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DOCKETING DIVISION
Public Utilities Commission of Ohio

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
Ohio Power Company) Case No. 13-325-EL-RDR
to Adjust The Economic Development)
Cost Recovery Rider Rate)

APPLICATION

1. Ohio Power Company ("OP" or "Company" or "AEP Ohio") is an electric light company, as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
2. In the Company's Electric Security Plan proceeding (Case Nos. 11-346-EL-SSO and 11-348-EL-SSO), the Commission authorized an Economic Development Cost Recovery Rider (EDR). The EDR is a rate that is determined by multiplying a percentage by the customers' distribution charges. The EDR is to be adjusted periodically to recover economic development amounts authorized by the Commission.
3. By this application the Company proposes to update its EDR rate approved in AEP Ohio's most recent EDR update case (Case No. 12-2210-EL-RDR) based on unrecovered costs resulting from the delta revenues (plus associated carrying costs) under the reasonable arrangements (contracts) with Ormet Primary Aluminum Corp. (Ormet), Case No. 09-119-EL-AEC; with Eramet Marietta, Inc. (Eramet), Case No. 09-516-EL-AEC; with Globe Metallurgical,

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Inc. (Globe), Case No. 08-884-EL-AEC, and with The Timken Company (Timken), Case No. 10-3066-EL-AEC.

4. The detailed calculations and supporting data are reflected in the Schedules attached to the application.
 - a. Schedule 1 is a summary sheet showing each component of the proposed EDR rates and is supported by calculations found in the remaining schedules.
 - b. Schedule 2 shows the carrying charge calculations (public and confidential).
 - c. Schedules 3, 4, 5, and 6 show the specific delta revenue calculations for the Ormet, Eramet, Globe, and Timken contracts, respectively (public and confidential).
 - d. Schedules 7 and 8 show the typical bill impacts of the change in the EDR rate for Columbus Southern Power and Ohio Power rate zones, respectively.

Some of the information in the schedules is redacted and a separate motion for a protective order is being filed.

5. Based on the estimated cost under-recoveries as evidenced by the projected 2013 delta revenues, as well as on the actual and projected delta revenues associated with the Ormet, Eramet, Globe, and Timken contracts, the

Company proposes that the EDR rate, to be applied to customers' distribution charges, should be set at 10.24886%, effective with the first billing cycle of April 2013.¹ (See Schedule 1). The EDR rate prior to the first billing cycle of April 2013 will remain at 13.05465%.

6. The Company continues to utilize the levelized rate approach approved by the Commission in the prior EDR cases, including the accrual of a carrying cost at the weighted average cost of long-term debt on the under-recovery caused by the levelized EDR rate. In addition, if during any EDR rate period the Company determines either that the EDR collections are or will be substantially different than anticipated or the unrecovered costs based on delta revenues are or will be substantially different than anticipated (both of which typically would be related to significant changes to customers' load), it will file an application to modify its EDR rate for the remainder of that period in order to avoid unduly substantial over-and under-recovery deferrals. The Company will also continue its over/under accounting to track the delta revenues and the EDR collections in order to reconcile any difference through subsequent EDR rate adjustments.

7. Consistent with OAC 4901:1-38-08 and the Commission's decision in the prior EDR cases, the Company intends to continue making semiannual adjustments to its EDR rate, to be effective with the first billing cycle of April

¹ To be clear, all of the percentages discussed herein apply to only the distribution portion of the bill, not the entire bill.

and of October in each year. The Company believes that its proposed EDR rate is just and reasonable and, therefore, no hearing is needed. A hearing would result in needless delay in beginning the recovery of the delta revenues and associated carrying costs identified above, thereby resulting in increased carrying costs to the Company's customers.

8. The Company requests that at the conclusion of the 20-day comment period prescribed by OAC 4901:1-38-08(C), the Commission approve this application for implementation by the start of the first billing cycle of April 2013. If the Commission is unable to conclude this proceeding in time for the EDR rates to be effective with the first billing cycle of April 2013, the Company requests interim authorization to begin collection based on the proposed EDR rate at the start of the first billing cycle of April 2013, with the understanding that the EDR recovery would be tried-up to the Commission's final order in this matter. Permitting such interim collection will avoid the impact of collecting the unrecovered costs over a shorter period of time.

Respectfully submitted,

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Counsel for Ohio Power Company

Ohio Power Company
February 2013 Economic Development Cost Recovery Rider True-Up

	<u>Description</u>		<u>Source</u>
1	Delta Revenue July - December 2012 Estimate	\$ 23,931,151	Case No. 12-0688-EL-RDR Schedule No. 2.1 Lines 1, 2, 11, 12, and 13
2	Delta Revenue July- December 2012 Actual	\$ 21,572,256	Schedule No. 2 Lines 1 through 4
3	Prior Period Adjustment	\$8,098	Schedule 2 Line 6
4	Total Delta Revenue per Actuals	\$ (2,350,797)	Line 2 plus Line 3 minus Line 4
5	Estimated Delta January - December 2013	\$ 65,340,448	Schedule No. 2.1 Lines 1 through 4
6	Total Delta Revenue	\$ 62,989,652	Line 4 plus Line 5
7	Estimated Carrying Costs July - December 2012	\$ 443,397	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Lines 9 and 20
8	Actual Carrying Costs July-December 2012	\$ 480,912	Schedule No. 2 Line 10
9	Estimated Carrying Costs January - December 2013	\$ 433,789	Schedule No. 2.1 Line 10
10	Total Carrying Costs	\$ 471,304	Line 8 plus Line 9 minus Line 7
11	Total (Over) / Under Collection as of December 2012	\$ 5,487,957	Schedule No. 2 Line 8
12	Total Revenue Requirement	\$ 68,948,913	Line 6 plus Line 10 plus Line 11
13	Annual Base Distribution Revenue	\$ 638,823,874	Actual 2012 Base Distribution Revenue
14	Economic Development Cost Recovery Rider	10.79310%	Line 12 Divided by Line 13
15	Current Economic Development Cost Recovery Rider	13.05465%	Per Ohio Power Company Tariff Economic Development Rider
16	Change	-2.26155%	Line 14 minus Line 15

Ohio Power Company
February 2013 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs

	2011 Dec	Actual 2012					Nov	Dec
		Adjustment	Jul	Aug	Sep	Oct		
1 Eramet Delta Revenue								
2 Ormet Delta Revenue		\$0	\$6,750,000	\$6,750,000	\$0	\$0	\$0	\$0
3 Globe Delta Revenue								
4 Tinklen Delta Revenue								
5 IRP-D Credit								
6 Total Delta Revenue								
7 Less: Rider Collections of EDR Revenues		\$ -	\$ 7,507,709	\$ 7,828,857	\$ 7,065,897	\$ 6,022,397	\$ 6,637,580	\$ 6,235,375
8 Net (Over)/ Under Collection								
9 Cumulative Net (Over)/ Under Collection								
10 Monthly Carrying Charge Rate (WAC of LTD)			0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
11 Monthly Carrying Charge								
12 Carrying Charge Balance								

Line 1 Actual Eramet Delta Revenue
Line 2 Actual Ormet Delta Revenue
Line 3 Actual Globe Delta Revenue
Line 4 Actual Tinklen Delta Revenue
Line 5 Actual IRP-D Credit Revenue
Line 6 Sum of Lines 1 through 5
Line 7 Actual Economic Development Rider Collections
Line 8 Line 6 minus Line 7
Line 9 Line 8 plus Line 9 (previous month)
Line 10 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in Case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)
Line 11 Line 9 (prior month) times Line 10
Line 12 Line 11 plus Line 12 (previous month)

Ormet
Summary of Delta Revenue
2012

	<u>Description</u>	6 Months Actual					
		Jul	Aug	Sep	Oct	Nov	Dec
1	2012 GS4 SSO Revenue CSP Rate Zone	9,161,154.53	7,600,425.13	6,304,975.71	6,506,723.34	6,462,845.83	6,643,170.33
2	2012 Ormet Discount Bill CSP	5,786,154.53	4,225,425.13	6,304,975.71	6,506,723.34	6,462,845.83	6,643,170.33
3	Ormet Delta Revenue CSP Rate Zone	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
4	2012 ESP Tariff Bill Ohio Power Rate Zone	9,239,396.17	7,665,457.84	6,957,914.97	7,153,450.51	7,116,453.02	7,297,050.24
5	2012 Ormet Discount Bill Ohio Power	5,864,396.17	4,290,457.84	6,957,914.97	7,153,450.51	7,116,453.02	7,297,050.24
6	Ormet Delta Revenue Ohio Power Rate Zone	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
7	Cumulative Ormet Delta Revenue not to exceed \$54 million	\$47,250,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000

Line 1 Actual Ormet bills
Line 2 Line 1 minus Line 3
Line 3 Maximum Ormet discount per Commission Order
Line 4 Actual Ormet bills
Line 5 Line 4 minus Line 6
Line 6 Maximum Ormet discount per Commission Order
Line 7 Cumulative Ormet Delta Revenue

Ormet
Summary of Delta Revenue
2013

	Description	Estimate											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	2013 GS4 SSO Revenue CSP Rate Zone	\$6,599,522	\$6,081,414	\$6,599,522	\$6,457,986	\$6,631,595	\$6,457,986	\$6,631,595	\$6,631,595	\$6,457,986	\$6,631,595	\$6,457,986	\$6,631,595
2	2013 Ormet Discount Bill CSP Rate Zone	\$3,849,522	\$3,331,414	\$3,849,522	\$3,707,986	\$3,881,595	\$3,707,986	\$3,881,595	\$3,881,595	\$3,457,986	\$3,881,595	\$3,457,986	\$3,881,595
3	Ormet Delta Revenue Total Delta Revenue	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$0	\$0	\$0	\$0
4	2013 GS4 SSO Revenue Ohio Power Rate Zone	\$7,205,043	\$6,713,464	\$7,205,043	\$7,075,401	\$7,240,162	\$7,075,401	\$7,240,162	\$7,240,162	\$7,075,401	\$7,240,162	\$7,075,401	\$7,240,162
5	2013 Ormet Discount Bill Ohio Power Rate Zone	\$4,455,043	\$3,963,464	\$4,455,043	\$4,325,401	\$4,490,162	\$4,325,401	\$4,490,162	\$4,490,162	\$7,075,401	\$7,240,162	\$7,075,401	\$7,240,162
6	Ormet Delta Revenue Total Delta Revenue	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$2,750,000	\$0	\$0	\$0	\$0
7	2013 Cumulative Ormet Delta Revenue not to exceed \$44	5,500,000	\$11,000,000	\$16,500,000	\$22,000,000	\$27,500,000	\$33,000,000	\$38,500,000	\$44,000,000	\$44,000,000	\$44,000,000	\$44,000,000	\$44,000,000

Line 1 Estimated Ormet bills at 2013 ESP rates
Line 2 Line 1 minus Line 3
Line 3 Maximum Ormet discount per Commission Order
Line 4 Estimated Ormet bills at 2013 ESP rates
Line 5 Line 4 minus Line 6
Line 6 Maximum Ormet discount per Commission Order
Line 7 Line 3 Plus Line 6 Plus Line 7 (prior month)

Eramet
Summary of Delta Revenue
2012
6 Months Actual

Jul Aug Sep Oct Nov Dec

Energy

1
2
3
Total kWh

GS4 SSO Revenue

4
Revenue
5 kWh Rate

Eramet Ordered Revenue

6
7
8
Total Bill

9 Delta Revenue

Line 1 Energy
Line 2 Energy
Line 3 Actual
Line 4 Eramet
Line 5 Line 4
Line 6 Ordered
Line 7 Line 2
Line 8 Line 6
Line 9 Line 4

Ohio Power Company
Estimated Eramet Economic Development Revenue for 2013

2013

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 kWh												
2 CSP GS4 SSO Revenue												
3 Discount Revenue												
4 Delta Revenue												
5 Cumulative Delta Revenue												

Line 1 Estimated
Line 2 Estimated
Line 3 Ordered d
Line 4 Line 2 min
Line 5 Line 4 plus

Globe
Summary of Delta Revenue
2012

	July	August	September	October	November	December
1	Globe SSO Monthly Bill					
2	Globe Discount Monthly Bill					
3	Delta Revenue Total Delta Revenue					
4	Cumulative Total					

Line 1 Actual
Line 2 Orders
Line 3 Line 1 minus Line 2
Line 4 Line 3 plus Line 4 (previous month)

Ohio Power Company
Estimated Globe Economic Development Revenue for 2013

2013												
	January	February	March	April	May	June	July	August	September	October	November	December
1	Globe SSO Monthly Bill											
2	Globe Discount Monthly Bill											
3	Delta Revenue											
4	Total Delta Revenue											
	Cumulative Total											

Line 1 Estimated
Line 2 Ordered
Line 3 Line 1 minus Line 2
Line 4 Line 3 plus Line 4 (previous month)

Timken
Summary of Delta Revenue
2012

July August September October November December

Timken SSO Monthly Bill

1
2

Total

Timken Discount Monthly Bill

4
5

Total

Delta Revenue

7
8

Total

Cumulative Total

Line 1
Line 2
Line 3
Line 4
Line 5
Line 6
Line 7
Line 8
Line 9
Line 10

Ohio Power Company
Estimated Tinklen Economic Development Revenue for 2013

	January	February	March	April	May	June	July	August	September	October	November	December
Tinklen SSO Monthly Bill												
1												
2												
3												
Total												
Tinklen Discount Monthly Bill												
4												
5												
6												
Total												
Delta Revenue												
7												
8												
Total												
10 Cumulative Tot												

Line 1
Line 2
Line 3
Line 4
Line 5
Line 6
Line 7
Line 8
Line 9
Line 10

Ohio Power Company
2013 Typical Bill Comparison
Columbus Southern Power Rate Zone
February 2013 EDR

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$18.98	\$18.81	-\$0.17	-0.9%
	250		\$38.22	\$37.96	-\$0.26	-0.7%
	500		\$70.38	\$69.97	-\$0.41	-0.6%
RR Annual	750		\$110.32	\$109.71	-\$0.61	-0.6%
	1,000		\$136.80	\$136.09	-\$0.71	-0.5%
	1,500		\$185.68	\$184.82	-\$0.86	-0.5%
	2,000		\$234.53	\$233.52	-\$1.01	-0.4%
GS-1						
	375	3	\$64.09	\$63.82	-\$0.27	-0.4%
	1,000	3	\$155.51	\$155.03	-\$0.48	-0.3%
	750	6	\$118.96	\$118.56	-\$0.40	-0.3%
	2,000	6	\$267.93	\$267.12	-\$0.81	-0.3%
GS-2 Secondary						
	1,500	12	\$261.30	\$260.00	-\$1.30	-0.5%
	4,000	12	\$533.12	\$531.82	-\$1.30	-0.2%
	6,000	30	\$877.72	\$874.78	-\$2.94	-0.3%
	10,000	30	\$1,312.27	\$1,309.33	-\$2.94	-0.2%
	10,000	40	\$1,383.02	\$1,379.17	-\$3.85	-0.3%
	14,000	40	\$1,817.60	\$1,813.75	-\$3.85	-0.2%
	12,500	50	\$1,725.37	\$1,720.61	-\$4.76	-0.3%
	18,000	50	\$2,321.20	\$2,316.44	-\$4.76	-0.2%
	15,000	75	\$2,173.83	\$2,166.78	-\$7.05	-0.3%
	30,000	150	\$4,325.53	\$4,311.65	-\$13.88	-0.3%
	60,000	300	\$8,629.02	\$8,601.45	-\$27.57	-0.3%
	100,000	500	\$14,366.96	\$14,321.15	-\$45.81	-0.3%
GS-2 Primary						
	100,000	1,000	\$16,594.13	\$16,519.54	-\$74.59	-0.5%
GS-3 Secondary						
	30,000	75	\$3,238.75	\$3,231.70	-\$7.05	-0.2%
	50,000	75	\$4,427.66	\$4,420.61	-\$7.05	-0.2%
	30,000	100	\$3,716.50	\$3,707.17	-\$9.33	-0.3%
	36,000	100	\$4,073.17	\$4,063.84	-\$9.33	-0.2%
	60,000	150	\$6,455.39	\$6,441.51	-\$13.88	-0.2%

Ohio Power Company
2013 Typical Bill Comparison
Columbus Southern Power Rate Zone
February 2013 EDR

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
	100,000	150	\$8,833.20	\$8,819.32	-\$13.88	-0.2%
	90,000	300	\$11,105.37	\$11,077.80	-\$27.57	-0.3%
	120,000	300	\$12,888.73	\$12,861.16	-\$27.57	-0.2%
	150,000	300	\$14,672.08	\$14,644.51	-\$27.57	-0.2%
	200,000	300	\$17,644.33	\$17,616.76	-\$27.57	-0.2%
	150,000	500	\$18,494.23	\$18,448.42	-\$45.81	-0.3%
	180,000	500	\$20,277.56	\$20,231.75	-\$45.81	-0.2%
	200,000	500	\$21,466.48	\$21,420.67	-\$45.81	-0.2%
	325,000	500	\$28,897.13	\$28,851.32	-\$45.81	-0.2%
GS-3						
Primary						
	300,000	1,000	\$35,055.62	\$34,981.03	-\$74.59	-0.2%
	360,000	1,000	\$38,532.38	\$38,457.79	-\$74.59	-0.2%
	400,000	1,000	\$40,850.22	\$40,775.63	-\$74.59	-0.2%
	650,000	1,000	\$55,336.73	\$55,262.14	-\$74.59	-0.1%
GS-4						
	1,500,000	5,000	\$137,627.32	\$137,603.35	-\$23.97	0.0%
	2,500,000	5,000	\$190,778.62	\$190,754.65	-\$23.97	0.0%
	3,250,000	5,000	\$230,642.11	\$230,618.14	-\$23.97	0.0%
	3,000,000	10,000	\$251,139.27	\$251,115.30	-\$23.97	0.0%
	5,000,000	10,000	\$357,441.87	\$357,417.90	-\$23.97	0.0%
	6,500,000	10,000	\$437,168.82	\$437,144.85	-\$23.97	0.0%
	6,000,000	20,000	\$478,163.17	\$478,139.20	-\$23.97	0.0%
	10,000,000	20,000	\$690,768.37	\$690,744.40	-\$23.97	0.0%
	13,000,000	20,000	\$850,222.27	\$850,198.30	-\$23.97	0.0%
	15,000,000	50,000	\$1,159,234.87	\$1,159,210.90	-\$23.97	0.0%
	25,000,000	50,000	\$1,690,747.87	\$1,690,723.90	-\$23.97	0.0%
	32,500,000	50,000	\$2,089,382.62	\$2,089,358.65	-\$23.97	0.0%

* Typical bills assume 100% Power Factor

Ohio Power Company
2013 Typical Bill Comparison
Ohio Power Rate Zone
February 2013 EDR

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
Residential	100		\$17.87	\$17.73	-\$0.14	-0.8%
	250		\$36.88	\$36.66	-\$0.22	-0.6%
	500		\$68.63	\$68.27	-\$0.36	-0.5%
	750		\$100.33	\$99.84	-\$0.49	-0.5%
	1,000		\$129.38	\$128.79	-\$0.59	-0.5%
	1,500		\$186.15	\$185.37	-\$0.78	-0.4%
	2,000		\$242.91	\$241.93	-\$0.98	-0.4%
GS-1 Secondary	375	3	\$57.17	\$56.84	-\$0.33	-0.6%
	1,000	3	\$121.79	\$121.43	-\$0.36	-0.3%
	750	6	\$95.95	\$95.61	-\$0.34	-0.4%
	2,000	6	\$225.20	\$224.78	-\$0.42	-0.2%
GS-2 Secondary	1,500	12	\$256.39	\$254.75	-\$1.64	-0.6%
	4,000	12	\$485.29	\$483.65	-\$1.64	-0.3%
	6,000	30	\$798.68	\$795.34	-\$3.34	-0.4%
	10,000	30	\$1,164.58	\$1,161.24	-\$3.34	-0.3%
	10,000	40	\$1,237.06	\$1,232.78	-\$4.28	-0.4%
	14,000	40	\$1,602.94	\$1,598.66	-\$4.28	-0.3%
	12,500	50	\$1,538.22	\$1,533.00	-\$5.22	-0.3%
	18,000	50	\$2,039.61	\$2,034.39	-\$5.22	-0.3%
	15,000	75	\$1,948.07	\$1,940.49	-\$7.58	-0.4%
	30,000	100	\$3,492.91	\$3,482.99	-\$9.92	-0.3%
	36,000	100	\$4,038.40	\$4,028.48	-\$9.92	-0.3%
	30,000	150	\$3,855.26	\$3,840.63	-\$14.63	-0.4%
	60,000	300	\$7,669.71	\$7,640.97	-\$28.74	-0.4%
	90,000	300	\$10,397.08	\$10,368.34	-\$28.74	-0.3%
	100,000	500	\$12,755.60	\$12,708.05	-\$47.55	-0.4%
	150,000	500	\$17,301.25	\$17,253.70	-\$47.55	-0.3%
	180,000	500	\$20,028.60	\$19,981.05	-\$47.55	-0.2%

Ohio Power Company
2013 Typical Bill Comparison
Ohio Power Rate Zone
February 2013 EDR

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$2,018.30	\$2,013.08	-\$5.22	-0.3%
	30,000	75	\$3,184.06	\$3,176.48	-\$7.58	-0.2%
	50,000	75	\$4,364.20	\$4,356.62	-\$7.58	-0.2%
	36,000	100	\$3,995.76	\$3,985.84	-\$9.92	-0.3%
	30,000	150	\$4,557.07	\$4,542.44	-\$14.63	-0.3%
	60,000	150	\$6,327.26	\$6,312.63	-\$14.63	-0.2%
	100,000	150	\$8,687.50	\$8,672.87	-\$14.63	-0.2%
	120,000	300	\$12,613.69	\$12,584.95	-\$28.74	-0.2%
	150,000	300	\$14,383.88	\$14,355.14	-\$28.74	-0.2%
	200,000	300	\$17,334.17	\$17,305.43	-\$28.74	-0.2%
	180,000	500	\$19,815.45	\$19,767.90	-\$47.55	-0.2%
	200,000	500	\$20,995.57	\$20,948.02	-\$47.55	-0.2%
	325,000	500	\$28,371.34	\$28,323.79	-\$47.55	-0.2%
GS-2 Primary	200,000	1,000	\$24,586.21	\$24,499.01	-\$87.20	-0.4%
	300,000	1,000	\$33,483.72	\$33,396.52	-\$87.20	-0.3%
GS-3 Primary	360,000	1,000	\$38,420.41	\$38,333.21	-\$87.20	-0.2%
	400,000	1,000	\$40,746.99	\$40,659.79	-\$87.20	-0.2%
	650,000	1,000	\$55,288.14	\$55,200.94	-\$87.20	-0.2%
GS-2 Subtransmission	1,500,000	5,000	\$136,200.18	\$136,188.60	-\$11.58	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$195,176.03	\$195,164.45	-\$11.58	0.0%
	3,250,000	5,000	\$234,320.72	\$234,309.14	-\$11.58	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$269,826.28	\$269,814.70	-\$11.58	0.0%
	5,000,000	10,000	\$363,981.28	\$363,969.70	-\$11.58	0.0%
	6,500,000	10,000	\$434,597.53	\$434,585.95	-\$11.58	0.0%
	10,000,000	20,000	\$722,668.78	\$722,657.20	-\$11.58	0.0%
	13,000,000	20,000	\$863,901.28	\$863,889.70	-\$11.58	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,788,633.78	\$1,788,622.20	-\$11.58	0.0%
	32,500,000	50,000	\$2,141,385.78	\$2,141,374.20	-\$11.58	0.0%

* Typical bills assume 100% Power Factor