**Orwell Natural Gas** 8500 Station Street Mentor, OH 44060

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR

Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2012.

Thank you for your attention in this matter.

Sincerely,

Cindy Bates Accountant Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business Fechnician \_\_\_\_\_ Date Processed  $\frac{2}{3}/12$ 

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RECEIVED-DOCKETING DIV 2012 DEC -3 PH 3: 24 PUCO

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEI	MBER 1, 2012
EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797
TOTAL ANNUAL SALES	709,246 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION DADTICUL ADC

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BΥ dy Bates, Accountant

## DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

		EXPEC	TED	GAS COST.	AMOU	NT		
SUPPLIER NAME	RES	ERVATION	COMMODITY		TRANSPORTATION		MISC.	 TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBE	R 1, 2012							
OTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$ 84,415	\$ 2,431,450
COBRA/TCO	\$	-	\$	883,670	\$	102,444	\$ 32,086	\$ 1,018,201
DOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$ 17,404	\$ 723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$ 133,905	\$ 4,173,191
OHIO PRODUCERS	\$	-	\$	160,406			\$ 13,200	\$ 173,600
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406			\$ 13,200	\$ 173,600
UTILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	)							
								C

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,346,797

SCHEDULE I

## **ORWELL NATURAL GAS COMPANY** PURC

ACTUAL ADJUSTMENT (AA)

PURCHASED GAS ADJUSIMENT
GAS COST RECOVERY RATE CALCULATION
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
EXPECTED GAS COST (EGC)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)

## \$6.1288 /MCF (1.1929) /MCF (0.1042) /MCF

\$4.8317 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797	-
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797	
TOTAL ANNUAL SALES	709,246 M	CF
EXPECTED GAS COST (EGC) RATE	<b>\$6.1288</b>	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY Bates, Accountant

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

SCHEDULE I

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		EXPEC	TED	GAS COST	AMOU	NT				
SUPPLIER NAME	RES	ERVATION	_C(	OMMODITY	<b>TRANSPORTATION</b>			MISC.	TOTAL	
							-			
AS COST RECOVERY RATE EFFECTIVE DATES: DECEMBE	R 1, 2012									
TP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$	84,415	\$ 2,431,45	
OBRA/TCO	\$	-	\$	883,670	\$	102,444	\$	32,086	\$ 1,018,20	
OMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$	17,404	\$ 723,54	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$	133,905	\$ 4,173,19	
HIO PRODUCERS	\$	-	\$	160,406			\$	13,200	\$ 173,60	
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406			\$	13,200	\$ 173,600	
TILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	ì									

TOTAL EXPECTED GAS COST AMOUNT

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GAS COST RECOVERY RATE CALCULATION	
DETAILS FOR THE EGC RATE IN EFFECT AS OF DEC	EMBER 1, 2012
EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	
,	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0

EXPECTED GAS COST (EGC) RATE	\$6.1288	
TOTAL ANNUAL SALES	709,246	MCF
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797	
	¢ 4 0 40 707	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
UTILITY PRODUCTION EXPECTED GAS COST	U	

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: //-28-/2

BY: Gindy Bates, Accountant

#### SCHEDULE I

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#### PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

		EXPEC	TED	GAS COST.	AMOU	NT	 		
SUPPLIER NAME	RES	ERVATION	C	MMODITY	TRAN	ISPORTATION	MISC.		TOTAL
PRIMARY GAS SUPPLIERS					_				
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBE	ER 1, 2012								
DTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$ 84,415	\$	2,431,450
COBRA/TCO	\$	-	\$	883,670	\$	102,444	\$ 32,086	\$	1,018,201
DOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$ 17,404	\$	723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$ 133,905	\$	4,173,191
DHIO PRODUCERS	\$	-	\$	160,406			\$ 13,200	\$	173,606
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406		r	\$ 13,200	\$	173,606
TILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	5)								
	•							_	(

TOTAL EXPECTED GAS COST AMOUNT

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GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012	2	
EXPECTED GAS COST (EGC)	\$6.1288	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929)	/MCF
ACTUAL ADJUSTMENT (AA)	(0.1042)	/MCF
		-
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12		, ,
1		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797	
TOTAL ANNUAL SALES	709,246	MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000	/MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929)	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929)	
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICIII ARS		

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Gindy Bates, Accountant

#### SCHEDULE )

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## PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

## DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

		EXPEC	TED	GAS COST	AMO	UNT		
SUPPLIER NAME	RES	SERVATION	C	OMMODITY	TRA	NSPORTATION	 MISC.	 TOTAL
PRIMARY GAS SUPPLIERS				_				
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2	2012							
OTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$ 84,415	\$ 2,431,450
COBRA/TCO	\$	-	\$	883,670	\$	102,444	\$ 32,086	\$ 1,018,201
DOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$ 17 <b>,4</b> 04	\$ 723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$ 133,905	\$ 4,173,191

- \$

- \$

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160,406

160,406

UTILITY PRODUCTION

OHIO PRODUCERS

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

.

TOTAL PRIMARY GAS SUPPLIERS

0\_

173,606

173,606

13,200 \$

13,200 \$

s

\$

TOTAL EXPECTED GAS COST AMOUNT

\$

\$

4,346,797 \$

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECE	MBER 1, 2012
EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	
1	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
	A 4 4 40 707

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797
TOTAL ANNUAL SALES	709,246 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Gindy Bates, Accountant

### DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

		EXPEC	TED	GAS COST	AMOÙ	NT	· <b></b> _		
SUPPLIER NAME	RES	ERVATION	CC	MMODITY	TRAN	ISPORTATION	MISC.	_	TOTAL
PRIMARY GAS SUPPLIERS			_		_				
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBE	R 1, 2012								
DTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$ 84,415	\$	2,431,450
COBRA/TCO	\$	-	\$	883,670	\$	102,444	\$ 32,085	\$	1,018,201
OOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$ 17,404	\$	723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$ 133,905	\$	4,173,191
DHIO PRODUCERS	\$	-	\$	160,406			\$ 13,200	\$	173,606
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406			\$ 13,200	\$	173,600
JTILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	\$}								
									(

TOTAL EXPECTED GAS COST AMOUNT

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\$ 4,346,797

SCHEDULE I

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DETAILS FOR THE EGC RATE IN EFFECT AS OF DEC	CEMBER 1, 2012
EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	
i	
EXPECTED GAS COST SUMMARY CALCULATION	
EXPECTED GAS COST SUMMARY CALCULATION PARTICULARS	
	\$4,346,797
PARTICULARS	\$4,346,797 0
PARTICULARS PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797 0 0
PARTICULARS PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST	0
PARTICULARS PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST INCLUDABLE PROPANE EXPECTED GAS COST	0 0

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Gindy Bates, Accountant

#### SCHEDULE )

#### PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

## DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

		EXPEC	TED	GAS COST	AMOU	NT				
SUPPLIER NAME	RES	RESERVATION		COMMODITY		TRANSPORTATION		MISC.		TOTAL
PRIMARY GAS SUPPLIERS	_		_							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012									
OTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$	84,415	\$	2,431,450
COBRA/TCO	\$	-	\$	883,670	\$	102,444	\$	32,086	\$	1,018,201
DOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$	17 <b>,</b> 40 <b>4</b>	\$	723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$	133,905	\$	4,173,191
OHIO PRODUCERS	\$	-	\$	160,406			\$	13,200	\$	173,606
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406			\$	13,200	\$	173,606

#### UTILITY PRODUCTION

-

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

\_\_\_\_\_ 0\_

TOTAL EXPECTED GAS COST AMOUNT

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GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012		
EXPECTED GAS COST (EGC)	\$6.1288	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929)	/MCF
ACTUAL ADJUSTMENT (AA)	(0.1042)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	<u> </u>	·
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797	
TOTAL ANNUAL SALES	709,246	MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929)	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929)	
ACTUAL ADJUSTMENT SUMMARY CALCULATION		

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: \_//-28-/2

BY: Cindy Bates, Accountant

#### SCHEDULE I

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#### PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

SUPPLIER NAME									
	RES	ERVATION	COMMODITY		TRANSPORTATION		MISC.		 TOTAL
RIMARY GAS SUPPLIERS									
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012								
DTP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$	84,415	\$ 2,431,450
COBRA/TCO	\$	14	\$	883,670	\$	102,444	\$	32,086	\$ 1,018,201
DOMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$	17,404	\$ 723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$	133,905	\$ 4,173,191
DHIO PRODUCERS	\$	-	\$	160,406			\$	13,200	\$ 173,606
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406		1	\$	13,200	\$ 173,606
UTILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)									
•									 0

TOTAL EXPECTED GAS COST AMOUNT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEM	BER 1, 2012
EXPECTED GAS COST (EGC)	\$6.1288 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8317 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12-12/31/12	
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EXPECTED GAS COST SUMMARY CALCULATION	·
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,346,797
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,346,797
TOTAL ANNUAL SALES	709,246 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1288
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCU	JLATION
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCE

(0.04730) /MCF PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT \$ 0.30260 /MCF 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT \$ 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT \$ (0.00480) /MCF (0.10420) /MCF ACTUAL ADJUSTMENT (AA) \$

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

Gindy Bates, Accountant BY:

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

	ENDED SEPTEMBER 30, 2012 EXPECTED GAS COST AMOUNT									
SUPPLIER NAME	RES	ERVATION	COMMODITY		TRANSPORTATION			MISC.		TOTAL
RIMARY GAS SUPPLIERS										
SAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBE	R 1, 2012									
TP/NORTH COAST	\$	44,981	\$	1,842,903	\$	459,151	\$	84,415	\$	2,431,450
OBRA/TCO	\$	-	\$	883,670	\$	102,444	\$	32,086	\$	1,018,201
OMINION EAST OHIO GAS	\$	73,648	\$	514,835	\$	117,654	\$	17,404	\$	723,540
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	118,629	\$	3,241,409	\$	679,249	\$	133,905	\$	4,173,191
OHIO PRODUCERS	\$	-	\$	160,406			\$	13,200	\$	173,600
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	160,406			\$	13,200	\$	173,606
ITILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS	i)									
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TOTAL EXPECTED GAS COST AMOUNT

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\$ 4,346,797

SCHEDULE I

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