AMERICAN ELECTRIC POWER

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

October 26, 2012

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power Company to Update its Transmission Cost Recovery Rider Rates*, Case No. 12-1046-EL-RDR

Yazen Alami, Esq.
Regulatory Services
(614) 716-2920 (P)
(614) 716-2950 (F)
yalami@aep.com

Dear Ms. McCauley:

Pursuant to the Commission's October 24, 2012, Finding and Order in the above-referenced case, enclosed for filing are four complete copies of Ohio Power Company's Transmission Cost Recovery Rider (TCRR) tariffs. Please file one copy in this case docket and one copy in Ohio Power Company's TRF docket (Case No. 89-6007-EL-TRF), the remaining two copies are designated for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Also enclosed for filing in this case docket are copies of certain schedules the Company originally submitted with its Application that have been updated consistent with the Commission's Finding and Order. The Company was asked by the Commission Staff to provide the updated schedules. Updated Schedule C-3 reflects the new allocation of Net Marginal Loss (NML) costs and the separation of one-third of the under-recovery as a separate rider, consistent with the Commission's Finding and Order. The other updated schedules reflect either additional input necessary to effect the ordered changes or flow-through effects of the resulting rates.

Thank you for your attention to this matter. Please advise if you have any questions or concerns regarding the compliance tariffs.

Regards,

/s/ Yazen Alami

Yazen Alami

cc: Parties of Record

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 November 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	1.15708	
GS-1, GS-1-TOD	0.89975	
GS-2 Secondary	0.51223	1.54
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	1.13915	
GS-2 Primary	0.49448	1.49
GS-2 Subtransmission and Transmission	0.48310	1.45
GS-3 Secondary	0.46084	2.69
GS-3-ES	1.04135	
GS-3 Primary	0.44487	2.60
GS-3 Subtransmission and Transmission	0.43463	2.54
GS-4 Primary	0.34566	2.15
GS-4 Subtransmission and Transmission	0.33770	2.10
EHG	0.83211	
EHS	1.11466	
SS	1.11466	
OL, AL	0.36987	
SL	0.36987	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.40305	0.12	0.25	0.37	0.50	0.62	0.75
- Primary	0.38908	0.12	0.24	0.36	0.48	0.60	0.72
-Subtrans/Trans	0.38013	0.12	0.24	0.35	0.47	0.59	0.71
Backup < 100 KW Secondary		0.19					
Maintenance - Secondary	0.46263						
- Primary	0.44705						
- Subtrans/Trans	0.43649						
GS-2 and GS-3 Breakdown Service		0.19					

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Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.40305	0.12	0.25	0.37	0.50	0.62	0.75
- Primary	0.38908	0.12	0.24	0.36	0.48	0.60	0.72
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P.U.C.O. NO. 20

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TRANSMISSION UNDER-RECOVERY RIDER

Effective Cycle 1 November 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Under-Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.03295	
GS-1, GS-1-TOD	0.02104	
GS-2 Secondary	0.00858	0.03
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.02639	
GS-2 Primary	0.00828	0.03
GS-2 Subtransmission and Transmission	0.00809	0.03
GS-3 Secondary	0.00868	0.05
GS-3-ES	0.02495	
GS-3 Primary	0.00838	0.05
GS-3 Subtransmission and Transmission	0.00819	0.05
GS-4 Primary	0.00874	0.05
GS-4 Subtransmission and Transmission	0.00854	0.05
EHG	0.02184	
EHS	0.02336	
SS	0.02336	
OL, AL	0.00854	
SL	0.00854	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.00883	0.00	0.01	0.01	0.01	0.02	0.02
- Primary	0.00852	0.00	0.01	0.01	0.01	0.02	0.02
-Subtrans/Trans	0.00833	0.00	0.01	0.01	0.01	0.02	0.02
Backup < 100 KW Secondary		0.02					
Maintenance - Secondary	0.01044						
- Primary	0.01013						
- Subtrans/Trans	0.00994						
GS-2 and GS-3 Breakdown Service		0.02					

Filed pursuant to Order dated October 24, 2012 in Case No. 12-1046-EL-RDR

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Pablo Vegas, President
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OAD – TRANSMISSION UNDER-RECOVERY RIDER
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GS-2 Secondary	~~0.34361~~0.51223	~~1.72~~1.54
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	~~1.02608~~1.13915	
GS-2 Primary	~~0.33170~~0.49448	~~1.66~~1.49
GS-2 Subtransmission and Transmission	~~0.32407~~0.48310	~~1.62~~1.45
GS-3 Secondary	~~0.29583~~0.46084	~~2.23~~2.69
GS-3-ES	~~0.76945~~1.04135	
GS-3 Primary	~~0.28558~~0.44487	~~2.15~~2.60
GS-3 Subtransmission and Transmission	~~0.27900~~0.43463	~~2.10~~2.54
GS-4 Primary	~~0.22055~~0.34566	~~2.25~~2.15
GS-4 Subtransmission and Transmission	~~0.21548~~0.33770	~~2.20~~2.10
EHG	~~0.83313~~0.83211	
EHS	~~0.53947~~1.11466	
SS	~~0.53947~~1.11466	
OL, AL	~~0.33291~~0.36987	
SL	~~0.33291~~0.36987	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	~~0.27515~~0.40305	~~0.21~~0.12	~~0.43~~0.25	~~0.64~~0.37	~~0.85~~0.50	~~1.07~~0.62	~~1.28~~0.75
- Primary	~~0.26561~~0.38908	~~0.21~~0.12	~~0.41~~0.24	~~0.62~~0.36	~~0.82~~0.48	~~1.03~~0.60	~~1.24~~0.72
-Subtrans/Trans	~~0.25950~~0.38013	~~0.20~~0.12	~~0.40~~0.24	~~0.60~~0.35	~~0.81~~0.47	~~1.01~~0.59	~~1.21~~0.71
Backup < 100 KW Secondary		~~0.37~~0.19					
Maintenance - Secondary	~~0.37821~~0.46263						
- Primary	~~0.36545~~0.44705						
- Subtrans/Trans	~~0.35612~~0.43649						
GS-2 and GS-3 Breakdown Service		~~0.37~~0.19					

Filed pursuant to Order dated ~~August 8~~October 24, 2012 in Case No. 12~~1~~-10~~3~~46-EL-RDR~~SSO et al.~~

Issued: ~~August 16~~October 26, 2012 — Effective: Cycle 1 ~~September~~ November 2012

Issued by
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

TRANSMISSION UNDER-RECOVERY RIDER

Effective Cycle 1 November 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Under-Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.03295	
GS-1, GS-1-TOD	0.02104	
GS-2 Secondary	0.00858	0.03
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.02639	
GS-2 Primary	0.00828	0.03
GS-2 Subtransmission and Transmission	0.00809	0.03
GS-3 Secondary	0.00868	0.05
GS-3-ES	0.02495	
GS-3 Primary	0.00838	0.05
GS-3 Subtransmission and Transmission	0.00819	0.05
GS-4 Primary	0.00874	0.05
GS-4 Subtransmission and Transmission	0.00854	0.05
EHG	0.02184	
EHS	0.02336	
SS	0.02336	
OL, AL	0.00854	
SL	0.00854	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.00883	0.00	0.01	0.01	0.01	0.02	0.02
- Primary	0.00852	0.00	0.01	0.01	0.01	0.02	0.02
-Subtrans/Trans	0.00833	0.00	0.01	0.01	0.01	0.02	0.02
Backup < 100 KW Secondary		0.02					
Maintenance - Secondary	0.01044						
- Primary	0.01013						
- Subtrans/Trans	0.00994						
GS-2 and GS-3 Breakdown Service		0.02					

P.U.C.O. NO. 20

OAD – TRANSMISSION UNDER-RECOVERY RIDER
(Open Access Distribution – Transmission Under-Recovery Rider)

Effective Cycle 1 November 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Under-Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.03295	
GS-1, GS-1-TOD	0.02104	
GS-2 Secondary	0.00858	0.03
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.02639	
GS-2 Primary	0.00828	0.03
GS-2 Subtransmission and Transmission	0.00809	0.03
GS-3 Secondary	0.00868	0.05
GS-3-ES	0.02495	
GS-3 Primary	0.00838	0.05
GS-3 Subtransmission and Transmission	0.00819	0.05
GS-4 Primary	0.00874	0.05
GS-4 Subtransmission and Transmission	0.00854	0.05
EHG	0.02184	
EHS	0.02336	
SS	0.02336	
OL, AL	0.00854	
SL	0.00854	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.00883	0.00	0.01	0.01	0.01	0.02	0.02
- Primary	0.00852	0.00	0.01	0.01	0.01	0.02	0.02
-Subtrans/Trans	0.00833	0.00	0.01	0.01	0.01	0.02	0.02
Backup < 100 KW Secondary		0.02					
Maintenance - Secondary	0.01044						
- Primary	0.01013						
- Subtrans/Trans	0.00994						
GS-2 and GS-3 Breakdown Service		0.02					

Summary of Current versus Proposed Transmission Revenues

AEP - Ohio

	Forecast for September 2012 - August 2013						
	Metered kWh	**Current TCRR**	**Proposed TCRR Forecast**	**Proposed TCRR Reconciliation**	**Proposed TCRR Total**	**Difference**	**% Difference**
RS	5,454,680,241	$53,666,610	$63,115,014	$4,809,954	$67,924,968	14,258,358	26.57%
GS1	209,434,774	$2,007,807	$1,884,389	$191,419	$2,075,808	68,001	3.39%
GS2 Sec	947,278,647	$10,274,500	$10,771,254	$1,129,449	$11,900,703	1,626,202	15.83%
GS2 RL - GS - TOD*	34,261,940	$327,907	$390,295	$15,766	$406,061	78,154	23.83%
GS2 Pri	65,806,664	$627,187	$735,359	$109,059	$844,418	217,231	34.64%
GS2 Sub/Trans	35,991,821	$308,135	$378,075	$62,274	$440,350	132,215	42.91%
GS3 Sec	1,384,360,015	$11,114,483	$14,756,476	$1,962,831	$16,719,307	5,604,824	50.43%
GS3-TOD	0	$0	$0	$0	$0	-	0.00%
GS3 Pri	767,375,285	$5,514,899	$7,450,879	$882,508	$8,333,387	2,818,488	51.11%
GS3 Sub/Trans	120,161,996	$777,923	$1,118,922	$178,401	$1,297,323	519,400	66.77%
GS4 Pri	45,731,442	$264,182	$330,017	$87,187	$417,204	153,022	57.92%
GS4/IRP Sub/Trans	5,778,983,012	$32,383,656	$37,393,909	$2,658,541	$40,052,449	7,668,794	23.68%
EHG	6,120,586	$50,992	$50,930	$6,248	$57,178	6,186	12.13%
SS	5,364,533	$28,940	$59,796	$5,714	$65,510	36,570	126.36%
EHS	0	$0	$0	$0	$0	-	0.00%
AL	35,678,451	$118,992	$131,964	$15,585	$147,549	28,557	24.00%
SL	95,708,907	$318,241	$353,999	$5,834	$359,832	41,591	13.07%
SBS-Maintenance	0	$0	$0	$0	$0	-	0.00%
SBS	0	$103,680	$38,880	$0	$38,880	(64,800)	-62.50%
					$0	-	
Total	14,986,938,314	$117,888,135	$138,960,158	$12,120,769	$151,080,927	33,192,792	28.16%

Ohio Power Company

Forecast Component

	May - June 2011 Rates		July 2011 - Dec 2011 Rates		January - February 2012		March - April 2012		Actual 12 Months Billed 4/30/2012				Forecast September 2012 - August 2013			Forecast September 2012 - August 2013				
											Revenue				Revenue at Current Rates	Proposed Rates		Revenue at Proposed Rates	$ Change	% Change
	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	Metered kWh	Demand	kWh	Demand	Metered kWh	Demand		kWh	Demand			
Residential																				
Residential	0.0078253		0.0093015		0.0098403		0.0093015	0.00	6,967,919,426		64,046,707.09	-	2,712,353,933		25,228,960.11	0.0115708		31384104.89	6,155,144.78	24%
GS1	0.0064507		0.0082301		0.0094194		0.0082301	0.00	8,566		70.50	-	3,214		26.45	0.0089975		28.92	2.47	9%
GS2-Sec	0.0021744	0.83	0.0026532	1.65	0.0034361	1.72	0.0026532	1.65	13,760	53	36.51	86.72	5,163	20	46.24	0.0051223	1.54	56.81	10.57	0%
AL	0.0025190		0.0032986		0.0033291		0.0032986	0.00	13,872,866		44,457.29	-	5,511,923		18,181.63	0.0036987		20,386.95	2,205.32	12%
									6,981,814,618	53	64,091,271.39	86.72	2,717,874,232	20	25,247,214.43			31,404,577.56	6,157,363.13	24%
Commercial																				
Residential	0.0078253		0.0093015		0.0098403		0.0093015	0.00	3		0.03	-	1		0.01	0.0115708		0.01	0.00	47%
GS1	0.0064507		0.0082301		0.0094194		0.0082301	0.00	319,531,707	-	2,611,759.19	-	101,920,972		838,819.79	0.0089975		917,033.95	78,214.16	9%
GS2-Sec	0.0021744	0.83	0.0026532	1.65	0.0034361	1.72	0.0026532	1.65	1,744,161,743	7,129,957	4,689,175.42	10,706,779.94	553,594,182	2,278,752	5,228,737.39	0.0051223	1.54	6,344,954.03	1,116,216.64	21%
GS2 RL - GS - TOD	0.0055785		0.0092133		0.0102608		0.0092133	0.00	92,539,055		817,369.42	-	29,440,090		271,240.38	0.0113915		335,366.78	64,126.40	24%
GS2-Pri	0.0020964	0.80	0.0025581	1.59	0.0033170	1.66	0.0025581	1.59	54,342,580	253,724	141,907.50	369,873.40	17,373,759	81,484	174,002.86	0.0049448	1.49	207,320.45	33,317.59	19%
GS2-Sub/Tran	0.0020460	0.78	0.0024965	1.55	0.0032407	1.62	0.0024965	1.55	19,379,800	111,801	48,327.14	156,207.69	6,138,317	35,626	70,545.24	0.0048310	1.45	81,312.50	10,767.26	15%
GS3-Sec	0.0019202	1.73	0.0022472	2.37	0.0029583	2.23	0.0022472	2.37	1,911,118,582	4,108,489	4,396,230.47	9,169,767.90	609,467,210	1,314,870	4,485,835.95	0.0046084	2.69	6,345,668.24	1,859,832.29	41%
GS3-Pri	0.0018514	1.67	0.0021666	2.29	0.0028558	2.15	0.0021666	2.29	678,300,163	1,332,968	1,498,836.91	2,862,486.17	214,908,359	423,073	1,434,457.32	0.0044487	2.60	2,056,052.28	621,594.96	43%
GS3-Sub/Tran	0.0018068	1.63	0.0021145	2.23	0.0027900	2.10	0.0021145	2.23	28,090,128	55,010	61,403.78	115,521.81	8,986,935	17,557	58,154.76	0.0043463	2.54	83,654.44	25,499.68	44%
GS4/IRP-Sub/Tran	0.0017995	1.93	0.0019855	2.09	0.0021548	2.20	0.0019855	2.09	-		-	-	-		-	0.0033770	2.10	-	-	0%
EHG	0.0095801		0.0083313		0.0083313		0.0083313	0.00	18,736,812	-	159,440.49	-	5,951,837		49,586.54	0.0083211		49,525.83	(60.71)	0%
EHS	0.0060458		0.0053947		0.0053947		0.0053947	0.00	-	-	-	-	-		-	0.0111466		-	-	0%
SS	0.0060458		0.0053947		0.0053947		0.0053947	0.00	16,775,581	-	92,825.76	-	5,364,533		28,940.05	0.0111466		59,796.30	30,856.25	107%
AL	0.0025190		0.0032986		0.0033291		0.0032986	0.00	36,294,961		116,258.08	-	11,826,320		39,010.30	0.0036987		43,742.01	4,731.71	12%
SBS-Sub/Tran-5%	0.0018521	0.26	0.0021302	0.32	0.0025950	0.20	0.0021302	0.32	-	244,500	-	68,400.00	-	240,000	76,800.00	0.0038013	0.12	28,800.00	(48,000.00)	-63%
									4,919,271,115	13,236,448	14,633,534.19	23,449,036.91	1,564,972,514	4,391,362	12,756,130.59			16,553,226.83	3,797,096.24	30%
Industrial																				
GS1	0.0064507		0.0082301		0.0094194		0.0082301	0.00	14,877,967.00		121,387.32	-	2,393,805.58		19,701.26	0.0089975		21,538.27	1,837.01	9%
GS2-Sec	0.0021744	0.83	0.0026532	1.65	0.0034361	1.72	0.0026532	1.65	400,651,534.00	1,750,792.52	1,072,389.40	2,618,671.62	64,459,610.34	283,569	638,913.02	0.0051223	1.54	766,877.66	127,964.64	20%
GS2 RL - GS - TOD	0.0055785		0.0092133		0.0102608		0.0092133	0.00	7,321,202.00		64,400.49	-	1,205,425.90		11,105.95	0.0113915		13,731.61	2,625.66	24%
GS2-Pri	0.0020964	0.80	0.0025581	1.59	0.0033170	1.66	0.0025581	1.59	260,078,716.00	1,009,102.11	666,901.93	1,441,437.47	43,482,728.01	166,340	375,712.99	0.0049448	1.49	462,859.26	87,146.27	23%
GS2-Sub/Tran	0.0020460	0.78	0.0024965	1.55	0.0032407	1.62	0.0024965	1.55	185,430,693.00	655,887.63	463,792.19	913,452.26	29,853,503.77	105,200	237,589.80	0.0048310	1.45	296,762.77	59,172.97	25%
GS3-Sec	0.0019202	1.73	0.0022472	2.37	0.0029583	2.23	0.0022472	2.37	538,009,299.00	1,125,988.52	1,233,703.63	2,505,644.60	88,136,289.62	184,496	635,316.48	0.0046084	2.69	902,462.75	267,146.27	42%
GS3-Pri	0.0018514	1.67	0.0021666	2.29	0.0028558	2.15	0.0021666	2.29	1,439,129,293.00	2,845,364.21	3,188,197.35	6,129,287.90	237,950,431.83	470,513	1,593,018.20	0.0044487	2.60	2,281,903.91	688,885.71	43%
GS3-Sub/Tran	0.0018068	1.63	0.0021145	2.23	0.0027900	2.10	0.0021145	2.23	676,608,568.00	1,320,059.97	1,458,282.69	2,762,509.04	111,175,060.63	217,349	719,768.65	0.0043463	2.54	1,035,267.44	315,498.79	44%
GS4-Pri	0.0018438	1.98	0.0020345	2.14	0.0022055	2.25	0.0020345	2.14	276,621,600.00	480,868.38	560,876.88	1,021,995.67	45,731,442.36	79,973	264,182.45	0.0034566	2.15	330,016.87	65,834.42	25%
GS4/IRP-Sub/Tran	0.0017995	1.93	0.0019855	2.09	0.0021548	2.20	0.0019855	2.09	6,220,779,168	10,614,067	12,231,194.04	21,976,923.42	1,001,563,726	1,710,207	5,562,937	0.0033770	2.10	6,973,714.56	1,410,777.99	25%
EHG	0.0095801		0.0083313		0.0083313		0.0083313	0.00	1,060,074.00	-	9,017.83	-	168,749.21	-	1,405.90	0.0083211		1,404.18	(1.72)	0%
AL	0.0025190		0.0032986		0.0033291		0.0032986	0.00	5,929,263.00		18,997.12	-	987,647.07		3,257.85	0.0036987		3,653.01	395.16	12%
SBS-Sub/Tran-5%	0.0018521	0.26	0.0021302	0.32	0.0025950	0.20	0.0021302	0.32	-	-	-	-	-	84,000	26,880.00	0.0038013	0.12	10,080.00	(16,800.00)	-63%
									10,026,497,377	19,802,130	21,089,141	39,369,922	1,627,108,421	3,301,647	10,089,789.12			13,100,272.29	3,010,483.17	30%
Joint Service Territory	0.0017995	1.93	0.0019855	2.09	0.0021548	2.20	0.0019855	2.09	2,183,513,952	3,026,232	4,328,617.35	6,299,756.81	2,160,000,000	2,995,047	10,548,328.25	0.0033770	2.10	13,583,918.72	3,035,590.47	29%

Ohio Power Company

Forecast Component

	May - June 2011 Rates		July 2011 - Dec 2011 Rates		January - February 2012		March - April 2012		Actual 12 Months Billed 4/30/2012				Forecast September 2012 - August 2013		Revenue at Current Rates	Forecast September 2012 - August 2013		Revenue at Proposed Rates	$ Change	% Change
	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	Metered kWh	Demand	Revenue kWh	Revenue Demand	Metered kWh	Demand		Proposed Rates kWh	Proposed Rates Demand			
Other																				
GS1	0.0064507		0.0082301		0.0094194		0.0082301	0.00	4,458,433		36,024.82	-	4,711,214		38,773.76	0.0089975		42,389.15	3,615.39	9%
GS2- Sec	0.0021744	0.83	0.0026532	1.65	0.0034361	1.72	0.0026532	1.65	1,716,791	5,555	4,728.77	8,460.14	1,837,725	5,884	14,584.86	0.0051223	1.54	18,475.12	3,890.26	27%
GS2 RL - GS - TOD	0.0055785		0.0092133		0.0102608		0.0092133	0.00	725,351		5,966.59	-	762,498		7,025.13	0.0113915		8,686.00	1,660.87	24%
GS3-Sec	0.0019202	1.73	0.0022472	2.37	0.0029583	2.23	0.0022472	2.37	933,511	1,843	2,156.85	4,157.31	987,624	1,944	6,827.45	0.0046084	2.69	9,781.62	2,954.17	43%
AL	0.0025190		0.0032986		0.0033291		0.0032986	0.00	216,786		694.44	-	232,368		766.49	0.0036987		859.46	92.97	12%
SL	0.0025190		0.0032986		0.0033291		0.0032986	0.00	58,361,810		186,741.30	-	62,389,249		205,797.18	0.0036987		230,759.11	24,961.93	12%
									66,412,682	7,399	236,312.77	12,617.45	70,920,679	7,829	273,774.87			310,950.46	37,175.59	14%
Munis																				
GS2-Pri	0.0020964	0.80	0.0025581	1.59	0.0033170	1.66	0.0025581	1.59	495,540	1,335	1,306.34	1,973.49	481,976	1,292	3,287.84	0.0049448	1.49	4,308.94	1,021.10	31%
GS3-Pri	0.0018514	1.67	0.0021666	2.29	0.0028558	2.15	0.0021666	2.29	7,534,800	16,409	17,005.52	35,527.80	7,339,484	15,920	52,357.75	0.0044487	2.60	74,042.28	21,684.53	41%
									8,030,340	17,744	18,311.86	37,501.29	7,821,460	17,212	55,645.59			78,351.21	22,705.62	41%
Total									24,185,540,084	36,090,005	104,397,188.43	69,168,921.16	8,148,697,305	10,713,116	58,970,882.85			75,031,297.08	16,060,414.23	27%

AEP-Ohio	Metered kWh	Demand	Revenue kWh	Revenue Demand	Forecast Metered kWh	Forecast Demand	Revenue at Current Rates	Revenue at Proposed Rates	$ Change	% Change
Recap										
Residential	6,981,814,618	53	64,091,271.39	86.72	5,464,358,596	24	25,247,214.43	31,404,577.56	6,157,363.13	24%
Commercial	4,919,271,115	13,236,448	14,633,534.19	23,449,036.91	3,107,671,137	8,085,715	12,756,130.59	16,553,226.83	3,797,096.24	30%
Industrial	10,026,497,377	19,802,130	21,089,140.87	39,369,921.98	1,970,849,987	4,034,087	10,089,789.12	13,100,272.29	3,010,483.17	30%
Joint Service Territory	2,183,513,952	3,026,232	4,328,617.35	6,299,756.81	4,320,000,000	5,933,722	10,548,328.25	13,583,918.72	3,035,590.47	29%
Other	66,412,682	7,399	236,312.77	12,617.45	116,237,134	7,829	273,774.87	310,950.46	37,175.59	14%
Munis	8,030,340	17,744	18,311.86	37,501.29	7,821,460	17,212	55,645.59	78,351.21	22,705.62	41%
Total	24,185,540,084	36,090,005	104,397,188.43	69,168,921.16	14,986,938,314	18,078,589	58,970,882.85	75,031,297.08	16,060,414.23	27%
RS	6,967,919,429	-	64,046,707.12	-	5,454,680,241	-	53,666,610	63,115,014.14	6,155,144.78	11%
GS1	338,876,673	-	2,769,241.83	-	209,434,774	-	2,007,807	1,884,389.38	83,669.01	4%
GS2 Sec	2,146,543,828	8,886,357	5,766,330.10	13,333,998.42	947,278,647	3,843,512	10,274,500	10,771,254.05	1,248,082.12	12%
GS2 RL - GS - TOD*	* 100,585,608	-	887,736.50	-	34,261,940	139,015 *	327,907	390,294.88	68,412.93	21%
GS2 Pri	314,916,836	1,264,161	810,115.77	1,813,284.36	65,806,664	275,140	627,187	735,358.96	121,484.95	19%
GS2 Sub/Trans	204,810,493	767,688	512,119.33	1,069,659.95	35,991,821	140,827	308,135	378,075.27	69,940.23	23%
GS3 Sec	2,450,061,392	5,236,320	5,632,090.95	11,679,569.81	1,384,360,015	3,114,049	11,114,483	14,756,476.37	2,129,932.73	19%
GS3 - TOD*					-	-	-	-		
GS3 Pri	2,124,964,256	4,194,741	4,704,039.78	9,027,301.87	767,375,285	1,552,714	5,514,899	7,450,879.06	1,332,165.20	24%
GS3 Sub/Trans	704,698,696	1,375,070	1,519,686.47	2,878,030.85	120,161,996	234,906	777,923	1,118,921.88	340,998.47	44%
GS4 Pri	276,621,600	480,868	560,876.88	1,021,995.67	45,731,442	79,973	264,182	330,016.87	65,834.42	25%
GS4/IRP Sub/Trans	8,404,293,120	13,640,299	16,559,811.39	28,276,680.23	5,778,983,012	8,513,468	32,383,656	37,393,908.81	4,446,368.46	14%
EHG	19,796,886	-	168,458.32	-	6,120,586	-	50,992	50,930.01	(62.43)	0%
SS	16,775,581	-	92,825.76	-	5,364,533	-	28,940	59,796.30	30,856.25	107%
EHS	-	-	-	-	-	-	-	-	-	0%
AL	56,313,876	-	180,406.93	-	35,678,451	-	118,992	131,963.89	7,425.16	6%
SL	58,361,810	-	186,741.30	-	95,708,907	-	318,241	353,998.53	24,961.93	8%
SBS-Sub/Tran- 5%	-	244,500	-	68,400	-	324,000	103,680	38,880	(64,800)	-63%
SBS-Sub/Tran- 10%					-	-	-	-		
SBS Maintenance					-	-	-	-		
Total	24,185,540,084	36,090,005	104,397,188.43	69,168,921.16	14,986,938,314	18,217,604	117,888,135	138,960,158.40	16,060,414.23	14%

Columbus Southern Power
Excludes Shopping Customers

	May - June 2011 Rates		ıly - December 2011 Rat		ıuary - February 2012 Ra		March - April 2012 Rates		Actual 12 Months Billed 4/30/2012				Forecast September 2012 - August 2013			Forecast July 2011 - June 2012				
	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	$ kWh	$ Demand	Metered kWh	Demand	Revenue kWh	Revenue Demand	Metered kWh	Demand	Revenue at Current Rates	Proposed Rates kWh	Proposed Rates Demand	Revenue at Proposed Rates	$ Change	% Change
Residential																				
Residential	0.0075016		0.0103699		0.0098403		0.0103699	-	7,065,037,395		69,477,558	-	2,742,326,099		28,437,647.41	0.0115708		31,730,906.82	3,293,259.41	12%
GS1	0.0063563		0.0110600		0.0094194		0.0110600	-	11,083		119	-	4,816		53.26	0.0089975		43.33	(9.93)	-19%
GS2-Sec	0.0027336	0.982	0.0058552	1.941	0.0034361	1.72	0.0058552	1.941	2,751	12	9	21	1,019	4	14.58	0.0051223	1.540	12.06	(2.53)	-17%
AL	0.0020444		0.0033747		0.0033291		0.0033747	-	10,616,620		33,354	-	4,152,431		14,013.21	0.0036987		15,358.60	1,345.39	10%
									7,075,667,849	12	69,511,040.49	20.64	2,746,484,364	4	28,451,728.46			31,746,320.80	3,294,592.34	12%
Commercial																				
Residential	0.0075016		0.0103699		0.0098403		0.0103699	-	760		(6)	-	209		2.16	0.0115708		2.41	0.25	12%
GS1	0.0063563		0.0110600		0.0094194		0.0110600	-	273,180,249		2,728,533	-	87,071,658		963,012.54	0.0089975		783,427.24	(179,585.29)	-19%
GS2-Sec	0.0027336	0.982	0.0058552	1.941	0.0034361	1.72	0.0058552	1.941	998,089,276	3,809,033	4,905,282	6,567,795	316,766,599	1,217,115	4,217,152.67	0.0051223	1.540	3,496,931.18	(720,221.49)	-17%
GS2-TOD/LM	0.0068140		0.0135027		0.0102608		0.0135027	-	8,779,002		104,184	-	2,810,066		37,943.48	0.0113915		32,010.87	(5,932.61)	-16%
GS2-Pri	0.0026445	0.950	0.0056645	1.878	0.0033170	1.66	0.0056645	1.878	6,723,150	38,079	31,990	61,892	2,141,651	12,047	34,756.16	0.0049448	1.490	28,540.47	(6,215.69)	-18%
GS3-Sec	0.0020726	1.442	0.0038545	2.073	0.0029583	2.23	0.0038545	2.073	2,041,268,306	4,769,172	6,870,749	9,364,709	646,229,190	1,515,054	5,631,597.17	0.0046084	2.690	7,053,577.62	1,421,980.45	25%
GS3-LM-TOD	0.0053950		0.0084657		0.0076945		0.0084657	-	-		-	-	-		-	0.0104135		-	-	0%
GS3-Pri	0.0020051	1.395	0.0037289	2.005	0.0028558	2.15	0.0037289	2.005	728,289,562	1,574,875	2,383,624	3,001,437	231,543,358	502,146	1,870,204.01	0.0044487	2.600	2,335,645.57	465,441.56	25%
GS4/IRP	0.0016812	2.521	0.0025694	2.507	0.0021548	2.20	0.0025694	2.507	768,145,570	1,415,646	1,824,101	3,536,058	243,327,156	447,991	1,748,317.70	0.0033770	2.100	1,762,496.46	14,178.76	1%
SL	0.0020444		0.0033747		0.0033291		0.0033747	-	691,544		2,323	-	195,063		658.28	0.0036987		721.48	63.20	10%
AL	0.0020444		0.0033747		0.0033291		0.0033747	-	39,140,338		123,002	-	12,613,673		42,567.36	0.0036987		46,654.19	4,086.83	10%
									4,864,307,757	11,606,805	18,973,782.54	22,531,891.79	1,542,698,623	3,694,353	14,546,211.54			15,540,007.50	993,795.96	7%
Industrial																				
GS1	0.0063563		0.0110600		0.0094194		0.0110600	-	7,097,593		70,664	-	1,137,234		12,577.81	0.0089975		10,232.27	(2,345.55)	-19%
GS2-Sec	0.0027336	0.982	0.0058552	1.941	0.0034361	1.72	0.0058552	1.941	65,446,687	355,876	319,014	610,492	10,614,350	58,167	175,051.44	0.0051223	1.540	143,947.19	(31,104.26)	-18%
GS2-TOD/LM	0.0068140		0.0135027		0.0102608		0.0135027	-	267,054		3,151	-	43,859		592.22	0.0113915		499.62	(92.60)	-16%
GS2-Pri	0.0026445	0.950	0.0056645	1.878	0.0033170	1.66	0.0056645	1.878	13,972,560	83,789	66,209	138,994	2,326,550	13,977	39,427.29	0.0049448	1.490	32,329.85	(7,097.44)	-18%
GS3-Sec	0.0020726	1.442	0.0038545	2.073	0.0029583	2.23	0.0038545	2.073	241,630,220	596,592	819,298	1,175,148	39,539,701	97,685	354,905.81	0.0046084	2.690	444,986.14	90,080.34	25%
GS3-Pri	0.0020051	1.395	0.0037289	2.005	0.0028558	2.15	0.0037289	2.005	457,070,211	853,199	1,490,867	1,629,156	75,633,652	141,063	564,861.48	0.0044487	2.600	703,235.02	138,373.54	24%
GS4/IRP	0.0016812	2.521	0.0025694	2.507	0.0021548	2.20	0.0025694	2.507	1,321,932,698	2,614,271	3,075,080	6,443,121	214,092,130	421,549	1,606,911.14	0.0033770	2.100	1,608,241.58	1,330.45	0%
AL	0.0020444		0.0033747		0.0033291		0.0033747	-	2,195,468		6,893	-	354,088		1,194.94	0.0036987		1,309.67	114.72	10%
SBS-Sub/Tran-Maintenar	0.0025485		0.0040864		0.0035612		0.0040864	-	-		-	-	-		-	0.0043649		-	-	0%
SBS-Sub/Tran-10%	0.0019721	0.239	0.0034940	0.245	0.0025950	0.40	0.0034940	0.245	-	-	-	-	-	-	-	0.0038013	0.240	-	-	0%
							-	-	2,109,612,491	4,503,727	5,851,175.85	9,996,912.28	343,741,566	732,440	2,755,522.13			2,944,781.34	189,259.21	7%
							-	-												
Joint Service Territory	0.0016812	2.521	0.0025694	2.507	0.0021548	2.20	0.0025694	2.507	2,183,513,952	2,969,218	5,141,192	7,297,679	2,160,000,000	2,938,675	12,917,162.20	0.0033770	2.100	13,465,537.48	548,375.28	4%
Other																				
GS1	0.0063563		0.0110600		0.0094194		0.0110600	-	11,634,041		115,572	-	12,191,860		134,841.98	0.0089975		109,696.26	(25,145.71)	-19%
SL	0.0020444		0.0033747		0.0033291		0.0033747	-	31,524,173		97,684	-	33,124,595		111,785.57	0.0036987		122,517.94	10,732.37	10%
									43,158,214	-	213,256.01	-	45,316,455	-	246,627.55			232,214.20	(14,413.34)	-6%
Total									**16,276,260,263**	**19,079,761**	**99,690,447.13**	**39,826,504.13**	**6,838,241,009**	**7,365,473**	**58,917,251.88**			**63,928,861.33**	**5,011,609.45**	9%

	Historical		Forecast		Rate		Revenue		
	kWh	KW	kWh	KW	kWh	KW	kWh	KW	Total
Residential									
Residential	14,032,956,821.00	280,202.50	14,597,733,980.54	291,479.67	0.0003295		$ 4,809,953.35		$ 4,809,953.35
GS1	19,649.00	103.60	20,439.80	107.77	0.0002104		$ 4.30		$ 4.30
GS2-Sec	16,511.00	97.50	17,175.51	101.42	0.0000858	$ 0.03	$ 1.47	$ 3.04	$ 4.52
AL	24,489,486.00	-	25,475,101.68	-	0.0000854		$ 2,175.57		$ 2,175.57
Total	14,057,482,467.00	280,403.60	14,623,246,697.54	291,688.86			$ 4,812,134.69	$ 3.04	$ 4,812,137.74
									$ -
Commercial									$ -
Residential	763.00	-	1,112.49	-	0.0003295		$ 0.37		$ 0.37
GS1	592,711,956.00	1,312,519.20	864,199,244.63	1,913,708.83	0.0002104		$ 181,827.52		$ 181,827.52
GS2-Sec	2,742,251,019.00	14,459,560.90	3,998,318,635.57	21,082,654.87	0.0000858	$ 0.03	$ 343,055.74	$ 632,479.65	$ 975,535.39
GS2 RL - GS - TOD	101,318,057.00	39,849.60	147,726,036.97	58,102.41	0.0000858	$ 0.03	$ 12,674.89	$ 1,743.07	$ 14,417.97
GS2-Pri	61,065,730.00	351,566.60	89,036,431.95	512,599.06	0.0000828	$ 0.03	$ 7,372.22	$ 15,377.97	$ 22,750.19
GS2-Sub/Tran	19,379,800.00	213,531.60	28,256,572.78	311,338.16	0.0000809	$ 0.03	$ 2,285.96	$ 9,340.14	$ 11,626.10
GS3-Sec	3,952,386,888.00	16,057,290.50	5,762,748,209.33	23,412,212.59	0.0000868	$ 0.05	$ 500,206.54	$ 1,170,610.63	$ 1,670,817.17
GS3-Pri	1,406,589,725.00	3,353,397.90	2,050,867,652.56	4,889,396.79	0.0000838	$ 0.05	$ 171,862.71	$ 244,469.84	$ 416,332.55
GS3-Sub/Tran	28,090,128.00	86,656.20	40,956,601.52	126,348.43	0.0000819	$ 0.05	$ 3,354.35	$ 6,317.42	$ 9,671.77
GS4/IRP-Sub/Tran	768,145,570.00	1,472,133.00	1,119,988,916.44	2,146,432.54	0.0000854	$ 0.05	$ 95,647.05	$ 107,321.63	$ 202,968.68
EHG	18,736,812.00	298,466.70	27,319,068.92	435,177.14	0.0002184		$ 5,966.48		$ 5,966.48
EHS	-	1,756.40	-		0.0002336		$ -		$ -
SS	16,775,581.00	146,505.10	24,459,510.70	213,610.67	0.0002336		$ 5,713.74		$ 5,713.74
AL	75,435,299.00	64.70	109,987,874.81	94.34	0.0000854		$ 9,392.96		$ 9,392.96
SBS-Sub/Tran-5%	-	-	-		0		$ -		$ -
Total	9,782,887,328.00	37,793,298.40	14,263,865,868.67	55,101,675.81			$ 1,339,360.54	$ 2,187,660.35	$ 3,527,020.89
Industrial									
GS1	21,975,560.00	56,789.40	26,729,237.07	69,073.89	0.0002104		$ 5,623.83		$ 5,623.83
GS2-Sec	466,098,221.00	2,874,411.60	566,922,974.71	3,496,194.37	0.0000858	$ 0.03	$ 48,641.99	$ 104,885.83	$ 153,527.82
GS2 RL - GS - TOD	7,588,256.00	208.00	9,229,721.27	252.99	0.0000858	$ 0.03	$ 791.91	$ 7.59	$ 799.50
GS2-Pri	274,051,276.00	1,606,765.70	333,333,099.36	1,954,335.69	0.0000828	$ 0.03	$ 27,599.98	$ 58,630.07	$ 86,230.05
GS2-Sub/Tran	185,430,693.00	887,976.30	225,542,418.62	1,080,060.26	0.0000809	$ 0.03	$ 18,246.38	$ 32,401.81	$ 50,648.19
GS3-Sec	779,639,519.00	3,444,819.40	948,288,440.92	4,189,990.81	0.0000868	$ 0.05	$ 82,311.44	$ 209,499.54	$ 291,810.98
GS3-Pri	1,896,199,504.00	4,464,051.40	2,306,378,816.76	5,429,699.55	0.0000838	$ 0.05	$ 193,274.54	$ 271,484.98	$ 464,759.52
GS3-Sub/Tran	676,608,568.00	1,666,147.00	822,970,191.26	2,026,562.15	0.0000819	$ 0.05	$ 67,401.26	$ 101,328.11	$ 168,729.37
GS4-Pri	276,621,600.00	950,094.90	336,459,426.95	1,155,616.14	0.0000874	$ 0.05	$ 29,406.55	$ 57,780.81	$ 87,187.36
GS4/IRP-Sub/Tran	7,754,068,936.00	16,134,766.70	9,431,402,286.50	19,624,983.58	0.0000854	$ 0.05	$ 805,441.76	$ 981,249.18	$ 1,786,690.93
EHG	1,060,074.00	7,327.30	1,289,385.54	8,912.32	0.0002184		$ 281.60		$ 281.60
AL	8,124,731.00	-	9,882,244.69	-	0.0000854		$ 843.94		$ 843.94
SBS-Sub/Tran-5%	-	-	-				$ -		$ -
Total	12,347,466,938.00	32,093,357.70	15,018,428,243.64	39,035,681.74			$ 1,279,865.19	$ 1,817,267.91	$ 3,097,133.10
Joint Service Territory	4,367,027,904.00	6,064,366.40	4,320,000,000.00	5,999,060.10	0.0000854	$ 0.05	$ 368,928.00	$ 299,953.00	$ 668,881.00
Other									
GS1	16,092,474.00	1,546.80	18,835,201.40	1,810.43	0.0002104		$ 3,962.93		$ 3,962.93
GS2- Sec	1,716,791.00	5,938.40	2,009,392.98	6,950.51	0.0000858	$ 0.03	$ 172.41	$ 208.52	$ 380.92
GS2 RL - GS - TOD	725,351.00	13,554.30	848,976.49	15,864.43	0.0000858	$ 0.03	$ 72.84	$ 475.93	$ 548.78
GS3-Sec	933,511.00	1,843.20	1,092,614.33	2,157.35	0.0000868	$ 0.05	$ 94.84	$ 107.87	$ 202.71

	AL	31,740,959.00	-	37,150,742.36	-	0.0000854		$ 3,172.67		$ 3,172.67
	SL	58,361,810.00	22,009.90	68,308,729.01	25,761.17	0.0000854		$ 5,833.57		$ 5,833.57
	Total	109,570,896.00	44,892.60	128,245,656.57	52,543.89			$ 13,309.25	$ 792.32	$ 14,101.57
Munis										
	GS2-Pri	495,540.00	1,330.70	482,650.32	1,296.09	0.0000828	$ 0.03	$ 39.96	$ 38.88	$ 78.85
	GS3-Pri	7,534,800.00	16,440.50	7,338,809.51	16,012.86	0.0000838	$ 0.05	$ 614.99	$ 800.64	$ 1,415.64
	Total	8,030,340.00	17,771.20	7,821,459.84	17,308.95			$ 654.96	$ 839.53	$ 1,494.48
	Total	40,672,465,873.00	76,294,089.90	48,361,607,926.25	100,497,959.35			$ 7,814,252.63	$ 4,306,516.15	$ 12,120,768.78

RS	14,032,957,584.00	280,202.50	14,597,735,093.03	291,479.67
GS1	630,799,639.00	1,370,959.00	909,784,122.90	1,984,700.91
GS2 Sec	3,210,082,542.00	17,340,008.40	4,567,268,178.77	24,585,901.18
GS2 RL - GS - TOD	109,631,664.00	53,611.90	157,804,734.74	74,219.84
GS2 Pri	335,612,546.00	1,959,663.00	422,852,181.64	2,468,230.84
GS2 Sub/Trans	204,810,493.00	1,101,507.90	253,798,991.39	1,391,398.42
GS3 Sec	4,732,959,918.00	19,503,953.10	6,712,129,264.59	27,604,360.75
GS3 - TOD	0	0	0	0
GS3 Pri	3,310,324,029.00	7,833,889.80	4,364,585,278.83	10,335,109.19
GS3 Sub/Trans	704,698,696.00	1,752,803.20	863,926,792.78	2,152,910.58
GS4 Pri	276,621,600.00	950,094.90	336,459,426.95	1,155,616.14
GS4/IRP Sub/Trans	12,889,242,410.00	17,606,899.70	14,871,391,202.93	21,771,416.12
EHG	19,796,886.00	305,794.00	28,608,454.46	444,089.46
SS	16,775,581.00	146,505.10	24,459,510.70	213,610.67
EHS	-	1,756.40	-	-
OL	139,790,475.00	64.70	182,495,963.53	94.34
SL	58,361,810.00	22,009.90	68,308,729.01	25,761.17
SBS-Sub/Tran-Backup - 5%	-	-	-	-
SBS-Sub/Tran-Backup - 10%	0	0	0	0
SBS-Sub/Tran-Maintenance	0	0	0	0

AEP-Ohio - Merged Company View
Summary of Current and Proposed Rates

Ohio Power Company Rate Area

	Forecast for September 2012 - August 2013				Forecast for September 2012 - August 2013			
	Current TCRR Energy Rate	Proposed TCRR Energy Rate	Energy Difference	Energy % Difference	Current TCRR Demand Rate	Proposed TCRR Demand Rate	Demand Difference	Demand % Difference
Residential	$0.0093015	$0.0119003	$0.0025988	27.94%				
GS-1 / GS-1-TOD	$0.0082301	$0.0092079	$0.0009778	11.88%				
GS2-Sec	$0.0026532	$0.0052081	$0.0025549	96.30%	$1.65	$1.57	-$0.08	-4.85%
GS2 RL - GS - TOD / GS2-TOD/LM	$0.0092133	$0.0116554	$0.0024421	26.51%				
GS2-Pri	$0.0025581	$0.0050276	$0.0024695	96.54%	$1.59	$1.52	-$0.07	-4.40%
GS2-Sub/Tran	$0.0024965	$0.0049119	$0.0024154	96.75%	$1.55	$1.48	-$0.07	-4.52%
GS3-Sec	$0.0022472	$0.0046952	$0.0024480	108.94%	$2.37	$2.74	$0.37	15.61%
GS3-Pri	$0.0021666	$0.0045325	$0.0023659	109.20%	$2.29	$2.65	$0.36	15.72%
GS3-Sub/Tran	$0.0021145	$0.0044282	$0.0023137	109.42%	$2.23	$2.59	$0.36	16.14%
GS4-Pri	$0.0021145	$0.0035440	$0.0014295	67.60%	$2.14	$2.20	$0.06	2.80%
GS4/IRP-Sub/Tran	$0.0019855	$0.0034624	$0.0014769	74.38%	$2.09	$2.15	$0.06	2.87%
EHG	$0.0083313	$0.0085395	$0.0002082	2.50%				
SS	$0.0053947	$0.0113802	$0.0059855	110.95%				
EHS	$0.0053947	$0.0113802	$0.0059855	110.95%				
AL	$0.0032986	$0.0037841	$0.0004855	14.72%				
SL	$0.0032986	$0.0037841	$0.0004855	14.72%				
SBS-Sub/Tran-Backup - 5%	$0.0021302	$0.0038846	$0.0017544	82.36%	$0.32	$0.12	-$0.20	-62.50%

Columbus Southern Power Company Rate Area

	Forecast for September 2012 - August 2013				Forecast for September 2012 - August 2013			
	Current TCRR Energy Rate	Proposed TCRR Energy Rate	Energy Difference	Energy % Difference	Current TCRR Demand Rate	Proposed TCRR Demand Rate	Demand Difference	Demand % Difference
Residential	$0.0103699	$0.0119003	$0.0015304	14.76%				
GS-1 / GS-1-TOD	$0.0110600	$0.0092079	-$0.0018521	-16.75%				
GS2-Sec	$0.0058552	$0.0052081	-$0.0006471	-11.05%	$1.941	$1.57	-$0.37	-19.11%
GS2 RL - GS - TOD / GS2-TOD/LM	$0.0135027	$0.0116554	-$0.0018473	-13.68%				
GS2-Pri	$0.0056645	$0.0050276	-$0.0006369	-11.24%	$1.878	$1.52	-$0.36	-19.06%
GS3-Sec	$0.0038545	$0.0046952	$0.0008407	21.81%	$2.073	$2.74	$0.67	32.18%
GS3-LM-TOD	$0.0084657	$0.0104135	$0.0019478	23.01%				
GS3-Pri	$0.0037289	$0.0045325	$0.0008036	21.55%	$2.005	$2.65	$0.65	32.17%
GS4/IRP-Sub/Tran	$0.0025694	$0.0034624	$0.0008930	34.76%	$2.507	$2.15	-$0.36	-14.24%
AL	$0.0033747	$0.0037841	$0.0004094	12.13%				
SL	$0.0033747	$0.0037841	$0.0004094	12.13%				
SBS-Sub/Tran-Maintenance	$0.0040864	$0.0043649	$0.0002785	6.82%				
SBS-Sub/Tran-Backup - 10%	$0.0034940	$0.0038013	$0.0003073	8.80%	$0.245	$0.24	-$0.01	-2.04%

Ohio Power Company
2012 Typical Bill Comparison
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	% Difference
Residential	100		$17.60	$17.81	$0.21	1.2%
	250		$35.97	$36.49	$0.52	1.5%
	500		$66.63	$67.66	$1.03	1.6%
	750		$97.25	$98.80	$1.55	1.6%
	1,000		$125.22	$127.28	$2.06	1.7%
	1,500		$179.84	$182.93	$3.09	1.7%
	2,000		$234.44	$238.56	$4.12	1.8%
GS-1	375	3	$56.97	$56.89	-$0.08	-0.1%
Secondary	1,000	3	$120.36	$120.15	-$0.21	-0.2%
	750	6	$95.00	$94.85	-$0.15	-0.2%
	2,000	6	$221.77	$221.35	-$0.42	-0.2%
GS-2	1,500	12	$252.60	$253.46	$0.86	0.3%
Secondary	4,000	12	$471.64	$476.93	$5.29	1.1%
	6,000	30	$779.58	$785.71	$6.13	0.8%
	10,000	30	$1,129.66	$1,142.88	$13.22	1.2%
	10,000	40	$1,203.49	$1,215.21	$11.72	1.0%
	14,000	40	$1,553.59	$1,572.39	$18.80	1.2%
	12,500	50	$1,496.15	$1,510.80	$14.65	1.0%
	18,000	50	$1,975.82	$2,000.22	$24.40	1.2%
	15,000	75	$1,899.51	$1,914.84	$15.33	0.8%
	30,000	100	$3,388.52	$3,426.68	$38.16	1.1%
	36,000	100	$3,910.30	$3,959.09	$48.79	1.3%
	30,000	150	$3,757.68	$3,788.34	$30.66	0.8%
	60,000	300	$7,474.02	$7,535.34	$61.32	0.8%
	90,000	300	$10,082.90	$10,197.38	$114.48	1.1%
	100,000	500	$12,429.13	$12,531.33	$102.20	0.8%
	150,000	500	$16,777.27	$16,968.07	$190.80	1.1%
	180,000	500	$19,386.12	$19,630.08	$243.96	1.3%

Ohio Power Company
2012 Typical Bill Comparison
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
GS-3	18,000	50	$1,922.14	$1,978.90	$56.76	3.0%
Secondary	30,000	75	$3,027.82	$3,118.18	$90.36	3.0%
	50,000	75	$4,129.65	$4,254.74	$125.09	3.0%
	36,000	100	$3,802.93	$3,916.46	$113.53	3.0%
	30,000	150	$4,361.55	$4,490.16	$128.61	3.0%
	60,000	150	$6,014.28	$6,194.99	$180.71	3.0%
	100,000	150	$8,217.92	$8,468.11	$250.19	3.0%
	120,000	300	$11,987.21	$12,348.63	$361.42	3.0%
	150,000	300	$13,639.95	$14,053.48	$413.53	3.0%
	200,000	300	$16,394.49	$16,894.87	$500.38	3.1%
	180,000	500	$18,849.28	$19,416.93	$567.65	3.0%
	200,000	500	$19,951.11	$20,553.49	$602.38	3.0%
	325,000	500	$26,837.51	$27,657.00	$819.49	3.1%
GS-2	200,000	1,000	$23,928.65	$24,130.77	$202.12	0.8%
Primary	300,000	1,000	$32,433.55	$32,806.73	$373.18	1.2%
GS-3	360,000	1,000	$36,506.88	$37,610.49	$1,103.61	3.0%
Primary	400,000	1,000	$38,677.77	$39,848.45	$1,170.68	3.0%
	650,000	1,000	$52,245.86	$53,835.72	$1,589.86	3.0%
GS-2						
Subtransmission	1,500,000	5,000	$133,209.72	$135,016.52	$1,806.80	1.4%
GS-3	2,500,000	5,000	$188,461.82	$195,007.32	$6,545.50	3.5%
Subtransmission	3,250,000	5,000	$227,141.20	$234,915.35	$7,774.15	3.4%
GS-4	3,000,000	10,000	$266,749.37	$270,172.17	$3,422.80	1.3%
Subtransmission	5,000,000	10,000	$360,328.57	$366,366.57	$6,038.00	1.7%
	6,500,000	10,000	$430,512.97	$438,512.37	$7,999.40	1.9%
	10,000,000	20,000	$718,076.57	$730,152.57	$12,076.00	1.7%
	13,000,000	20,000	$858,445.37	$874,444.17	$15,998.80	1.9%
GS-4	25,000,000	50,000	$1,781,223.07	$1,811,413.07	$30,190.00	1.7%
Transmission	32,500,000	50,000	$2,131,815.82	$2,171,812.82	$39,997.00	1.9%

* Typical bills assume 100% Power Factor

Ohio Power Company
2012 Typical Bill Comparison
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
Residential						
RR1 Annual	100		$18.80	$19.01	$0.21	1.1%
	250		$37.56	$38.08	$0.52	1.4%
	500		$68.88	$69.91	$1.03	1.5%
RR Annual	750		$108.00	$109.55	$1.55	1.4%
	1,000		$133.68	$135.74	$2.06	1.5%
	1,500		$180.92	$184.01	$3.09	1.7%
	2,000		$228.16	$232.28	$4.12	1.8%
GS-1						
	375	3	$64.29	$64.21	-$0.08	-0.1%
	1,000	3	$155.10	$154.89	-$0.21	-0.1%
	750	6	$118.77	$118.62	-$0.15	-0.1%
	2,000	6	$266.55	$266.13	-$0.42	-0.2%
GS-2 Secondary						
	1,500	12	$259.12	$259.98	$0.86	0.3%
	4,000	12	$523.67	$528.96	$5.29	1.0%
	6,000	30	$864.92	$871.05	$6.13	0.7%
	10,000	30	$1,287.83	$1,301.05	$13.22	1.0%
	10,000	40	$1,359.94	$1,371.66	$11.72	0.9%
	14,000	40	$1,782.86	$1,801.66	$18.80	1.1%
	12,500	50	$1,696.38	$1,711.03	$14.65	0.9%
	18,000	50	$2,276.20	$2,300.60	$24.40	1.1%
	15,000	75	$2,140.96	$2,156.29	$15.33	0.7%
	30,000	150	$4,259.26	$4,289.92	$30.66	0.7%
	60,000	300	$8,495.93	$8,557.25	$61.32	0.7%
	100,000	500	$14,144.78	$14,246.98	$102.20	0.7%
GS-2 Primary						
	100,000	1,000	$17,155.51	$17,186.57	$31.06	0.2%
GS-3 Secondary						
	30,000	75	$3,113.83	$3,204.19	$90.36	2.9%
	50,000	75	$4,245.27	$4,370.36	$125.09	3.0%
	30,000	100	$3,578.49	$3,681.60	$103.11	2.9%
	36,000	100	$3,917.93	$4,031.46	$113.53	2.9%

Ohio Power Company
2012 Typical Bill Comparison
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
	60,000	150	$6,205.00	$6,385.71	$180.71	2.9%
	100,000	150	$8,467.85	$8,718.04	$250.19	3.0%
	90,000	300	$10,690.23	$10,999.55	$309.32	2.9%
	120,000	300	$12,387.38	$12,748.80	$361.42	2.9%
	150,000	300	$14,084.52	$14,498.05	$413.53	2.9%
	200,000	300	$16,913.09	$17,413.47	$500.38	3.0%
	150,000	500	$17,801.97	$18,317.50	$515.53	2.9%
	180,000	500	$19,499.10	$20,066.75	$567.65	2.9%
	200,000	500	$20,630.54	$21,232.92	$602.38	2.9%
	325,000	500	$27,701.98	$28,521.47	$819.49	3.0%
GS-3 Primary						
	300,000	1,000	$35,850.27	$36,853.28	$1,003.01	2.8%
	360,000	1,000	$39,588.05	$40,691.66	$1,103.61	2.8%
	400,000	1,000	$42,079.91	$43,250.59	$1,170.68	2.8%
	650,000	1,000	$57,654.02	$59,243.88	$1,589.86	2.8%
GS-4						
	1,500,000	5,000	$135,362.32	$137,073.72	$1,711.40	1.3%
	2,500,000	5,000	$187,845.92	$190,864.92	$3,019.00	1.6%
	3,250,000	5,000	$227,208.62	$231,208.32	$3,999.70	1.8%
	3,000,000	10,000	$248,122.72	$251,545.52	$3,422.80	1.4%
	5,000,000	10,000	$353,089.92	$359,127.92	$6,038.00	1.7%
	6,500,000	10,000	$431,815.32	$439,814.72	$7,999.40	1.9%
	6,000,000	20,000	$473,643.52	$480,489.12	$6,845.60	1.5%
	10,000,000	20,000	$683,577.92	$695,653.92	$12,076.00	1.8%
	13,000,000	20,000	$841,028.72	$857,027.52	$15,998.80	1.9%
	15,000,000	50,000	$1,150,205.92	$1,167,319.92	$17,114.00	1.5%
	25,000,000	50,000	$1,675,041.92	$1,705,231.92	$30,190.00	1.8%
	32,500,000	50,000	$2,068,668.92	$2,108,665.92	$39,997.00	1.9%

* Typical bills assume 100% Power Factor

Ohio Power Company
Projected Transmission Cost Recovery Rider Cost / Revenues
July 2012 - June 2013
<Revenue>/ Expense in $

	Forecast Jul-12	Forecast Aug-12	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12	Forecast Dec-12	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecasted ETCRR July12-Jun13
Total Company													
# NITS (d) **$2285.90 per MW/Mo**	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	20,682,459	248,189,508
Estimated NITS for Shopping	(9,810,146)	(10,766,005)	(11,815,038)	(12,879,537)	(13,700,318)	(14,539,104)	(14,594,092)	(14,640,384)	(14,723,182)	(14,802,557)	(14,866,554)	(14,815,186)	(161,952,104)
Pt-to-Pt Transm. Revenues (b)	(700,000)	(772,917)	(862,791)	(951,282)	(1,091,176)	(1,236,667)	(1,279,310)	(1,279,310)	(1,279,310)	(1,325,000)	(1,325,000)	(1,325,000)	(13,427,764)
Pt-to-Pt Transm. Revenues for shopping	332,025	402,332	492,877	592,390	722,809	869,337	902,715	905,579	910,700	948,310	952,410	949,119	8,980,604
Subtotal	**10,504,338**	**9,545,869**	**8,497,507**	**7,444,030**	**6,613,774**	**5,776,025**	**5,711,772**	**5,668,343**	**5,590,667**	**5,503,213**	**5,443,315**	**5,491,392**	**81,790,244**
TO Scheduling, Sys Contr & Disp (b)	197,000	178,000	156,000	139,000	119,000	102,000	102,000	101,000	100,000	98,000	97,000	97,000	1,486,000
Transmission Enhancement Charges (c) (e)	3,268,790	2,185,939	1,516,829	410,776	181,701	875,569	1,021,915	461,945	409,751	247,367	172,093	707,859	11,460,532
Transmission Enhancement Charges for Shopping	(2,451,850)	(1,639,627)	(1,137,741)	(308,114)	(136,290)	(656,746)	(766,517)	(346,495)	(307,345)	(185,544)	(129,083)	(530,950)	(8,596,302)
Adjusted Transmission Enhancement Charges	816,940	546,313	379,088	102,662	45,411	218,823	255,398	115,450	102,405	61,822	43,010	176,909	2,864,230
Net Congestion:													
PJM Implicit Congestion (b)	2,683,950	2,191,047	1,843,007	625,900	329,793	1,913,280	2,260,857	1,032,707	933,944	568,025	405,958	1,649,690	16,438,159
PJM FTR Revenue & Auction Revenue Rights (b)	(2,013,174)	(1,643,458)	(1,382,401)	(469,474)	(247,371)	(1,435,111)	(1,695,821)	(774,612)	(700,532)	(426,064)	(304,501)	(1,237,397)	(12,329,914)
Net Congestion Subtotal	670,776	547,589	460,607	156,426	82,422	478,169	565,036	258,095	233,412	141,962	101,458	412,292	4,108,244
PJM Operating Reserve (Gross) (c)	1,108,259	693,526	818,887	671,905	472,966	1,113,050	1,201,662	677,381	1,000,606	291,478	510,830	1,324,961	9,885,511
PJM Ancillary Services (Gross):													
PJM Synchronous Condensing (c)	6,401	5,680	5,089	4,478	4,007	3,526	3,564	3,434	3,370	3,325	3,289	3,318	49,483
PJM Reactive Supply (c)	830,431	736,894	660,213	580,957	519,847	457,396	462,368	445,480	437,173	431,350	426,655	430,424	6,419,188
PJM Blackstart (c)	13,284	11,788	10,561	9,293	8,316	6,938	7,396	7,126	6,993	6,900	6,825	6,885	102,306
PJM Regulation Charges (c)	1,305,405	1,186,007	695,528	433,210	449,497	578,907	630,626	381,088	315,706	360,128	368,941	802,055	7,507,098
PJM Spinning Reserve Charges (c)	44,330	25,841	94,284	53,483	46,170	36,380	36,421	6,535	40,786	21,734	28,709	36,238	470,910
PJM Supplemental Reserve Charges (c) (f)	796,294	70,557	3,039	3,626	3,595	5,699	3,476	1,779	870	858	424	207,650	1,097,867
PJM Ancillary Services Subtotal	2,996,146	2,036,767	1,468,714	1,085,046	1,031,432	1,088,845	1,143,852	845,441	804,898	824,296	834,843	1,486,570	15,646,851
PJM Administration Service Fees (a) (c)	884,988	785,306	586,322	550,332	492,443	514,526	524,934	452,522	417,962	360,846	382,412	437,229	6,389,822
Amortization of PJM Integration Costs (b)	177,144	177,144	177,144	177,144	177,144	177,144	177,144	177,144	177,144	177,144	177,144	177,144	2,125,728
PJM RTO Formation Cost Recovery (b)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(21,000)	(252,000)
Net Expansion Cost Recovery (b)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(51,000)	(612,000)
Net RTO Formation Costs & Expansion Cost Recovery Charge	105,144	105,144	105,144	105,144	105,144	105,144	105,144	105,144	105,144	105,144	105,144	105,144	1,261,728
Net Marginal Losses (c)	4,324,522	3,512,250	1,906,607	2,087,602	1,853,078	2,307,074	2,686,169	1,785,000	1,770,220	1,381,883	1,201,048	1,768,085	26,583,539
Load Response Program Subsidies (b)	0	0	0	0	0	0	0	0	0	0	0	0	0
Power Acquisition Rider Adjustment (c)	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase-In Credit (g)	(741,667)	(741,667)	(741,667)	(741,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(5,900,000)
Total Net RTO Costs - OPCo	**20,866,447**	**17,209,098**	**13,637,208**	**11,600,480**	**10,449,003**	**11,336,989**	**11,929,300**	**9,641,710**	**9,758,648**	**8,401,977**	**8,352,393**	**10,932,915**	**144,116,169**
Jurisdictional Allocation	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	96.640%	

(a) Includes NERC and RFC Fees
(b) Forecast using 12 months actual data through February 2012
(c) Forecast using February 2012 actual and anticipated/known changes
(d) Forecast using 2012/2013 load forecast and current OATT rates
(e) Pursuant to Schedule 12 of the PJM OATT, the Company has begun to incur charges for Required Regional Transmission Enhancements.
(f) Beginning June 1, 2008, the Company is required to comply with PJM's new Supplemental 30-minute Reserve requirement and is a Forecast.
(g) Beginning November 2010, the Company is required to record a Phase-In credit as ordered by the Amended Transmission Agreement. FERC Docket No. ER09-1279-000

Ohio Power Company
Projected Transmission Cost Recovery Rider Cost / Revenues
July 2012 - June 2013
<Revenue>/ Expense in $

	Forecast Jul-12	Forecast Aug-12	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12	Forecast Dec-12	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecasted ETCRR July12-Jun13
Jurisdictional													
NITS (d) **$2285.90 per MW/Mo**	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	19,987,528	239,850,336
Estimated NITS for Shopping	(9,480,525)	(10,404,268)	(11,418,053)	(12,446,784)	(13,239,987)	(14,050,590)	(14,103,731)	(14,148,467)	(14,228,483)	(14,305,191)	(14,367,038)	(14,317,396)	(156,510,513)
Pt-to-Pt Transm. Revenues (b)	(676,480)	(746,947)	(833,801)	(919,319)	(1,054,513)	(1,195,115)	(1,236,326)	(1,236,326)	(1,236,326)	(1,280,480)	(1,280,480)	(1,280,480)	(12,976,593)
Pt-to-Pt Transm. Revenues for shopping	320,869	388,814	476,316	572,485	698,522	840,127	872,384	875,151	880,101	916,447	920,409	917,229	8,678,854
Subtotal	**9,830,523**	**8,836,313**	**7,735,674**	**6,621,425**	**5,693,028**	**4,741,823**	**4,647,471**	**4,602,735**	**4,522,719**	**4,401,857**	**4,340,010**	**4,389,652**	**79,042,084**
TO Scheduling, Sys Contr & Disp (b)	190,381	172,019	150,758	134,330	115,002	98,573	98,573	97,606	96,640	94,707	93,741	93,741	1,436,071
Transmission Enhancement Charges (c) (e)	3,158,959	2,112,492	1,465,863	396,973	175,595	846,150	987,579	446,423	395,983	239,055	166,310	684,075	11,075,457
Transmission Enhancement Charges for Shopping	(2,369,468)	(1,584,535)	(1,099,513)	(297,761)	(131,710)	(634,679)	(740,762)	(334,853)	(297,019)	(179,310)	(124,746)	(513,110)	(8,307,466)
Adjusted Transmission Enhancement Charges	789,491	527,956	366,350	99,212	43,885	211,471	246,817	111,571	98,965	59,745	41,564	170,965	2,767,992
Net Congestion:													
PJM Implicit Congestion (b)	2,593,769	2,117,428	1,781,082	604,870	318,712	1,848,994	2,184,892	998,008	902,564	548,940	392,318	1,594,260	15,885,837
PJM FTR Revenue & Auction Revenue Rights (b)	(1,945,531)	(1,588,238)	(1,335,952)	(453,700)	(239,059)	(1,386,891)	(1,638,841)	(748,585)	(676,994)	(411,748)	(294,270)	(1,195,821)	(11,915,630)
Net Congestion Subtotal	648,238	529,190	445,130	151,170	79,653	462,103	546,051	249,423	225,570	137,192	98,048	398,439	3,970,207
PJM Operating Reserve (Gross) (c)	1,071,021	670,223	791,373	649,329	457,074	1,075,651	1,161,286	654,621	966,986	281,684	493,666	1,280,442	9,553,356
PJM Ancillary Services (Gross):													
PJM Synchronous Condensing (c)	6,186	5,490	4,918	4,328	3,873	3,407	3,444	3,319	3,257	3,213	3,178	3,206	47,819
PJM Reactive Supply (c)	802,529	712,135	638,030	561,437	502,380	442,027	446,832	430,512	422,484	416,857	412,320	415,962	6,203,505
PJM Blackstart (c)	12,838	11,392	10,206	8,981	8,036	6,705	7,148	6,887	6,758	6,668	6,596	6,654	98,869
PJM Regulation Charges (c)	1,261,543	1,146,157	672,158	418,654	434,394	559,456	609,437	368,283	305,098	348,028	356,544	775,106	7,254,858
PJM Spinning Reserve Charges (c)	42,841	24,973	91,116	51,686	44,618	35,157	35,197	6,316	39,415	21,003	27,744	35,021	455,087
PJM Supplemental Reserve Charges (c) (f)	769,539	68,186	2,937	3,504	3,474	5,507	3,359	1,719	840	829	410	200,672	1,060,976
PJM Ancillary Services Subtotal	2,895,476	1,968,333	1,419,365	1,048,590	996,775	1,052,259	1,105,417	817,036	777,852	796,598	806,792	1,436,621	15,121,114
PJM Administration Service Fees (a) (c)	855,252	758,920	566,622	531,841	475,897	497,238	507,296	437,318	403,919	348,721	369,563	422,538	6,175,125
Amortization of PJM Integration Costs (b)	171,192	171,192	171,192	171,192	171,192	171,192	171,192	171,192	171,192	171,192	171,192	171,192	2,054,304
PJM RTO Formation Cost Recovery (b)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(20,294)	(243,528)
Net Expansion Cost Recovery (b)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(49,286)	(591,432)
Net RTO Formation Costs & Expansion Cost Recovery Charge	101,612	101,612	101,612	101,612	101,612	101,612	101,612	101,612	101,612	101,612	101,612	101,612	1,219,344
			304,836			304,836			304,836			304,836	
Net Marginal Losses (c)	4,179,218	3,394,238	1,842,545	2,017,458	1,790,815	2,229,556	2,595,914	1,725,024	1,710,740	1,335,452	1,160,693	1,708,677	25,690,330
Load Response Program Subsidies (b)	0	0	0	0	0	0	0	0	0	0	0	0	0
Power Acquisition Rider Adjustment (c)	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase-In Credit (g)	(741,667)	(741,667)	(741,667)	(741,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(366,667)	(5,900,000)
Total Net RTO Costs - OPCo	**19,819,545**	**16,217,137**	**12,677,762**	**10,613,300**	**9,387,074**	**10,103,619**	**10,643,770**	**8,430,279**	**8,538,336**	**7,190,901**	**7,139,022**	**9,636,020**	**139,075,623**
2012 - 2013 Forecasted Load (kWh)													
Residential	1,469,968,957.91	1,422,499,426.87	1,028,931,828.23	862,720,497.59	1,030,521,025.57	1,472,851,286.04	1,741,743,875.19	1,348,226,992.11	1,294,910,107.12	922,328,094.69	905,083,329.54	1,123,461,276.69	14,623,246,698
Commercial	1,377,788,760.74	1,335,634,534.27	1,121,326,458.94	1,212,063,983.07	1,114,606,675.67	1,179,146,736.25	1,175,859,877.27	1,031,828,954.12	1,163,176,403.20	1,068,842,843.75	1,200,962,540.79	1,282,628,100.61	14,263,865,869
Industrial	1,264,858,888.41	1,296,340,128.11	1,176,278,328.03	1,315,376,975.15	1,277,445,343.95	1,207,111,528.02	1,177,463,941.44	1,197,738,423.40	1,275,075,737.46	1,249,262,844.29	1,311,002,515.97	1,270,473,589.41	15,018,428,244
Joint Service Territory	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	360,000,000.00	4,320,000,000
Other Ultimates	9,512,972.75	9,643,837.08	9,487,758.37	12,235,258.98	11,897,247.32	11,857,700.05	12,310,821.59	10,056,120.80	11,414,880.35	10,688,453.88	9,806,280.83	9,334,324.57	128,245,657
Municipals	747,570.74	757,584.84	529,821.24	506,612.12	596,193.38	753,110.06	893,006.27	694,847.19	726,471.57	571,111.24	471,146.31	573,984.91	7,821,460
Total	4,482,877,151	4,424,875,511	3,696,554,195	3,762,903,327	3,795,066,486	4,231,720,360	4,468,271,522	3,948,545,338	4,105,303,600	3,611,693,348	3,787,325,813	4,046,471,276	48,361,607,926
	1000												
2012 - 2013 Forecasted Load (kWh) excluding Shopping Customers													
Residential	514,489,135	497,874,799	539,160,278	402,890,472	422,513,620	519,916,504	609,610,356	471,879,447	453,218,537	322,814,833	316,779,165	393,211,447	5,464,358,596
Commercial	275,557,752	267,126,907	345,715,803	331,070,374	264,794,419	238,746,139	235,171,975	206,365,791	232,635,281	213,768,569	240,192,508	256,525,620	3,107,671,137
Industrial	125,660,721	136,601,494	330,417,943	313,571,576	222,013,728	126,353,118	98,223,008	105,224,789	125,686,521	119,705,350	138,451,268	128,940,471	1,970,849,987
Joint Service Territory	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	360,000,000	4,320,000,000
Other Ultimates	8,561,675	8,679,453	8,705,579	11,216,372	10,919,217	10,905,043	11,079,739	9,050,509	10,273,392	9,619,608	8,825,653	8,400,892	116,237,134
Municipals	747,571	757,585	529,821	506,612	596,193	753,110	893,006	694,847	726,472	571,111	471,146	573,985	7,821,460
Total	1,285,016,854	1,271,040,238	1,584,529,425	1,419,255,406	1,280,837,178	1,256,673,914	1,314,978,085	1,153,215,383	1,182,540,203	1,026,479,471	1,064,719,741	1,147,652,415	14,986,938,314
AEP Peak at time of PJM Peak (7/21/2011)	**20,946.5 MW**												
AEP Projected Shopping Percentages	**47.43%**	**52.05%**	**57.13%**	**62.27%**	**66.24%**	**70.30%**	**70.56%**	**70.79%**	**71.19%**	**71.57%**	**71.88%**	**71.63%**	
12 CP	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	0.43195	
WPCo Share of OPCo Peak used in MLR	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	3.360%	

(a) Includes NERC and RFC Fees
(b) Forecast using 12 months actual data through February 2012
(c) Forecast using February 2012 actual and anticipated/known changes
(d) Forecast using 2012/2013 load forecast and current OATT rates
(e) Pursuant to Schedule 12 of the PJM OATT, the Company has begun to incur charges for Required Regional Transmission Enhancements.
(f) Beginning June 1, 2008, the Company is required to comply with PJM's new Supplemental 30-minute Reserve requirement and is a Forecast.
(g) Beginning November 2010, the Company is required to record a Phase-In credit as ordered by the Amended Transmission Agreement. FERC Docket No. ER09-1279-000

AEP - Ohio
Monthly Projected Cost for Each Rate Schedule
Forecast Component

	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12	Forecast Dec-12	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast 2012 / 2013 Proposed Rates kWh	Demand	Total
METERED kWh:															
RS	538,295,516	401,888,845	421,481,928	518,933,853	608,660,458	471,108,576	452,342,437	322,103,486	316,182,919	392,610,064	513,813,539	497,258,621			5,454,680,241
GS1	20,838,470	20,023,422	17,317,198	17,353,573	18,376,721	18,244,587	16,970,473	18,206,787	14,617,227	14,787,913	16,587,183	16,111,221			209,434,774
GS2 Sec	107,788,328	99,444,703	77,986,269	70,893,758	73,438,163	67,913,248	65,516,287	71,977,495	71,218,711	75,568,769	84,642,909	80,890,007			947,278,647
GS2 RL - GS - TOD	3,466,316	3,439,648	2,975,358	2,844,740	3,164,526	2,789,357	2,486,419	2,714,065	2,336,708	2,376,760	2,815,507	2,852,537			34,261,940
GS2 Pri	10,822,790	9,827,070	6,675,464	4,392,340	4,677,537	3,297,510	3,737,131	3,532,472	4,606,496	4,187,220	5,867,831	4,182,803			65,806,664
GS2 Sub/Trans	4,917,167	5,767,871	3,694,676	2,294,191	2,284,422	1,752,555	2,074,734	1,658,658	3,348,463	2,417,205	3,590,087	2,191,791			35,991,821
GS3 Sec	158,673,029	154,947,706	121,547,161	103,001,370	105,175,338	92,066,212	87,664,538	100,162,518	109,629,052	111,759,044	125,017,101	114,716,946			1,384,360,015
GS3 - TOD	-	-	-	-	-	-	-	-	-	-	-	-			-
GS3 Pri	105,981,067	104,348,518	73,971,025	55,271,406	59,349,686	42,875,795	44,232,012	43,296,089	55,200,612	56,341,981	67,855,187	58,651,908			767,375,285
GS3 Sub/Trans	21,616,895	17,106,062	13,159,689	8,484,801	8,633,155	5,498,829	5,400,344	7,516,505	8,189,647	7,225,845	9,990,347	7,339,878			120,161,996
GS4 Pri	8,155,652	7,350,005	5,964,859	2,923,860	3,849,220	2,025,797	1,572,487	1,444,047	3,173,818	2,451,263	3,940,887	2,879,548			45,731,442
GS4/IRP Sub/Trans	592,244,653	581,145,974	522,272,923	456,838,769	413,289,565	434,571,189	487,833,031	441,906,288	465,996,357	468,246,703	440,888,855	473,748,705			5,778,983,012
EHG	536,213	480,079	478,314	542,539	714,809	687,410	591,707	499,678	387,732	359,652	425,735	416,718			6,120,586
SS	479,464	511,417	476,244	418,423	478,193	478,806	446,119	493,546	566,923	412,751	329,614	273,035			5,364,533
EHS	-	-	-	-	-	-	-	-	-	-	-	-			-
OL	3,338,802	4,062,204	3,713,877	3,298,000	3,188,950	2,870,608	3,042,559	3,127,732	2,292,539	2,154,752	2,348,221	2,240,207			35,678,451
SL	7,375,062	8,911,882	9,122,194	9,182,292	9,697,344	7,034,904	8,629,926	7,840,105	6,972,537	6,752,494	6,903,851	7,286,315			95,708,907
SBS-Sub/Tran-Backup - 5%	-	-	-	-	-	-	-	-	-	-	-	-			-
SBS-Sub/Tran-Backup - 10%	-	-	-	-	-	-	-	-	-	-	-	-			-
SBS-Sub/Tran-Maintenance	-	-	-	-	-	-	-	-	-	-	-	-			-
Total	1,584,529,425	1,419,255,406	1,280,837,178	1,256,673,914	1,314,978,085	1,153,215,383	1,182,540,203	1,026,479,471	1,064,719,741	1,147,652,415	1,285,016,854	1,271,040,238			14,986,938,314
DEMAND:															
RS	-	-	-	-	-	-	-	-	-	-	-	-			-
GS1	-	-	-	-	-	-	-	-	-	-	-	-			-
GS2 Sec	427,691	446,754	345,743	270,635	264,422	258,384	267,711	317,148	309,416	314,217	324,235	297,157			3,843,512
GS2 RL - GS - TOD	-	-	-	-	-	-	-	-	-	-	-	-			-
GS2 Pri	44,389	40,946	27,286	16,647	17,759	13,742	15,184	14,906	21,112	19,308	25,344	18,516			275,140
GS2 Sub/Trans	18,855	21,708	16,068	9,872	9,880	6,893	8,229	7,373	12,342	9,619	10,888	9,100			140,827
GS3 Sec	355,768	366,063	283,192	218,814	212,737	198,670	203,725	235,549	257,272	255,194	274,480	252,586			3,114,049
GS3 - TOD	-	-	-	-	-	-	-	-	-	-	-	-			-
GS3 Pri	210,465	214,139	148,968	107,088	111,668	85,543	94,847	93,344	114,612	117,660	138,448	115,933			1,552,714
GS3 Sub/Trans	40,368	35,684	25,853	15,426	16,212	10,483	10,500	15,347	16,311	14,365	19,511	14,847			234,906
GS4 Pri	14,561	13,220	10,930	4,869	5,726	3,667	2,539	2,801	5,781	4,584	6,345	4,950			79,973
GS4/IRP Sub/Trans	919,799	876,259	767,962	627,914	578,529	653,973	715,953	651,156	681,271	698,848	641,698	700,106			8,513,468
EHG	-	-	-	-	-	-	-	-	-	-	-	-			-
SS	-	-	-	-	-	-	-	-	-	-	-	-			-
EHS	-	-	-	-	-	-	-	-	-	-	-	-			-
OL	-	-	-	-	-	-	-	-	-	-	-	-			-
SL	-	-	-	-	-	-	-	-	-	-	-	-			-
SBS-Sub/Tran-Backup - 5%	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000			324,000
SBS-Sub/Tran-Backup - 10%	-	-	-	-	-	-	-	-	-	-	-	-			-
SBS-Sub/Tran-Maintenance	-	-	-	-	-	-	-	-	-	-	-	-			-
Total	2,058,896	2,041,772	1,653,002	1,298,266	1,243,932	1,258,355	1,345,688	1,364,624	1,445,117	1,460,794	1,467,948	1,440,195			18,078,589
REVENUES:															
RS	$ 6,228,510	$ 4,650,175	$ 4,876,883	$ 6,004,480	$ 7,042,688	$ 5,451,103	$ 5,233,964	$ 3,726,995	$ 3,658,489	$ 4,542,813	$ 5,945,234	$ 5,753,680	0.0115708		$ 63,115,014
GS1	187,494	180,161	155,811	156,139	165,345	164,156	152,692	163,816	131,519	133,054	149,243	144,961	0.0089975		1,884,389
GS2 Sec	1,210,768	1,197,386	931,913	779,917	783,382	745,784	747,869	857,098	841,304	870,980	932,889	871,964	0.0051223	1.54	10,771,254
GS2 RL - GS - TOD	39,487	39,183	33,894	32,406	36,049	31,775	28,324	30,917	26,619	27,075	32,073	32,495	0.0113915		390,295
GS2 Pri	119,657	109,603	73,665	46,524	49,591	36,782	41,103	39,678	54,235	49,473	66,778	48,273	0.0049448	1.49	735,359
GS2 Sub/Trans	51,095	59,341	41,148	25,398	25,362	18,461	21,956	18,703	34,072	25,625	33,131	23,784	0.0048310	1.45	378,075
GS3 Sec	1,688,243	1,698,771	1,321,923	1,063,280	1,056,953	958,700	952,014	1,095,215	1,197,275	1,201,502	1,314,480	1,208,118	0.0046084	2.69	14,756,476
GS3 - TOD	-	-	-	-	-	-	-	-	-	-	-	-	0.0104135		-
GS3 Pri	1,018,686	1,020,976	716,391	524,315	554,365	413,152	443,377	435,307	543,562	556,564	661,832	562,350	0.0044487	2.60	7,450,879
GS3 Sub/Trans	196,488	164,985	122,864	76,059	78,700	50,527	50,141	71,650	77,025	67,892	92,980	69,612	0.0043463	2.54	1,118,922
GS4 Pri	59,498	53,828	44,118	20,575	25,616	14,887	10,893	11,013	23,400	18,329	27,263	20,596	0.0034566	2.15	330,017
GS4/IRP Sub/Trans	3,931,587	3,802,675	3,376,436	2,861,364	2,610,590	2,840,891	3,150,914	2,859,746	3,004,338	3,048,850	2,836,447	3,070,072	0.0033770	2.10	37,393,909
EHG	4,462	3,995	3,980	4,515	5,948	5,720	4,924	4,158	3,226	2,993	3,543	3,468	0.0083211		50,930
SS	5,344	5,701	5,308	4,664	5,330	5,337	4,973	5,501	6,319	4,601	3,674	3,043	0.0111466		59,796
EHS	-	-	-	-	-	-	-	-	-	-	-	-	0.0111466		-
OL	12,349	15,025	13,737	12,198	11,795	10,618	11,254	11,569	8,479	7,970	8,685	8,286	0.0036987		131,964
SL	27,278	32,962	33,740	33,963	35,868	26,020	31,920	28,998	25,789	24,975	25,535	26,950	0.0036987		353,999
SBS-Sub/Tran-Backup - 5%	3,240	3,240	3,240	3,240	3,240	3,240	3,240	3,240	3,240	3,240	3,240	3,240	0.0038013	0.12	38,880
SBS-Sub/Tran-Backup - 10%	-	-	-	-	-	-	-	-	-	-	-	-	0.0038013	0.24	-
SBS-Sub/Tran-Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	0.0043649		-
Total	$ 14,784,187	$ 13,038,006	$ 11,755,051	$ 11,649,037	$ 12,490,820	$ 10,777,151	$ 10,889,556	$ 9,363,604	$ 9,638,893	$ 10,585,936	$ 12,137,026	$ 11,850,890			$ 138,960,158

AEP - Ohio
Monthly Projected Cost for Each Rate Schedule
Reconciliation Component

	Forecast 2012 / 2013		
	Proposed Rates		
METERED kWh:	kWh	Demand	Total
RS			14,597,735,093
GS1			909,784,123
GS2 Sec			4,567,268,179
GS2 RL - GS - TOD			157,804,735
GS2 Pri			422,852,182
GS2 Sub/Trans			253,798,991
GS3 Sec			6,712,129,265
GS3 - TOD			-
GS3 Pri			4,364,585,279
GS3 Sub/Trans			863,926,793
GS4 Pri			336,459,427
GS4/IRP Sub/Trans			14,871,391,203
EHG			28,608,454
SS			24,459,511
EHS			-
OL			182,495,964
SL			68,308,729
SBS-Sub/Tran-Backup - 5%			-
SBS-Sub/Tran-Backup - 10%			-
SBS-Sub/Tran-Maintenance			-
Total			48,361,607,926
DEMAND:			
RS			291,480
GS1			1,984,701
GS2 Sec			24,585,901
GS2 RL - GS - TOD			74,220
GS2 Pri			2,468,231
GS2 Sub/Trans			1,391,398
GS3 Sec			27,604,361
GS3 - TOD			-
GS3 Pri			10,335,109
GS3 Sub/Trans			2,152,911
GS4 Pri			1,155,616
GS4/IRP Sub/Trans			21,771,416
EHG			444,089
SS			213,611
EHS			-
OL			94
SL			25,761
SBS-Sub/Tran-Backup - 5%			-
SBS-Sub/Tran-Backup - 10%			-
SBS-Sub/Tran-Maintenance			-
Total			94,498,899
REVENUES:			
RS	0.0003295		$ 4,809,954
GS1	0.0002104		$ 191,419
GS2 Sec	0.0000858	0.03	$ 1,129,449
GS2 RL - GS - TOD	0.0002639		$ 41,645
GS2 Pri	0.0000828	0.03	$ 109,059
GS2 Sub/Trans	0.0000809	0.03	$ 62,274
GS3 Sec	0.0000868	0.05	$ 1,962,831
GS3 - TOD	0.0002495		$ -
GS3 Pri	0.0000838	0.05	$ 882,508
GS3 Sub/Trans	0.0000819	0.05	$ 178,401
GS4 Pri	0.0000874	0.05	$ 87,187
GS4/IRP Sub/Trans	0.0000854	0.05	$ 2,358,588
EHG	0.0002184		$ 6,248
SS	0.0002336		$ 5,714
EHS	0.0002336		$ -
OL	0.0000854		$ 15,585
SL	0.0000854		$ 5,834
SBS-Sub/Tran-Backup - 5%	0.0000833	-	$ -
SBS-Sub/Tran-Backup - 10%	0.0000833	0.01	$ -
SBS-Sub/Tran-Maintenance	0.0000994		-
Total			$ 11,846,694

Ohio Power Company

Projected Transmission Cost Recovery Rider Rate Calculations

July 2011 - June 2012

	(at Generation at time of PJM 2011 Peak) Total Demand	Total Projected Shopping Demand	NITS, Trans Enh & Pt to Pt Revenue Total Demand	Shopping Demand	Demand excl. Shopping	July 2012 - June 2013 Loss Adjusted KWH Energy	Energy Cost	Base Generation Revenue	Net Marginal Loss 50% Base G	Net Marginal Loss 50% kWh	Total Cost
Forecast July 2012 - June 2013											
RS	4,365.0	2,733.8	$ 105,861,080	$ (63,042,304)	$ 42,818,776	5,454,680,241	$ 11,522,403	$ 326,079,854	$ 4,098,748	$ 4,675,156	$ 63,115,082
GS1	139.3	107.8	3,379,116	(2,485,903)	893,213	209,434,774	442,408	29,376,864	369,260	179,505	1,884,385
GS2	1,171.4	938.6	28,408,935	(21,644,417)	6,764,518	1,083,339,072	2,288,433	183,781,427	2,310,090	928,520	12,291,560
GS3	2,338.9	1,896.3	56,723,757	(43,729,286)	12,994,471	2,271,897,296	4,799,130	283,975,615	3,569,507	1,947,222	23,310,330
GS4/IRP	1,782.4	1,090.8	43,226,366	(25,154,198)	18,072,168	5,824,714,455	12,304,059	189,129,476	2,377,314	4,992,308	37,745,849
EHG	4.7	3.7	113,059	(85,323)	27,736	6,120,586	12,929	399,289	5,019	5,246	50,930
SS/EHS	4.4	3.5	107,646	(80,711)	26,935	5,364,533	11,332	1,346,979	16,931	4,598	59,796
OL/SL	0.0	0.0	-	-	-	131,387,357	277,541	7,622,437	95,812	112,611	485,964
SBS*	5.3	0.0	129,243	-	129,243	-	-	197,584	2,484	-	131,726
Total	9,811.4	6,770.9	$ 237,949,200	$ (156,139,125)	$ 81,727,058	14,986,938,314	$ 31,658,235	$ 1,021,909,525	$ 12,845,165	$ 12,845,165	$ 139,075,623
2011 Reconciliation Component											
RS	4,365.0				$ 3,564,170	14,597,735,093	$ 1,246,315				$ 4,810,485
GS1	139.3				113,769	909,784,123	77,675				191,444
GS2	1,171.4				956,483	5,401,724,087	461,184				1,417,667
GS3	2,338.9				1,909,797	11,940,641,336	1,019,459				2,929,256
GS4/IRP	1,782.4				1,455,361	15,207,850,630	1,298,405				2,753,766
EHG	4.7				3,807	28,608,454	2,443				6,249
SS/EHS	4.4				3,624	24,459,511	2,088				5,713
OL/SL	0.0				-	250,804,693	21,413				21,413
SBS	5.3				4,351	-	-				4,351
Total	9,811.4				$ 8,011,362	48,361,607,926	$ 4,128,982				$ 12,140,344
Total 2012											
RS					$ 46,382,946		$ 12,768,718		$ 4,098,748	$ 4,675,156	$ 67,925,567
GS1					$ 1,006,982		$ 520,082		$ 369,260	$ 179,505	$ 2,075,829
GS2					$ 7,721,000		$ 2,749,617		$ 2,310,090	$ 928,520	$ 13,709,227
GS3					$ 14,904,267		$ 5,818,589		$ 3,569,507	$ 1,947,222	$ 26,239,585
GS4/IRP					$ 19,527,529		$ 13,602,464		$ 2,377,314	$ 4,992,308	$ 40,499,615
EHG					$ 31,542		$ 15,372		$ 5,019	$ 5,246	$ 57,179
SS/EHS					$ 30,559		$ 13,420		$ 16,931	$ 4,598	$ 65,509
OL/SL					$ -		$ 298,954		$ 95,812	$ 112,611	$ 507,377
SBS					$ 133,594		$ -		$ 2,484	$ -	$ 136,078
Total					$ 89,738,420		$ 35,787,217		$ 12,845,165	$ 12,845,165	$ 151,215,967

*Demand imputed based upon contractual forced outage rates

AEP Ohio - Merged Company View

Projected Transmission Cost Recovery Rider Rate Calculations

September 2012 - August 2013

Forecast Component

			Billing Units @ Secondary		Secondary Rate		Primary Loss	Primary Rate		Subtransmission/ Transmission	Subtrans/Trans Rate	
	Demand Cost	**Energy Cost**	**Demand**	**Energy**	**Demand**	**Energy**	**Factor**	**Demand**	**Energy**	**Loss Factor**	**Demand**	**Energy**
RS	$ 42,818,776	$ 20,296,307	-	5,454,680,241		$ 0.0115708						
GS1	$ 893,213	$ 991,173	-	209,434,774		$ 0.0089975						
GS2	$ 6,764,518	$ 5,527,043	4,380,949	1,079,011,492	$ 1.54	$ 0.0051223	0.9653	$ 1.49	$ 0.0049448	0.9431	$ 1.45	$ 0.0048310
GS3	$ 12,994,471	$ 10,315,859	4,834,500	2,238,469,827	$ 2.69	$ 0.0046084	0.9653	$ 2.60	$ 0.0044487	0.9431	$ 2.54	$ 0.0043463
GS4/IRP	$ 18,072,168	$ 19,673,681	8,106,457	5,494,443,970	$ 2.23	$ 0.0035807	0.9653	$ 2.15	$ 0.0034566	0.9431	$ 2.10	$ 0.0033770
EHG	$ 27,736	$ 23,194	-	6,120,586		$ 0.0083211						
SS/EHS	$ 26,935	$ 32,861	-	5,364,533		$ 0.0111466						
OL/SL	$ -	$ 485,964	-	131,387,357		$ 0.0036987						
SBS	$ 129,243	$ 2,484	305,572	-	$ 0.42	#DIV/0!						
Total	$ 81,727,058	$ 57,348,565	17,627,479	14,618,912,780								
				GS-2 Energy only rate		$ 0.0113915						
				GS-3 Energy only Rate		$ 0.0104135						

Reconciliation Component

			Billing Units @ Secondary		Secondary Rate		Primary Loss	Primary Rate		Subtransmission/ Transmission	Subtrans/Trans Rate	
	Demand Cost	**Energy Cost**	**Demand**	**Energy**	**Demand**	**Energy**	**Factor**	**Demand**	**Energy**	**Loss Factor**	**Demand**	**Energy**
RS	$ 3,564,170	$ 1,246,315	291,480	14,597,735,093		$ 0.0003295						
GS1	$ 113,769	$ 77,675	1,984,701	909,784,123		$ 0.0002104						
GS2	$ 956,483	$ 461,184	28,355,077	5,372,635,206	$ 0.03	$ 0.0000858	0.9653	$ 0.03	$ 0.0000828	0.9431	$ 0.03	$ 0.0000809
GS3	$ 1,909,797	$ 1,019,459	39,611,772	11,740,251,377	$ 0.05	$ 0.0000868	0.9653	$ 0.05	$ 0.0000838	0.9431	$ 0.05	$ 0.0000819
GS4/IRP	$ 1,455,361	$ 1,298,405	27,306,570	14,350,364,881	$ 0.05	$ 0.0000905	0.9653	$ 0.05	$ 0.0000874	0.9431	$ 0.05	$ 0.0000854
EHG	$ 3,807	$ 2,443	444,089	28,608,454		$ 0.0002184						
SS/EHS	$ 3,624	$ 2,088	213,611	24,459,511		$ 0.0002336						
OL/SL	$ -	$ 21,413	25,856	250,804,693		$ 0.0000854						
SBS	$ 4,351	$ -	-	-	#DIV/0!	#DIV/0!						
Total	$ 8,011,362	$ 4,128,982	98,233,155	47,274,643,337								
				GS-2 Energy only rate		$ 0.0002639						
				GS-3 Energy only Rate		$ 0.0002495						

Total

	Secondary Rate		Primary Rate		Subtrans/Trans Rate	
	Demand	**Energy**	**Demand**	**Energy**	**Demand**	**Energy**
RS		$ 0.0119003				
GS1		$ 0.0092079				
GS2	$ 1.57	$ 0.0052081	$ 1.52	$ 0.0050276	$ 1.48	$ 0.0049119
GS3	$ 2.74	$ 0.0046952	$ 2.65	$ 0.0045325	$ 2.59	$ 0.0044282
GS4/IRP	$ 2.28	$ 0.0036712	$ 2.20	$ 0.0035440	$ 2.15	$ 0.0034624
EHG		$ 0.0085395				
SS/EHS		$ 0.0113802				
OL/SL		$ 0.0037841				
SBS	#DIV/0!	#DIV/0!				
Total						
GS-2 Energy only rate		$ 0.0116554				
GS-3 Energy only Rate		0.010663				

AEP-Ohio - Merged Company View
SBS Tariff Rate Design

Forecast Component

			AEP Ohio		
			Demand	**Energy**	
GS-2			$ 6,764,518	$ 5,527,043	
GS-3			$ 12,994,471	$ 10,315,859	
GS-4/IRP			$ 18,072,168	$ 19,673,681	
Total			$ 37,831,156	$ 35,516,583	
Demand @ Secondary			15,174,135		
Energy @ Secondary				8,811,925,288	
		Loss			
Forced Outage Rate	15%	Factors			
Secondary		1.0000	$ 0.37	$ 0.0040305	
Primary		0.9653	$ 0.36	$ 0.0038908	
Subtrans/Transmission		0.9431	$ 0.35	$ 0.0038013	
Forced Outage Rate	5%				
Secondary			$ 0.12	$ 0.0040305	
Primary			$ 0.12	$ 0.0038908	
Subtrans/Transmission			$ 0.12	$ 0.0038013	
Forced Outage Rate	10%				
Secondary			$ 0.25	$ 0.0040305	
Primary			$ 0.24	$ 0.0038908	
Subtrans/Transmission			$ 0.24	$ 0.0038013	
Forced Outage Rate	20%				
Secondary			$ 0.50	$ 0.0040305	
Primary			$ 0.48	$ 0.0038908	
Subtrans/Transmission			$ 0.47	$ 0.0038013	
Forced Outage Rate	25%				
Secondary			$ 0.62	$ 0.0040305	
Primary			$ 0.60	$ 0.0038908	
Subtrans/Transmission			$ 0.59	$ 0.0038013	
Forced Outage Rate	30%				
Secondary			$ 0.75	$ 0.0040305	
Primary			$ 0.72	$ 0.0038908	
Subtrans/Transmission			$ 0.71	$ 0.0038013	
Maintenance Energy					
at 15% Forced Outage Rate					
Secondary			$ 0.37		
Primary			$ 0.36		
Subtrans/Transmission			$ 0.35		
Hours at 85% Load Factor			621		
Demand Components per KWH					Total
Secondary			$ 0.0005958	$ 0.0040305	$ 0.0046263
Primary			$ 0.0005797	$ 0.0038908	$ 0.0044705
Subtrans/Transmission			$ 0.0005636	$ 0.0038013	$ 0.0043649
Less than 100 KW*					
Residential & GS-1			$ 43,711,988.292		
GS-2			$ 6,764,518		
Forced Outage Adjustment	15%		$ 7,571,476		
Demand			38,958,095		
			$ 0.19		

* Also Breakdown Service Charge for CSP

AEP-Ohio - Merged Company View
SBS Tariff Rate Design

Reconciliation Component

			AEP Ohio		
			Demand	**Energy**	
GS-2			$ 956,483	$ 461,184	
GS-3			$ 1,909,797	$ 1,019,459	
GS-4/IRP			$ 1,455,361	$ 1,298,405	
Total			$ 4,321,641	$ 2,779,049	
Demand @ Secondary			58,751,606		
Energy @ Secondary				31,463,251,463	
		Loss			
Forced Outage Rate	15%	Factors			
Secondary		1.0000	$ 0.01	$ 0.0000883	
Primary		0.9653	$ 0.01	$ 0.0000852	
Subtrans/Transmission		0.9431	$ 0.01	$ 0.0000833	
Forced Outage Rate	5%				
Secondary			$ -	$ 0.0000883	
Primary			$ -	$ 0.0000852	
Subtrans/Transmission			$ -	$ 0.0000833	
Forced Outage Rate	10%				
Secondary			$ 0.01	$ 0.0000883	
Primary			$ 0.01	$ 0.0000852	
Subtrans/Transmission			$ 0.01	$ 0.0000833	
Forced Outage Rate	20%				
Secondary			$ 0.01	$ 0.0000883	
Primary			$ 0.01	$ 0.0000852	
Subtrans/Transmission			$ 0.01	$ 0.0000833	
Forced Outage Rate	25%				
Secondary			$ 0.02	$ 0.0000883	
Primary			$ 0.02	$ 0.0000852	
Subtrans/Transmission			$ 0.02	$ 0.0000833	
Forced Outage Rate	30%				
Secondary			$ 0.02	$ 0.0000883	
Primary			$ 0.02	$ 0.0000852	
Subtrans/Transmission			$ 0.02	$ 0.0000833	
Maintenance Energy					
at 15% Forced Outage Rate					
Secondary			$ 0.01		
Primary			$ 0.01		
Subtrans/Transmission			$ 0.01		
Hours at 85% Load Factor			621		
Demand Components per KWH					Total
Secondary			$ 0.0000161	$ 0.0000883	$ 0.0001044
Primary			$ 0.0000161	$ 0.0000852	$ 0.0001013
Subtrans/Transmission			$ 0.0000161	$ 0.0000833	$ 0.0000994
Less than 100 KW*					
Residential & GS-1			$ 3,677,939.557		
GS-2			$ 956,483		
Forced Outage Adjustment	15%		$ 695,163		
Demand			38,958,095		
			$ 0.02		

* Also Breakdown Service Charge for CSP

AEP-Ohio - Merged Company View

Forecast Component

	Metered		Loss	Units @ Secondary	
	Energy	Demand	Factor	Energy	Demand
RS	5,454,680,241	-	1.0000	5,454,680,241	-
GS1	209,434,774	-	1.0000	209,434,774	-
GS2 Sec	947,278,647	3,843,512	1.0000	947,278,647	3,843,512
GS2 RL - GS - TOD*	34,261,940	139,015	1.0000	34,261,940	139,015
GS2 Pri	65,806,664	275,140	0.9653	63,526,157	265,605
GS2 Sub/Trans	35,991,821	140,827	0.9431	33,944,749	132,817
GS3 Sec	1,384,360,015	3,114,049	1.0000	1,384,360,015	3,114,049
GS3-TOD	-	-	1.0000	-	-
GS3 Pri	767,375,285	1,552,714	0.9653	740,782,154	1,498,905
GS3 Sub/Trans	120,161,996	234,906	0.9431	113,327,657	221,546
GS4 Pri	45,731,442	79,973	0.9653	44,146,635	77,201
GS4/IRP Sub/Trans	5,778,983,012	8,513,468	0.9431	5,450,297,335	8,029,256
EHG	6,120,586	-	1.0000	6,120,586	-
SS	5,364,533	-	1.0000	5,364,533	-
EHS	-	-	1.0000	-	-
AL	35,678,451	-	1.0000	35,678,451	-
SL	95,708,907	-	1.0000	95,708,907	-
SBS-Sub/Tran-Backup	-	324,000	0.9431	-	305,572
SBS Maintenance	-	-	0.9431	-	-
	14,986,938,314	18,217,604		14,618,912,780	17,627,479

Reconciliation Component

	Metered		Loss	Units @ Secondary	
	Energy	Demand	Factor	Energy	Demand
RS	14,597,735,093	291,480	1.0000	14,597,735,093	291,480
GS1	909,784,123	1,984,701	1.0000	909,784,123	1,984,701
GS2 Sec	4,567,268,179	24,585,901	1.0000	4,567,268,179	24,585,901
GS2 RL - GS - TOD*	157,804,735	74,220	1.0000	157,804,735	74,220
GS2 Pri	422,852,182	2,468,231	0.9653	408,198,383	2,382,695
GS2 Sub/Trans	253,798,991	1,391,398	0.9431	239,363,909	1,312,261
GS3 Sec	6,712,129,265	27,604,361	1.0000	6,712,129,265	27,604,361
GS3-TOD	-	-	1.0000	-	-
GS3 Pri	4,364,585,279	10,335,109	0.9653	4,213,332,055	9,976,949
GS3 Sub/Trans	863,926,793	2,152,911	0.9431	814,790,057	2,030,462
GS4 Pri	336,459,427	1,155,616	0.9653	324,799,540	1,115,569
GS4/IRP Sub/Trans	14,871,391,203	27,770,476	0.9431	14,025,565,341	26,191,001
EHG	28,608,454	444,089	1.0000	28,608,454	444,089
SS	24,459,511	213,611	1.0000	24,459,511	213,611
EHS	-	-	1.0000	-	-
AL	182,495,964	94	1.0000	182,495,964	94
SL	68,308,729	25,761	1.0000	68,308,729	25,761
SBS-Sub/Tran-Backup	-	-	0.9431	-	-
SBS Maintenance	-	-	0.9431	-	-
	48,361,607,926	100,497,959		47,274,643,337	98,233,155

7/21/11 16:00 EST

Ohio Power Company Class Contribution To PJM Peak

Class	Metered Avg / Cust KW	Number Of Customers	Metered Class MW	Peak Loss Factor	At Generation Class MW
Residential	3.17	1,268,117	4,025.46	1.0843	4,365.00
GS1	1.09	117,204	128.31	1.0859	139.33
GS2	19.50	55,539	1,082.91	1.0810	1,170.65
GS3	190.23	11,520	2,191.49	1.0673	2,338.91
GS4	11,801.24	76	896.89	1.0542	945.51
IIP	38,038.12	8	304.31	1.0341	314.68
EHG	8.95	476	4.26	1.0941	4.66
SCH	23.87	170	4.06	1.0941	4.44
Joint Service Territory	504,959.76	1	504.96	1.0341	522.18
Joint Service Territory	718.48	1	0.72	1.0341	0.74
TOTAL					
Internal Load (less WPCo) (At Generation)					9,806.11
Total			9,143.37		9,806.11
Total GS-2					1,171.39
Total GS-4					1,782.37