

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Joint Motion to )  
Modify the December 2, 2009 Opinion )  
and Order and the September 7, 2011 ) Case No. 12-2637-GA-EXM  
Second Opinion and Order in Case No. )  
08-1344-GA-EXM )

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**MOTION OF  
COLUMBIA GAS OF OHIO, INC.  
TO APPROVE CORRECTED TARIFFS**

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Columbia Gas of Ohio, Inc. ("Columbia") respectfully moves the Commission to approve two corrected tariff sheets in the instant docket. The reasons for this request are explained in the attached Memorandum in Support.

Respectfully submitted,  
**COLUMBIA GAS OF OHIO, INC.**

/s/ Stephen B. Seiple  
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**COLUMBIA GAS OF OHIO, INC.**

## MEMORANDUM IN SUPPORT

On November 27, 2012, Columbia Gas of Ohio, Inc. ("Columbia") and other parties filed an Amended Joint Motion and Amended Stipulation and Recommendation in the instant case. This was followed by Columbia's filing of proposed tariffs on November 28, 2012. By Opinion and Order dated January 9, 2013, the Commission approved the Amended Joint Motion and Amended Stipulation and Recommendation. On January 17, 2013, Columbia filed its final tariffs to reflect the tariff changes necessitated by the Opinion and Order.

Since the filing of the final tariffs on January 17, 2013, Columbia has discovered two errors that need to be corrected. First, Columbia's tariff filings of November 28, 2012 and January 17, 2013, inadvertently omitted one tariff sheet. Tariff Sheet Section VII, Sheet 12, page 1 reflects changes to billing options approved by the Amended Joint Motion and Amended Stipulation and Recommendation; however, this sheet was inadvertently omitted from the tariff filings. Second, Tariff Sheet Section VIII, Sheet 7, page 2 contains a page numbering error.

Attached hereto as Attachment A are clean copies of two corrected tariff sheets. Attached hereto as Attachment B are copies of the two corrected tariff sheets with the proposed corrections highlighted.

Columbia respectfully requests that the Commission approve these two corrected tariff sheets.

Respectfully submitted,  
**COLUMBIA GAS OF OHIO, INC.**

/s/ Stephen B. Seiple  
Stephen B. Seiple (Counsel of Record)

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Attorneys for  
**COLUMBIA GAS OF OHIO, INC.**

## CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Motion to Approve Corrected Tariffs was served upon all parties of record by electronic mail this    day of February , 2013.

/s/ Stephen B. Seiple

Stephen B. Seiple

Attorney for  
COLUMBIA GAS OF OHIO, INC.

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**ATTACHMENT A**  
**CORRECTED TARIFFS – CLEAN**

**SECTION VII**  
**PART 12 - CUSTOMER BILLING AND PAYMENTS**

**12.1 Billing Options**

A Retail Natural Gas Supplier or Governmental Aggregator participating in Columbia's Customer CHOICE<sup>SM</sup> Program may choose from two billing options in rendering a bill to a participating customer through the execution of a "Billing Option Agreement". The Retail Natural Gas Supplier or Governmental Aggregator may opt to use: (1) Company consolidated billing option through which the Company issues the total bill; or (2) the Retail Natural Gas Supplier or Governmental Aggregator may bill its portion of the bill with the Company continuing to bill the non-gas cost portion of the bill. Retail Natural Gas Suppliers or Governmental Aggregators that elect the consolidated billing option must provide all information needed by the Company, for preparation of bills in a form and format acceptable to the Company.

**12.2 Columbia's Billing Rates**

Customers that elect to participate in Columbia's Customer CHOICE<sup>SM</sup> Program will be billed all applicable transportation service base rates, including all applicable riders as identified in Section VII, Part 25, Part 26 and Part 27 of this tariff.

**12.3 A Retail Natural Gas Supplier or Governmental Aggregator which elects the Company's consolidated billing option shall have the following billing options:**

- a) Fixed rate per Mcf to be applied to the Customer's consumption to determine the applicable billing charges. This fixed rate per Mcf shall be provided by the Retail Natural Gas Supplier or Governmental Aggregator.
- b) NYMEX Monthly Rate plus or minus a value per Mcf to be applied to the Customer's consumption to determine the applicable billing charge. The plus or minus Mcf value shall be provided by the Retail Natural Gas Supplier or Governmental Aggregator; and
- c) Flat amount per month to be billed to the Customer. This flat amount shall be provided by Retail Natural Gas Supplier or Governmental Aggregator.

In the event the Retail Natural Gas Suppliers or Governmental Aggregators pricing arrangements require system billing changes, and the Company is willing to enhance its system, Company will perform these bill enhancements at an agreed upon cost based fee. Nothing in this tariff shall obligate the Company to bill for penalty or termination fees the Retail Natural Gas Supplier or Governmental Aggregator desires to assess against CHOICE<sup>®</sup> Program customers. The Retail Natural Gas Supplier or Governmental Aggregator will provide the Company with the details of any new rate design at least forty-five (45) days prior to the date the first bill must be rendered using this rate design. Subsequent to the receipt of such rate design the Company will indicate to the Retail Natural Gas Supplier or Governmental Aggregator if additional time is required to accommodate such rate design. The Retail Natural Gas Supplier or Governmental Aggregator will notify the Company of its rate(s) each month, by the 20<sup>th</sup> of each month, or first business day prior to the 20<sup>th</sup> if the 20<sup>th</sup> is a weekend day or legal holiday, prior to the billing cycle during which the rate is to be effective. The Company shall use the last rate provided under such option if the Retail Natural Gas Supplier or Governmental Aggregator does not provide necessary rate information by the timeline set out herein. All rate information received by the Company from the Retail Natural Gas Supplier or Governmental Aggregator is confidential. Company shall provide the Retail Natural Gas Supplier or Governmental Aggregator an electronic pre-bill for each rate change or addition prior to the commencement of the

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

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SECTION VIII  
PART 7 – SUPPLIER DEFAULT

related CHOICE customers that do not select another CHOICE Supplier will begin paying the SCO Price, just as if their supply requirements had transferred to non-defaulting SCO Suppliers instead of to Columbia, and all associated gas supply and capacity costs incurred by Columbia to serve the remaining supply requirement will be charged to the CSRR.

7.2 CAPACITY RECALLED FROM A DEFAULTING SUPPLIER

The capacity recalled by Columbia from a defaulting Supplier will be reallocated proportionally in accordance with the monthly recall and reassignment of capacity for CHOICE and SCO Suppliers specified in Part 17, Section VII of the tariff.

7.3 COSTS RESULTING FROM A SUPPLIER DEFAULT

Defaulting Suppliers are required to reimburse Columbia for any incremental costs incurred by Columbia as a result of the default. Any such costs not recovered from defaulting SCO Suppliers will be included in the CSRR.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case 12-2637-GA-EXM.

Issued: January 17, 2013

Effective: April 1, 2013

Issued By  
J. W. Partridge Jr., President



**ATTACHMENT B**  
**CORRECTED TARIFFS – HIGHLIGHTED**

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 12 - CUSTOMER BILLING AND PAYMENTS

12.1 Billing Options

A Retail Natural Gas Supplier or Governmental Aggregator participating in Columbia's Customer CHOICE<sup>SM</sup> Program may choose from two billing options in rendering a bill to a participating customer through the execution of a "Billing Option Agreement". The Retail Natural Gas Supplier or Governmental Aggregator may opt to use: (1) Company consolidated billing option through which the Company issues the total bill; or (2) the Retail Natural Gas Supplier or Governmental Aggregator may bill its portion of the bill with the Company continuing to bill the non-gas cost portion of the bill. Retail Natural Gas Suppliers or Governmental Aggregators that elect the consolidated billing option must provide all information needed by the Company, for preparation of bills in a form and format acceptable to the Company.

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- b) NYMEX Monthly Rate plus or minus a value per Mcf to be applied to the Customer's consumption to determine the applicable billing charge. The plus or minus Mcf value shall be provided by the Retail Natural Gas Supplier or Governmental Aggregator; and
- c) Flat amount per month to be billed to the Customer. This flat amount shall be provided by Retail Natural Gas Supplier or Governmental Aggregator.
- b) ~~Credit or percentage reduction from the Company's existing Standard CHOICE Offer Rider rate.~~

In the event the Retail Natural Gas Suppliers or Governmental Aggregators pricing arrangements require system billing changes, and the Company is willing to enhance its system, Company will perform these bill enhancements at an agreed upon cost based fee. Nothing in this tariff shall obligate the Company to bill for penalty or termination fees the Retail Natural Gas Supplier or Governmental Aggregator desires to assess against CHOICE<sup>®</sup> Program customers. The Retail Natural Gas Supplier or Governmental Aggregator will provide the Company with the details of any new rate design at least forty-five (45) days prior to the date the first bill must be rendered using this rate design. Subsequent to the receipt of such rate design the Company will indicate to the Retail Natural Gas Supplier or Governmental Aggregator if additional time is required to accommodate such rate design. The Retail Natural Gas Supplier or Governmental Aggregator will notify the Company of its rate(s) each month, by the 20<sup>th</sup> of each month, or first business day prior to the 20<sup>th</sup> if the 20<sup>th</sup> is a weekend day or legal holiday, prior to the billing cycle during which the rate is to be effective. The Company shall use the last rate provided under such option if the Retail Natural Gas Supplier or Governmental Aggregator does not provide necessary rate information by the timeline set out herein. All rate information received by the Company from the Retail Natural Gas Supplier or Governmental Aggregator is confidential.

Filed in accordance with Public Utilities Commission of Ohio Order dated November 22, 2011 in Case No. 08-1344-GA-EXM.

Issued: ~~December 30, 2014~~

Effective: April 1, 20132012

Issued By  
J. W. Partridge Jr., President

Company shall provide the Retail Natural Gas Supplier or Governmental Aggregator an electronic pre-bill for each rate change or addition prior to the commencement of the

Columbia Gas of Ohio, Inc.

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**This foregoing document was electronically filed with the Public Utilities**

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Summary: Motion to Approve Corrected Tariffs electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.