

pm  
Ohio Power Company  
301 Cleveland Avenue S.W.  
P. O. Box 24400  
Canton, OH 44701-4400  
216 456 8173

RECEIVED

JAN 29 1991

DOCKETING DIVISION  
PUBLIC UTILITIES COMMISSION OF OHIO



January 28, 1991

Mr. Ned Maxwell  
Chief, Electric Section  
Compliance Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

91-172-EL-UNC

RE: TERRITORIAL BOUNDARY MAPPING REVISION  
PUCO CASE NO.

Dear Mr. Maxwell:

Enclosed is one original and three copies of a joint petition from Ohio Power Company and Hancock-Wood Electric Cooperative, Inc. requesting the relocation of the boundary line on Quadrangle maps E-10, North Baltimore; F-7, Ottawa; F-8, Lepsic; F-11, Arcadia; and G-9, Rawson. Also enclosed are one original and three copies of overlap sheets for maps E-10 and F-8.

The certified territory is being rearranged in order to provide several more attractive industrial sites for potential development in the state of Ohio and to facilitate the orderly development of the territory involved. This petition is intended to implement the Memorandum of Understanding between the petitioners dated March 9, 1990.

Please have the petition docketed and return date-stamped copies of it to Ohio Power Company and Hancock-Wood Electric Cooperative, Inc. in the stamped, self-addressed envelopes.

Very truly yours,

*G. N. Shaheen*

G.N. Shaheen  
Economic & Load  
Research Supervisor

GNS/lah  
Enclosures

cc: T.J. Ringenbach  
A.J. Shaffer  
H.N. Chapman - w/enclosure  
K.R. Belcher - w/enclosure  
John A. Cheney - Hancock-Wood Electric Cooperative, Inc.

Case No.: 91-172-EL-URC

Date: Jan. 22, 1991

TO  
THE PUBLIC UTILITIES COMMISSION OF OHIO  
CONSUMER SERVICES DEPARTMENT  
COMPLIANCE DIVISION

**RECEIVED**

JAN 29 1991

DOCKETING DIVISION  
PUBLIC UTILITIES COMMISSION OF OHIO

**PETITION FOR REALLOCATION OF TERRITORY**

Submit four (4) copies of petition and associated boundary maps and/or overlap sheets indicating proposed reallocation.

Electric Supplier: Ohio Power Co., and Hancock-Wood Electric Cooperative, Inc.

Address: 301 Cleveland Ave., SW, P.O. Box 24400, Canton, OH 44701-4400

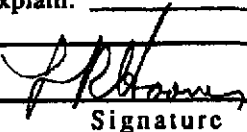
PUCO Map No.: See attached sheet Effective Date: May 6, 1981 and Sept. 28, 1983

Reason for Reallocation: Rearrangement of certified territory in order to provide several more attractive industrial sites for potential development in the state of Ohio and to facilitate the orderly development of the territory involved. This petition is intended to implement the Memorandum of Understanding between the petitioners dated March 9, 1990, which is attached hereto.

Description of Reallocation: See attached sheet

Are any affected customers aware of and in agreement with the proposed reallocation? none affected

If no, explain:

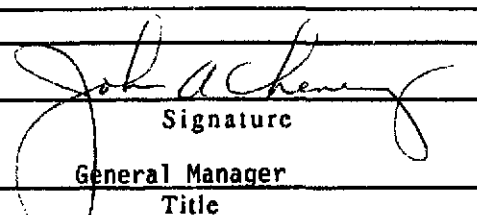
  
Signature

Vice President  
Title

Ohio Power Company  
Supplier

301 Cleveland Ave. SW, P.O. Box 24400  
Canton, Ohio 44701-4400

3/11/88

  
Signature

General Manager  
Title

Hancock-Wood Electric Cooperative, Inc.  
Supplier

2451 Grant Road, P.O. Box 188  
North Baltimore, OH 45872-0188

## MEMORANDUM OF UNDERSTANDING

Ohio Power Company ("OPC") and Hancock-Wood Electric Cooperative, Inc. ("HVEC") hereby agree that in order to implement the request of USX Corporation-USS Division ("USX") that they enter into an agreement in substantially the form attached hereto as Exhibit A, relating to the potential purchase of certain land described therein which lies partially within the service territories of both OPC and HVEC ("Proposed Site"), OPC and HVEC hereby set forth their mutual agreement and understanding that if USX or any affiliate of USX purchases all or any portion of the Proposed Site and the purchased land includes certified territory of both OPC and HVEC, then OPC and HVEC shall jointly prepare and file a petition with the Public Utilities Commission of Ohio ("PUCO") pursuant to the Ohio Electric Supplier Certified Territory Act, §4933-81-4933.90, Revised Code of Ohio ("Certified Territory Act") together with all necessary accompanying documents providing substantially as follows:

1. The certified territories of OPC and HVEC shall be reallocated pursuant to the Certified Territory Act so that the Proposed Site is located entirely within OPC's certified territory.

2. In consideration of the foregoing, the certified territories of OPC and HVEC shall be reallocated pursuant to the Certified Territory Act so that for every two acres, or fraction thereof, of land within the present certified territory of HVEC which is reallocated to the service territory of OPC pursuant to paragraph 1 above, one acre, or proportionate fraction thereof, of land within the present service territory of OPC shall be reallocated to the service territory of HVEC up to a maximum reallocation of land area to HVEC of 220 acres. The maximum acreage to be reallocated to HVEC pursuant to this agreement shall be at the specific locations and in the specific amounts identified and agreed upon at the meeting of representatives of the parties held on March 9, 1990; provided, however, that if it is necessary to reduce the amount of acreage to be reallocated to the service territory of HVEC in accordance with the above-stated formula to less than a total of 220 acres, HVEC shall select the specific portions of land to be deleted from the maximum acreage agreed upon in order to accomplish the reduction required by the above-stated formula, subject to the consent of OPC which consent shall not unreasonably be withheld.

3. In further consideration of this agreement, OPC agrees that if USX or any affiliate of USX purchases any portion of the Proposed Site which is in the present certified territory of HVEC, OPC shall pay monthly an amount of \$.0002 (0.2 mill) for each kilowatt hour (KWH) of electric energy sold by OPC to any

customer for consumption within the boundaries of the Proposed Site at any time in the future commencing with the thirteenth monthly billing period of OPC after the initial rendition of permanent electric service by OPC to any customer within the boundaries of the Proposed Site (other than to electric consuming facilities being served by OPC at the date of this memorandum); provided, however, that in no event shall the amount paid by OPC pursuant to this provision exceed the total amount of \$28,000 in any one calendar year.

4. OPC and HWEC agree that HWEC and OPC shall continue providing electric service to any electric consuming facilities located within the territory to be transferred hereunder which are presently being served by HWEC and OPC until the customers receiving such service, or their successors in interest, notify HWEC or OPC of their desire that such service be discontinued. Any such customers, or their successors in interest, shall be considered as overlap customers under the Certified Territory Act until electric service thereto is discontinued as herein provided.

5. OPC and HWEC agree that to the extent that they presently own electric distribution facilities within any portion of their present certified territories which are to be reallocated pursuant to this agreement, they will sell such facilities to the party to whom the certified territory in which they are located is reallocated at their present net book value unless such electric distribution facilities are required to serve electric consumers outside the certified territory in which they are located in which case the parties shall negotiate in good faith arrangements which will eliminate any unnecessary duplication of electric facilities or unnecessary interference with the development and use of the service areas involved.

6. This agreement is contingent upon approval by the PUCO of the joint petition referred to above. -

The parties recognize the necessity of reaching the understandings reflected herein as promptly as possible so as to induce USX to locate a major manufacturing facility within the Proposed Site. It is, therefore, impractical to attempt to identify and negotiate every detail that may be involved in implementing the foregoing understanding, but they agree to cooperate in proceeding as promptly as reasonably practical to develop plans for the complete implementation of the understanding set forth herein.

IN WITNESS WHEREOF, the parties have caused this Memorandum  
of Understanding to be executed as of the 9th day of March, 1990.

OHIO POWER COMPANY

BY

TITLE

*L. Hoover*

*Vice President*

HANCOCK-WOOD ELECTRIC  
COOPERATIVE, INC.

BY

TITLE

*John A. Cherry*

*General Manager*

**PUCO MAP NUMBER**

**DESCRIPTION OF REALLOCATION**

**E-10 North  
Baltimore**

Relocate the boundary line in Section 30 of Bloom Township; beginning at a point on the existing boundary line at the southwest corner of Section 30; thence east along the centerline of Eagleville Road and the south line of Section 30 a distance of 2000 feet to where it meets the existing boundary line; as shown on the attached map. Also relocate the boundary line in Section 31 of Bloom Township; beginning at a point on the existing boundary line where it crosses Interstate Route No. 75; thence south along the centerline of Interstate Route No. 75 a distance of 750 feet to the centerline of CSX Transportation (formerly the Baltimore and Ohio Railroad); thence southeast along the centerline of CSX Transportation a distance of 1200 feet to the centerline of Consolidated Rail Corporation (formerly the Penn Central Railroad); thence north along the centerline of Consolidated Rail Corporation 900 feet to where it meets the existing boundary line; as shown on the attached map. Finally include Overlaps A and B by Ohio Power Company in Hancock-Wood Electric Cooperative, Inc. territory; as shown on the attached map. These overlap customers are the result of the boundary line changes and will remain customers of Ohio Power.

**F-7 Ottawa**

Relocate the boundary line in Section 23 of Ottawa Township; beginning at a point on the existing boundary line in the center of County Road No. J-6; thence west along the centerline of County Road No. J-6 a distance of 350 feet to the centerline of Grand Trunk Western Railroad Co. (formerly the Detroit, Toledo and Ironton Railroad); thence north and northeast along the centerline of the Grand Trunk Western Railroad Co. and the centerline of CSX Transportation (formerly the Baltimore and Ohio Railroad) a distance of 4350 feet to where it meets the existing boundary line; as shown on the attached map.

**F-8 Leipsic**

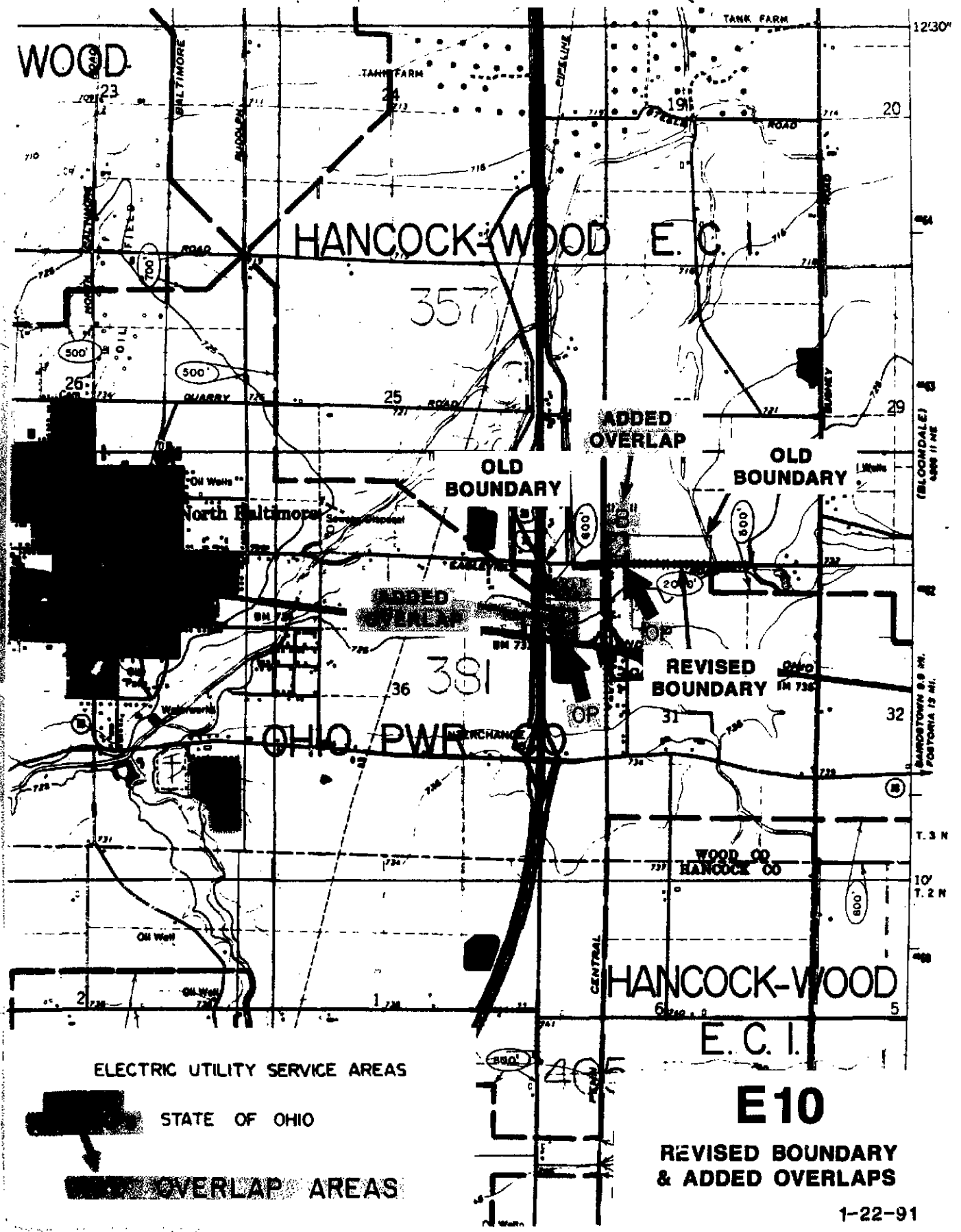
Relocate the boundary line in Sections 20 and 21 of Van Buren Township; beginning at a point on the existing boundary line on the east line of Section 21 and the centerline of Township Road No. 259; thence north along the centerline of Township Road No. 259 a distance of 1300 feet to the centerline of State Route No. 65; thence west along the centerline of State Route No. 65 a distance of 7200 feet to the centerline of CSX Transportation (formerly the Baltimore and Ohio Railroad); thence southwest along the centerline of CSX Transportation a distance of 600 feet to where it meets the existing boundary line; as shown on the attached map. Also include an Overlap E by Hancock-Wood Electric Cooperative, Inc. in Ohio Power Company Territory; as shown on the attached map. The overlap customers are the result of the boundary line change and will remain customers of Hancock-Wood Electric.

**F-11 Arcadia**

Relocate the boundary line in Section 5 of Marion Township; beginning at a point on the existing boundary line where it crosses the east line of Section 5; thence west a distance of 3475 feet to where it meets the existing boundary line as it crosses the centerline of County Road No. 95; as shown on the attached map.

**G-9 Rawson**

Relocate the boundary line in Sections 7 and 8 of Orange Township; beginning at a point on the existing boundary line 1300 feet east of the west line of Section 8; thence south a distance of 1350 feet; thence west a distance of 4750 feet to where it meets the existing boundary line; as shown on the attached map.



ELECTRIC UTILITY SERVICE AREAS

STATE OF OHIO

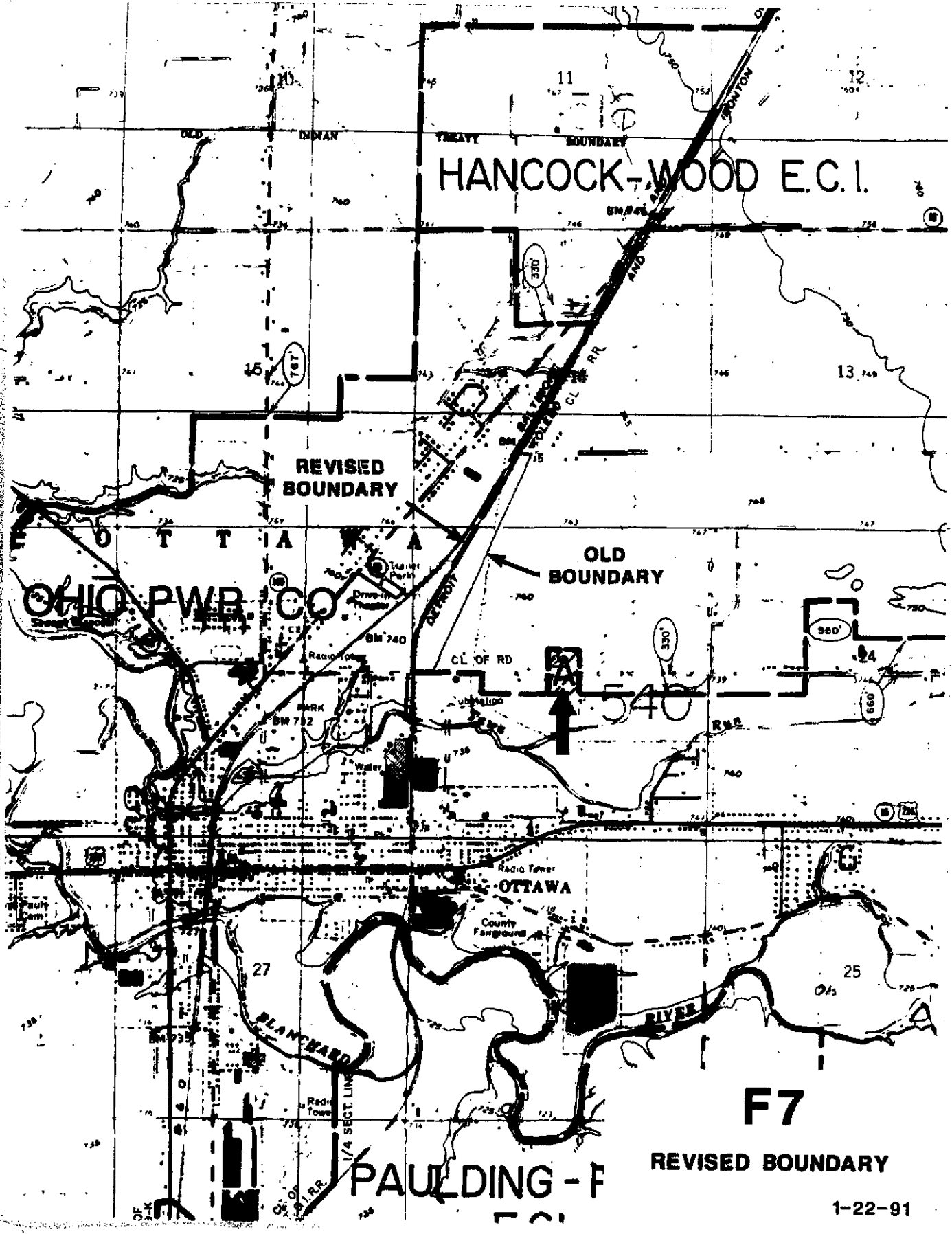
OVERLAP AREAS

HANCOCK-WOOD  
E.C.I.

E10

REVISED BOUNDARY  
& ADDED OVERLAPS

1-22-91



HANCOCK-WOOD E.C.I.

REVISED  
BOUNDARY

OLD  
BOUNDARY

OHIO PWR CO.

OTTAWA

PAULDING - F.C.I.

F7

REVISED BOUNDARY

1-22-91

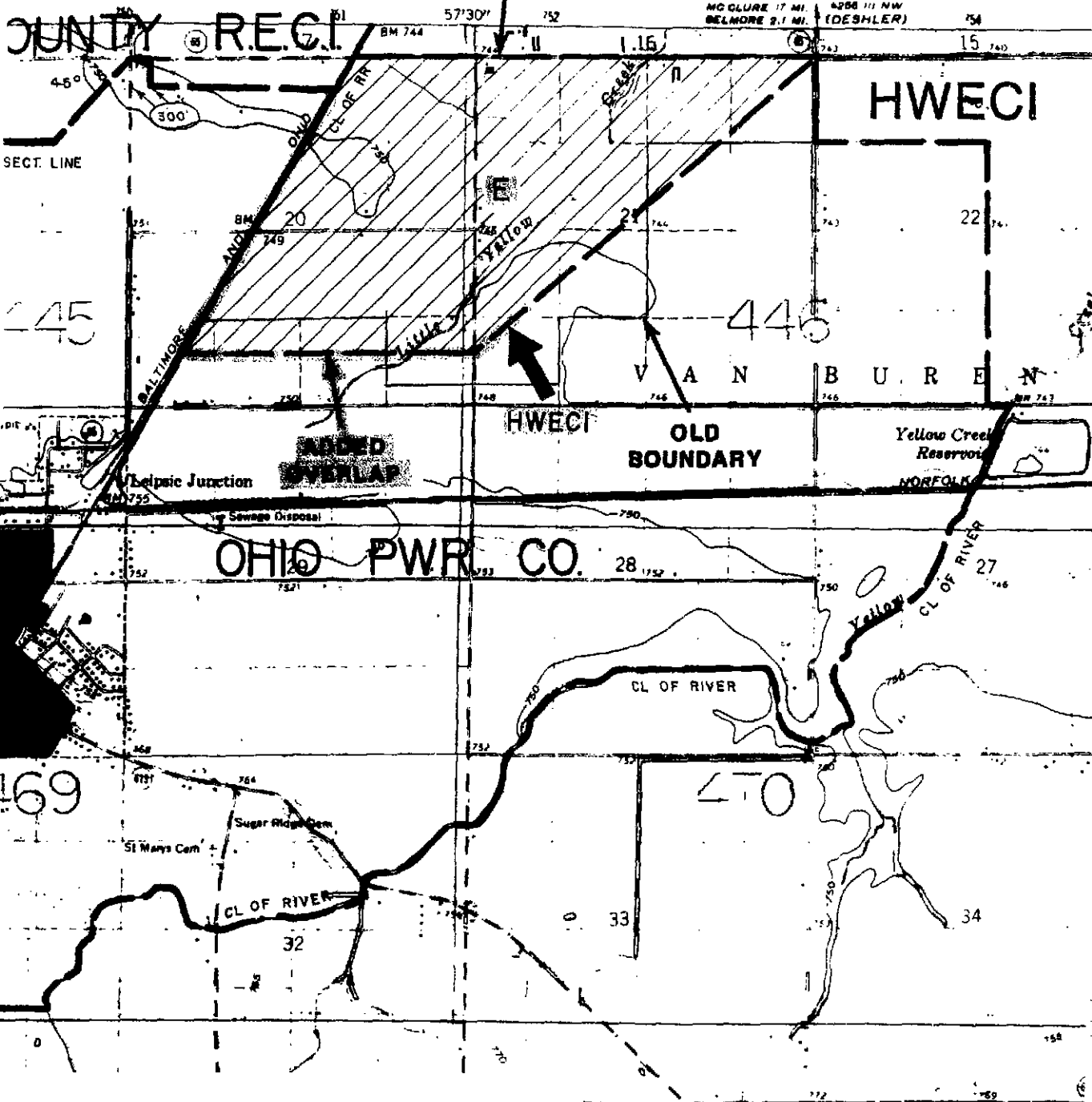


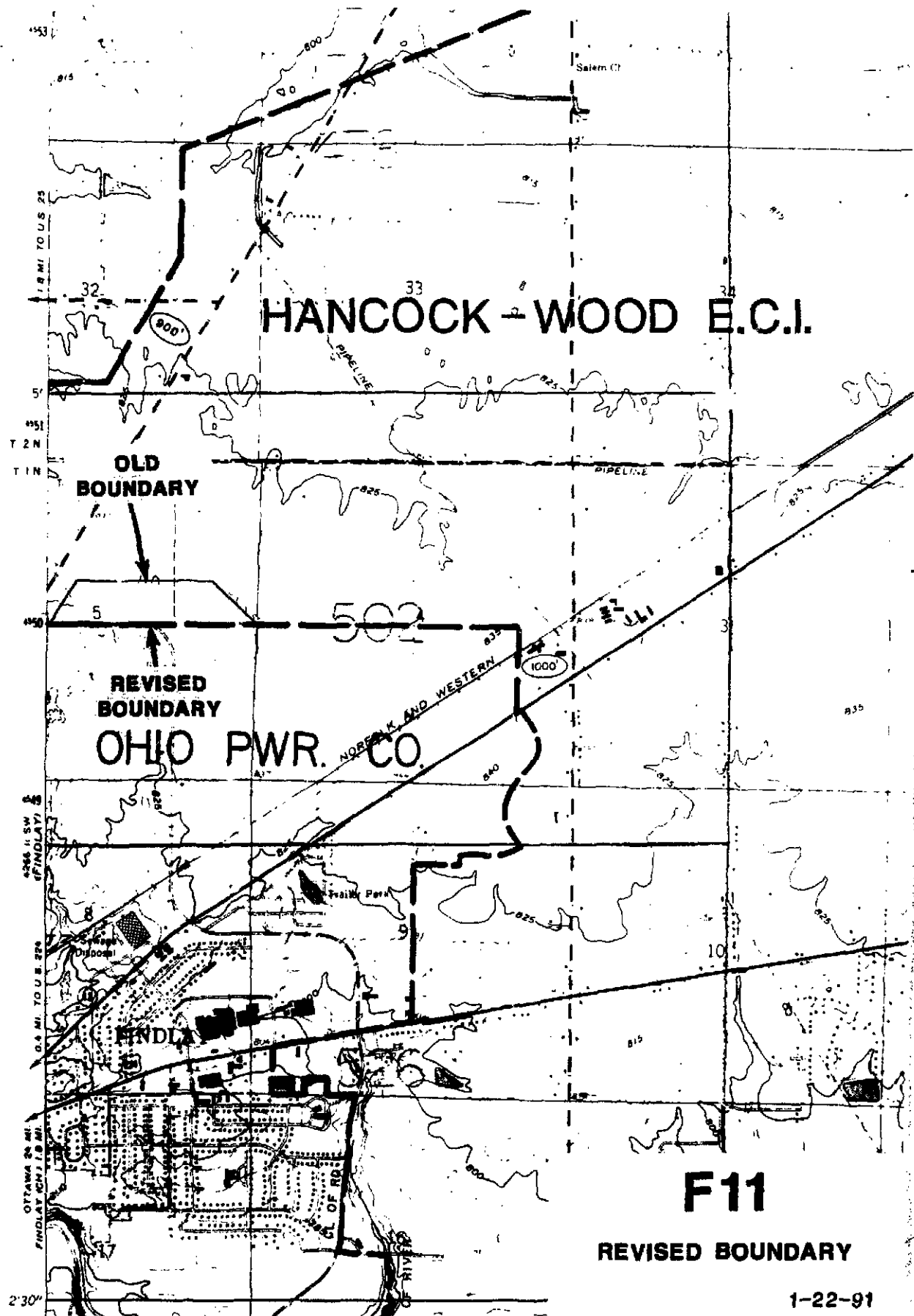
TERIOR  
Y

REVISED  
BOUNDARY

STATE OF OHIO  
DEPARTMENT OF TRANSPORTATION  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF GEOLOGICAL SURVEY

MC CLURE 17 MI. N286 111 NW  
BELMORE 2.1 MI. (DESHLER)





**F11**  
**REVISED BOUNDARY**

1-22-91



STATE OF OHIO

# G9

### REVISED BOUNDARY

1-22-91

**THE PUBLIC UTILITIES COMMISSION OF OHIO  
ELECTRIC UTILITY BOUNDARY MAP-OVERLAP LIST**

**FORM NO. 1-2**

**DATE** 1-22-91

**COMPANY** Ohio Power Company

**ADDRESS** 301 Cleveland Ave. S.W., P.O. Box 24400, Canton, Ohio 44701-4400

**MAP NO.** E-10, **SHEET** 1 **OF** 1 **REPLACES LIST DATED** N/A

(1) SERVED BY Ohio Power Company BUT LOCATED OUTSIDE SUPPLIERS BOUNDARY

(2) IN TERRITORY OF Hancock-Wood Electric Cooperative, Inc.

AREA	CUSTOMERS	ADDRESS	* TELEPHONE NUMBER	* INSTALLATION DATE	CUSTOMER LOCATION
A	Patricia A. Haynes	12911 Eagleville Rd., N. Baltimore, OH 45872			Pole No. 381-129
B	American Telephone & Telegraph	12720 Eagleville Rd., N. Baltimore, OH 45872			Pole No. 381-206

1-22-91

**DATE**

Ohio Power Company

ELECTRIC SUPPLIER

Hancock-Wood Electric Cooperative, Inc.

ELECTRIC SUPPLIER

\* If available, not absolutely required

**APPROVED**

**APPROVED**

25 JAN 1991

**DATE**

THE PUBLIC UTILITIES COMMISSION OF OHIO  
ELECTRIC UTILITY BOUNDARY MAP-OVERLAP LIST

FORM NO. 1-2

DATE 1-22-91

COMPANY Hancock-Wood Electric Cooperative, Inc.

ADDRESS P.O. Box 188 - 2451 Grant Road North Baltimore, Ohio 45872

MAP NO. F-8, SHEET 1 OF 1 REPLACES LIST DATED 8/29/80

(1) SERVED BY Hancock-Wood Electric Cooperative, Inc. BUT LOCATED OUTSIDE SUPPLIERS BOUNDARY  
(2) IN TERRITORY OF Ohio Power Company

AREA	CUSTOMERS	ADDRESS	* TELEPHONE NUMBER	* INSTALLATION DATE	CUSTOMER LOCATION
A	Virgil Kruse	%Carl J. Aelker Ottawa, Ohio	-----	-----	23-24-110
E	Melvin H. Alt	4756 Rd. 5 - Rt. 3 Leipsic, OH 45856	419-943-3092	-----	17-20-180/00
E	Daniel Schroeder	%Schroeder Farms Leipsic, OH 45856	419-943-3094	-----	17-20-920
E	Eugene Niese	Rt. 3 Leipsic, OH 45856	419-275-2541	-----	17-21-060
E	Hyacinth Schroeder	4979 SR 613 Leipsic, OH 45856	419-943-3170	-----	17-21-080
E	Valen Schroeder	Rd. 5 - Box 4033 Leipsic, OH 45856	419-275-2542	-----	17-21-305
E	Steve Kaufman	4433 Rd. 5 - Rt. 3 Leipsic, OH 45856	419-943-3096	-----	17-21-340
E	Karl L. Kreinbrink	Rt. 3 Leipsic, OH 45856	419-943-3310	-----	17-21-350
E	Mark E. Niese	4541 Rd. 5 - Rt. 3 Leipsic, OH 45856	419-943-3799	-----	17-21-355
E	Disconnected since 1986	In the name of Dan Schroeder See Location 17-20-920	-----	-----	17-20-910

APPROVED [Signature] DATE 25 Jan 1991 Hancock-Wood Electric Cooperative, Inc.  
ELECTRIC SUPPLIER

APPROVED [Signature] DATE 1-22-91 Ohio Power Company  
ELECTRIC SUPPLIER

\* If available, not absolutely required