

Before
THE PUBLIC UTILITIES COMMISSION OF OHIO

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: In the Matter of the application of :
AEP OHIO TRANSMISSION COMPANY, INC. : Case No. 12-3252-EL-AIS
for authority to issue and sell secured or unsecured :
promissory notes and to enter into interest rate :
management agreements :
.....

APPLICATION

Applicant AEP Ohio Transmission Company, Inc. (OHTCo), respectfully requests authority to make long-term borrowings of up to \$200,000,000 from time to time, through December 31, 2013.

In support of its Application, OHTCo states as follows:

FIRST: Applicant is an Ohio corporation engaged in the business of supplying electric transmission service to consumers within the state of Ohio, and is a public utility as defined by Sections 4905.03(A)(3) and 4905.02, Ohio Revised Code.

SECOND: Applicant is a subsidiary of AEP Transmission Company, LLC ("AEP Transmission"), which is in turn owned by the AEP Transmission Holding Company, LLC ("AEP Holdco"), a wholly-owned subsidiary of American Electric Power Company, Inc. ("AEP").

THIRD: As of December 13, 2012, Applicant had outstanding \$200,000,000 of long-term debt and no short-term Money Pool borrowings, all in accordance with the authority granted by this Commission in Case Nos. 12-1294-EL-AIS and 12.1295-EL-AIS, respectively..

FOURTH: Attached hereto as Exhibit A are unaudited financial statements, including a balance sheet and statements of income and retained earnings of the Applicant as of September 30, 2012.

FIFTH: To provide Applicant with necessary capital for the purposes set forth herein, Applicant proposes, with the consent and approval of your Honorable Commission, to issue and sell, through December 31, 2013, secured or unsecured promissory notes ("Long-term Debt Securities") in the aggregate principal amount of up to \$200,000,000. Long-term Debt Securities may consist of first mortgage bonds, notes (secured and unsecured) and debentures and preferred securities. In addition, Applicant may issue one or more unsecured promissory notes ("AEP Notes") to AEP or to its intermediate parent companies, AEP Holdco and AEP Transmission, provided that the aggregate amount of Long-term Debt Securities and AEP Notes issued will not exceed \$200,000,000.

A. Background and Request.

In Case No. 12-1294-EL-AIS, this Commission authorized Applicant to make long-term borrowings up to \$200,000,000 through May 31, 2013. On October 18, 2012 and pursuant to that authority, Applicant issued a \$200,000,000 intercompany note to AEP Transmission. Applicant currently has no long-term debt authority available.

B. Long-term Debt.

Each series of Long-term Debt Securities would have such designation, aggregate principal amount, maturity, interest rate(s) or methods of determining the same, terms of payment of interest, redemption provisions, sinking fund terms and other terms and conditions as the Applicant may determine at the time of issuance. The Long-term Debt Securities will mature in not less than 12 months and not more than 60 years. The interest rate of the Long-term Debt Securities may be fixed or variable and will be sold by (i) competitive bidding; (ii) through negotiation with underwriters or agents; or (iii) by direct placement with a commercial bank or other institutional investor. Any fixed rate Long-term Debt Security will be sold by the Applicant at a yield to maturity which shall not exceed by more than 5.0% the yield to maturity on United States Treasury

obligations of comparable maturity at the time of pricing. Any variable rate Long-term Debt Security will be sold by the Applicant at a yield to maturity which shall not exceed by more than 5.0% the yield to maturity on United States Treasury obligations of comparable maturity at the time of pricing, and the initial interest rate on any variable rate Note will not exceed 8% per annum. If it is deemed advisable, the Long-term Debt Securities may be provided some form of credit enhancement, including but not limited to a letter of credit, bond insurance, standby purchase agreement or surety bond. The commission payable to agents or underwriters will not exceed 3.5% of the principal amount of the Long-term Debt Securities sold. The interest rates and maturity dates of any AEP Notes would be designed to parallel the cost of the capital of AEP, AEP Holdco or AEP Transmission, as the case may be, to comply with any applicable law or regulation. In addition, the interest rate and maturity parameters governing the Long-term Debt Securities would apply to the AEP Notes

Applicant will agree to specific redemption provisions, if any, including redemption premiums, at the time of the pricing. The Long-term Debt Securities may be entitled to mandatory or optional sinking fund provisions, may be subject to tender or the obligation of the issuer to repurchase at the election of the holder or upon the occurrence of a specified event, may be called from existing investors by a third party and may be entitled to the benefit of affirmative or negative financial or other covenants. In connection with the sale of the Long-term Debt Securities, Applicant may agree to restrictive covenants which would prohibit it from, among other things: (i) creating or permitting to exist any liens on its property, with certain stated exceptions; (ii) creating indebtedness except as specified therein; (iii) failing to maintain a specified financial condition; (iv) entering into certain mergers, consolidations and dispositions of assets; and (v) permitting certain events to occur in connection with pension plans.

Applicant currently is not rated by Standard and Poor's Ratings Services ("S&P"), Fitch Ratings, Inc. ("Fitch") or Moody's Investor Services, Inc. ("Moody's"). It is not expected that the securities will be listed on any stock exchange.

SIXTH: Applicant proposes, with the consent and approval of your Honorable Commission, to utilize interest rate management techniques and enter into Interest Rate Management Agreements. Such authority will allow Applicant sufficient alternatives and flexibility when striving to reduce its effective interest cost and manage interest cost on financings.

A. Interest Rate Management Agreements

The Interest Rate Management Agreements will be products commonly used in today's capital markets, consisting of "interest rate swaps", "caps", "collars", "floors", "options", or hedging products such as "forwards" or "futures", or similar products, the purpose of which is to manage and minimize interest costs. Applicant expects to enter into these agreements with counterparties that are highly rated financial institutions. The transactions will be for a fixed period and a stated principal amount, and may be for underlying fixed or variable obligations of Applicant.

B. Pricing Parameters

Applicant proposes that the pricing parameters for Interest Rate Management Agreements be governed by the parameters contained herein. Fees and commissions in connection with any Interest Rate Management Agreement will be in addition to the above parameters and will not exceed 1.00% of the amount of the underlying obligation involved.

C. Accounting

Applicant proposes to account for these transactions in accordance with generally accepted accounting principles.

D. Commission Authorization

Since market opportunities for these interest rate management alternatives are transitory, Applicant must be able to execute interest rate management transactions when the opportunity arises to obtain the most competitive pricing. Thus, Applicant seeks approval to enter into any or all of the described transactions within the parameters discussed above prior to the time Applicant reaches agreement with respect to the terms of such transactions.

If Applicant utilizes Interest Rate Management Agreements, Applicant's annual long-term interest charges could change. The authorization of the Interest Rate Management Agreements consistent with the parameters herein in no way relieves Applicant of its responsibility to obtain the best terms available for the product selected and, therefore, it is appropriate and reasonable for this Commission to authorize Applicant to agree to such terms and prices consistent with said parameters.

The authorization which Applicant requests herein to enter into Interest Rate Management Agreements is consistent with the authority granted to affiliates of Applicant, including Ohio Power Company ("OPCo") in Case No. 02-2629-EL-AIS.

SEVENTH: The issuance of the Long-term Debt Securities and the AEP Notes will be effected in compliance with all applicable indenture, charter and other standards relating to debt and equity securities and capitalization ratios of the Applicant.

EIGHTH: The funds obtained by the Applicant through the issuance of the Long-term Debt Securities for which authorization is sought in this Application will be used, together with other available funds, to finance the construction, acquisition, maintenance, and/or modification or improvement to, new and existing electric transmission facilities, to refinance existing debt, to meet working capital needs (including construction expenditures), and for other general corporate purposes of the Applicant.

Applicant proposes to treat any premiums on reacquisition of these or any other series of long-term indebtedness as an issuance expense of the Long-term Debt Securities and all unamortized costs associated with the series of long-term indebtedness reacquired (e.g., premium, discount, expense or loss on reacquisition of a prior issue or series), if any, as an issuance expense of the Long-term Debt Securities to be amortized over the life of the Long-term Debt Securities. Applicant intends to utilize deferred tax accounting for the premium expense, in order to properly match the amortization of the expense and the related tax effect. The authorization which Applicant requests herein regarding its treatment of premium expenses is consistent with the authority granted by Your Honorable Commission to OPCo in Case No. 02-2629-EL-AIS.

NINTH: The actual cost of the Long-term Debt Securities and the AEP Notes will be determined at the time of the sale or sales thereof. The net effect on revenue requirements resulting from their issuance will be reflected in the determination of required revenue in rate proceedings in which all factors affecting rates are taken into account according to law.

* * *

WHEREFORE: Applicant prays for authority from your Honorable Commission (i) to issue secured unsecured promissory notes (including AEP Notes) in the manner set forth herein in one or more new series, with a maturity of not less than 12 months and not more than 60 years in principal amounts of up to \$200,000,000, in one or more series, and to apply the proceeds of the sale thereof, all as proposed and described in this Application and (ii) to enter into Interest Rate Management Agreements within the parameters proposed and described in this Application.

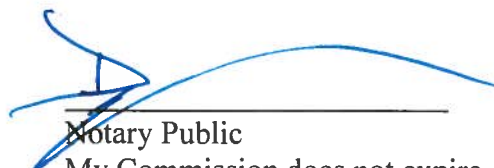
Respectfully submitted this 18th day of December, 2012.

AEP OHIO TRANSMISSION COMPANY, INC.

By Charles E. Zebula
Charles E. Zebula
Treasurer

STATE OF OHIO)
) SS:
COUNTY OF FRANKLIN)

Before me, a Notary Public in and for Franklin County in the State of Ohio, personally appeared Charles E. Zebula, Treasurer of AEP Ohio Transmission Company, the Applicant in the foregoing application, and she being duly sworn says that the facts and allegations herein contained are true to the best of her knowledge and belief.



Notary Public
My Commission does not expire

Dated: December 18, 2012



David C. House, Attorney At Law
NOTARY PUBLIC - STATE OF OHIO
My commission has no expiration date
Sec. 147.03 R.C.

EXHIBIT A

Financial Statements of Applicant as of September 30, 2012

Name of Respondent AEP Ohio Transmission Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q3</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	126,624,392	73,874,011
3	Construction Work in Progress (107)	200-201	261,206,288	139,904,379
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		387,830,680	213,778,390
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,625,875	209,831
6	Net Utility Plant (Enter Total of line 4 less 5)		386,204,805	213,568,559
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		386,204,805	213,568,559
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		391,278	86,153
41	Other Accounts Receivable (143)		10,000	0
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		15,580,819	872,271
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		76,841	32,296
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		16,058,938	990,720
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		0	0
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	6,657,558	3,132,690
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,814,553	2,657,228
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	905,429	527,905
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		10,377,540	6,317,823
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		412,641,283	220,877,102

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Name of Respondent AEP Ohio Transmission Company, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q3	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
11,249,470	2,766,878					1	
						2	
						3	
1,055,893	657,890					4	
17,841	6,038					5	
1,260,070	100,657					6	
						7	
121,720	5,877					8	
						9	
						10	
						11	
						12	
						13	
3,791,014	149,159					14	
-20,258,374	-13,229,065					15	
-179,105						16	
23,102,770	13,952,778					17	
915,485	98,100					18	
						19	
						20	
						21	
						22	
						23	
						24	
7,996,344	1,545,234					25	
3,253,126	1,221,644					26	

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		3,253,126	1,221,644	3,604,164	1,367,702	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)						
38	Allowance for Other Funds Used During Construction (419.1)		6,583,490	3,240,779	2,539,415	2,345,534	
39	Miscellaneous Nonoperating Income (421)						
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,583,490	3,240,779	2,539,415	2,345,534	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,716	17,643	619	16,297	
46	Life Insurance (426.2)						
47	Penalties (426.3)		-156		-186		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		28,565	15,068	14,520	6,773	
49	Other Deductions (426.5)		790	2,145	508	759	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		30,915	34,856	15,461	23,829	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263	-10,141	-6,024	-4,832	-2,165	
54	Income Taxes-Other (409.2)	262-263	-382		-183		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	601	6,175	581	6,175	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-11,124	-12,199	-5,596	-8,340	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,563,699	3,218,122	2,529,550	2,330,045	
61	Interest Charges						
62	Interest on Long-Term Debt (427)						
63	Amort. of Debt Disc. and Expense (428)						
64	Amortization of Loss on Reacquired Debt (428.1)						
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		444,793	77,442	165,730	37,129	
68	Other Interest Expense (431)		231,959	54,274	84,856	25,294	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		397,515	71,434	150,778	25,298	
70	Net Interest Charges (Total of lines 62 thru 69)		279,237	60,282	99,808	37,125	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		9,537,588	4,379,484	6,033,906	3,660,622	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		9,537,588	4,379,484	6,033,906	3,660,622	

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	9,537,588	4,379,484
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,381,790	106,534
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	22,186,684	13,848,503
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-15,023,673	7,890,536
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-6,493,476	-2,480,926
14	Net (Increase) Decrease in Other Regulatory Assets	20,088	20,088
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	6,583,490	3,240,779
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-257,989	-1,328,318
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,767,522	19,195,122
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-138,361,190	-141,547,683
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-6,583,490	-3,240,779
31	Other (provide details in footnote):		
32			
33	Acquired Assets	-2,700,824	-8,723,440
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-134,478,524	-147,030,344
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent AEP Ohio Transmission Company, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q3
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-134,478,524	-147,030,344	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68	Notes Payable to Associated Companies	59,711,002	46,335,222	
69	Capital Contributions from Parent	70,000,000	81,500,000	
70	Cash Provided by Outside Sources (Total 61 thru 69)	129,711,002	127,835,222	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	129,711,002	127,835,222	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)			
87				
88	Cash and Cash Equivalents at Beginning of Period			
89				
90	Cash and Cash Equivalents at End of period			

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Case No(s). 12-3252-EL-AIS

Summary: Application of AEP Ohio Transmission Company, Inc. for authority to make long-term borrowings. electronically filed by Molly Miller on behalf of AEP Ohio Transmission Company, Inc.