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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$4.5537 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-29-12

BY: Cindy Bates
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012										
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL				
	RESERVATION	COMMODITY	TRANSPORTATION							
<u>PRIMARY GAS SUPPLIERS</u>										
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2012										
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$	20,517	\$	2,332,238
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$	1,282	\$	944,945
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$	-	\$	714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$	21,799	\$	3,991,829
OHIO PRODUCERS	\$	-	\$	146,475			\$	13,200	\$	159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$	13,200	\$	159,675
<u>UTILITY PRODUCTION</u>										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
							0			
TOTAL EXPECTED GAS COST AMOUNT							\$ 4,151,504			

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

SUPPLIER NAME		EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
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GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2012						
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<u>UTILITY PRODUCTION</u>						
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TOTAL EXPECTED GAS COST AMOUNT					\$ 4,151,504	

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SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

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SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

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**ORWELL NATURAL GAS COMPANY
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VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

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TOTAL EXPECTED GAS COST AMOUNT

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COBRA/TCO	\$ -	\$ 846,059	\$ 97,603	\$ 1,282	\$ 944,945	
DOMINION EAST OHIO GAS	\$ 72,864	\$ 525,810	\$ 115,972	\$ -	\$ 714,646	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 117,845	\$ 3,189,592	\$ 662,594	\$ 21,799	\$ 3,991,829	
OHIO PRODUCERS	\$ -	\$ 146,475		\$ 13,200	\$ 159,675	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 146,475		\$ 13,200	\$ 159,675	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$5.8508 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.5537 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/12-11/30/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,151,504
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,151,504
TOTAL ANNUAL SALES	709,566 MCF
EXPECTED GAS COST (EGC) RATE	\$5.8508

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-29-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012										
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.						
<u>PRIMARY GAS SUPPLIERS</u>										
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2012										
OTP/NORTH COAST	\$	44,981	\$	1,817,722	\$	449,018	\$	20,517	\$	2,332,238
COBRA/TCO	\$	-	\$	846,059	\$	97,603	\$	1,282	\$	944,945
DOMINION EAST OHIO GAS	\$	72,864	\$	525,810	\$	115,972	\$	-	\$	714,646
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,845	\$	3,189,592	\$	662,594	\$	21,799	\$	3,991,829
OHIO PRODUCERS	\$	-	\$	146,475			\$	13,200	\$	159,675
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	146,475			\$	13,200	\$	159,675

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,151,504