Pole Inspection and Replacement Program - inspect distribution poles and repair/replace poles as necessary
Marine de la company de la com	Transmission or distribution ("T" or "D")	۵	۵
A.	Identification of project/program or plan by facility; equipment, or project name	PRP-007	PRP-008

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ... Continued ...

T			**************************************
+400	Actual completion date		
A STATE OF THE PROPERTY OF THE	Pfauned completion date	12/31/2016	12/31/2016
Ġ	Date of Initiation of program or project	01/01/2016	01/01/2016
	Estimated cost for implementation	5,000,000	400,000
6.	Characteristics of territory effected	Various	Various
B	Portion of service territory effected	Various	Various
C. C	Description of project/program and goals of planined investment	Distribution Pole Inspection and Replacement Program - Inspect distribution poles and repair/replace poles as necessary	Reliability Action Plan - complete repairs, upgrades or other reliability improvements to least-reliable branch-lines
and property and the first of t	Transmission or distribution ("T" or "D")	۵	۵
The state of the s	Identification of project/program or plan by facility, equipment, or project name	PRP-009	RAP-009

Rule #26 2012

ment Plan For Facilities And Equipment (covering period of no less than three years)	
Future investment Pla	
1, 4901:1-10-26 (B)(1)	Continued

		<u> </u>	<u> </u>	F.
* Additional and the second of	Actual complétion daté			
* []	Planned completion date	06/01/2014	06/01/2014	12/31/2016
Ġ.	Date of Initiation of program or project	01/01/2014	01/01/2014	01/01/2016
\$	Estimated cost for implementation	450,000	2,000,000	85,000
8,	Characteristics of territory effected	Various	Various	Various
, p	Portion of service territory effected	Bulk Electric System (BES)	Bulk Electric System (BES)	Various
	Description of project/program and goals of plained investment	PJM Regional Transmission Expansion Plan - Burdox - Webster 138 kV	PJM Regional Transmission Expansion Plan - Hutchings - Sugarcreek 138 kV reconductor	RTU Installation Program - replace obsolete monitoring equipment with new RTU's that also provide control functions
	Transmission or distribution ("T" or "C")	•	}	a
A Company of the Comp	Identification of projectlyrogiam or plan by facility, equipment, ör project name.	RTO-006	RTO-007	RTU-009

2012

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...

Continued ...

	·	· •	3	
	Actual completion date			
1	Planned completion date	12/31/2016	12/31/2016	12/31/2016
Ď	Date of initiation of program or project	01/01/2016	01/01/2016	01/01/2016
	Estimated cost for Implementation	100,000	450,000	500,000
Ö	Characteristics of territory effected	Various	Various	Various
Þ	Portion of service territory effected	Various	Various	Various
G,	Description of project/program and goals of planned investment	Transmission Breaker Replacements - replace breakers as needed	Transmission Pole Inspection - inspect transmission poles and repair or replace as	Transmission Relay Upgrade - replacing/upgrad ing transmission relays
* C	Transmission or distribution ("T" or "D")		+ -	H
ejentekeketekejeungungangangangangangangangangangangangangan	Idëntification of project/program or plan by facility, equipment, or project name	TBR-009	TPI-009	TRU-008

2012 Electric Service And Safety Standards

Notes

customers and/or provide for additional capacity for future load growth. The capital and maintenance resources invested are generally focused in specific localized areas and do not necessarily translate into improvements in global or system-wide reliability performance indices such as CAIDI and SAIFI. The projects and programs detailed in this report are designed to ensure high quality, safe, and reliable delivery of energy to

Rule #26 2012 Electric Service And Safety Standards

1.a. 4901:1-10-26 (B)(1)(a) Relevant Characteristics Of The Service Territory

	4	1,833	!
	3,465	10,541	
Other Notable Characteristics	Total Underground Miles	Total Overhead Miles	Facility Type

DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

1.b 4901:1-10-26 (B)(1b) Future investment plan for facilities and equipment (covering period 2012 to 2016)

		_		
	2016	Projected	\$11,835,000	\$1,050,000
	2015	Projected	\$11,600,000	\$1,250,000
	2014	Projected	\$12,000,000	\$9,300,000
	2013	Planned	\$9,900,000	\$1,550,000
		Actual	\$20,480,496	\$1,651,000
	2012	Planned	\$22,300,000	\$2,500,000
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2012
Electric Service And Safety Standards

2. 4901:1-10-26 (B)(1)(d)&(f) Complaints From Other Entities

F		y
	lf unresofvað gíve. explanatíön why	
N	Date resolved	
Control of the contro	Complaint résolved (Yes or No)	
	Action taken to address complaint	
3	Nature of complaint	
18 ES	Dafe complaint received	
a, b,	Complaints) from other electric utility companies, regional transmission entity, or competitive retall electric supplier(s) (list individually)	

3.a. 4901:1-10-26 (B)(1)(e) Electric Reliability Organization Reliability Standards Violation

	Description	
***************************************	Total amount of penalty dollars	
中国中国中国的中国的中国的人,但是一个人,他们是一个人,他们是一个人,他们是一个人,他们们们是一个人,他们们们们的人,他们们们们的人,他们们们们们的人,他们们们	Violation severity factor	AND THE REAL PROPERTY OF THE P
er der Köntista de Gebeure de Besteure er er mit de	Violation risk factor	
erichelphiolomanapapapapapapapapapapapapapapapapapapa	Date of violation	
AMADEM AND	Standard name violated	ereferensia in inches de la companya
Willy the property of the second seco	Standard number violated	

Case No. 13-1000-EL-ESS

DPL Inc Dayton Power and Light Co. Rule #26

3.b. 4901:1-10-26 (B)(1)(e) Regional Transmission Organization (RTO) Violations

bescription		
Name of RTC violation	AND THE REAL PROPERTY OF THE P	

3.c. 4901:1-10-26 (B)(1)(e) Transmission Load Relief (TRL)

		~~~~
Description		
Amount of load (MW)	interrupted	Parametria di distributa di Parametria di Pa
hest TLR Firm load Amou		Trade of a Language Company of the C
High	vent	
TLR Event End		
TLR Event Start		

Rule #26 2012

3.d. 4901:1-10-26 (B)(1)(e) Top Ten Congestion Facilities By Hours Of Congestion

Description of facility causing con	
Rank	

2012 Electric Service And Safety Standards 3.e. 4901:1-10-26 (B)(1)(e) Annual System Improvement Plan And Regional Transmission Operator (RTO) Expansion Plan

Relationship between annual system improvement plan and RTO transmission expansion plan

Our annual system improvement plan includes the regional transmission operator's transmission project plan. The RTO driven projects are the installation of a second a second Shelby 345/138 kV transformer, the Greene-Alpha 138 reconductoring, the Bath-Trebein 138 kV reconductoring, the installation of a second Bath 345/138 kV transformer, the addition of Marysville 345/69 kV Substation and Transmission, Burdox-Webster 138 kV reconductoring, and Hutchings-Sugarcreek 138kV reconductoring

4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period

		C.*	<b>1</b>	G.	
Identification of previously planned action	Transmission or Distribution ('T'' or '.D'')	Planned completion date	Actual completion date of action	identification of deviation(s) from goals of previous plan	Reason(s) for each Identified deviation
CAP-005	Q	12/31/2012	12/31/2012	Reduced dollars	Fewer capacitors required. Based on 2012 actual dollars.
CAP-006	۵	12/31/2013		Reduced dollars	Reduced number of capacitor banks anticipated.
CAP-007	٥	12/31/2014		Reduced dollars	Reduced scope of project
CAP-008	۵	12/31/2015		Reduced dollars	Reduced scope of project
CRP-005	Ω	12/31/2012	12/31/2012	Reduced dollars	Based on 2012 actual dollars
CRP-006	O	12/31/2013		Reduced dollars	Revised budget
CRP-007	۵	12/31/2014		Reduced dollars	Reduced scope of project
CRP-008		12/31/2015		Reduced dollars	Reduced scope of project
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### DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

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ldentification of previously planned action	Fransmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reásou(s) for each identified deviation
DIS-027	Q	06/01/2012	08/30/2012	Reduced dollars	Based on 2012 actual dollars
DIS-034	Ġ	06/01/2012	06/04/2012	Increased dollars	Based on 2012 actual dollars
DIS-035	O	06/01/2013		Cost adjustment	More detailed estimate
DIS-036	Q	12/31/2012	12/31/2012	Revised dollars	Based on 2012 actual dollars
DIS-037	۵	12/31/2013		Reduced dollars	Revised budget
DIS-038	۵	12/31/2014	The state of the s	Reduced dollars	Revised budget
ORP-005	۵	12/31/2012	12/31/2012	Reduced dollars	Based on 2012 actual dollars
PCR-002	Ω	12/31/2012	12/31/2012	Increased dollars	Based on 2012 actual dollars
PCR-003	Q	12/31/2013		Reduced dollars	Revised budget

Report Date & Time; March 19, 2013 9:04 am

Page 20 of 83

Case No. 13-1000-EL-ESS

DPL Inc
Dayton Power and Light Co.
Rule #26
2012
Electric Service And Safety Standards

4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

S.	8;	C. C.	t	ė	161
ldentification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	ldentification öf devjation(s) from goals of previdus plan	Reason(s) for each identified deviation
PCR-004	<u> </u>	12/31/2014		Reduced dollars	Revised budget
PCR-005	Ō	12/31/2015		Reduced dollars	Revised budget
PRP-005	Ω	12/31/2012	12/31/2012	Increased dollars	Based on 2012 actual dollars
RAP-005	٥	12/31/2012	12/31/2012	Reduced dollars	Based on 2012 actual dollars
RAP-006	G	12/31/2013		Reduced dollars	Revised budget
RAP-007	۵	12/31/2014		Reduced dollars	Reduced scope of project.
RAP-008	۵	12/31/2015		Reduced dollars	Reduced scope of project
RTO-001	i	06/01/2014		Reduced dollars	Revised estimate
RTO-002	ì-	06/01/2014		Reduced dollars	Revised estimate

Report Date & Time: March 19, 2013 9:04 am

Page 21 of 83.

Case No. 13-1000-EL-ESS

4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

3,		·	* * * * * * * * * * * * * * * * * * *	9.	The second secon
Identification of previously planned action	Transmission or Distribution ("f" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for oach identified deviation
RTO-003	ļ	06/01/2017	entremental delapara	Changed planned in service date and increased dollars	Adjustment in schedule
RTO-004	ş	06/01/2017		Changed planned in service date and increased dollars	Adjustment in schedule
RTO-005	. }	06/01/2018		Changed planned in service date and increased dollars	Adjustment in schedule
RTU-005	Û.	12/31/2012	12/31/2012	Reduced dollars	Reduced scope of project
RTU-006	Ω	12/31/2013		Reduced dollars	Prógram on hold
RTU-007	۵	12/31/2014		Reduced dollars	Program on hold
RTU-008	۵	12/31/2015		Reduced dollars	Reduced scope of project
TBR-005	ĵesse	12/31/2012	12/31/2012	Cancelled project	No transmission breaker replacements required

Report Of Implementation Plan From Previous Reporting Period Continued
4901:1-10-26 (B)(2)
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8,	Ď.	(°s)	Ġ.		
identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of devigiton(s) from goals of previous plan	Reason(s) for each identified deviation
TBR-006	<del>[</del> -	12/31/2013		Reduced dollars	Reduced scope of project
TBR-007	Januar	12/31/2014		Reduced dollars	Reduced scope of project
TBR-008	<b>L</b> -:	12/31/2015		Reduced dollars	Reduced scope of project
TPI-005	<b>}</b>	12/31/2012	12/31/2012	Reduced dollars	Less poles found on inspections than projected. Based on 2012 actual dollars
TPL-006	H	12/31/2013		Reduced dollars	Revised budget
TPI-007	Janes	12/31/2014		Reduced dollars	Reduced scope of project
TPI-008	j.	12/31/2015		Reduced dollars	Reduced scope of project
CONTRACTOR AND	**************************************	en e	سنيسية لسفاقه فالمجاز والإفراق إنجاز المواقيق والمراج ومجارج وجاجر أرميمها وأميسها وأمساء فاستأمله فالمطابق	A STATE OF THE PROPERTY OF THE	

4. 4901;1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

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identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completton date	Actual completion date of action	ldentification of deviation(s) from goals of previous plan	Reason(s) for each identiffed devlation
TRU-004	<b>}</b>	12/31/2012	12/31/2012	Reduced dollars	PJM did not allow t-line out for relay replacements. Based on 2012 actual dollars.
TRU-005		12/31/2013		Increased dollars.	Increased scope of project
TRU-006	gradus :	12/31/2014		Increased dollars	Increased scope of project
TRU-007	Lema	12/31/2015		Reduced dollars	Reduced scope of project

Electric Service And Safety Standards

# 5, 4901.1-10-26 (B)(3)(a) Characterization Of Condition Of Company's System

6. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints

ânsvene	ð e	
ૡ૽	Total number of safety & reliability complaints received directly from customers	184
	Type of system	۵

Rule #26 2012 Electric Service And Safety Standards

6.a. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints Detailed Report

	د ت	
7,	Public safety	4
G	Repair	9
5.	Quality of utility product	01
A	Out of service	127
**	Momentary interruption	s
2,	Damage	26
Aries.	Avaítability of service	0
	Type of system	Q

### DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

# 7.a. 4901:1-10-26 (B)(3)(c) Transmission Capital Expenditures - Reliability Specific

### Total transmission investment = \$408,107,556

,	- Companyagement - Comp			
Explanation of variance if ever 10%	Transmission Blankets-Other and Distribution Blankets-Other are budgeted together as one number. The budget is only included in Distribution Blankets-Other. There were credits from prior year projects due to material recoveries and payments.	Transmission Catastrophic Repairs and Distribution Catastrophic Repairs were budgeted together as one number. The budget is only included in Distribution Catastrophic Repairs.	Planned projects came in under budget and certain projects were delayed due to PJM.	Duke Energy and AEP incurred more capital expenses on lines that are co-owned by Duke, AEP and DP&L than originally forecasted as the result of damage caused by a tornado on March 2, 2012 which increased the amount of capital that was passed on to DP&L.
Current as percent of investment	0.00%	%00'0	1.57%	0.44%
2013 budget	<b>c</b>	ů	6,423,000	1,800,000
Actual ás percent of investment	-0.03%	0.24%	1.27%	0.62%
2062 actual	-111,000	979,000	5,192,000	2,539,000
Budget as pércent of Investment	%00.0	0.00%	2.78%	0.37%
2012 budget	O	0	11,340,000	1,500,000
Account   SubAccount	Transmission Blankets-Other	Transmission-Substation Reliability	Transmission Reliability-Projects	Transmission Reliability-CCD

2012

## Electric Service And Safety Standards

# 7.b. 4901:1-10-26 (B)(3)(c) Transmission Maintenance Expenditures - Reliability Specific

### Total transmission investment = \$408,107,655

	and the second s	percent of Investment	ZO 3 Budget	Current as percent of investment	Explanation of variance if over 10%
Transmission Reliability 3,258,891 0.80%	2,664,249	0.65%	1,616,519	0.40%	Duke Energy and AEP did not incur as much maintenance expense on lines that are co-owned by Duke, AEP and DP&L as originally forecast which reduced the amount of O&M that

### DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific

### Total distribution investment = \$1,468,238,981

Explanation of variance if over 19%	Due to the extremely hot summer, additional transformers needed to be replaced above anticipated levels.	Actual costs for major storms were 277% higher than budgeted costs driven by the June 29, 2012 storm (Derecho).			And the state of t	Replace approximately 50% less 12kV capacitor banks than initially budgeted. The volume of new capacitor bank installations to provide voltage support was not as anticipated.
Current as percent of investment	0.85%	0.61%	0.16%	0.53%	0.27%	0.10%
2013 Budget	12,500,000	0,00'000'6	2,400,000	7,850,000	4,000,000	1,400,000
Actual as percent of investment	0.98%	0.98%	0.54%	0.61%	0.31%	0.15%
2012. Actual	14,364,000	14,386,000	7,930,000	8,951,000	4,543,000	2,229,000
Budget as percent of investment	0.78%	0.59%	0.55%	0.60%	0.34%	0.20%
2012 Budget	11,400,000	8,700,000	8,115,000	8,750,000	5,000,000	2,955,000
Account   SubAccount	Distribution, Blanket-Transformers	Distribution Blanket-Other	Distribution-Specific Projects	Distribution-Field Reliability	Distribution-Underground Reliability	Distribution-Planning Reliability

### Electric Service And Safety Standards

8.a. 4901:1-10-26 (B)(3)(d) Distribution Capital Expenditures - Reliability Specific

### Total distribution investment = \$1,468,238,981

Takande kadabbakik malaya waka ka waka kadabaman ta dawak 1116 dabi 1116 dabi 1116 kada ka ka ka ka ka ka ka k	A PARTY AND THE PARTY OF THE PROPERTY OF THE PARTY OF THE	مدسده برخ زروده محمد دروس بروس وروزسوا والمسائد والمسائد والمسائد والمسائد	Ein martine the second of the plant of the second of the s	The state of the s		etindische der der der der der der der der der de	лингалана алынат темпенден дер беренен 19 берген 19 берген тайрай байтай такандарары Немен бетіну ейгейді шеке
Account) Subaccount	2012 Budget	Budget as percent of investment	2012 Actual	Actual as percent of investment	2013 Budgat	Current as percent of investment	Explanation of variance if over 19%
Distribution-Substation Reliability	4,361,000	0.30%	1,540,000	0.10% 	2,2,10,000	0.15%	Transmission Catastrophic Repairs and Distribution Catastrophic Repairs were budgeled together as one number. The budget is only included in Distribution Catastrophic Repairs but 65% of the funds were spent on Transmission. There were a number of credits from prior year projects and several projects came in under budget.
				*****			

2012 Electric Service And Safety Standards

# 8.b. 4901:1-10-26 (B)(3)(d) Distribution Maintenance Expenditures - Reliability Specific

### Total distribution investment = \$1,468,238,981

Account 1 Sub Account	2012 Budget	Budget as percent of investment	2012 Actual	Actual as percent of investment	2013, Budget	Current as percent of investment	Explanation of variance if aver 10%
Distribution Reliability.	32,008,982	2.18%	32,614,561	2.22%	32,759,755	2.23%	

### DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities

***	Depreciation of how age was determined	Net Plant/Gross, Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant
D. II.	Percent of average remaining depreciation life of asset	10.00%	34.00%	0.00%	65.91%	59.38%	52.50%	50.00%	21.21%	48,48%	66.00%
	Total remaining life of asset	7	24	0	29	19	2.1	Q.	<i>L</i> .	16	33
And the second s	Total depreciated life of asset	18.00	33.00	40.00	15.00	13.00	18.00	19.00	26.00	17.00	17.00
A THE STATE AND ADDRESS OF THE STATE ADDRESS OF THE STATE AND ADDRESS OF THE STATE ADDRESS OF THE ADDRESS OF THE STATE ADDRESS OF THE ADDRESS OF THE ADDRESS OF THE STATE ADDRESS OF THE ADDR	Total depreciable life of asset	50	. 50	40	44	32	40	38	33.	33	50
	Assefs assigned FERC subaccount (accounf/sub	371	371	372	368	370	365	364	369	369	362
	Asset Type	Installations on Customer Premises	Installations on Customer Premises	Leased Property on Customer Premises	Line Transformers	Meters	Overhead Conductors and Devices	Poles, Towers and Fixtures	Servicës	Services	Station Equipment
- A GERTH (FRENCH PROPERTY AND STATEMENT AND	Transmission or distribution ("T" or "D")	Q	Ω	Ð	Q	O	C	G	۵	Q	

Electric Service And Safety Standards

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Transmission of distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account)	Total depreciable life of asset	Total deprecjated life of asset	Total remaining life of asset	Percent of average remaining depreciation iffe of asset	Depreciation of how age was determined
G	Station Equipment	362	50	44.00	φ	12.00%	Net Plant/Gross Plant
	Station Equipment	362	50	15.00	35	70.00%	Net Plant/Gross Plant
Ω	Station Equipment	362	50	00'2	43	86,00%	Net Plant/Gross Plant
Ω	Station Equipment	362	50	5.00	45	80.00%	Net Plant/Gross Plant
C C	Station Equipment	362	50	41.00	5	18.00%	Net Plant/Gross Plant
	Station Equipment	362	50	35.00	15	30.00%	Net Plant/Gross Plant
Q	Station Equipment	362	<del></del>	11.00	0	%00'0	Net Plant/Gross Plant
	Station Equipment	362	20	50.00	0	0.00%	Net Plant/Gross Plant
0	Station Equipment	362	05	50.00	0	0.00%	Net Plant/Gross Plant
	Station Equipment	362	90	37.00	2.5	26.00%	Net Plant/Gross Plant
<u></u>	Structures and Improvements	361	45	19.00	26	57.78%	Net Plant/Gross Plant

### DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

A PORT CONTRACTOR AND		<b>6</b> , <b>6</b> , ************************************	4	***************************************	The second secon
10 kg	Asser's Total assigned depreciable EERC life of asset ascount accountsub	Total depreciated life of asset	Total remaining IIIe of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
-	361 45	16.00	29	64.44%	Net Plant/Gross Plant
Action and the second	361 45	18.00	27	60.00%	Net Plant/Gross Plant
The state of the s	361 45	34.00	<u> </u>	24,44%	Net Plant/Gross Plant
Control contro	361 45	26.00	16	42.22%	Net Pfant/Gross Pfant
C C C C C C C C C C C C C C C C C C C	361 45	16.00	29	64.44%	Net Plant/Gross Plant
The second secon	361	29.00	9.	35.56%	Net Plant/Gross Plant
	361	7,00	38	84.44%	Net Plant/Gross Plant
	361 45	30.00	15	33.33%	Net Plant/Gross Plant
Limilar de de la companya de la comp	361 45	31.00	4	31,11%	Net Plant/Gross Plant

Electric Service And Safety Standards

9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

ā,	b, d	C.	d,	•	4	9.	
Transmission or distribution. ("T" or "D")	Assat Type	Assers assigned FERC subaccount (account/sub	Total depreciable life of asset	Total depreciated life of asset	Total remaining Në of asset	Percent of average remaining depreciation.	Depreciation of how age was determined
Ω	Structures and Improvements	361	£5	15.00	30	66.87%	Net Plant/Gross Plant
Q	Structures and Improvements	361	54	26,00	19	42.22%	Net Plant/Gross Plant
0	Structures and Improvements	361	45	38.00	7	15.58%	Net Plant/Gross Plant
٥	Structures and Improvements	361	45	32,00.	<u>.</u>	28.89%	Net Plant/Gross Plant
0	Structures and Improvements	361	45	14.00	31	68.89%	Net Plant/Gross Plant
٥	Underground Conductor and Devices	367	38	16.00	22	57.89%	Net Plant/Gross Plant
	Underground Conduit	366	55	27.00	28	50.91%	Net Plant/Gross Plant
	Overhead Conductors and Devices	356	48	27.00	2.1	43.75%	Net Plant/Gross Plant
<u> </u>	Overhead Conductors and Devices	356	39	37.00	2-	5,13%	Net Plant/Gross Plant

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

		Dapreciation of how age was determined	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant
Continued	5	Percent of average remaining depreciation life of asset	43.59%	44.68%	%60'89	0.00%	65.96%	37.78%	54.00%	30.00%	40.63%	31.25%	%00′0
sion Facilities	***	Fotal remaining life of asset		2.1	32	O	31	47	27	\$	13	10	0
And Transmiss	8	Total depreciáted life of asset	22.00	26.00	15,00	47.00	16.00	28.00	23,00	35.00	19.00	22.00	11.00
Of Distribution		Total depréciable life of asset	39	1		74	2.49	45	20	20	32	32	
g Depreciation Life Of Distribution And Transmission Facilities Continued	C,	Asset's assigned FERC subaccount (account)	356	355	355	355	365	359	353	353	353	353	353
4901:1-10-26 (B)(3)(e)		Asset Type	Overhead Conductors and Devices.	Poles and Fixtures	Poles and Fixtures	Poles and Fixtures	Poles and Fixtures	Roads and Trails	Station Equipment	Station Equipment	Station Equipment	Station Equipment	Station Equipment
9. 4901:1-10-26 (	***	Transmission or distribution ("T" or "D")	j.	Amment of the state of the stat	ļ	eggs of engine of edition in an annual annual and edition in the edition of edition of edition in the edition of edition of edition in the edition of edition in the edition of edition in the edition of edition of edition of edition of edition of editio	, and the state of	The second secon	. THE REPORT OF THE PARTY OF TH	- January Company Comp	che (Color Property and American Color Col	A CONTRACTOR OF THE PARTY OF TH	

Report Date & Time; March 19, 2013 9:04 am

9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

The state of the s	Depreciation of how age was determined	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant	Net Plant/Gross Plant
Adjustification of the second		Ne P	Net Pig	Net P	Net Pia	Net Pig	Net Pie	Net Pia	Net Piz	Net Pie
	Percent of average remaining depreciation life of asset	34.00%	18,00%	7.89%	5.26%	4.00%	%00'0	12.82%	42.22%	33,33%
een	Total remaining life of asset		ō.	М	7	2	0	S.	Ð	20
	Total depreciated life of asset	33.00	41.00	35.00	36.00	48.00	39.00	34.00	26.00	40.00
Canada de la constitución de la	Total depreciáble life of asset	50	90	38	ςς, (C)	20	39	39	45	09
naminania anno amin'ny fivondronana amin'ny fivondr	Asset's assigned FERC subaccount (account/sub)	352	352	352	352	354	354	354	358	357
b.	Asset Type	Structures and Improvements	Structures and Improvements	Structures and Improvements	Structures and Improvements	Towers and Fixtures	Towers and Fixtures	Towers and Fixtures	Underground Conductor and Devices	Underground Conduit
8,	Transmission or distribution ("T" or "D")	- In-market state of the state	è	-	s h	-		<u> </u>	F-	ļ

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation

Programs Summary Report

6	Summary of findings	Inspections completed as planned	Inspections completed as planned	Inspections completed as planned	Inspections completed as planned	Trimming completed as planned	Program goals were met
Ġ.	Achieve ("Y" or "N")	<b>&gt;</b>	λ	<b>X</b>		<b>→</b>	
. C.	Program goals	130 - 12/4 kV relays scheduled	Complete the inspection of approximately 557 fixed capacitors annually	Complete the inspection of approximately 823 switched capacitors annually	Inspect 86 circuits	Perform full circuit vegetation maintenance on approximately 20% of distribution system	Evaluate 86 circuits
	Prógrám náme	12/4 kV Relay Calibration	Capacitor Inspections (Fixed Banks)	Capacitor Inspections (Switched Banks)	Distribution Circuit Patrol	Distribution Line Cléarance	Distribution Line Clearance Inspection
93.	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	DS	Q	O	D	۵	O

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

a. Transiniesian n?"	Decree of the second			
	र रुपुत्र, वर्ग हुन स्थापास	Stean doad	Achieve	Summary of Indings
	Monitor Branch Line Reliability Performance	Evaluate least-reliable branch lines and initiate remedial action where needed	>	All work completed as planned
	Monifor Circuit Reliability Performance	Evaluate least-reliable circuits and initiate remedial action where needed	>-	Circuits were reviewed and reported as required
	Pole Replacement and Testing Program	Inspect and test poles on approximately 13% of DP&L's circuits	<b>&gt;</b>	Inspections completed as planned
	Recloser inspections	Complete the inspection of approximately 559 reclosers	<b>&gt;</b>	Inspections completed as planned
	Underground Device Inspections	Inspect URD devices on 341 map grids	<u> </u>	Inspections completed as planned
	Visual Inspection of Airbreak Switches	Inspect approximately 1,536 switches	<b></b>	Inspections completed as planned
	Voltage Regulator Inspections	0 regulator inspections scheduled for 2012	. >>	Inspections completed as planned

Report Date & Time: March 19, 2013 9:04 am

# Electric Service And Safety Standards

10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

						T	1	***	
en deleganismen de mente de la companya de la comp	Summary of findings	Inspections completed as planned	Inspections completed as planned	Inspections completed as planned	Inspections completed as planned	Inspections completed as planned	Maintenance completed as planned	Inspections completed as planned	Spray program completed
7	Achieve ("Y" or "N")		` <b>&gt;</b>	>	÷	<u> </u>	<b>&gt;</b>	<b>&gt;</b>	Continues STATE CONTINUES TO THE CONTINUES OF THE CONTINU
ò	Program goals	Inspect 138 kV circuits, 4 times per year	282 - 138/69/33 kV relays scheduled	Inspect 345 kV circuits, 4 times per year	2 - 345 kV relays scheduled	Inspect 69 kV circuits, semi-annually	Complete maintenance on 232 circuit breakers	Inspect 300 Substation Transformers monthly	Apply herbicide as needed
The second of th	Ргодгай цате.	138 kV Aerial Patrol	138/69/33 KV. Relay Calibration	345 kV Aerial Patrol	345 kV Refay Calibration	69 kV Aerial Patrol	Circuit Breaker Preventive Maintenance	External Visual Inspection of Substation Transformers	Herbicide Application
* * * * * * * * * * * * * * * * * * *	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	j.	TS		TS	·	TS	T.S	-

Page 41 of 83

Dayton Power and Light Co. Rule #26 DPL Inc 2012

# Electric Service And Safety Standards

10. 4901:1-10-26 (B)(3)(f)(f) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

		(l): «·····		TO			
erentensserinsserinsserinsserint kommer myntensserint som en erentensserint som en e	Summary of findings	Completed 99.9% of scheduled testing (1 breaker not operated due to Mobile Sub being installed at Indian Lake thus preventing normal breaker test)	Testing complèted as planned.	Maintenance completed as planned	Testing completed as planned.	Inspections completed as planned	Inspections completed as planned
	Australia da ki maka amanda Cikari (1990 di 1990 di 19 Januari da kinara di 1990 di 1	CC CC TO	9	×	<u>a</u>	Grand Control of the	T T
ď.	Achievo ("Y" or "N")	<b>&gt;</b>	>	>-	<b>&gt;</b> -	<b>&gt;</b>	¥
C.	Program goals	Conduct an operational test for breakers that are not otherwise operated during the calendar year	Perform power factor tests on 49 substation transformers	Complete maintenance on 35 LTCs	Perform 49 transformer oil dielectric breakdown tests	Infrared 300 Substation Transformers	Infrared approximately 2,362 Substation Switches
The second control of	Program name	Operational Testing of Circuit Breakers	Substation Transformer Doble Test	Substation Transformer LTC Maintenance	Substation Transformers Dielectric Oil Breakdown Test	Thermographic Imaging of Substation Transformers	Thermographic Inspection of Substation Switches
	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "CS"	Ω	TS	TS	ST	TS	€ (S

Page 42 of 83

Report Date & Time: March 19, 2013 9:04 am

Case No. 13-1000-EL-ESS

Electric Service And Safety Standards

10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report ... Continued ...

THE			d,	***
Transmission "T", distribution "D", transmission substalion "TS", or distribution substalion "CS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
<b>_</b>	Thermographic Inspection of Transmission Lines	Perform thermographic inspections where needed	<b>&gt;</b>	No thermographic inspection of transmission lines were scheduled in 2012
<b>—</b>	Transmission Line Clearance	Trim trees where needed	À	All goals mẹt in 2012
TS	Visual Inspection of Circuit Breakers	Inspect approximately 1,300 Circuit Breakers monthly	<b>`</b>	Inspections completed as planned
Facus	Visual Inspection of Transmission Lines/Right-Of-Way	Inspect 27 circuits in metro - no fly zone	>-	Inspections completed as planned

Electric Service And Safety Standards

2012

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response in Column "d" Of Report 10 is "Yes"

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Рюдтат натре	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in gither numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
12/4 kV Relay Calibration GOAL - 130 - 12/4 kV relays scheduled	Testing completed as planned	All program goals were met	287 relays were tested and calibrated. Additional relays were tested/calibrated ahead of schedule to help balance future volumes.	100% complete
Capacitor Inspections (Fixed Banks) GOAL - Complete the inspection of approximately 557 fixed capacitors annually	Inspections were completed as planned	All program goals were met	Inspected 543 fixed capacitor banks. Difference is related to cap banks removed or replaced with switched banks.	100% Complete

### Rule #26 2012 Electric Service And Safety Standards

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

	2,			* C
Explan	Explanátion of how goal were achievad	Description of extent of achievement	Quantitative description of goal in eiffrer numerical values or percentages	Quantitative description of actual performance in elither numerical values or percentages
Inspections	nspections were completed as planned	All program goals were met	Inspected 828 switched capacitors. Difference is related to cap banks installed, removed or replaced with fixed banks.	100% complete
Inspections v planned	nspections were completed as planned	All program goals were met	Inspected 83 circuits in 2012. Originally planned for 86 circuit but 3 circuits were de-activated since last cycle.	100% Complete

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

The state of the s	2,	A CONTRACTOR OF THE PROPERTY O		122
Program bame	Explanation of how goal, were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Distribution Line Clearance GOAL - Perform full circuit vegetation maintenance on approximately 20% of distribution system	Trimming completed as planned	Alf program goals were met	Performed full circuit vegetation management on 1693.55 miles of our distribution system which encompasses 60 circuits. We also addressed 14 branch lines and completed 80 customer tickets.	100% complete
Distribution Line Clearance Inspection GOAL - Evaluate 86 circuits	Inspections were completed as planned	All program goals were met	Inspected 83 circuits in 2012. Originally planned for 86 circuit but 3 circuits were de-activated since last cycle.	100% Complete

10.a. 4901:1-10-26 (B)(3)(f)(f) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

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Program name	Explanation of how goal were achieved	Description of extent of achievement	Cuantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Monitor Branch Line Reliability Performance GOAL - Evaluate least-reliable branch lines and initiate remedial action where needed	Evaluated least reliable branch lines, inspected distribution facilities and initiated remedial action where needed	All program goals were met	Multiple branchlines on 7 distribution circuits were inspected and reliability plans initiated where appropriate	100%.Complete
Monitor Circuit Reliability Performance GOAL - Evaluate least-reliable circuits and initiate remedial action where needed	Analyzed the 39 Rule 11 circuits through the Overhead Reliability Program	All program goals were met	Inspected and remediated reliability problems on ORP circuits	100% Complete
Pole Replacement and Testing Program GOAL - Inspect and test poles on approximately 13% of DP&L's circuits	Inspections were completed as planned	All program goals were met	30,745 poles were inspected and tested through the pole replacement program	100% Complete

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

	And the state of t	3.	To the second control of the property of the p	
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative: description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or perceniages
Recloser Inspections GOAL - Complete the inspection of approximately 558 reclosers	Inspections were completed as planned	All program goals were met	Inspected 564 reciosers	100% Complete
Underground Device Inspections GOAL - Inspect URD devices on 341 map grids	Inspections were completed as planned	All program goals were met	Inspected 341 map grids containing URD devices	100% Complete
Visual Inspection of Airbreak Switches GOAL - Inspect approximately 1,536 switches	Inspections were completed as planned	All program goals were met	Inspected 1552 switches	100% Complete

10.a. 4901;1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

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Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Voltage Regulator Inspections GOAL - 0 regulator inspections scheduled for 2012	Inspections were completed as planned	All program goals were met	Inspected 0 regulators	100% complete
138 kV Aerial Patrol GOAL - Inspect 138 kV circults, 4 times per year	Inspections were completed as planned	All program goals were met	Inspected 33-138 kV transmission lines, 4 times each	100% Complete
138/69/33 kV Relay Calibration GOAL - 282 - 138/69/33 KV relays scheduled	Testing completed as planned	All program goals were met	820 relays were tested and calibrated. Additional relays were tested/calibrated ahead of schedule to help balance future volumes.	100% complete

Rule #26 2012

Electric Service And Safety Standards

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

		en e		<u>.</u>
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
345 kV Aerial Patrol GOAL - Inspect 345 kV circuits, 4 times per year	Inspections were completed as planned	Àll program goals were met	Inspected 14-345 kV transmission lines, 4 times each	100% Complete
345 kV. Relay Calibration GOAL - 2 - 345 kV relays scheduled	Inspections were completed as planned	All program goals were met	25 relays were tested/calibrated: Additional relays were tested/calibrated ahead of schedule to help balance future volumes.	100% Complete
69 kV Aerial Patrol GOAL - Inspect 69 kV circults, semi-annually	Inspections were completed as planned	All program goals were met	Inspected 85-69 kV transmission lines, 2 times each	100% Complete

Rule #26 2012 Electric Service And Safety Standards

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response in Column "d" Of Report 10 is "Yes" ... Continued ...

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Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Circuit Breaker Preventive Maintenance GOAL - Complete maintenance on 232 circuit breakers	Inspections were completed as planned	All program goals were met	Performed maintenance on 288 circuit breakers in 2012	100% complete
External Visual Inspection of Substation Transformers GOAL - Inspect 300 Substation Transformers monthly	Inspections were completed as planned	All program goals were met	Performed monthly inspections on 300. transformer units	100% Complete
Herbicide Application GOAL - Apply herbicide as needed	Herbicide applications were made in applicable areas for safety and reliability	All program goals were met	113 areas received herbicide application	100% Complete

### Rule #26 2012 Electric Service And Safety Standards

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 is "Yes" ... Continued ...

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Program name	Explanation of how goal were achieved	Description of extent of achievement	Cuantitative description of goal in either numerical values or percentages	Quantilative description of actual performance in either numerical values or
Operational Testing of Circuit Breakers GOAL - Conduct an operational test for breakers that are not otherwise operated during the calendar year	Testing completed	All program goals were met	677 of 678 breakers operated or were operated in 2012. One breaker was not operated due to Mobile Sub being installed at Indian Lake thus preventing normal breaker test.	99.9% complete
Substation Transformer Doble Test GOAL - Perform power factor tests on 49 substation transformers	Completed as planned	All program goals were met	Power factor testng was performed on 51 transformers.	100% complete
Substation Transformer L.T.C. Maintenance GOAL - Complete maintenance on 35 L.T.Cs	Inspections were completed as planned	All program goals were met	Performed maintenance on 36 LTCs	100% complete

10.a. 4901:1-10-26 (B)(3)(f)(f) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

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Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantifative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or
Substation Transformers Dielectric Oil Breakdown Test GOAL - Perform 49 transformer oil dielectric breakdown tests	Completed as planned	All program goals were met	Performed oil dielectric breakdown tests on 51 transformers	100% complete
Thermographic Imaging of Substation Transformers GOAL - Infrared 300 Substation Transformers	Inspections were completed as planned	All program goals were met	Performed infrared inspection on 300 transformer units	100% complete
Thermographic Inspection of Substation Switches GOAL - Infrared approximately 2,362 Substation Switches	Inspections were completed as planned	All program goals were met	Performed inspections on 2362 substation switches	100% complete

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

	2,	3.	4,	O y
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in eiffher numerical values or
Thermographic Inspection of Transmission Lines	N/A	N/A	No inspections were scheduled in 2012	NA
GOAL - Perform thermographic inspections where needed				
Transmission Line Clearance	Spot trimmed as necessary	All program goals were met	Spot trimming completed in 1013 locations	100% Complete
GOAL - Trim trees where needed				
Visual Inspection of Circuit Breakers	Inspections were completed as planned	All program goals were met	1300 circuit breakers were inspected monthly	100% complete
GOAL - Inspect approximately 1,300 Circuit Breakers monthly				

10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

S. S	Ouantitative description of actual performance in either numerical values or percentages	100% Complete
and the second s	Quantitative description of goal in either numerical values or percentages	Inspected 28 circuits in metro no fly zone
	Description of extent of achievement	All program goals were met
	Explanation of how goal were ächieved	Inspections were completed as planned
	Frogram name	Visual Inspection of Transmission Lines/Right-Of-Way GOAL - Inspect 27 circuits in metro no fly zone

### Dayton Power and Light Co.

Rule #26 2012

10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

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	'n	Quantifative description of level of completion of goal in either numerical values	AND THE REAL PROPERTY OF THE P
Action of the second control of the second c	A THE CONTRACT OF THE CONTRACT	Quantitative description of goal in either numerical values or percentages.	THE PARTY CONTROL OF THE PARTY
	от венения выполнения выполнения выполнения выполнения выполнения выполнения выполнения выполнения выполнения в В венения выполнения выполнения выполнения выполнения выполнения выполнения выполнения выполнения выполнения в	Description of level of completion of goal	
The second state of the se	ra este manaristi estat de un esperante por la desta de del del manaristi de del del del del del del del del d E S	Cause(s) for not achteving goal(s)	of proposition of the control of the
American de se constitución de constante en casa civil de se constante de constitución de se constitución de c	Anador was interest management (Anador and Anador and A	Program name	AND THE REAL PROPERTY OF THE P

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity

	**************************************		4,4	***		4
Program name	Transmission "T", transmission substation "TS", or distribution substation "DS".	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimateri completion date
12/4 kV Relay Calibration	DS				A CONTRACTOR OF THE CONTRACTOR	The state of the s
GOAL - 130 - 12/4 kV relays scheduled				ang Pangangan Salaman S		-
138 kV Aerial Patrol	forest .					The second secon
GOAL - Inspect 138 kV circuits, 4 times per year				week week he will be a seen and he will be a seen and he will be a seen as a seen as a seen as a seen as a see		
138/69/33 kV Relay Calibration	15					
GOAL - 282 - 138/69/33 kV relays scheduled						

2012

# Electric Service And Safety Standards

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Confinued ...

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***	2,	***	4	Ď	Ĝ.	7
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
345 kV Aerial Patrol GOAL - Inspect 345 kV circuits, 4 times per year	<b> </b>	The following maintenance items were identified during transmission line inspections: Critical: 2 items, Medium priority: 5 items, Minor: 22 items	Completed 2 repairs to critical items, 5 repairs to medium items and 6 repairs to minor items	01/26/2013		
345 kV Relay Calibration GOAL - 2 - 345 kV relays scheduled	TS					
69 kV Aerial Patrol GOAL - Inspect 69 kV circuits, semi-annually	jum,					

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

Γ	population and the second seco		
****	Estinaled completion date	12/31/2013	
6.	Remedial activity yet to be performed	66 maintenance items still need to be completed. Additionally, 5 repair items still need to be completed from 2010 inspections and 21 repair items from 2011 inspections.	
5.	Actual completion date		
properties of the contract of	Remetial activity pérfórmed	Completed 75 repairs to capacitors in 2012	
3,	Program finding(s) causing remedial activity	141 repair items were identified during the capacitor inspection program. Typical repair items can be described as blown fuses or control issues	
2.	Transintssion "T", distribution "D", transmission substation "TS", or distribution substation "DS"	O	۵
	Prográm náme	Capacitor Inspections (Fixed Banks) GOAL - Complete the inspection of approximately 557 fixed capacitors annually	Capacitor Inspections (Switched Banks) GOAL - Complete the inspection of approximately 823 switched capacitors annually

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

A Section of the sect	Estimated completion date			12/31/2013
	Remedial activity yet to be performed			2185 items are remaining. Additionally, 921 repair items still need to be completed from 2010 inspections and 1479 repair items from 2011 inspections which will be scheduled with regular work on the circuit.
And the second s	Actual completion date			
Andreas de la company de la constante de la company de la constante de la company de la company de la company	Remedial activity performed			As of 2/7/13, 6320 items have been completed
	Program finding(s) causing remedial activity			8505 repairs were identified during the inspections. Repair tems include broken down guys, blown arrestors, broken x-arms, etc.
	Transmission "T", distribution "D", transmission substation "TS", of distribution substation "DS"	13		Ω
	Program name	Circuit Breaker Preventive Maintenance	GOAL - Complete maintenance on 232 circuit breakers	Distribution Circuit Patrol GOAL - Inspect 86 circuits

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

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k	Estimated completion date			Antick review and productions and production and productions and productions and productions and productions and productions and productions are also and productions and productions are also also and productions are also also also and productions are also also also also also also also also	
and the second s	Remedial activity yet to be performed			AND PROPERTY OF THE PROPERTY O	
	Actual completion date				
vennor et est er en	Remedial activity performed				
3.	Program finding(s) causing remedial activity				
Z. Z.	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	۵		۵	enn men grup a alan bar di a
	Program name	Distribution Line Clearance	GOAL - Perform full circuit vegetation maintenance on approximately 20% of distribution system	Distribution Line Clearance Inspection	GOAL - Evaluate 86 circuits

Rule #26 2012 Electric Service And Safety Standards

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

7	Estimated completion date	s on	MANUFACTURE AND	massa sa
	Remedial activity yet to be performed	6 minor repairs of substation transformers are scheduled to be completed in conjunction with next maintenance cycle		
	Actual completion date			and the second
	Remedial activity performed	Repairs were completed on 203 transformers		
3.	Program finding(s) causing remedial activity	209 maintenance items were identified as requiring remedial activity. Examples of repair items include: inoperative cooling fans, inoperative winding temperature gauge, bushing low oil level, low oil level in main tank or LTC compartments, major LTC filter oil leak and sudden pressure relay operations		COROLLA CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONT
	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	<u>δ</u>	1	
	Program name	External Visual Inspection of Substation Transformers GOAL - Inspect 300 Substation Transformers monthly	Herbicide Application	GOAL - Apply

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

Program finding(s) causing remedial activity activity Repair items were identified during the inspection of ORP circuits. Typical repair items include: Lightning items include: Lightning items include: Lightning	finding(s) remedial vity wity were ng the ORP al repair Lightning	Remedial activity performed  Refer to Rule 11 for specifics on remedial items for individual ORP dircuits	Actual completion date	Remedial activity yet to be performed Refer to Rule 11 for specifics on remedial items for individual ORP circuits	Estimated completion date
arrestors, cu replacement ments, cable replacement	rents include: Lighthing arrestors, cut-out, pole replacements/reinforce ments, cable injection or replacement				

Rule #26 2012

10.c. 4901;1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

4 1000	12	3.	A constitution of the cons	***************************************	6 ,	The state of the s
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Operational Testing of Circuit Breakers	S					
GOAL - Conduct an operational test for breakers that are not otherwise operated during the calendar year						
Pole Replacement and Testing Program	Ö	2769 poles initially failed the inspection and test	187 poles have been reinforced and 640		As of 3/11/2013, 1942. pole replacements to be	12/31/2014
GOAL - Inspect and test poles on approximately 13% of DP&L's circuits			replaced			

Rule #26 2012 Electric Service And Safety Standards

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

A CONTRACTOR CONTRACTO	Estimated completion date	12/31/2013	12/31/2013
9	Remedial activity yet to be performed	3 maintenance items still need to be completed. Additionally, 4 repair items still need to be completed from 2011 inspections.	3 bushing replacements will be prioritized and scheduled in conjunction with next maintenance cycle
ermenningskippingsterfermelskippingsterfermelskippingsterfermelskippingsterfermelskippingsterfermelskippingster	Actual complétion date		
***	Remedial activity performed	Completed 1 repair items	0 bushing changeouts completed
	Program finding(s) causing remedial activity	4 repair items were identified during the recloser inspection program. Typical repair items can be described as blown LA's, bad cutout, bad stirrup and replacements	Changes in power factor readings require remedial actions such as bushing or transformer replacement. 3 problems were identified requiring bushing changeout
ense distribution description in a particular properties described and consideration of the c	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS".	۵	ς. V
)	Program name	Recloser Inspections GOAL - Complete the inspection of approximately 559 reclosers	Substation Transformer Doble Test GOAL - Perform power factor, tests on 49 substation transformers

Rule #26 2012

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

		·	P <del>Wilder:////////////////////////////////////</del>		
***	Estimated completion date				
8	Remedial activity yet to be performed				
ů,	Actual completion date				
**	Remedial activity performed				
	Program finding(s) causing remedial activity				
2.	fransmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	T\$		<b>S</b> }eac.	
	Program name	Substation Transformer LTC Maintenance	GOAL - Complete maintenance on 35 LTCs	Substation Transformers Dielectric Oil Breakdown Test	GOAL - Perform 49 transformer oil dielectric breakdown tests

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

<del>,</del>		·		
T	Estimated completion date			12/31/2013
Ĝ.	Remedial activity yet to be performed			2 repairs are scheduled in conjunction with next maintenance cycle
Ď.	Actual completion date			
	Remedial activity performed			A second thermographic picture was taken to confirm problems. Once the problem(s) was confirmed the switches were replaced or removed from service, cleaned, maintenance and returned to service, 4 repairs were made in 2012
= #-	Program finding(s) causing remedial activity			Infrared inspections of substation switches identified bad or deteriorated contacts. 6 problems were identified during inspections
7	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	TS		\$ *
and the state of t	Program name	Thermographic Imaging of Substation Transformers	GOAL Infrared 300 Substation Transformers	Thermographic Inspection of Substation Switches GOAL - Infrared approximately 2,362 Substation Switches

DPL Inc
Dayton Power and Light Co.

Rule #26 2012 Electric Service And Safety Standards

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

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Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Thermographic Inspection of Transmission Lines GOAL - Perform thermographic inspections where needed	<b></b>					·
Transmission Line Clearance GOAL - Trim (rees where needed	ļ					

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

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	Estimated completion date	12/31/2013	12/31/2013
6 s	Remedial activity yet to be performed	86 repair items still need to be completed; Additionally, 43 repair items still need to be completed from 2010 inspections and 22 repair items from 2011 inspections.	7 maintenance repairs to be completed. Additionally, 5 repair items still need to be completed from 2010 inspections and 2 repair items from 2011 inspections which will be scheduled with regular work on the circuit.
Assistanteen manifest of the second of the s	Actual completion date		
	Remedial activity performed	As of 1/31/13, 544 repairs are complete	Completed 65 air break repairs in 2012
	Program finding(s) causing remedial activity	630 repair items were identified during the underground device inspection program. Typical repair items can be described as defective locking mechanisms, defective pads, exposed cable	72 repair items were identified during the air break inspection process. Typical repairs include replacing blown LA's, pole grounds, handles, etc.
2.	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Ω.	۵
	Program name	Underground Device Inspections GOAL - Inspect URD devices on 341 map grids	Visual Inspection of Airbreak Switches GOAL - Inspect approximately 1,536 switches

Electric Service And Safety Standards

# 10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

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Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Visual Inspection of Circuit Breakers GOAL - Inspect approximately 1,300 Circuit Breakers monthly	1.5	Compressor or motor problems, low oil or SF6 gas levels are examples of findings requiring remedial attention. 38 breaker problems were identified and prioritized	Repaired 21 breaker problems		17 minor breaker problems are scheduled to be repaired in conjunction with next maintenance cycle	12/31/2013
Visual Inspection of Transmission Lines/Right-Of-Way GOAL - Inspect 27 circuits in metro - no. fly zone	+					
Voltage Regulator Inspections GOAL - 0 regulator inspections scheduled for 2012	a					

# Electric Service And Safety Standards

2012

#### Notes

maintenance schedules permit. Remedial activity for fixed and switched capacitor inspections is combined and listed under fixed capacitor bank inspection. The estimated completion date for the Distribution Circuit Patrol progam is only for the high and medium priority repair items identified and the low priorites will be For many programs, remedial activity was completed at various dates throughout the year. For these programs, the completion date is listed as 12/31. Remedial activity for all transmission line aerial and foot patrols is combined and listed under the 345 kV aerial patrol programs. Minor items will be completed as completed as maintenance schedules permit.

10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals

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Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
DS	12/4 kV Relay Calibration	225 - 12/4 kV relays scheduled
Q	Capacitor Inspections (Fixed Banks)	Complete the inspection of approximately 543 fixed capacitors annually
Q	Capacitor Inspections (Switched Banks)	Complete the inspection of approximately 828 switched capacitors annually
ß	Distribution Circuit Patrol	Inspect 91 circuits
D	Distribution Line Clearance	Perform full circuit vegetation maintenance on approximately 20% of distribution system
۵	Distribution Line Clearance Inspection	Evaluate 91 circuits
O	Monitor Branch Line Reliability Performance	Evaluate least-reliable branch lines and initiate remedial action where needed
D	Monitor Circuit Reliability Performance	Evaluate least-reliable circuits and initiate remedial action where needed
	Pole Replacement and Testing Program	Inspect and test poles on approximately 13% of DP&L's circuits

10.d. 4901;1-10-26 (B)(3)(f) Current Year Goals ... Continued ...

3.	Program goals	Complete the inspection of approximately 564 rectosers	Inspect URD devices on 334 map grids	Inspect approximately 1,552 switches	515 regulator inspections scheduled for 2013	Inspect 138 kV circuits, 4 times per year	524 - 138/69/33 kV relays scheduled	Inspect 345 kV circuits, 4 times per year	6 - 345 KV relays scheduled	Inspect 69 kV circuits, semi-annually
ere de la constitució de la constitució La constitució de la	Program name	Rectoser Inspections	Underground Device Inspections	Visual Inspection of Airbreak Switches	Voltage Regulator Inspections	138 kV Aerial Patrol	138/69/33 kV Relay Calibration	345 kV Aerial Patrol	345 kV Relay Calibration	69 kV Aerial Patrol
E E E E E E E E E E E E E E E E E E E	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS".	Q	Q	Q	Q	j	TS	juve	ST	furn

## Rule #26 2012 Electric Service And Safety Standards

10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals ... Continued ...

	Program goals	Complete maintenance on 216 circuit breakers	Inspect approximately 300 Substation Transformers monthly	Apply herbicide as needed	Conduct an operational test for breakers that are not otherwise operated during the calendar year	Perform power factor tests on 70 substation transformers	Complete maintenance on 56 LTCs	Perform 70 transformer oil dielectric breakdown tests	Infrared approximately 300 Substation Transformers
2,3	Program name	Circuit Breaker Preventive Maintenance	External Visual Inspection of Substation Transformers	Herbicide Application	Operational Testing of Circuit Breakers	Substation Transformer Doble Test	Substation Transformer LTC Maintenance	Substation Transformers Dielectric Oil Breakdown Test	Thermographic Imaging of Substation Transformers
2	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	S	ST	ju-	TS	TS	TS.	ŢŞ	TS

10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals ... Continued ...

3.5	Program goals	Infrared approximately 2,362 Substation Switches	Perform thermographic inspections where needed	Trim trees where needed	Inspect approximately 1,300 Circuit Breakers monthly	Inspect 28 circuits in metro - no fly zone
Z,	Program name	Thermographic Inspection of Substation Switches	Thermographic Inspection of Transmission Lines	Transmission Line Clearance	Visual Inspection of Circuit Breakers	Visual Inspection of Transmission Lines/Right-Of-Way
Management of the state of the	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	18	<b>i</b>	-	SL	ļ-

11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)

	Program Description	The distribution planning process includes an ongoing analysis of each component and its response to current and projected peak loads. Short and long-range plans are developed and continually refined based on changing customer needs and the dynamic nature of the distribution system.	DP&L performs an evaluation of its transmission system on an annual basis and in response to significant proposed changes to the system, such as the installation of a generating plant or a large change in customer load at a given location. DP&L bases its transmission system evaluations on a recent power flow model developed by ReliabilityFirst on behalf of its members. A detailed model of the DP&L transmission system is then inserted in order to include all 69 kV and 138 kV facilities. Changes may be made to the generation dispatch in order to evaluate the most stressful conditions on the system. The evaluations typically consist of comprehensive contingency analyses including outages of single segment transmission lines, multiple-terminal transmission lines, transformers, generating units, and double circuits. The results of these studies are checked for thermal overloading and excessive voltage drop according to NERC/ReliabilityFirst.
<b>b</b> ,	Program or pian name	Distribution Planning	Transmission Planning
4.5	Transmission or Distribution ("T" or "D")	۵	<b> </b>

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities

Program Name = Distribution Planning

	G.	d,	9		Ď
Date overloading identified		Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
09/01/2012 Phase	Phase Balancing		07/01/2013	Transfer load from phase B to phase A on Staunton circuit OE1204	
09/01/2012 Phase	Phase Balancing		07/01/2013	Transfer load from phase A to phase B on Englewood circuit RE 1211	
09/01/2012 Phase I	Phase Balancing		07/01/2013	Transfer load from phase B to phase C on Englewood circuit RE1207	
09/01/2012 Phase B	Phase Balancing		07/01/2013	Transfer load from phase C to phase B on Bellbrook circuit GK1205	
09/01/2012 Phase E	Phase Balancing		07/01/2013	Transfer load from phase C to phase A on Marysville circuit CB1208	
09/01/2012 Phase Balancing	alancing		07/01/2013	Transfer load from phase B to phase A on Greenville circuit LD1205	

Electric Service And Safety Standards

12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = Distribution Planning

Ď	Actual completion date	06/30/2012		08/07/2012	08/07/2012	08/07/2012
	Action(s) afready taken to remedy overloading	Transfer load from Robinson Rd circuit JD1219 to New Holland circuit JH1202	Transfer load from Martinsville circuit HD1202 to Columbus St. circuit HF1204	Transfer load from Airway circuit AJ1206 to new Eagle Substation	Transfer load from Airway circuit AJ-1203 to new Eagle Substation	Transfer load from Southwestern circuit PB1205 to new Eagle Substation
Ö	Estimated completion date	03/31/2012	03/31/2012	06/30/2012	06/30/2012	06/30/2012
	Plans to remedy överloading	Reduce loading through transfers	Reduce loading through transfers	Reduce loading through transfers	Reduce loading through transfers	Reduce loading through transfers
Š	Date overföading identified	11/01/2011	11/01/2011	02/01/2011	02/01/2011	02/01/2011
***	Sub/Circuit name	Robinson Rd {D}/JD1219	Martinsville/HD1 202	Airway {D}/AJ1206	Airwây (D)/AJ1203	Southwestern (D)/PB1205
3.	Transmission or distribution ("T" or "D")	Q	۵	Q	Δ	Q

# DPL Inc Dayton Power and Light Co. Rule #26 2012 Electric Service And Safety Standards

# 12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = Distribution Planning

		20	d,	6,	en de la companya de	'n
	Sub/Gircuit name	Date overloading identified	Plans to remedy overfoading	Estimated completion date	Action(s) afready taken to remedy överföading	Actual completion date
	Monument (D)/AS1218	08/01/2011	Reduce loading through transfers	08/30/2012	Transfer load from Monument circuit AS-1218 to Webster circuit AY1232	
	Monument (D)/AS1225	08/01/2011	Reduce loading through transfers	08/30/2012	Transfer load from Monument circuit AS-1225 to Webster circuit AY1232.	
·····	Trebein {D}/GB1202	08/01/2011	Reduce loading through transfers	10/30/2012	Transfer load from Trebein circuit GB1202 to new Eagle Substation	
	Hoover {D}/AV1222	09/01/2012	Reduce loading through transfers	08/01/2013	Transfer load from Hoover circuit AV1222 to new Hoover circuit	

#### Notes

The following load transfers were not required as anticipated load growth did not take place: Martinsville circuit HD1202 to Columbus St. circuit HF1204, Monument circuit AS-1215 to Webster circuit AY1232, and Trebein circuit GB1202 to new Eagle Substation.

13. 4901:1-10-26 (B)(3)(f)(vi) Programs Deleted

b,	Deleted program name	
3.8	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	insky pinetrick markatakkiskessyrrögissessyrri. I skyrrögissessyrrögissessyrrögissessyrrögissessyrrögissessyrrögissessyrrögissessyrrögissessyrrögissessyrrögis

14. 4901:1-10-26 (B)(3)(f)(vi) Programs Modified

Rule #26 2012 Electric Service And Safety Standards

15. 4901:1-10-26 (B)(3)(f)(vi) Program Added

÷	b,
Transmission "T", disfribution "D", transmission substation "TS", or distribution substation "DS"	Added program name

16. 4901:1-10-26 (B)(4) Service Interruptions Due To Other Entity

g,	Gause(s) of interruption of service	Other Electric Utility
	Sub/Gircuit(s) Interrupted	Springcreek/OH1201
8	Impact on transhilssion or distribution ("T" or "D")	Q
d.	Name of entity causing the interruption	Pioneer REC
C.	Type of entity causing Interruption	Electric Distribution Utility
4 9	Time of Interruption	9:10:52PM
**************************************	Date of Interruption	09/07/2012

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

3/25/2013 4:08:05 PM

in

Case No(s). 13-1000-EL-ESS

Summary: Annual Report pursuant to Rule 26 of the Electric Service and Safety Standards electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company