

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR

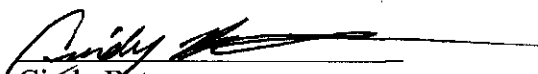
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797
TOTAL ANNUAL SALES	709,246 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP/NORTH COAST	\$ 44,981	\$ 1,842,903	\$ 459,151	\$ 84,415	\$ 2,431,450	
COBRA/TCO	\$ -	\$ 883,670	\$ 102,444	\$ 32,086	\$ 1,018,201	
DOMINION EAST OHIO GAS	\$ 73,648	\$ 514,835	\$ 117,654	\$ 17,404	\$ 723,540	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 118,629	\$ 3,241,409	\$ 679,249	\$ 133,905	\$ 4,173,191	
OHIO PRODUCERS	\$ -	\$ 160,406		\$ 13,200	\$ 173,606	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 160,406		\$ 13,200	\$ 173,606	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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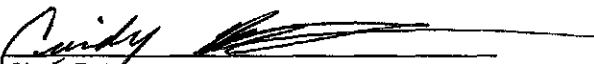
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ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

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VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

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TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

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TOTAL EXPECTED GAS COST AMOUNT

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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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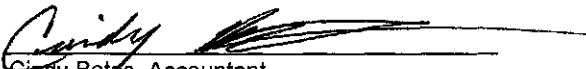
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ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

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VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

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SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
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**ORWELL NATURAL GAS COMPANY
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3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP/NORTH COAST	\$ 44,981	\$ 1,842,903	\$ 459,151	\$ 84,415	\$ 2,431,450	
COBRA/TCO	\$ -	\$ 883,670	\$ 102,444	\$ 32,086	\$ 1,018,201	
DOMINION EAST OHIO GAS	\$ 73,648	\$ 514,835	\$ 117,654	\$ 17,404	\$ 723,540	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 118,629	\$ 3,241,409	\$ 679,249	\$ 133,905	\$ 4,173,191	
OHIO PRODUCERS	\$ -	\$ 160,406		\$ 13,200	\$ 173,606	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 160,406		\$ 13,200	\$ 173,606	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,346,797

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797
TOTAL ANNUAL SALES	709,246 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

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PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
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UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,346,797