

December 27, 2012

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
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	One Hundred and Thirty-Fourth Revised Sheet No. 1b		Index
V	Forty-First Revised Sheet No. 22		Standard CHOICE Offer Rider (SCO)
V	Fifteenth Revised Sheet No. 30a		Choice/SCO Reconciliation Ride (CSRR)
VI	Sixteenth Revised Sheet No. 67	2 of 3	Banking and Balancing Service
VII	Sixteenth Revised Sheet No. 29	10	Choice/SCO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated March 28, 2012 in Case No. 08-1344-GA-EXM.

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Issued By
J. W. Partridge Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and March 28, 2012 in Case No. 08-1344-GA-EXM.

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Effective: December 31, 2012

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J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Fortieth Revised Sheet No. 22

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

STANDARD CHOICE OFFER RIDER (SCO)

APPLICABILITY:

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

SCO Rider:

\$ 0.4884 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 In Case No. 08-1344-GA-EXM.

Issued: December 27, 2012

Effective: December 31, 2012

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J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

CHOICE/SCO RECONCILIATION RIDER (“CSRR”)

APPLICABILITY

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SCO program. Gas cost expense includes, but is not limited to, the Company’s unrecovered gas cost balance prior to the SCO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

RATE

All gas consumed per account per month (\$0.1964)/Mcf

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$.0066 per Mcf
2.0%	\$.0101 per Mcf
3.0%	\$.0137 per Mcf
4.0%	\$.0173 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

Issued: December 27, 2012

Effective: With bills rendered on or after
December 31, 2012

Issued By
J. W. Partridge, Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

29.23 APPLICABILITY

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.24 DESCRIPTION

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SCO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SCO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

29.25 RATE

All gas consumed per account per month (\$ 0.1964)/Mcf

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 08-1344-GA-EXM, 89-8003-GA-TRF

Summary: Tariff updates for Standard Choice Offer (SCO), Choice/SCO Reconciliation Rider (CSRR) and Banking and Balancing Rates. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio and Ms.