FILE

**Orwell Natural Gas** 8500 Station Street Mentor, OH 44060

RECEIVED-DOCKETING DIV 2012 NOV -2 PN 2: 16 PUCO

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR

Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2012.

Thank you for your attention in this matter.

Sincerely,

Cindy Bates Accountant Orwell Natural Gas Corp.

This is to certify that the images appealing are as accurate and complete reproduction of a case file document delivered in the regular course of pusiness Fechnician\_\_\_\_\_\_ Date Procession 0.2.2012.

GAS COST RECOVERY RATE CALCULATION DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER	1 2012
EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	ON
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF

2nd PREVIOUS QRILT REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /WCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-29-12

BY: u Cinely Bates, Accountant

# PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

#### DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

		EXPEC	TED	GAS COST	AMOU	NT		
SUPPLIER NAME	RES	ERVATION	CC	DMMODITY	TRAN	ISPORTATION	MISC.	 TOTAL
RIMARY GAS SUPPLIERS								
AS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER	R 1, 2012							
TP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$ 20,517	\$ 2,332,238
OBRA/TCO	\$	-	\$	846,059	\$	97, <del>6</del> 03	\$ 1,282	\$ 944,945
OMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$ -	\$ 714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$ 21,799	\$ 3,991,829
HIO PRODUCERS	\$	-	\$	146,475			\$ 13,200	\$ 159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$ 13,200	\$ 159,675
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

## GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012				
EXPECTED GAS COST (EGC)	\$5.8508 /MCF			
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF			
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF			
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF			

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

# EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	 
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

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Date Filed: 10-29-12

Cindy Bates, Accountant BY:

# PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

## DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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				GAS COST				
SUPPLIER NAME	RES	ERVATION	çç	DMMODITY	TRAM	SPORTATION	 MISC.	 TOTAL
RIMARY GAS SUPPLIERS								
AS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBE	R 1, 2012							
TP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$ 20,517	\$ 2,332,23
OBRA/TCO	\$	-	\$	846,059	\$	97,603	\$ 1,282	\$ 944,94
OMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$ -	\$ 714,64
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$ 21,799	\$ 3,991,82
HIO PRODUCERS	\$	-	\$	146,475			\$ 13,200	\$ 159,67
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$ 13,200	\$ 159,67
TILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)	)							

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

ACTUAL ADJUSTMENT (AA)

## GAS COST RECOVERY RATE CALCULATION DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012 EXPECTED GAS COST (EGC) SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	 
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

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andy R BY Cindy Bates, Accountant

PAGE 1 OF 2

\$5.8508 /MCF

(1.1929) /MCF (0.1042) /MCF

\$4.5537 /MCF

#### PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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		EXPEC	TED	GAS COST	AMOUI	NT		
SUPPLIER NAME	RES	ERVATION	CC	DMMODITY	TRAN	SPORTATION	 MISC.	TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER	R 1, 2012							
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$ 20,517	\$ 2,332,23
COBRATCO	\$	-	\$	846,059	\$	97,603	\$ 1,282	\$ 944,948
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$ -	\$ 714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$ 21,799	\$ 3, <del>9</del> 91,829
OHIO PRODUCERS	\$	-	\$	146,475			\$ 13,200	\$ 159,678
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$ 13,200	\$ 159,678
UTILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								
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TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

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GAS COST RECOVERY RATE CALCULATION	
DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER	1, 2012
EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12	

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

#### ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

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BY Cindy Bates, Accountant

## DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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SCHEDULE I

		EXPEC	TED	GAS COST	AMOU	NT		
	RES	ERVATION	CC	OMMODITY	TRAN	ISPORTATION	 MISC.	 TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBE	R 1, 2012							
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$ 20,517	\$ 2,332,238
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$ 1,282	\$ 944,945
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$ -	\$ 714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$ 21,79 <del>9</del>	\$ 3,991,829
OHIO PRODUCERS	\$	-	\$	146,475			\$ 13,200	\$ 159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$ 13,200	\$ 159,675
UTILITY PRODUCTION								
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)								
								 0
TOTAL EXPE								\$ 4,151,504

## PAGE 2 OF 2

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GAS COST RECOVERY RATE CALCULATION	
DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMB	ER 1, 2012
EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12	

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	(0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$</u>	(0.10420) /MCF

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BY: Cindy Bates, Accountant

#### DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012 EXPECTED GAS COST AMOUNT RESERVATION COMMODITY TRANSPORTATION MISC. TOTAL SUPPLIER NAME PRIMARY GAS SUPPLIERS GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2012 OTP/NORTH COAST \$ 44,981 \$ 1,817,722 \$ 449,018 \$ 20,517 \$ 2,332,238 COBRA/TCO 846,059 \$ 97,603 \$ 1,282 \$ 944,945 \$ - \$ DOMINION EAST OHIO GAS 115,972 \$ \$ 72,864 \$ 525,810 \$ - \$ 714,646 TOTAL INTERSTATE PIPELINE SUPPLIERS \$ 117,845 \$ 3,189,592 \$ 662,594 \$ 21,799 \$ 3,991,829 **OHIO PRODUCERS** \$ - \$ 146,475 \$ 13,200 \$ 159,675 TOTAL PRIMARY GAS SUPPLIERS \$ - \$ 146,475 ŝ 13,200 \$ 159,675 UTILITY PRODUCTION TOTAL UTILITY PRODUCTION (ATTACH DETAILS) 0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

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SCHEDULE I

#### GAS COST RECOVERY RATE CALCULATION DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012 \$5.8508 /MCF EXPECTED GAS COST (EGC) SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) (1.1929) /MCF (0.1042) /MCF ACTUAL ADJUSTMENT (AA) GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$4.5537 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

## **EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	 
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

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Date Filed: 10-29-12

RY Cinely Bates, Accountant

#### PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

## DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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SUPPLIER NAME	RESERVATION		COMMODITY		TRANSPORTATION			MISC.	TOTAL
PRIMARY GAS SUPPLIERS									
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER	R 1, 2012								
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$	20,517	\$ 2,332,238
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$	1,282	\$ 944,945
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$	-	\$ 714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$	21,799	\$ 3,991,829
OHIO PRODUCERS	\$	-	\$	146,475			\$	13,200	\$ 159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$	13,200	\$ 159,675
UTILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)									
									 C
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TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

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#### GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBE	R 1, 2012
EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	(0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$</u>	(0.10420) /MCF

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Date Filed: 10-29-12

Cindy Bates, Accountant BY:

#### DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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SCHEDULE I

		EXPEC		GAS COST	AMOUN	NT TI				
SUPPLIER NAME	RES	ERVATION	COMMODITY		TRANSPORTATION			MISC.	_	TOTAL
PRIMARY GAS SUPPLIERS										
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER	R 1, 2012									
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$	20,517	\$	2,332,238
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$	1,282	\$	944,945
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$	-	\$	714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$	21,799	\$	3,991,829
OHIO PRODUCERS	\$	-	\$	146,475			\$	13,200	\$	159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$	13,200	\$	159,675
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
										C
TOTAL EXPE		CORT AMOU							- <u> </u>	4,151,504

PAGE 2 OF 2

#### GAS COST RECOVERY RATE CALCULATION **DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012** \$5.8508 /MCF EXPECTED GAS COST (EGC) (1.1929) /MCF SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) (0.1042) /MCF ACTUAL ADJUSTMENT (AA) GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$4.5537 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

## **EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-29-12

BY Cindy Bates, Accountant

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

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		EXPEC	TED	GAS COST	ΑΜΟυ	NT		
SUPPLIER NAME	RES	ERVATION	COMMODITY		( TRANSPORTATION		 MISC.	TOTAL
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBE	R 1, 2012							
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$ 20,517	\$ 2,332,23
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$ 1,282	\$ 944,94
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$ -	\$ 714,64
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$ 21,799	\$ 3,991,82
OHIO PRODUCERS	\$	-	\$	146,475			\$ 13,200	\$ 159,67
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$ 13,200	\$ 159,67
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)	)							

TOTAL EXPECTED GAS COST AMOUNT

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\$ 4,151,504

SCHEDULE I