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12-427-EL-ATA
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**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 12-426-EL-SSO

CASE NO. 12-427-EL-ATA

CASE NO. 12-428-EL-AAM

CASE NO. 12-429-EL-WVR

CASE NO. 12-672-EL-RDR

ELECTRIC SECURITY PLAN

**BOOK I – Application, Rate Blending Plan, ESP Schedules, Workpapers and
TCRR-N Schedules**

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of
The Dayton Power and Light Company for
Approval of Its Electric Security Plan

Case No. 12-426-EL-SSO

In the Matter of the Application of
The Dayton Power and Light Company for
Approval of Revised Tariffs

Case No. 12-427-EL-ATA

In the Matter of the Application of
The Dayton Power and Light Company for
Approval of Certain Accounting Authority

Case No. 12-428-EL-AAM

In the Matter of the Application of
The Dayton Power and Light Company for
the Waiver of Certain Commission Rules

Case No. 12-429-EL-WVR

In the Matter of the Application of
The Dayton Power and Light Company
to Establish Tariff Riders

Case No. 12-672-EL-RDR

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
FOR APPROVAL OF AN ELECTRIC SECURITY PLAN**

FILE

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I. OVERVIEW OF APPLICATION

1. Ohio Revised Code §4928.141 authorizes The Dayton Power and Light Company ("DP&L") to file either a Market Rate Offer ("MRO") pursuant to Ohio Rev. Code §4928.142 or an Electric Security Plan ("ESP") pursuant to Ohio Rev. Code § 4928.143. In this Application, DP&L requests the Commission's approval of an ESP, with a term from January 1, 2013 through December 31, 2017 ("ESP Term").

2. This Application is designed to balance DP&L's need to maintain its financial integrity with customers' desire to receive standard service offer ("SSO") rates that are set through a competitive bidding process ("CBP"). As described below, this Application achieves that balance by providing for competitive bidding on a schedule that is more rapid than the schedule permitted under the MRO statute, while providing to DP&L a nonbypassable Service Stability Rider ("SSR") that will allow DP&L an opportunity to earn a reasonable return on equity .

II. PRINCIPAL TERMS OF ESP

3. DP&L's proposed SSO rates for the period beginning January 1, 2013 through May 31, 2016 will consist of a blend of DP&L's current ESP generation rates and rates resulting from a CBP. DP&L is proposing a 3-year, 5-month blending period so that the competitive bidding cycle is in line with the June 1st - May 31st delivery year used in the PJM Interconnection Reliability Pricing Model.

4. DP&L's ESP provides for blending of competitively-bid rates on a more accelerated schedule than the schedule under the MRO schedule. DP&L's ESP blending schedule is:

<u>Date</u>	<u>Existing Rates</u>	<u>Competitive Bid</u>
January 1, 2013 - May 31, 2014	90%	10%
June 1, 2014 - May 31, 2015	60%	40%
June 1, 2015 - May 31, 2016	30%	70%
Beginning June 1, 2016	0%	100%

5. The CBP portion of this ESP Application is being sponsored by witness Robert Lee from Charles River and Associates International ("CRA"). The CBP being proposed here is open, fair and transparent, has a clear product definition, standardized bid criteria, and oversight by CRA. The CBP is substantially similar to auctions previously approved by the Commission for First Energy and Duke Energy-Ohio, and will be conducted by the same CBP manager.¹

6. To permit DP&L to maintain its financial health and to give DP&L an opportunity to earn a reasonable return on equity, DP&L seeks a nonbypassable SSR of \$120 million annually through the ESP Term. As explained in the testimony of Company Witness William Chambers, DP&L's financial integrity will be threatened without such a charge. As

¹ In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Authority to Establish a Standard Service Offer pursuant to Ohio Rev. Code § 4928.143 in the Form of an Electric Security Plan, Case No. 08-0935 EL-SSO; In the Matter of the Application and Stipulation and Recommendation of Ohio Edison Company, The Cleveland Electric Illuminating and The Toledo Edison Company for Authority to Establish a Standard Service Offer pursuant to Ohio Rev. Code § 4928.143 in the Form of an Electric Security Plan, Case No. 10-388-EL-SSO; and In the Matter of Application of Duke Energy Ohio, Inc. for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service, Case No. 11-3549-EL-SSO.

explained fully in Company Witness Craig Jackson's testimony, the Company seeks Commission authority to defer the value of any customer shopping that exceeds DP&L's current switching rate (which is 62%) as a regulatory asset. The Company plans to recover that deferral beginning January 1, 2014.

7. DP&L will file a separate application pursuant to Ohio Rev. Code § 4928.17(E) and Ohio Admin. Code § 4901:1-37-09 no later than December 31, 2013 to accomplish the transfer of its generation assets. In this subsequent application, DP&L presently expects to request that the Commission authorize DP&L to transfer its generation assets by no later than December 31, 2017.

8. Pursuant to Ohio Rev. Code § 4928.143(B)(2)(c), DP&L asks the Commission to authorize a placeholder Alternative Energy Rider – Nonbypassable to allow DP&L to recover costs of its Yankee solar generation facility. DP&L asks the Commission to set the charge initially at zero (\$0.00), and to allow DP&L to file an application within six months of a Commission order in this case to establish the level of the charge.

9. During the ESP period, DP&L will continue to meet the alternative energy requirements of Ohio Rev. Code §4928.64 for the SSO load in its service territory in the same way that it does currently, through purchase of Renewable Energy Credits ("RECs") or through the use of the RECs generated by the Yankee solar generation facility. Renewable compliance costs will continue to be recovered through DP&L's Alternative Energy Rider much like it is today. This rider will be modified to be trued-up on a seasonal quarterly basis.

10. DP&L's current plan for compliance with the statutory energy efficiency and peak demand reduction requirements was approved by Opinion and Order dated April 27, 2011 in PUCO Case No.09-1986-EL-POR. Under the terms of the Stipulation and Recommendation and subsequent Opinion and Order in that case, DP&L's next energy efficiency and demand reduction program portfolio plan is scheduled to be filed by April 15, 2013. Nothing in this filing modifies DP&L's energy efficiency portfolio compliance plans or cost-recovery thereof.

III. FILING TABLE OF CONTENTS

11. The filing is structured in three Books:

Book I Application

Rate Blending Plan

Schedules (including proposed Tariffs) Workpapers

TCRR-N complete filing - Case No. 12-672-EL-RDR -- includes all schedules, workpapers and proposed tariffs for TCRR-N

Book II Competitive Bidding Process Plan

Testimony of Robert Lee & CV

RJL-2: Master Standard Service Offer Agreement

RJL-3: Schedule and Timeline

RJL-4: Parts 1 and 2 Applications

RJL-5: Bidding Rules

RJL-6: Communications Protocols RJL-7: Glossary

Book III Testimony

William Chambers Financial Integrity and Service Stability Rider (SSR)

Claire Hale Transmission Cost Recovery Rider

Phil Herrington Overview of Filing and Ohio Policies

Aldyn Hoekstra	Sales Forecast, Switching Levels
Craig Jackson	Forecasted Financial Statements, forecasted Return on Equity, Cost of Debt, and Switching Tracker
Jeff Malinak	Better-Than-an-MRO-in-the-Aggregate Test
Teresa Marrinan	Expected Results of Competitive Bid, System Average Cost Fuel Methodology
Nathan Parke	Typical Bills, Fuel Rider, Competitive Bid True-Up Rider, Elimination of Residential Rate B and Maximum Charge provision, AER, SSR Rate Design,
Emily Rabb	CB Rate Development, Reconciliation Rider, Gross Revenue Conversion Factor
Dona Seger-Lawson	Rate Blending Plan, Competitive Retail Enhancements, Nonbypassable AER, Rate impacts
Judi Sobecki	Corporate Separation Plan, Transfer of Generation Assets

Appendices

Appendix A - Corporate Separation Plan

Appendix B - Competitive Bidding Results Allocated based on RPM

Appendix C - Proposed Rider True-Up Schedule

IV. **TARIFF APPROVAL**

12. DP&L requests that the Commission grant DP&L approval to implement the following new or modified tariffs:

Distribution Tariffs

D2 - Tariff Index

D29 - Reconciliation Rider

Transmission Tariffs

T1 - Table of Contents

T2 - Tariff Index

T14 - TCRR Non-Bypassable

T15 - TCRR Bypassable

Generation Tariffs

G1 - Table of Contents

G2 - Tariff Index

G10 - Standard Offer Residential

G11 - Standard Offer Residential Heating

G12 - Standard Offer Secondary

G13 - Standard Offer Primary

G14 - Standard Offer Primary Substation

G15 - Standard Offer High Voltage

G16 - Standard Offer Private Outdoor Lighting

G17 - Standard Offer School

G18 - Standard Offer Street Lighting

G19 - Competitive Bidding Rate

G24 - Reserved

G25 - Reserved

G26 - Alternative Energy Rider

G27 - PJM RPM Rider

G28 - Fuel Rider

G29 – Service Stability Rider

G30 - Competitive Bid True-up Rider

G31 - Alternative Energy Rider - Non-Bypassable

13. All of the above tariffs are contained in Schedule 9 of the Rate Blending Plan in redline and clean copy form. Further, the Company is proposing to withdraw Tariff Sheet No. G24 - Environmental Investment Rider as that rate has been included in the base generation

rate contained in the Standard Offer tariffs listed above. The Company is also proposing to withdraw Tariff Sheet No. - G25 Rate Stabilization Charge.

V. NON-BYPASSABLE TCRR-N

14. Since implementing the TCRR and PJM RPM Riders, DP&L has complied with the annual reconciliation requirements set forth in Ohio Admin. Code §4901:1-36-03(B) and the Entry dated April 15, 2009 in Case No. 08-777-EL-ORD, in which the Commission ordered that DP&L's annual update to the TCRR be filed on February 15, for rates to become effective on May 1. In these annual true-up filings, DP&L has updated both its TCRR and PJM RPM Riders, both of which reflect RTO-related costs not otherwise being recovered. As more fully explained in the Rate Blending Plan, DP&L will continue to provide capacity through the PJM RPM market for the portion of the SSO load DP&L serves; consequently, DP&L proposes to continue this bypassable rider in its current form, and it will be included as part of the rate blending process.

15. With respect to the TCRR, by way of this application, DP&L is seeking authority to separate the market-based and non-market-based transmission-related costs into two TCRR riders, the bypassable TCRR-B and the non-bypassable TCRR-N. As more fully explained in the testimony of Company Witnesses Seger-Lawson and Hale, as responsibility for market-based services from PJM shift from DP&L to winning bidders in the CBP, splitting the rate into bypassable and non-bypassable riders will permit DP&L to phase out its market-based tariff during the ESP period, thus ensuring that the total blended SSO rate represents a reasonable blend of comparable products. Pursuant to Ohio Administrative Code §4901: 1-36-03(B), the

information listed below is being provided in support of the proposed non-bypassable TCRR-N:

Schedule A-1	Copy of proposed tariff schedules;
Schedule A-2	Copy of redlined current tariff schedules;
Schedule B-1	Summary of Projected Jurisdictional Net Costs;
Schedule B-2	Summary of Current versus Proposed Revenues;
Schedule B-3	Summary of Current and Proposed Rates;
Schedule C-1	Projected Monthly Jurisdictional Net Costs;
Schedule C-2	Projected Monthly Costs by Tariff Class;
Schedule C-3	Summary of Proposed Rates

16. Pursuant to Ohio Administrative Code §4901: 1-36-04(A), DP&L proposes to continue to apply carrying charges based on the Company's cost of debt approved in this proceeding to the under-recovery and over-recovery of costs in connection with TCRR-N.

VI. PROVISIONS ADDRESSING STAFF'S COMMENTS

17. The Staff Comments filed in this case on April 27, 2012, identified a number of issues with the competitive bidding procedures and other items proposed in DP&L's (now withdrawn) MRO Application. This ESP Application seeks approval of a CBP. Accordingly, DP&L states here certain agreements and responses with Staff's Comments. As to the CBP that will be used in the ESP, the Staff's Comments are addressed as follows:

- a. Pursuant to Staff Comments on page 4, DP&L has proposed a load cap of 80% which is contained in the Competitive Bidding Plan ("CBP") sections of this filing and supported by Company Witness Robert Lee.

- b. Pursuant to Staff Comments on page 5, DP&L has removed the requirement in its filing that winning bidders supply renewable energy credits as part of the bidding process.
- c. Pursuant to Staff Comments on page 6, DP&L amended its CBP to allow for the selection of a different auction manager from time-to-time.
- d. Pursuant to Staff Comments on pages 13-14, DP&L is not seeking to recover case expenses through this application.
- e. Pursuant to Staff Comments on pages 13-14, expenses included in DP&L's Reconciliation Rider ("RR") will include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, supplier default costs (if any), and carrying costs at the cost of long-term debt. If the Company incurs costs associated with administering and implementing the CBP that may not fit the above descriptions, then the Company may apply for recovery through the RR quarterly true-up filing and parties will have ample opportunity to intervene and provide input.

VII. REQUEST FOR WAIVERS

18. Pursuant to Ohio Admin. Code § 4901:1-35-03(C), DP&L requests that the Commission grant to it a waiver of the following filing requirements:

Ohio Admin. Code § 4901:1-35-03(C)(9)(b)(i)-(v), which relate to charges for nonbypassable charges relating to construction of new electric generating facilities. Since DP&L will file its application to recover such charges for its

Yankee Solar Generating facility within six months of a Commission order in this case, there is no need for compliance with those requirements at this time.

19. The Company also requests a waiver of certain sections of the Commission's April 15, 2009 Order in Case No. 08-777-EL-ORD, which was entered pursuant to Ohio Admin. Code § 4901:1-36-03(B), and which provides: "Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order." The Commission April 15, 2009 Order directs that DP&L's file its annual TCRR True-up application no later than February 15 of each year, for rates to become effective on May 1. DP&L requests that the Commission adjust the filing schedule by one month to allow DP&L to file its annual application by March 15 of each year, for rates to be effective June 1, which will better align with the PJM delivery year.

VIII. ACCOUNTING AUTHORITY

20. Pursuant to Ohio Rev. Code §4905.13, DP&L requests that the Commission grant to it accounting authority to defer costs and apply carrying costs equal to the Company's cost of debt to all under- or over-recovered balances for any rate/rider that is designed to recover costs on a dollar for dollar basis. Specifically, the Company is seeking authority to recover carrying costs in the development of the following riders: Alternative Energy Rider, non-bypassable AER (Yankee Solar). Competitive Bid True-up Rider, PJM RPM Rider, FUEL Rider, Reconciliation Rider, Switching Tracker, TCRR-N, and TCRR-B.

IX. PROPOSED SCHEDULE


21. DP&L asks the Commission to establish the following schedule, subject to adjustments resulting from any renewed efforts to settle this SSO case:

ESP Filing	October 5, 2012
Intervenor Testimony	October 29, 2012
Staff Testimony	November 5, 2012
Discovery Cutoff Except for Depositions	November 5, 2012
Hearing	November 13-20, 2012 (no hearing November 21, 2012, the day before Thanksgiving)
Post-Hearing Briefing Completed	December 3, 2012
PUCO Decision Issued	December 17, 2012

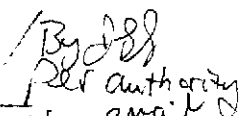
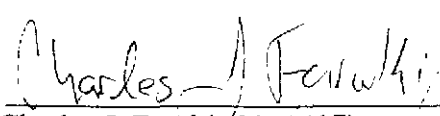
WHEREFORE, DP&L requests that this Commission:

1. Approve this Application to implement an electric security plan;
2. If the Commission does not issue a final order in this case before DP&L's rates expire on January 1, 2013, then DP&L asks the Commission to authorize DP&L to continue its current rates for a brief period of time until such an order is issued and DP&L can implement that order;
3. Approve DP&L's proposed tariffs;
4. Grant the waivers requested above to DP&L;
5. Grant to DP&L accounting authority to defer costs and apply carrying costs equal to the Company's cost of debt to all under- or over-recovered balances for any rate/rider that is designed to recover costs on a dollar-for-dollar basis.
6. Issue such other orders as may be just and proper.

Respectfully submitted,



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I certify that a copy of the foregoing Application of The Dayton Power and Light Company for Approval of An Electric Security Plan has been served via electronic mail upon the following counsel of record, this 5th day of October, 2012.

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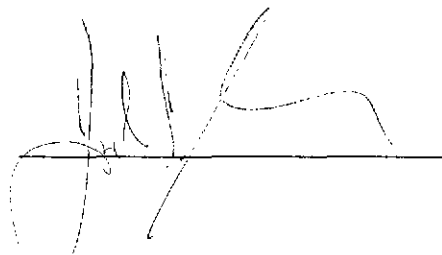
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THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 12-426-EL-SSO

Electric Security Plan

ESP Rate Blending Plan

The Dayton Power & Light Company

ESP Rate Blending Plan

Overview

DP&L's ESP Rate Blending Plan is expected to result in a slight rate decrease for standard service offer (SSO) residential customers that consume 1000 kWh or more a month, and a total bill decrease of 2 – 6% for most non-residential SSO tariff classes. Although the amount of the increase or decrease will ultimately depend upon the results of the Competitive Bidding Process (CBP),¹ using a placeholder for the CBP result, DP&L's estimate is that proposed rates will result in a per-bill increase for a typical residential customer that uses 750 kWh of electricity a month by \$0.97, or 0.87% from current rates for the first period. Most non-residential customers should experience between 2 and 6% rate decrease from current standard service offer rates in the first year of the Rate Blending Plan. Most tariff classes will experience SSO rate decreases for periods 2 through 5 as market prices are blended into current rates.

DP&L plans to blend its current SSO rates with the results of the CBP. DP&L proposes a 3-year, 5-month blending period to phase its current standard service offer rates into 100% competitive bid results. This 3-year, 5-month blending period is to bring the competitive bidding cycle in line with the Reliability Pricing Model (RPM) June 1st – May 31st delivery year. Therefore the first period, at the 90%/10% blend of Electric Security Plan (ESP) generation prices and the Competitive Bidding (CB) rate, will be January 1st, 2013 – May 31st, 2014. For each period thereafter the ESP and CB percentages will change each PJM calendar year, with an additional 30% of load being procured through the CBP each of the next 3 years. On June 1, 2016, one hundred percent of the SSO will be procured through the CBP. The periods and the

¹ According to DP&L's ESP plan, the first Competitive Bidding Process will take place 8 weeks after a Commission order is issued in this case.

corresponding blend percent are summarized in the table below:

Period	ESP %	CB %
January '13 – May '14	90%	10%
June '14 – May '15	60%	40%
June '15 – May '16	30%	70%
Beginning June '16	0%	100%

Several of DP&L's current rates and riders are for services that would be included in the competitively bid product and are therefore included in the ESP generation price that is in effect blended with the CB rate. DP&L will re-state these rates and riders to reflect the blending of the CBP results with the rates in its generation service tariffs. Specifically, the following tariffs will be modified to implement the blending process starting January 1, 2013:

1. Standard Offer Generation Service Rates contained on Tariff Sheet Nos. G10 – G18
2. FUEL Rider contained on Tariff Sheet No. G28
3. Reliability Pricing Model (RPM) Rider contained on Tariff Sheet No. G27

In addition, DP&L will separate its current Transmission Cost Recovery Rider (TCRR) into a bypassable TCRR (TCRR-B) that will reflect market-based charges from PJM and a non-bypassable TCRR (TCRR-N) that will reflect non-market-based charges from PJM. The TCRR-B rate will also be included in the blending process. All of the tariffs that will be subjected to blending may be collectively referred to as the Blended SSO rate. However, each component will be maintained on a separate tariff sheet and will be blended on an individual basis, to allow for ease of administration for the components that are currently, and will continue to be, subject to true-up.

DP&L intends to maintain its demand and energy rate structure to the extent possible yet blend

in market-based results of the CBP. DP&L's tariffs currently contain a maximum charge provision such that the maximum rate (stated on an energy-basis) does not exceed a certain level. Since the time that electric rates were unbundled in 2001, this maximum charge provision has been modified several times, but has been confusing to customers and CRES Providers. DP&L intends to phase-out its maximum charge provision over the blending period.

Although in its MRO filing in this docket DP&L recommended that the Alternative Energy Rider (AER) be included in the blending process, it now proposes that the Company will continue to meet the statutory alternative energy requirements for all SSO load. Therefore, the AER will not be part of the Blended SSO rate and it will continue in its current form until such time as the statutory requirements are met, or the Company meets the 3% cost cap requirements. DP&L is also no longer suggesting that the alternative energy requirements be included in the products that are procured through the CBP. As discussed in more detail below, through this filing DP&L offers a rate cap for its AER that will indicate that the 3% cost cap has been met. Aside from that proposal, DP&L's AER will continue in its current form, but will be true-up on a seasonal quarterly basis to be consistent with other true-up riders. The underlying costs of renewable requirements recovered through the AER are expected to increase as the statutory renewable targets increase.

DP&L will true-up certain components of its standard service offer generation price in line with current procedures, and then include those rates in the blending process. These rates include the RPM Rider, the FUEL rider, and the new TCRR-B. As of June 2016, the time at which SSO load will be 100% procured through the CBP, these rates will no longer exist. At that time, any

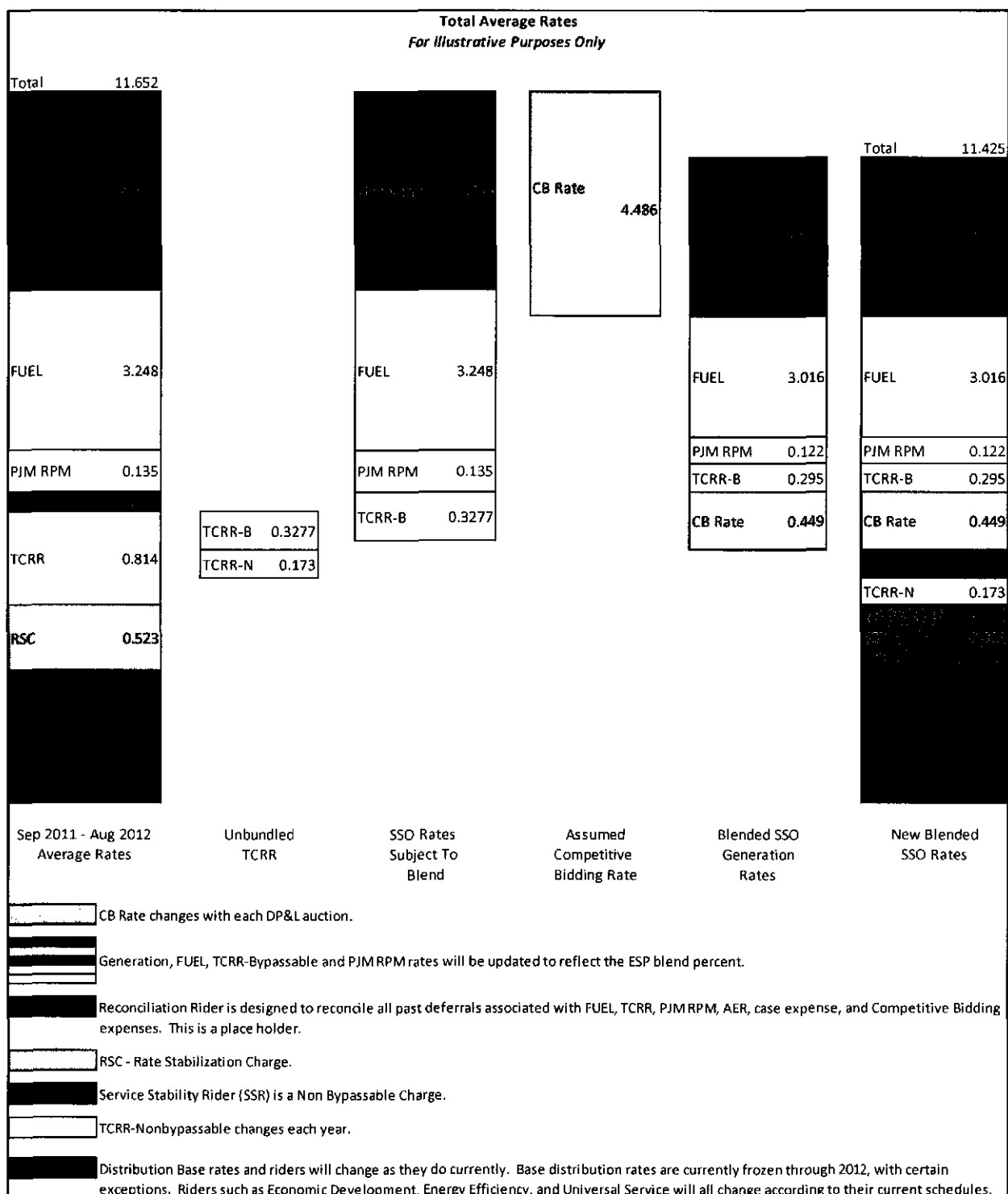
under- or over- recovery of costs associated with these rates and riders will be included in the Reconciliation Rider (Proposed Tariff Sheet No. D29).

It is DP&L's intention to continue to true-up the RPM Rider, FUEL, and TCRR-B rate costs in proportion to the remaining SSO load served by the utility, on a seasonal quarterly basis, with new rates effective March 1, June 1, September 1, and December 1. To manage this true-up process effectively and efficiently, DP&L requests that an expedited regulatory approval process for these quarterly true-ups be implemented. DP&L will file tariffs and supporting schedules one month in advance of the tariffs going into effect. If no objection is received from the Commission on the tariffs, then they will go into effect immediately on the first day of the new quarter, similar to the process that the Commission currently employs for FAC filings. DP&L expects these riders to be subject to an annual audit by the PUCO. Each true-up rider should decrease with the SSO blend percent as the costs incurred should decrease proportionately. Further discussion of each rider follows below.

DP&L suggests that the initial CBP auction take place no later than eight weeks after a Commission order is issued in this case. DP&L expects the results of that auction to be a price at which the winning bidders will supply 10% of the SSO load. The CB price will be stated on a \$/MWh basis and will include unbundled energy, capacity, market-based transmission and ancillary services from PJM, transmission and distribution losses, congestion and imbalance costs. DP&L will adjust that price for distribution losses, commercial activities tax (CAT), and uncollectible expense, and then convert the rate into demand and energy components. The rates

will be stated on \$/kWh or \$/kW on a standalone CB tariff, and applied on a per kWh and/or kW basis to SSO customers based on tariff class.

Below is a Rate Diagram that illustrates the effect of the blending process:



Adjustments to the Blended SSO Rate

Each component of the Blended SSO rate will be stated on a tariff class basis, with the intention of reflecting demand- and energy-based charges similar to DP&L's current rate structure. DP&L will modify its Blended SSO rate to reflect the following: 1) new competitive bid auction results, 2) changes in fuel and purchased power costs, and 3) changes in the costs associated with the supply and demand portfolio requirements for SSO service. The Blended SSO rate will not contain the costs of complying with energy efficiency mandates. DP&L's Energy Efficiency Rider (EER) will continue as a stand-alone tariff and would be trued-up and assessed to customers in the same manner as it exists today.

Through its Rate Blending Plan, DP&L proposes to recalculate the Blended SSO rate on a seasonal quarterly basis to coincide with DP&L's current FUEL true-up schedule. DP&L plans to modify the FUEL, RPM, and TCRR-B portions of the Blended SSO rate as fuel, purchased power, and capacity costs change during the ESP period. A pictorial representation of the true-up schedule is attached as Appendix C.

During the ESP period, DP&L expects several changes to occur that may affect the Blended SSO rate:

- PJM's RPM prices change each PJM delivery year (June – May); therefore DP&L's RPM portion of the blended rate is expected to change each year.
- DP&L's fuel and purchased power costs increase and decrease based on generation unit availability, price and quantity of purchased power, price and quality of coal, and the amount of generation produced, among other factors.

- DP&L will continue to be the designated load serving entity (LSE) within PJM for the portion of the SSO load that is not supplied through the CBP. DP&L expects its LSE costs and credits from PJM to fluctuate during the ESP period; thus the TCRR-B will be trued-up each quarter.

Through this plan, and as more specifically demonstrated in the Schedules and Workpapers, DP&L demonstrates how those rates will be adjusted and how the Blended SSO rate will be reset.

Base Generation Rate

DP&L's base generation rates will include both the Company's base generation rates that were in effect in calendar year 2012 and the environmental investment rider that was in place during calendar year 2012. The new base generation rates are stated on a kWh and/or kW basis depending on tariff class, and certain rates have seasonal components. To effectuate the blending process, all of the base generation rates will be multiplied by 90% in 2013. The resulting rates will be stated on their respective tariff sheets and applied to customer bills on a service-rendered basis beginning January 1, 2013.

Service Stability Rider (SSR)

DP&L is seeking approval of a Service Stability Rider (SSR) to ensure the Company's financial integrity. Ohio Revised Code §4928.143(B)(2)(d) allows a utility to establish terms, conditions, or charges that would have the effect of stabilizing or providing certainty regarding retail electric service. The proposed SSR meets these criteria by among other things, promoting stable retail electric service prices and ensuring customer certainty regarding retail electric service. This rate is a non-bypassable charge assessed based on customer charge, demand and energy components for non-residential tariff classes and is on a customer charge and an energy-based charge for

residential, school, and street lighting tariff classes. It can be found on DP&L Tariff Sheet No. G29.

Transmission Cost Recovery Rider (TCRR)

DP&L will separate its current TCRR into two separate rate components. Similar to the TCRR proposals by Duke Energy Ohio and FirstEnergy, DP&L plans to separate its TCRR costs into market-based costs and non-market-based costs. The market-based costs will be recovered through a bypassable TCRR (TCRR-B). The non-market-based costs will be recovered through a non-bypassable TCRR (TCRR-N). This change will be effective January 1, 2013.

TCRR-B will be part of the Blended SSO rate and will be modified and trued-up every seasonal quarter. Suppliers of the CBP will be required to supply the costs that are included in the TCRR-B. Likewise, CRES Providers will have to supply the costs that are included in the TCRR-B. Customers that remain on DP&L SSO will pay the TCRR-B costs. DP&L will calculate TCRR-B similar to how it calculates TCRR today, but with the components that are market-based being reflected in this rate and reflecting only 90% of the SSO load for the first period. The resulting rate will be assessed through the TCRR-B tariff, Tariff Sheet No. T15.

TCRR-N will be assessed to all customers, regardless of whether they are receiving service from a CRES Provider or they remain on SSO service. TCRR-N will reflect the costs of providing base transmission service such as Network Integration Transmission Service (NITS). TCRR-N will also include costs associated with PJM's Regional Transmission Expansion Plan (RTEP), Black Start, Expansion Cost Recovery Charges (ECRC), NERC/RFC admin costs, Reactive Supply, TO Scheduling, PJM Scheduling, Load Response Charge Allocation, Generation

Deactivation, Michigan-Ontario Interface Phase Angle Regulators, Firm Point-To-Point credits, Non-Firm Point-To-Point credits, and Incremental Capacity Transfer Rights credits. Suppliers to the CBP will not be required to supply these services and the CB price should not reflect these costs. Likewise, CRES Providers will no longer be required to supply these services. The TCRR-N will be calculated similar to how the TCRR is calculated today, with only the non-market-based components being included in this charge. The costs will be divided by all distribution-level billing determinants. The resulting rate will be stated on a \$/kW, \$/kWh, and/or \$/kVar basis and all customers will be assessed the TCRR-N on a consistent and non-discriminatory basis. TCRR-N will be trued-up annually and can be found on Tariff Sheet No. T14.

Reliability Pricing Model (RPM) Rider

DP&L's RPM rider is part of the Blended SSO rate and will be modified and trued-up every seasonal quarter. For Period 1, the RPM costs will be forecasted for the future period reflecting only the 90% of the SSO load that the utility is supplying. For all future blending periods, the RPM costs will be forecasted based on the ESP percent during the given period. Other than those reductions, the rate will be calculated how it is calculated today, stated on the RPM tariff, and applied to SSO customers by tariff class.

FUEL

The FUEL rider will continue to be a bypassable charge that includes fuel, purchased power, emission fees, and emission allowances. Beginning January 1, 2013, the FUEL rider will be based on a system average cost methodology with the objective of providing least-cost energy supply for all DP&L customers. DP&L's FUEL rider will continue to be trued-up on a seasonal quarterly basis. DP&L will continue to forecast fuel and purchased power costs and will divide

these forecasted costs by all kWh from the DP&L energy supply system. Once that rate is derived, the ESP percent will be applied to the rate to effectuate the blending process. The resulting rate will be a \$/kWh cost that will be the basis for the FUEL charge beginning January 1, 2013. This FUEL cost will be adjusted for losses based on tariff class as it is today. The FUEL portion of the Blended SSO rate will continue to be trued-up on a seasonal quarter basis and will be stated on a \$/kWh by tariff class.

Alternative Energy Rider (AER)

DP&L's AER is designed to recover DP&L's cost of compliance with the ORC § 4928.64 renewable energy targets. DP&L will continue to be responsible for 100% of the renewable energy requirements for all SSO load and therefore the AER will continue in its current form, but will be trued-up on a seasonal quarterly basis to be consistent with other true-up riders. The AER will continue to recover costs such as brokerage fees, REC tracking participation expenses, gains and losses realized from the sale of RECs, audit costs, and carrying costs at the cost of long-term debt. The underlying costs of renewable requirements recovered through the AER are expected to increase as the statutory renewable targets increase.

Because the AER is bypassable, DP&L has been at risk for revenue recovery lag because implementation of the rate was not closely aligned with when costs were incurred. By moving to a quarterly true-up, DP&L intends to better assign the AER costs to the customers that cause the costs to be incurred. The AER along with other riders will be trued-up on seasonal quarters, with new rates effective March 1, June 1, September 1, and December 1. DP&L requests that an expedited regulatory approval process for these quarterly true-ups be implemented. DP&L will file tariffs and supporting schedules one month in advance of the tariffs going into effect. If no

objection is received from the Commission, the Company is requesting that they will go into effect immediately on the first day of the new seasonal quarter. We expect this rider will continue to be subject to an annual audit by the PUCO.

In addition, DP&L is seeking to establish the AER rate at which the Company will be deemed to have met the statutory 3% cost cap. ORC §4928.64(C)(3) states in part that the utility need not comply with a renewable energy benchmark to the extent that its cost of complying with the benchmark exceeds the cost of acquiring the requisite electricity by three percent. Therefore, the Company is proposing that when the AER meets or exceeds \$0.0013457 per kWh, the Company will be deemed to have met the 3% cost cap and will not need to continue to meet future renewable targets.

Competitive Bidding (CB) Rate

A CB rate will be implemented to reflect the auction results of the CBP. The results of the auction will be adjusted for distribution losses, CAT and uncollectible costs. Then the Company will assign the costs associated with the CBP to tariff classes using a blend of two methodologies.

The first methodology assigns the CBP results to tariff classes and to demand and energy components based on today's base generation rate structure. DP&L's current base generation rate structure, at the blend percent for that period, is applied to forecasted SSO load by tariff class. This methodology maintains the demand, energy and blocking (e.g., 0-750 kWh, over 750 kWh) relationships within tariff classes that exists today. The resulting revenue is compared to the expected CBP costs (blend percent x auction results x forecasted SSO kWh, adjusted for

distribution losses, CAT and bad debt). A ratio is calculated on the difference between the CBP costs and the expected revenues based on DP&L's current base generation revenue and SSO load. This ratio is then applied to DP&L's base generation rates to develop new CB rates to recover the CBP cost.

The second methodology is based on the proxy RPM price that is in place during the period. CBP costs are first assigned to demand using the published RPM price in effect at that time, all other costs being assigned to energy. This RPM methodology, given today's market prices, would assign most of the costs to an energy-based rate.

In order to provide a mix of today's prices with market prices, DP&L plans to calculate the CB Rate based on a blend of the above two methodologies. For the first period, 90% of the rate resulting from the current rate methodology will be blended with 10% of the rate resulting from the RPM methodology. For the second period, the CB rate will be a blend of 60% current rate structure and 40% RPM structure. This blend will be consistent with the ESP/CBP blend percentages until June 2016 when the CB rate will reflect 100% of RPM methodology. This sequence will allow for the CB rate gradually to reflect actual wholesale prices. The resulting CB rate will be applied to all SSO load by tariff class, based on energy and/or demand (depending on tariff class²). The CB Rate will be trued-up on seasonal quarters and will be bypassable.

² Tariff Classes that currently have demand based components will continue to have demand based components. Tariff classes that do not currently have demand based components will continue to have all energy based rates.

Competitive Bid True-up (CBT)

The CBT rider will reconcile the revenue DP&L collects from customers with the payments DP&L makes to CBP suppliers. The Competitive Bid True-up (CBT) Rider will be trued-up on seasonal quarters like the Blended SSO rate and will be bypassable.

Reconciliation Rider (RR)

The RR will initially include the costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, supplier default costs (if any), and carrying costs at the cost of long-term debt. The RR will also include costs that the Company incurs for implementing certain competitive retail enhancements, which are discussed in more detail below. Since some of the competitive retail enhancements are projects that will take several months to implement, DP&L will not include those costs in the RR until the costs are incurred and the projects are used and useful.

As customer switching increases, deferral balances in bypassable riders continue to grow. This then results in an increase to the rate when it is next trued-up, which in turn, incents more customer switching. The cycle then begins anew, with another increase in the deferral balances, an increase to the rate, additional customer switching, and so forth. In an effort to remedy this self-perpetuating, spiraling problem, the Company seeks recovery through the RR of any deferred balance that exceeds 10% of the base recovery rate associated with any of the following true-up riders: FUEL, RPM, TCRR-B, AER and CBT. If the deferral (or reconciliation) piece of any of the above true-up riders exceeds 10% of the base recovery rate, then the portion that exceeds 10% will be included in the next seasonal quarterly true up of the RR. Further, when the FUEL, RPM, and TCRR-B riders are eliminated as a result of 100% CBP as of June 1, 2016, any remaining deferral balance or credit will be included in the RR at that time.

The RR will be trued-up on a seasonal quarterly basis. To the extent that the Company incurs costs associated with administering and implementing the CBP that may not fit the above descriptions, the Company may apply for recovery through the RR quarterly true-up filing. All interested parties will have an opportunity to intervene to review and discuss the inclusion of new costs (if any) in the RR.

Competitive Retail Enhancements

In an effort to further promote the policy of the state to recognize the emergence of competitive electricity markets and ensure effective competition, the Company plans to implement six projects that will improve the interaction of CRES Providers with DP&L to ensure a smoother customer choice process. Specifically, the Company plans to implement the following modifications to its Customer Service System (CSS), Electronic Data Interchange (EDI), and Information Technology (IT) systems:

1. Eliminate the minimum stay and return-to-firm provisions in its generation tariffs.
2. Implement a web-based portal such that CRES Providers can obtain DP&L customer information in more usable and manageable fashion.
3. Implement an auto-cancel feature to our Bill-Ready billing function, such that when DP&L cancels its charges, it will also cancel the supplier charges on the bill. This change will eliminate customer confusion and will ensure customer payments are posted to the account properly.
4. Remove the enrollment verification that requires a CRES Provider to have the first two digits of the customer name on the account as well as the correct account number.
5. Support Historical Interval Usage (HIU) data requests via EDI.

6. Provide CRES Providers a standardized sync list on a monthly basis to ensure that the Company has identified the correct accounts that are served by each CRES Provider.

These enhancements will require DP&L to incur approximately \$2.5 million in capital improvements to its CSS, EDI, and IT systems. DP&L seeks to recover the revenue requirement associated with these system changes through the RR. If the Commission approves DP&L's ESP as filed, then the Company will begin implementation of these competitive enhancements and once the project is used and useful the Company will place that project in service and will file to recover those costs in the next quarterly RR filing.

Non-bypassable Alternative Energy Rider (AER-N)

Ohio Revised Code §4928.143(B)(2)(c) permits an ESP to include a non-bypassable surcharge for the life of a generating facility that was used and useful on or after January 1, 2009, that is owned or operated by the utility and was sourced through a competitive bid. DP&L built a 1.1 MW Solar Generating Facility near the Company's Yankee Generating station that was competitively sourced. This project was complete and operational on March 24, 2010. This facility operates at about a 14% capacity factor and therefore produces approximately 1,349 MWh per year.

On April 14, 2010 the Commission issued an order in Case No. 10-505-EL-FOR (DP&L's Long-term Forecast Report), and stated in part at Finding 11 "[t]here is a need for a 1.1 MW solar generation facility, known as Yankee 1." DP&L is proposing a placeholder tariff in this proceeding to implement a non-bypassable alternative energy rider to recover the costs of the Yankee solar generating facility. DP&L will file in a separate docket its cost recovery proposal. Therefore a placeholder tariff is provided in this filing in Tariff Sheet No. G31.

Phase-out of Maximum Charge Provision

DP&L's current secondary and primary rates contain a maximum charge provision. The maximum charge provision works to limit the rate per kWh charged to customers that have a very poor load factor. Load factor is a measure relating to the demand and energy relationship of a customer's electric usage. Customers with poor load factors have high demand and low energy consumption. As rates have changed in the years since 2001, some individual rate/riders have maintained the maximum charge relationship while others have not. Likewise, the maximum charge provision does not make sense for customers that are taking service from CRES Providers because the original maximum charge reflected bundled rate components. Therefore the maximum charge contained in DP&L's tariffs is confusing for customers as well as for CRES Providers. To simplify its rates, DP&L plans to phase out the maximum charge provision by increasing the maximum charge by 10% every quarter of the blending period. DP&L will make a filing in this docket each quarter to effectuate this change.

Rates Unaffected by this Filing

Some of DP&L's current rates and riders will not be affected by this filing at all. Specifically, rates that will be unaffected by this filing include:

1. Energy Efficiency Rider
2. Economic Development Rider
3. Universal Service Fund Rider
4. Excise Tax Rider

DP&L intends to modify those rates consistently with how those rates are trued-up or modified today. Nothing in this filing affects how these rates are calculated or assessed.

Rate Impacts

Overall Rate Impacts

DP&L's standard offer generation revenues are projected to decrease overall as a result of this filing by approximately \$52 M per year for the first year, as a portion of DP&L's SSO load will be sourced through a competitive bid and other adjustments were made to the SSO generation rates. As more SSO supply is sourced through the CBP, DP&L will continue to experience a decrease in SSO generation revenues each year throughout the blending period. DP&L's retail transmission rates will increase as a retail, non-bypassable transmission charge will be implemented; however this revenue is offset slightly by a decrease in wholesale transmission revenues from CRES Providers operating in DP&L's service territory. DP&L is seeking a rate increase relating to its non-bypassable charge of approximately \$47 M per year.

In general, this ESP plan results in a 1 – 6% decrease to most SSO customer bills. Pursuant to Ohio Administrative Code § 4901:1-35-03(C)(3), DP&L is required to provide “projected rate impacts by customer class/rate schedules for the duration of the ESP.” DP&L meets this requirement by presenting information contained on Schedule 10, Typical Bill impacts by tariff class.

DP&L's ESP Rate Blending Plan is expected to result in a slight rate decrease for SSO residential customers that consume 1000 kWh or more a month, and a total bill decrease of 2 – 6% for most non-residential SSO tariff classes. Although the amount of the increase or decrease will ultimately depend upon the results of the CBP,³ using a placeholder for the CBP result,

³ According to DP&L's plan, the first Competitive Bidding Process will take place 8 weeks after a Commission order is issued in this case.

DP&L's estimate is that proposed rates will result in a per-bill increase for a typical residential customer that uses 750 kWh of electricity a month by \$0.97, or 0.87% from current rates for the first period. Most non-residential customers should experience between 2 and 6% rate decrease from current standard service offer rates in the first year of the Rate Blending Plan. Most tariff classes are expected to SSO rate decreases for periods 2 through 5 as market prices are blended into current rates.

Schedule 10 details the projected bill impacts at typical usage levels. The impacts are separated into Distribution, Transmission, Generation, and Non-bypassable Charges, and then summed to derive the total bill impact. Although DP&L has made an attempt to reasonably estimate the CBP auction price for the duration of the ESP, the actual auction price cannot be known until the CBP auctions take place. Therefore, the results shown on Schedule 10 are only for illustrative purposes.

DP&L's Residential Rate B

The Company plans to streamline its tariff classes and to minimize administrative burdens associated with maintaining a tariff class that contains only two customers. Specifically, through this filing DP&L is proposing to eliminate Rate B on its Residential Heating service Tariff Sheet No. G11.

Although this rate has been in effect since the 1980s, there have only been two customers on Residential Heating Rate B for the last decade. DP&L notified the two customers who are affected by this change in March 2012 when DP&L's MRO plan was filed. All other residential heating customers will not be affected by this change. As of January 1, 2013 these two

customers will remain on the residential heating rate, but the rate they will be charged will not contain a demand component as found in Rate B. The net effect of this change will be a rate decrease.

This change will minimize the administrative burden associated with hand-billing these accounts. Further, because of the specialized rate, the billing determinants and revenue collection associated with these accounts have to be treated as an adjustment to all accounting and rate reports because the billing data does not flow through the regular accounting systems. Removing this Rate B will minimize the risk of errors in the Company's accounting books and records and rate-setting processes.

Other Considerations

Throughout the development of this ESP plan, DP&L considered other alternatives to providing various services and/or rate options. From a dynamic pricing standpoint, DP&L discussed with the auction manager the feasibility of administering a separate CB auction for the pricing of residential time-differentiated load. DP&L also considered offering a time-of-use rate for residential customers in its MRO filing in this docket. That proposal was met with some resistance as CRES providers in the case wanted to offer their own time-of-use rates and did not want the Company to provide that service. In addition, DP&L considered several rate design variations such as all energy rates for the CB rate, or RPM-based CB rate, but decided to blend those rate structures to provide gradualism in rates to minimize cost shifts between tariff classes and among customers within a given tariff class.

Rate/Rider Narratives

The following section of this Rate Blending Plan contains more detailed narratives on each rate/rider and the changes the Company has proposed to implement the blended ESP rate structure. Narratives are provided in the following order:

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Reconciliation Rider	24
Alternative Energy Rider	26
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Competitive Bid True-up Rider	30
Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N).....	31
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Reliability Pricing Model (RPM) Rider.....	37

Fuel Rider

The Fuel Rider is a bypassable rider that is designed to recover fuel, purchased power, and fuel-related costs associated with generating electricity. Those expenses include the cost of coal, fuel oil, as well as coal handling expenses and when necessary, power purchased from the wholesale market.

Beginning January 1, 2013, the FUEL rider will be based on a system average cost methodology with the objective of providing least-cost energy supply for all DP&L customers. DP&L's FUEL rider will continue to be trued-up on a seasonal quarterly basis. DP&L will continue to forecast fuel and purchased power costs and will divide these forecasted costs by all kWh from the DP&L energy supply system for the same period. Once that rate is derived, the ESP percent will be applied to the rate to effectuate the blending process. The resulting rate will be a \$/kWh cost that will be the basis for the FUEL charge beginning January 1, 2013. This FUEL cost will be adjusted for losses based on tariff class as it is today. The FUEL portion of the Blended SSO rate will continue to be trued-up on a seasonal quarter basis and will be stated on a \$/kWh by tariff class.

This rider will replace the FUEL rider that currently exists on Tariff Sheet No G28.

Type: Bypassable

Adjustment Frequency: Seasonal Quarters

Reconciliation Mechanism: Yes

Service Stability Rider (SSR)

DP&L is seeking approval of a Service Stability Rider (SSR) to ensure the Company's financial integrity. Ohio Revised Code §4928.143(B)(2)(d) allows a utility to establish terms, conditions, or charges that would have the effect of stabilizing or providing certainty regarding retail electric service. The proposed SSR meets these criteria, by among other things, promoting stable retail electric service prices and ensuring customer certainty regarding retail electric service. This rate is a non-bypassable charge assessed based on customer charge, demand and energy components for non-residential tariff classes and is based on a customer charge and an energy-based charge for residential, school, and street lighting tariff classes. It can be found on DP&L Tariff Sheet No. G29.

DP&L proposes an SSR switching tracker that would defer for later recovery from customers the difference between the current level of switching (62% of retail load) and the actual level of switching. The switching tracker would begin with the start of the ESP and end in June 1, 2016 when DP&L would procure 100% of its supply needs through the CBP.

Each month, DP&L will calculate the percentage of switching that has occurred since August 31, 2012 by tariff class. The difference, multiplied by distribution load equals the quantity subject to the switching tracker. The cost subject to the switching tracker will equal the difference between the Blended SSO rate and the CB rate in effect based on tariff class. That difference (in \$/MWh) multiplied by the quantity (in MWh) equals the dollars to be added to the switching tracker for the month. Each month the dollars associated with the tracker will be placed in a regulatory asset account that will accrue carrying charges equal to DP&L's June 30, 2012 embedded cost of

long-term debt. The Company seeks to recover the balance from all customers beginning January 1, 2014 until the deferral balance plus carrying costs are at a zero balance.

Type: Non-bypassable
Adjustment Frequency: None
Reconciliation Mechanism: No

Reconciliation Rider

The RR will initially include the costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, supplier default costs (if any), and carrying costs at the cost of long-term debt. The RR will also include costs the Company incurs for implementing certain competitive retail enhancements. Since some of the competitive retail enhancements are projects that will take several months to implement, DP&L will not include those costs in the RR until the costs are incurred and the projects are used and useful.

As customer switching increases, deferral balances in bypassable riders continue to grow. This then results in an increase to the rate when it is next trued-up, which in turn, incents more customer switching. The cycle then begins anew, with another increase in the deferral balances, an increase to the rate, additional customer switching, and so forth. In an effort to remedy this self-perpetuating, spiraling problem, the Company seeks recovery through the RR of any deferred balance that exceeds 10% of the base recovery rate associated with any of the following true-up riders: FUEL, RPM, TCRR-B, AER and CBT. If the deferral (or reconciliation) piece of any of the above true-up riders exceeds 10% of the base recovery rate, the portion that exceeds 10% will be included in the next seasonal quarterly true up of the RR. Further, when FUEL, RPM, and TCRR-B are eliminated as a result of 100% CBP as of June 1, 2016, any remaining deferral balance or credit will be included in the RR at that time.

The RR will be trued-up on a seasonal quarterly basis. To the extent that the Company incurs costs associated with administering and implementing the CBP that may not fit the above

descriptions, the Company may apply for recovery through the RR quarterly true-up filing. All interested parties will have an opportunity to intervene to review and discuss the inclusion of new costs (if any) in the RR.

Type: Non-bypassable
Adjustment Frequency: Seasonal Quarters
Reconciliation Mechanism: Yes

Alternative Energy Rider

DP&L's AER is designed to recover DP&L's cost of compliance with the Ohio Administrative Code § 4928.64 renewable energy targets. DP&L will continue to be responsible for 100% of the renewable energy requirements for all SSO load and therefore the AER will continue in its current form, but will be trued-up on a seasonal quarterly basis to be consistent with all other true-up riders. The AER will continue to recover costs such as brokerage fees, REC tracking participation expenses, gains and losses realized from the sale of RECs, audit costs, and carrying costs at the cost of long-term debt. The underlying costs of renewable requirements recovered through the AER are expected to increase as the statutory renewable targets increase.

Because the AER is fully bypassable, DP&L has been at risk for revenue recovery lag when implementation of the rate is not closely aligned with when costs are incurred. By moving to a quarterly true-up, DP&L intends to better assign the AER costs to the customers that cause the costs to be incurred. The AER along with other riders will be trued-up on seasonal quarters, with new rates effective March 1, June 1, September 1, and December 1. DP&L requests an expedited regulatory approval process for these quarterly true-ups. DP&L will file tariffs and supporting schedules one month in advance of the tariffs going into effect. If no objection is received from the Commission, the Company is requesting that they will go into effect immediately on the first day of the new quarter. We expect this rider will continue to be subject to an annual audit by the PUCO.

In addition, DP&L is seeking to establish the AER rate at which the Company will be deemed to have met the statutory 3% cost cap. Ohio Revised Code § 4928.64(C)(3) states in part that the

utility need not comply with a renewable energy benchmark to the extent that its cost of complying with the benchmark exceeds the cost of acquiring the requisite electricity by three percent. Therefore, the Company is proposing that when the AER meets or exceeds \$0.0013457 per kWh, the Company will be deemed to have met the 3% cost cap and will not need to continue to meet future renewable targets.

Type: Bypassable
Adjustment Frequency: Seasonal Quarters
Reconciliation Mechanism: Yes

Competitive Bidding Rate

A CB rate will be implemented to reflect the auction results of the CBP. The results of the auction will be adjusted for distribution losses, CAT and uncollectible costs. Then the Company will assign the costs associated with the CBP to tariff classes using a blend of two methodologies.

The first methodology assigns the CBP results to tariff classes and to demand and energy components based on today's base generation rate structure. DP&L's current base generation rate structure, at the blend percent for that period, is applied to forecasted SSO load by tariff class. This methodology maintains the demand, energy and blocking (e.g., 0-750 kWh, over 750 kWh) relationships within tariff classes that exists today. The resulting revenue is compared to the expected CBP costs (blend percent x auction results x forecasted SSO kWh, adjusted for distribution losses, CAT and bad debt). A ratio is calculated on the difference between the CBP costs and the expected revenues based on DP&L's current base generation revenue and SSO load. This ratio is then applied to DP&L's base generation rates to develop new CB rates to recover the CBP cost.

The second methodology is based on the proxy RPM price that is in place during the period. CBP costs are first assigned to demand using the published RPM price in effect at that time, all other costs being assigned to energy. This RPM methodology, given today's market prices, would assign most of the costs to an energy-based rate.

In order to provide a mix of today's prices with market prices, DP&L plans to calculate the CB Rate based on a blend of the above two methodologies. For the first period, 90% of the rate resulting from the current rate methodology will be blended with 10% of the rate resulting from the RPM methodology. For the second period, the CB rate will be a blend of 60% current rate structure and 40% RPM structure. This blend will be consistent with the ESP/CBP blend percentages until June 2016 when the CB rate will reflect 100% of RPM methodology. This blending will allow for the CB rate to gradually reflect actual wholesale prices. The resulting CB rate will be applied to all SSO load by tariff class, based on energy and/or demand (depending on tariff class⁴). The CB Rate will be trued-up on seasonal quarters and will be bypassable.

Type: Bypassable

Adjustment Frequency: Seasonal Quarters

Reconciliation Mechanism: No

⁴ Tariff Classes that currently have demand based components will continue to have demand based components. Tariff classes that do not currently have demand based components will continue to have all energy based rates.

Competitive Bid True-up Rider

The Competitive Bid True-up (CBT) rider will reconcile the revenue collected from customers with the payments to CBP suppliers. The CBT Rider will be trued-up on seasonal quarters like the Blended SSO rate and will be bypassable.

Type: Bypassable

Adjustment Frequency: Seasonal Quarters

Reconciliation Mechanism: Yes

Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N)

The Transmission Cost Recovery Rider (TCRR), currently contained on Tariff Sheet No. T15, recovers all transmission and transmission-related costs, net of transmission-related revenues, charged to the Company by the approved regional transmission organization (RTO) of which DP&L is a member, PJM. This rider is bypassable and reconciled annually, with filings made in February for rates effective in May. The Company is proposing to separate the cost components of this rider into market-based and non-market-based subsets and to recover these costs separately. A similar construct was approved by the Commission for FirstEnergy and Duke Energy-Ohio.

A new rider, TCRR-N, will be established that will recover network integration transmission services (NITS), Regional Transmission Expansion Plan (RTEP), and other non-market-based FERC/RTO charges. Currently the Company charges NITS costs to SSO customers, while CRES Providers pay DP&L (through PJM) for NITS to deliver energy to the retail customers they serve. NITS, therefore, already functions as a non-bypassable charge. With this proposed rider, these charges will be paid by the Company to PJM for all shopping and SSO load, and therefore will be recovered from all customers in the Company's non-bypassable rider.

As stated above, the Company proposes to recover RTEP and other non-market-based costs via this rider. These costs are billed to the Company under tariffs approved by FERC and recover operational costs for various services provided through PJM. Therefore it is reasonable that these fixed costs should be billed to DP&L for all shopping and SSO load and recovered on a non-bypassable basis. These additional charges include PJM Scheduling, System Control, and

Dispatch Service; Transmission Owner Scheduling, System Control, and Dispatch Service; Reactive Supply and Voltage Control; Black Start Service; NERC and RFC; Expansion Cost Recovery; Load Response Charge Allocation; Generation Deactivation; and Michigan-Ontario Interface Phase Angle Regulators. Additionally, Firm Point-To-Point credits to customers in the AEP zone, Non-Firm Point-To-Point credits, and Incremental Capacity Transfer Rights credits will be included in the TCRR-N. Since the PJM environment changes frequently, there may be new non-market-based costs that are billed to the Company by FERC or PJM. To the extent these new fees or charges are appropriate for inclusion in the TCRR-N, DP&L will seek approval from the PUCO for recovery of these charges.

By taking on the obligation of these costs for all customers, DP&L removes the need for wholesale or retail suppliers to include them in their product. Excluding these costs should lower the generation price that suppliers charge their customers. Additionally, moving these costs to a non-bypassable charge will cause less variation in the price to compare, making it easier for customers to compare prices from alternative retail generation suppliers.

According to this plan, the separation of TCRR costs will begin January 1, 2013, at which point TCRR-N and TCRR-B will supersede the current TCRR. The current TCRR rate will be adjusted down to remove the non-market-based costs, and the resulting rate, TCRR-B, will be included in the rate blending process.

With regard to the non-market-based costs, DP&L includes in this application the appropriate schedules and workpapers, pursuant to OAC §4901:1-36-03, to set new rates for TCRR-N for the

period January 1, 2013 – May 31, 2013. DP&L plans to place all PJM-related riders on the same annual audit schedule, which will match up with the RPM June 1st – May 31st delivery year. DP&L consequently proposes to file a true-up application on March 15 each year with rates effective June 1. As before, the annual true-up process for Rider TCRR-N will be subject to audit by the PUCO. This annual filing, beginning March 15, 2013 for rates effective June 1, 2013, is intended to fulfill all requirements in OAC §4901:1-36-03 and will reconcile the applicable, jurisdictional costs and revenues from PJM with the rider revenue received from customers. Projected costs for each true-up period will be categorized based on energy, demand, or reactive demand. An adjustment for previous under- or over-collection will be applied proportionately to the energy and demand costs. Total energy costs will be allocated to each tariff class based on forecasted energy components, while demand and reactive demand costs will be allocated to tariff classes based on the Company's 1 and 12 Coincident Peaks. Finally, these costs will be divided by the applicable projected distribution billing determinants (kWh, kW, kVar) per tariff class to create rates for each class.

Type: Non-bypassable

Adjustment Frequency: Annual

Reconciliation Mechanism: Yes

Transmission Cost Recovery Rider – Bypassable (TCRR-B)

As proposed in the previous section, the current TCRR costs will be split into market-based and non-market-based products. DP&L will continue to provide ancillary and market-based services through PJM for the portion of the total SSO load it serves through the TCRR-B. This rider will be included as part of the rate blending process.

In order to determine the level of TCRR-B rates, the current TCRR rates as proposed in Case No. 12-524-EL-RDR will be adjusted downward to create a charge solely on forecasted market-based charges. To accomplish this, the market-based charges that are included in the most recent filing are set to zero, creating a bypassable charge on non-market-based products that can then be removed from the total proposed TCRR rate. The resulting rate is the TCRR-B rate that will then be included in the rate blending process and will remain bypassable.

Because TCRR-B recovers prudently incurred ancillary service costs, this rate will continue to be adjusted throughout the ESP blending period to account for known and measurable changes in costs. The winning bidders of the CBP will be billed directly by PJM for these costs in proportion to the amount of load they serve. As an increasing percentage of SSO load is served via CBP, the amount of load-based costs billed to DP&L should decrease proportionately.

Because DP&L acts as the LSE for SSO load it continues to serve and DPLER customers, any load-based charges will continue to be allocated to SSO customers using a Retail/DPLER ratio.

DP&L also receives generator-based charges from PJM. DP&L bids in all of its generation to the PJM market and buys back what is required to serve SSO load. The difference is considered

either wholesale sales or purchased power. With the implementation of a CBP (and all else being equal), DP&L's total generation will not change, but it will purchase 10% less from the market for SSO load and therefore increase its wholesale sales by the same amount. Because DP&L should continue to provide the same level of total generation into PJM, its generator-based charges should not change with the implementation of a CBP. These charges are currently allocated to SSO customers using a Retail/Wholesale ratio. As more SSO load is included in the CBP, retail sales will decrease and wholesale sales should increase. This calculation effectively reduces the Retail/Wholesale allocator by the same percent as the load included in the CBP. Applying this reduced allocator to the generator-based charges properly assigns less cost to SSO customers.

DP&L will adjust the TCRR-B on a seasonal quarterly basis employing its existing true-up methodology. To this end, DP&L will forecast allocated charges from PJM as well as its share of projected SSO sales for each quarter period. Additionally, DP&L will calculate any over- or under-recovery from previous periods. The PJM charges and over- or under-recovery will be classified as demand or energy components and then allocated across tariff classes by the Company's 1 and 12 Coincident Peaks or projected sales. These allocated costs will be divided by the DP&L supplied portion of the forecasted SSO billing determinants to result in TCRR-B demand and energy rates per tariff class. Lastly, these rates will be multiplied by the applicable ESP percent. This calculation ensures that SSO customers are charged the appropriately blended amount for this rate.

The rate should continue to decrease with the ESP percentage of the SSO load, barring any

unforeseen changes in the market-based products or costs. According to this plan, the TCRR-B rate will be set to zero beginning June 2016. The final true-up of any remaining over- or under-recovery will be included in the RR at that point.

Type: Bypassable
Adjustment Frequency: Seasonal Quarters
Reconciliation Mechanism: Yes

Reliability Pricing Model (RPM) Rider

The Company's Tariff Sheet No. G27 Reliability Pricing Model (RPM) Rider currently recovers capacity-related costs, net of capacity-related revenues, charged to the Company by PJM.

Currently this rider is bypassable and reconciled annually. DP&L will continue to provide capacity through the PJM RPM market for the portion of the SSO load it serves. Therefore, as discussed above, the RPM rider will be included as part of the rate blending process. This rider will be trued-up, on a seasonal quarterly basis, for the remainder of the blending period.

Because RPM recovers prudently incurred capacity costs, this rate will continue to be adjusted throughout the blending period to account for known and measurable changes in costs. DP&L anticipates that RPM charges may increase/decrease in response to two factors: the RPM price, and DP&L's monthly load. After a drop to \$16.46 / MW/Day in the 2012-2013 delivery year, the RPM clearing price increases for the 2013-2014 and 2014-2015 delivery years. This price has a direct impact on the level of capacity charges per SSO load, and DP&L will likely experience increased charges as the price rises. Conversely, as an increasing portion of the SSO load is included in the CBP, DP&L's obligation as the LSE, and therefore the amount of capacity-related charges it receives from PJM, will decrease accordingly. Because DP&L acts as the LSE for the ESP portion of the SSO load and DPLER customers, these load-based capacity charges will continue to be allocated to SSO customers using a Retail/DPLER ratio. As the SSO load is included in the CBP, this ratio will be adjusted, assigning fewer and fewer costs to SSO customers.

DP&L will continue to receive the same amount of RPM revenue in relation to the RPM price

because this revenue is compensation for DP&L generation that is bid into the RPM market. Because these credits are generator-based, this revenue is currently allocated to SSO customers using a Retail/Wholesale ratio. As discussed in the previous section, the Retail/Wholesale allocator will automatically reduce by the same percent as the load is included in the CBP. Applying this reduced allocator to the RPM revenues properly assigns less revenue to SSO customers. After the charges and revenues are each allocated appropriately, they will be netted and assigned to SSO customers through this RPM rider.

DP&L will adjust the RPM Rider on a seasonal quarterly basis employing its existing true-up methodology. To this end, DP&L will forecast allocated charges and credits from PJM as well as its share of projected SSO sales for each quarter period. Additionally, DP&L will calculate any over- or under-recovery from previous periods. The netted PJM RPM charges and credits and over- or under-recovery will be allocated across tariff classes by the Company's 5 Coincident Peaks. These allocated costs will then be divided by the DP&L-supplied portion of the forecasted SSO billing determinants. The final step to producing tariffed rates is to multiply the rates by the ESP percentage to result in RPM rates per tariff class.

The RPM rate should continue to decrease with the ESP percentage. According to this plan, the RPM rate will be set to zero beginning June 2016. The final true-up of any remaining over- or under-recovery will be included in the RR at that time.

Type: Bypassable
Adjustment Frequency: Seasonal Quarters
Reconciliation Mechanism: Yes

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 12-426-EL-SSO

Electric Security Plan

Schedules

The Dayton Power & Light Company

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Current Rates

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 1
Page 1 of 1

Witness Responsible: Dona Seger-Lawson

Line	Monthly Charges (B)	Rate Stabilization Charge		TCRR (D)	Base Generation (E)	PJM RPM Rider (F)	FUEL Rider (G)	Total Rate Subject to Blending (H) = Sum [Col (D) thru (G)]	
		(C)	(C)						
1	Residential								
2	Energy Charge	\$0.0063400	\$0.0082503	\$0.0082503	\$0.0534600	\$0.0006265	\$0.0352034	\$0.0975402	\$0.0840602
3	0-750 kWh	\$0.0051700	\$0.0082503	\$0.0082503	\$0.0399800	\$0.0006265	\$0.0352034	\$0.0840602	\$0.0840602
4	Over 750 kWh								
5									
6	Residential Heating								
7	Energy Charge	\$0.0063400	\$0.0082503	\$0.0082503	\$0.0534600	\$0.0006265	\$0.0352034	\$0.0975402	\$0.0840602
8	0-750 kWh	\$0.0051700	\$0.0082503	\$0.0082503	\$0.0399800	\$0.0006265	\$0.0352034	\$0.0840602	\$0.0840602
9	Over 750 kWh (S)	\$0.0051700	\$0.0082503	\$0.0082503	\$0.0399800	\$0.0006265	\$0.0352034	\$0.0840602	\$0.0840602
10	Over 750 kWh (W)	\$0.0031000	\$0.0082503	\$0.0082503	\$0.0160500	\$0.0006265	\$0.0352034	\$0.0601302	\$0.0601302
11									
12	GS Secondary								
13	Billed Demand - Over 5.0 kW	\$0.8124500	\$1.6338680	\$1.6338680	\$8.9813100	\$0.2027130	\$0.0000000	\$10.8178910	\$10.8178910
14	Energy Charge	\$0.0068100	\$0.0103622	\$0.0103622	\$0.0555600	\$0.0000000	\$0.0352034	\$0.1011256	\$0.1011256
15	0-1500 kWh	\$0.0068100	\$0.0103622	\$0.0103622	\$0.0555600	\$0.0000000	\$0.0352034	\$0.1011256	\$0.1011256
16	1501 - 125,000 kWh	\$0.0029900	\$0.0000000	\$0.0000000	\$0.0134000	\$0.0000000	\$0.0352034	\$0.0486034	\$0.0486034
17	Over 125,000 kWh	\$0.0025400	\$0.0000000	\$0.0000000	\$0.0083700	\$0.0000000	\$0.0352034	\$0.0435734	\$0.0435734
18									
19	GS Primary								
20	Billed Demand - All kW	\$1.0021200	\$1.7362961	\$1.7362961	\$11.0779900	\$0.2320861	\$0.0000000	\$13.0463722	\$13.0463722
21	Reactive Demand - All kVar	\$0.0000000	\$0.4800964	\$0.4800964	\$0.0000000	\$0.0000000	\$0.0344231	\$0.4800964	\$0.4800964
22	Energy Charge - All kWh	\$0.0023900	\$0.0027373	\$0.0027373	\$0.0067800	\$0.0000000	\$0.0333207	\$0.0415580	\$0.0415580
23									
24	GS Primary-Substation								
25	Billed Demand - All kW	\$1.0594300	\$1.7362961	\$1.7362961	\$11.7115700	\$0.2320861	\$0.0000000	\$13.6799522	\$13.6799522
26	Reactive Demand - All kVar	\$0.0000000	\$0.4800964	\$0.4800964	\$0.0000000	\$0.0000000	\$0.0333207	\$0.4800964	\$0.4800964
27	Energy Charge - All kWh	\$0.0022800	\$0.0027373	\$0.0027373	\$0.0055000	\$0.0000000	\$0.0333207	\$0.0415580	\$0.0415580
28									
29	GS High Voltage								
30	Billed Demand - All kW	\$1.0347900	\$1.7362961	\$1.7362961	\$11.4391100	\$0.2320861	\$0.0000000	\$13.4074922	\$13.4074922
31	Reactive Demand - All kVar	\$0.0000000	\$0.4800964	\$0.4800964	\$0.0000000	\$0.0000000	\$0.0333207	\$0.4800964	\$0.4800964
32	Energy Charge - All kWh	\$0.0022500	\$0.0027373	\$0.0027373	\$0.0052200	\$0.0000000	\$0.0333207	\$0.0412780	\$0.0412780
33									
34	Private Outdoor Lighting								
35	Energy Charge - per lamp	\$0.1107400	\$0.1301859	\$0.1301859	\$0.4559294	\$0.0000000	\$1.3729326	\$1.9590479	\$1.9590479
36	9500 Lumens High Pressure Sodium	\$0.2468800	\$0.3204576	\$0.3204576	\$0.8379740	\$0.0000000	\$3.3795264	\$4.5379580	\$4.5379580
37	28000 Lumens High Pressure Sodium	\$0.2129700	\$0.2503575	\$0.2503575	\$0.8767900	\$0.0000000	\$2.6402550	\$3.7674025	\$3.7674025
38	7000 Lumens Mercury	\$0.3960400	\$0.5140674	\$0.5140674	\$1.3442400	\$0.0000000	\$5.4213236	\$7.2796310	\$7.2796310
39	21000 Lumens Mercury	\$0.2630200	\$0.2136384	\$0.2136384	\$1.6467400	\$0.0000000	\$2.2530176	\$4.1133960	\$4.1133960
40	2500 Lumens Incandescent	\$0.3707200	\$0.2203146	\$0.2203146	\$2.7979200	\$0.0000000	\$2.3234244	\$5.3416590	\$5.3416590
41	7000 Lumens Fluorescent	\$0.5918600	\$0.1435383	\$0.1435383	\$5.6956600	\$0.0000000	\$1.5137462	\$7.3529445	\$7.3529445
42	4000 Lumens PT Mercury								
43									
44	School Rate								
45	Energy Charge - All kWh	\$0.0059400	\$0.0068411	\$0.0068411	\$0.0459900	\$0.0004356	\$0.0352034	\$0.0884701	\$0.0884701
46									
47	Street Lighting								
48	Energy Charge - All kWh	\$0.0027000	\$0.0033746	\$0.0033746	\$0.0101900	\$0.0000000	\$0.0352034	\$0.0487680	\$0.0487680

Source: Schedule 1A
* Base Generation includes Residual Generation rates and the Environmental Investment Rider rates.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Rates - Effective September 1, 2012

Data: Actual
 Type of Filing: Revised
 Work Paper Reference No(s): None
 Schedule 1A
 Page 1 of 5
 Witness Responsible: Donna Seger-Lawson

Line	Description	Distribution	Rate Stabilization Charge	Universal Service	Excise Tax Surcharge	Energy Efficiency Rider	Economic Development Rider	TCRR	Residual Generation	PJM RPM Rider	Environmental Investment Rider	Alternative Energy Rider	FUEL Rider	Total Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	Residential													
2	Customer Charge			\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
3	Bills w/ kWh	\$4.25	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
4	Bills w/o kWh	\$5.00	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
5			\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
6	Energy Charge		\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
7	0-750 kWh	\$0.02260	\$0.00634	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
8	751 - 2000 kWh	\$0.02260	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
9	2001 - 15000 kWh	\$0.02260	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
10	Over 15000 kWh	\$0.02260	\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
11	Over 833,000 kWh	\$0.02260	\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
12														
13	Residential Heating													
14	Rate A													
15	Customer Charge			\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
16	Bills w/ kWh	\$4.25	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
17	Bills w/o kWh	\$5.00	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
18			\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
19	Energy Charge		\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
20	0-750 kWh	\$0.02260	\$0.00634	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
21	751 - 2000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
22	751 - 2000 kWh (W)	\$0.02260	\$0.00310	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0099700	\$0.0006265	\$0.00608	\$0.0006405	\$0.0352034	\$0.1019440
23	2001 - 15000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
24	2001 - 15000 kWh (W)	\$0.02260	\$0.00310	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0099700	\$0.0006265	\$0.00608	\$0.0006405	\$0.0352034	\$0.1014840
25	Over 15000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
26	Over 15000 kWh (W)	\$0.02260	\$0.00310	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0099700	\$0.0006265	\$0.00608	\$0.0006405	\$0.0352034	\$0.1009240
27	Over 833,000 kWh (S)	\$0.02260	\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
28	Over 833,000 kWh (W)	\$0.02260	\$0.00310	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0099700	\$0.0006265	\$0.00608	\$0.0006405	\$0.0352034	\$0.0964165
29														
30	Rate B													
31	Customer Charge			\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
32	Bills w/ kWh	\$6.25	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
33	Bills w/o kWh	\$7.00	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
34			\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0000000	\$0.0006265	\$0.00324	\$0.0006405	\$0.0352034	\$0.0876840
35	Energy Charge		\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
36	0-750 kWh	\$0.02260	\$0.00634	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0410200	\$0.0006265	\$0.01244	\$0.0006405	\$0.0352034	\$0.1425940
37	751 - 2000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
38	751 - 2000 kWh & < 150(W)	\$0.02260	\$0.00517	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1279440
39	751 - 2000 kWh & > 150(W)	\$0.02260	\$0.00165	\$0.0050775	\$0.00465	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0000000	\$0.0006265	\$0.00324	\$0.0006405	\$0.0352034	\$0.0876840
40	2001 - 15000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
41	2001 - 15000 kWh & < 150 (W)	\$0.02260	\$0.00517	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1274840
42	2001 - 15000 kWh & > 150 (W)	\$0.02260	\$0.00165	\$0.0050775	\$0.00419	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0000000	\$0.0006265	\$0.00324	\$0.0006405	\$0.0352034	\$0.0872240
43	Over 15000 kWh (S)	\$0.02260	\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
44	Over 15000 kWh & < 150 (W)	\$0.02260	\$0.00517	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1269240
45	Over 15000 kWh & > 150 (W)	\$0.02260	\$0.00165	\$0.0050775	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0000000	\$0.0006265	\$0.00324	\$0.0006405	\$0.0352034	\$0.0866640
46	Over 833,000 kWh (S)	\$0.02260	\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
47	Over 833,000 kWh & < 150 (W)	\$0.02260	\$0.00517	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0298200	\$0.0006265	\$0.01016	\$0.0006405	\$0.0352034	\$0.1224165
48	Over 833,000 kWh & > 150 (W)	\$0.02260	\$0.00165	\$0.0005700	\$0.00363	\$0.0052079	\$0.0005379	\$0.0082503	\$0.0000000	\$0.0006265	\$0.00324	\$0.0006405	\$0.0352034	\$0.0821565

Source: The Dayton Power and Light Company P.U.C.O. Volume No. 17 Tariffs as of September 1, 2012.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Rates - Effective September 1, 2012

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): None
Schedule 1A
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Witness Responsible: Dona Seger-Lawson

Line	Description	Distribution	Rate Stabilization Charge	Universal Service	Excise Tax Surcharge	Energy Efficiency Rider	Economic Development Rider	TCRR	Residual Generation	PJM RPM Rider	Environmental Investment Rider	Alternative Energy Rider	FUEL Rider	Total Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	GS Secondary													
2	Customer Charge													
3	Single Phase													
4	Unmetered	\$6.67												\$6.67
5	Metered	\$8.66												\$8.66
6	Three Phase													
7	Metered	\$16.00												\$16.00
8														
9	Billed Demand													
10	Over 5.0 kW	\$3.89808	\$0.81245					\$1.6338680	\$7.3859500	\$0.2027130	\$1.59536			\$15.5284210
11														
12	Energy Charge													
13	0-1500 kWh	\$0.01248	\$0.00681	\$0.0050775	\$0.00465	\$0.0009218	\$0.0002595	\$0.0103622	\$0.0422000	\$0.0000000	\$0.01336	\$0.0006405	\$0.0352034	\$0.1319649
14	1501 - 2000 kWh	\$0.00000	\$0.00299	\$0.0050775	\$0.00465	\$0.0009218	\$0.0002595		\$0.0075200		\$0.00588	\$0.0006405	\$0.0352034	\$0.0631427
15	2001 - 15000 kWh	\$0.00000	\$0.00299	\$0.0050775	\$0.00419	\$0.0009218	\$0.0002595		\$0.0075200		\$0.00588	\$0.0006405	\$0.0352034	\$0.0626827
16	15000 - 125,000 kWh	\$0.00000	\$0.00299	\$0.0050775	\$0.00363	\$0.0009218	\$0.0002595		\$0.0075200		\$0.00588	\$0.0006405	\$0.0352034	\$0.0621227
17	Over 125,000 kWh	\$0.00000	\$0.00254	\$0.0050775	\$0.00363	\$0.0009218	\$0.0002595		\$0.0033700		\$0.00500	\$0.0006405	\$0.0352034	\$0.0566427
18	Over 833,000 kWh	\$0.00000	\$0.00254	\$0.0005700	\$0.00363	\$0.0009218	\$0.0002595		\$0.0033700		\$0.00500	\$0.0006405	\$0.0352034	\$0.0521352
19	Max Charge	\$0.01113	\$0.01587					\$0.0159713	\$0.1245600	\$0.0006959	\$0.03116		\$0.0000000	\$0.1993872
20														
21														
22														
23	GS Primary													
24	Customer Charge													
25	Metered	\$95.00												\$95.00
26														
27														
28	Billed Demand													
29	All kW	\$1.84047	\$1.00212					\$1.7362961	\$9.1101900	\$0.2320861	\$1.96780			\$15.8889622
30														
31	Reactive Demand													
32	All kVar							\$0.4800964						\$0.4800964
33														
34	Energy Charge													
35	0-2000 kWh	\$0.00000	\$0.00239	\$0.0050775	\$0.00465	\$0.0009218	\$0.0000931	\$0.0027373	\$0.0020600	\$0.0000000	\$0.00472	\$0.0006405	\$0.0344231	\$0.0577133
36	2001 - 15000 kWh	\$0.00000	\$0.00239	\$0.0050775	\$0.00419	\$0.0009218	\$0.0000931	\$0.0027373	\$0.0020600	\$0.0000000	\$0.00472	\$0.0006405	\$0.0344231	\$0.0572533
37	Over 15,000 kWh	\$0.00000	\$0.00239	\$0.0050775	\$0.00363	\$0.0009218	\$0.0000931	\$0.0027373	\$0.0020600	\$0.0000000	\$0.00472	\$0.0006405	\$0.0344231	\$0.0566933
38	Over 833,000 kWh	\$0.00000	\$0.00239	\$0.0005700	\$0.00363	\$0.0009218	\$0.0000931	\$0.0027373	\$0.0020600	\$0.0000000	\$0.00472	\$0.0006405	\$0.0344231	\$0.0521858
39	Max Charge	\$0.00398	\$0.01675					\$0.0063123	\$0.1325800	\$0.0004177	\$0.03288		\$0.0000000	\$0.1929200

Source: The Dayton Power and Light Company P.U.C.O. Volume No. 17 Tariffs as of September 1, 2012.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Rates - Effective September 1, 2012

Date: Actual
 Type of Filing: Revised
 Work Paper Reference No(s): None
 Schedule 1A
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 Witness Responsible: Dona Seger-Lawson

Line	Description	Distribution	Rate Stabilization Charge	Universal Service	Excise Tax Surcharge	Energy Efficiency Rider	Economic Development Rider	TCRR	Residual Generation	RJM RPM Rider	Environmental Investment Rider	Alternative Energy Rider	FUEL Rider	Total Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	GS Primary-Substation													
2	Customer Charge													\$170.00
3	Metered	\$	170.00											
4														
5	Billed Demand													
6	All kW	\$	0.52212	\$	1.05943			\$1.7362961	\$9.6312100	\$0.2320861	\$2.08036			\$15.2615022
7														
8	Reactive Demand													
9	All kVar							\$0.4800964						\$0.4800964
10														
11	Energy Charge													
12	0-2000 kWh	\$	-	\$	0.002280	\$0.0009218	\$0.0000394	\$0.0027373	\$0.0010200	\$0.0000000	\$0.004480	\$0.0006405	0.0333207	\$0.0551672
13	2001 - 15000 kWh	\$	-	\$	0.002280	\$0.0009218	\$0.0000394	\$0.0027373	\$0.0010200	\$0.0000000	\$0.004480	\$0.0006405	0.0333207	\$0.0547072
14	Over 15,000 kWh	\$	-	\$	0.002280	\$0.0009218	\$0.0000394	\$0.0027373	\$0.0010200	\$0.0000000	\$0.004480	\$0.0006405	0.0333207	\$0.0541472
15	Over 833,000 kWh	\$	-	\$	0.002280	\$0.0009218	\$0.0000394	\$0.0027373	\$0.0010200	\$0.0000000	\$0.004480	\$0.0006405	0.0333207	\$0.0496397
16														
17														
18	GS High Voltage													
19	Customer Charge	\$	270.00											\$ 270.00
20	Metered													
21														
22	Billed Demand													
23	All kW	\$	-	\$	1.03479			\$1.7362961	\$9.4071500	\$0.2320861	\$2.03196			\$14.4422822
24														
25	Reactive Demand													
26	All kVar							\$0.4800964						\$ 0.4800964
27														
28	Energy Charge													
29	0-2000 kWh	\$	-	\$	0.00225	\$0.0009218	\$0.0000881	\$0.0027373	\$0.0007800	\$0.0000000	\$0.00444	\$0.0006405	0.0333207	\$0.0549059
30	2001 - 15000 kWh	\$	-	\$	0.00225	\$0.0009218	\$0.0000881	\$0.0027373	\$0.0007800	\$0.0000000	\$0.00444	\$0.0006405	0.0333207	\$0.0544459
31	Over 15,000 kWh	\$	-	\$	0.00225	\$0.0009218	\$0.0000881	\$0.0027373	\$0.0007800	\$0.0000000	\$0.00444	\$0.0006405	0.0333207	\$0.0538859
32	Over 833,000 kWh	\$	-	\$	0.00225	\$0.0009218	\$0.0000881	\$0.0027373	\$0.0007800	\$0.0000000	\$0.00444	\$0.0006405	0.0333207	\$0.0493784

Source: The Dayton Power and Light Company P.U.C.O. Volume No. 17 Tariffs as of September 1, 2012.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Rates - Effective September 1, 2012

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): None
Schedule 1A
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Witness Responsible: Dona Seger-Lawson

Line	Description	Distribution	Rate Stabilization Charge	Universal Service	Excise Tax Surcharge	Energy Efficiency Rider	Economic Development Rider	ICRR	Residual Generation	PJM RPM Rider	Environmental Investment Rider	Alternative Energy Rider	FUEL Rider	Total Rate
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	Private Outdoor Lighting													
2	Customer Charge													\$0.00
3	Additional Poles	\$1.76												\$1.76
4	Additional Ornamental Poles	\$3.70												\$3.70
5	Additional Spans	\$0.68												\$0.68
6														
7	Available for Install													
8	9500 Lumens High Press Sodium	\$5.52414	\$0.11074	\$0.1980225	\$0.18135	\$0.0359502	\$0.0226278	\$0.1301859	\$0.2384694	\$0.0000000	\$0.21746	\$0.0249795	\$1.3729326	\$8.0568579
9	28000 Lumens High Press Sodium	\$5.79499	\$0.24688	\$0.4874400	\$0.44640	\$0.0884928	\$0.0556992	\$0.3204576	\$0.3531840	\$0.0000000	\$0.48479	\$0.0614880	\$3.3795264	\$11.7193480
10														
11	Unavailable for Install	\$0.06972												
12	7000 Lumens Mercury	\$5.22916	\$0.21297	\$0.3808125	\$0.34875	\$0.0691350	\$0.005802	\$0.0033391	\$0.4583900	\$0.0000000	\$0.41820	\$0.006405	\$0.0352034	\$10.0997825
13	21000 Lumens Mercury	\$10.73722	\$0.39604	\$0.7819350	\$0.71610	\$0.1419572	\$0.0435150	\$0.2503575	\$0.5665600	\$0.0000000	\$0.77768	\$0.0480375	\$2.6402550	\$20.2408710
14	2500 Lumens Incandescent	\$4.46222	\$0.26302	\$0.3249600	\$0.29760	\$0.0589952	\$0.0893508	\$0.5140674	\$1.1302600	\$0.0000000	\$0.51648	\$0.0986370	\$5.4213236	\$9.5983160
15	7000 Lumens Fluorescent	\$4.60166	\$0.37072	\$0.3351150	\$0.30690	\$0.0608388	\$0.0371328	\$0.2136384	\$2.0699600	\$0.0000000	\$0.72796	\$0.0409920	\$2.250176	\$11.0974590
16	4000 Lumens PT Mercury	\$2.99805	\$0.59186	\$0.2183325	\$0.19995	\$0.0396374	\$0.0382932	\$0.2203146	\$4.5334600	\$0.0000000	\$1.16220	\$0.0422730	\$2.3234244	\$11.4532645
17														
18														
19	School Rate													
20	Customer Charge													\$38.850
21	Metered	\$38.85												
22														
23	Energy Charge													
24	0-2000 kWh	\$0.01837	\$0.00594	\$0.0050775	\$0.00465	\$0.0009218	\$0.0001462	\$0.0068411	\$0.0343100	\$0.0004356	\$0.01168	\$0.0006405	\$0.0352034	\$0.1242161
25	2001 - 15000 kWh	\$0.01837	\$0.00594	\$0.0050775	\$0.00419	\$0.0009218	\$0.0001462	\$0.0068411	\$0.0343100	\$0.0004356	\$0.01168	\$0.0006405	\$0.0352034	\$0.1237561
26	Over 15,000 kWh	\$0.01837	\$0.00594	\$0.0050775	\$0.00363	\$0.0009218	\$0.0001462	\$0.0068411	\$0.0343100	\$0.0004356	\$0.01168	\$0.0006405	\$0.0352034	\$0.1231961
27	Over 833,000 kWh	\$0.01837	\$0.00594	\$0.0005700	\$0.00363	\$0.0009218	\$0.0001462	\$0.0068411	\$0.0343100	\$0.0004356	\$0.01168	\$0.0006405	\$0.0352034	\$0.1186886
28														
29														
30	Street Lighting													
31	Customer Charge													\$2.000
32	Metered	\$2.00												
33														
34	Energy Charge													
35	0-2000 kWh	\$0.01271	\$0.00270	\$0.0050775	\$0.00465	\$0.0009218	\$0.0003063	\$0.0033746	\$0.0048700	\$0.0000000	\$0.00532	\$0.0006405	\$0.0352034	\$0.0757741
36	2001 - 15000 kWh	\$0.01271	\$0.00270	\$0.0050775	\$0.00419	\$0.0009218	\$0.0003063	\$0.0033746	\$0.0048700	\$0.0000000	\$0.00532	\$0.0006405	\$0.0352034	\$0.0753141
37	Over 15,000 kWh	\$0.01271	\$0.00270	\$0.0050775	\$0.00363	\$0.0009218	\$0.0003063	\$0.0033746	\$0.0048700	\$0.0000000	\$0.00532	\$0.0006405	\$0.0352034	\$0.0747541
38	Over 833,000 kWh	\$0.01271	\$0.00270	\$0.0005700	\$0.00363	\$0.0009218	\$0.0003063	\$0.0033746	\$0.0048700	\$0.0000000	\$0.00532	\$0.0006405	\$0.0352034	\$0.0702466

Source: The Dayton Power and Light Company P.U.C.O. Volume No. 17 Tariffs as of September 1, 2012.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Rates - Effective September 1, 2012

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 1A
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Witness Responsible: Dona Seger-Lawson

<u>Line</u>	<u>Description</u>	<u>Distribution</u>	<u>Rate</u> <u>Stabilization</u> <u>Charge</u>	<u>TCRR</u>	<u>Residual</u> <u>Generation</u>	<u>PJM RPM</u> <u>Rider</u>	<u>Environmental</u> <u>Investment Rider</u>	<u>Total Max</u> <u>Rate</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	GS Secondary							
2	Billed Demand							
3	Over 5.0 kW	\$3.89808	\$0.81245	\$1.6338680	\$7.38595	\$0.2027130	\$1.59536	\$15.5284210
4								
5	Energy Charge							
6	0-1500 kWh	\$0.01248	\$0.00681	\$0.0103622	\$0.04220	\$0.0000000	\$0.01336	\$0.0852122
7	1501 - 2000 kWh	\$0.00000	\$0.00299	\$0.00752	\$0.00752		\$0.00588	\$0.0163900
8	2001 - 15000 kWh	\$0.00000	\$0.00299	\$0.00752	\$0.00752		\$0.00588	\$0.0163900
9	15000 - 125,000 kWh	\$0.00000	\$0.00299	\$0.00752	\$0.00752		\$0.00588	\$0.0163900
10	Over 125,000 kWh	\$0.00000	\$0.00254	\$0.00254	\$0.00337		\$0.00500	\$0.0109100
11	Over 833,000 kWh	\$0.00000	\$0.00254	\$0.00254	\$0.00337		\$0.00500	\$0.0109100
12	Max Charge	\$0.01113	\$0.01587	\$0.0159713	\$0.12456	\$0.0006959	\$0.03116	\$0.1993872
13								
14								
15								
16	GS Primary							
17	Billed Demand							
18	All kW	\$1.84047	\$1.00212	\$1.7362961	\$9.11019	\$0.2320861	\$1.96780	\$15.8889622
19								
20	Reactive Demand							
21	All kVar			\$0.4800964				\$0.4800964
22								
23	Energy Charge							
24	0-2000 kWh	\$0.00000	\$0.00239	\$0.0027373	\$0.00206	\$0.0000000	\$0.00472	\$0.0119073
25	2001 - 15000 kWh	\$0.00000	\$0.00239	\$0.0027373	\$0.00206	\$0.0000000	\$0.00472	\$0.0119073
26	Over 15,000 kWh	\$0.00000	\$0.00239	\$0.0027373	\$0.00206	\$0.0000000	\$0.00472	\$0.0119073
27	Over 833,000 kWh	\$0.00000	\$0.00239	\$0.0027373	\$0.00206	\$0.0000000	\$0.00472	\$0.0119073
28	Max Charge	\$0.00398	\$0.01675	\$0.0063123	\$0.13258	\$0.0004177	\$0.03288	\$0.1929200

Source: The Dayton Power and Light Company P.U.C.O. Volume No. 17 Tariffs as of September 1, 2012.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Annualized Forecasted Revenue from Current Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference: No(s) : WP-8
Schedule 1B
Page 1 of 1
Witness Responsible: Dona Seger-Lawson

Line	Description (B)	Billing Determinants ¹ (C)	Rate Substitution Charge ² (D)	TCRR (E)	Base Generation (F)	PJM RPM Rider (G)	FUEL Rider (H)	Total Revenue (I)
1	Residential							
2	Energy Charge	1,731,167,208	\$15,005,055	\$14,282,649	\$92,548,199	\$1,084,576	\$60,942,972	\$183,863,450
3	0-750 kWh	806,878,296	\$5,972,486	\$6,656,988	\$32,238,994	\$505,509	\$28,404,859	\$73,798,837
4	Over 750 kWh							
5								
6	Residential Heating							
7	Energy Charge	612,029,320	\$5,409,535	\$5,049,426	\$32,719,087	\$383,436	\$21,545,513	\$65,106,998
8	0-750 kWh	145,162,768	\$1,123,053	\$1,197,636	\$5,803,607	\$90,944	\$5,110,223	\$13,325,464
9	Over 750 kWh (S)	415,139,303	\$1,832,823	\$3,425,024	\$6,662,986	\$260,085	\$14,614,315	\$26,795,233
10	Over 750 kWh (W)							
11								
12	GS Secondary							
13	Billed Demand - Over 5.0 kW	4,613,524	\$9,301,775	\$7,537,889	\$41,435,489	\$935,221		\$59,110,374
14	Energy Charge							
15	0-1500 kWh	223,945,466	\$3,571,401	\$2,320,568	\$12,442,410	\$0	\$7,883,642	\$26,218,021
16	1501 - 125,000 kWh	657,027,768	\$8,509,393	\$0	\$8,804,172	\$0	\$23,129,611	\$40,443,177
17	Over 125,000 kWh	59,877,349	\$1,672,116	\$0	\$501,173	\$0	\$2,107,886	\$4,281,176
18								
19	GS Primary							
20	Billed Demand - All kW	624,330	\$6,295,345	\$1,084,022	\$6,916,322	\$144,898		\$14,440,586
21	Reactive Demand - All kVar	655,503	\$0	\$314,704			\$314,704	\$314,704
22	Energy Charge - All kWh	161,957,197	\$6,885,413	\$443,325	\$1,098,070	\$0	\$5,575,069	\$14,001,877
23								
24	GS Primary-Substations							
25	Billed Demand - All kW	11,319	\$1,135,110	\$19,653	\$132,563	\$2,627		\$1,289,954
26	Reactive Demand - All kVar	18,562	\$0	\$8,911			\$8,911	\$8,911
27	Energy Charge - All kWh	2,680,740	\$1,415,337	\$7,338	\$14,744	\$0	\$89,324	\$1,526,743
28								
29	GS High Voltage							
30	Billed Demand - All kW	1,321,041	\$1,906,997	\$2,293,718	\$15,111,533	\$306,595		\$19,618,844
31	Reactive Demand - All kVar	1,307,278	\$0	\$627,619			\$627,619	\$627,619
32	Energy Charge - All kWh	412,068,944	\$2,181,213	\$1,127,956	\$2,151,000	\$0	\$13,730,426	\$19,190,595
33								
34	Private Outdoor Lighting							
35	Energy Charge - per lamp							
36	9500 Lumens High Pressure Sodium	7,024	\$1,030	\$914	\$3,202	\$0	\$9,643	\$14,790
37	28000 Lumens High Pressure Sodium	3,047	\$1,129	\$976	\$2,553	\$0	\$10,297	\$14,957
38	7000 Lumens Mercury	192,633	\$58,504	\$48,227	\$168,899	\$0	\$508,600	\$784,230
39	21000 Lumens Mercury	34,055	\$21,500	\$17,507	\$45,778	\$0	\$184,623	\$269,408
40	2500 Lumens Incandescent	57	\$18	\$12	\$94	\$0	\$128	\$252
41	7000 Lumens Fluorescent	98	\$66	\$22	\$274	\$0	\$228	\$590
42	4000 Lumens PT Mercury	7,130	\$5,287	\$1,023	\$40,610	\$0	\$10,793	\$57,714
43								
44	School Rate							
45	Energy Charge - All kWh	979,446	\$325,125	\$6,700	\$45,045	\$427	\$34,480	\$411,776
46								
47	Street Lighting							
48	Energy Charge - All kWh	44,379,153	\$145,895	\$149,762	\$452,224	\$0	\$1,562,297	\$2,310,178
49								
50	Total Revenue		\$74,675,607	\$46,622,572	\$259,359,030	\$3,714,320	\$185,454,930	\$667,826,458

Source: ¹Worksheet 8, page 5-6
² Revenues calculated by Col (C) * Schedule 1
Source: ³Worksheet 8, page 1-2
⁴ Revenues calculated by D-Sales Forecast * Schedule 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjustments to Current Rates

Data: Actual and Forecasted		Witness Responsible: Dona Seger-Lawson					Schedule 2
Type of Filing: Revised							Page 1 of 1
Work Paper Reference No(s): WP-2							
Line	Monthly Charges	ICRR	Base	PJM RPM	FUEL Rider	Total Rate	
(A)	(B)	(C)	(D)	(E)	(F)	Adjustments	
						(G)	
						(G) = Sum [Col (C) thru (F)]	
Source:							
1	Residential						
2	Energy Charge						
3	0-750 kWh	(\$0.0050169)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0065757)	
4	Over 750 kWh	(\$0.0050169)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0065757)	
5							
6	Residential Heating						
7	Energy Charge						
8	0-750 kWh	(\$0.0050169)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0065757)	
9	Over 750 kWh (S)	(\$0.0050169)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0065757)	
10	Over 750 kWh (W)	(\$0.0050169)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0065757)	
11							
12	GS Secondary						
13	Billed Demand - Over 5.0 kW	(\$1.3966941)	\$0.0000000	\$0.0000000	\$0.0000000	(\$1.3966941)	
14	Energy Charge						
15	0-1500 kWh	(\$0.0013291)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0028879)	
16	1501 - 125,000 kWh	\$0.0000000	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0015588)	
17	Over 125,000 kWh	\$0.0000000	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0015588)	
18							
19	GS Primary						
20	Billed Demand - All kW	(\$1.4006679)	\$0.0000000	\$0.0000000	\$0.0000000	(\$1.4006679)	
21	Reactive Demand - All kVar	(\$0.4800964)	\$0.0000000	\$0.0000000	\$0.0000000	(\$0.4800964)	
22	Energy Charge - All kWh	(\$0.0003513)	\$0.0000000	\$0.0000000	(\$0.0017390)	(\$0.0020903)	
23							
24	GS Primary-Substation						
25	Billed Demand - All kW	(\$1.4006679)	\$0.0000000	\$0.0000000	\$0.0000000	(\$1.4006679)	
26	Reactive Demand - All kVar	(\$0.4800964)	\$0.0000000	\$0.0000000	\$0.0000000	(\$0.4800964)	
27	Energy Charge - All kWh	(\$0.0003513)	\$0.0000000	\$0.0000000	(\$0.0010101)	(\$0.0013614)	
28							
29	GS High Voltage						
30	Billed Demand - All kW	(\$1.4006679)	\$0.0000000	\$0.0000000	\$0.0000000	(\$1.4006679)	
31	Reactive Demand - All kVar	(\$0.4800964)	\$0.0000000	\$0.0000000	\$0.0000000	(\$0.4800964)	
32	Energy Charge - All kWh	(\$0.0003513)	\$0.0000000	\$0.0000000	(\$0.0010101)	(\$0.0013614)	
33							
34	Private Outdoor Lighting ¹						
35	Energy Charge - per lamp						
36	9500 Lumens High Pressure Sodium	(\$0.0231582)	\$0.0000000	\$0.0000000	(\$0.0607932)	(\$0.0839514)	
37	28000 Lumens High Pressure Sodium	(\$0.0576048)	\$0.0000000	\$0.0000000	(\$0.1496448)	(\$0.2066496)	
38	7000 Lumens Mercury	(\$0.0445350)	\$0.0000000	\$0.0000000	(\$0.1169100)	(\$0.1614450)	
39	21000 Lumens Mercury	(\$0.0914452)	\$0.0000000	\$0.0000000	(\$0.2400552)	(\$0.3315004)	
40	2500 Lumens Incandescent	(\$0.0380032)	\$0.0000000	\$0.0000000	(\$0.0997632)	(\$0.1377664)	
41	7000 Lumens Fluorescent	(\$0.0391908)	\$0.0000000	\$0.0000000	(\$0.1028808)	(\$0.1420716)	
42	4000 Lumens PT Mercury	(\$0.0255334)	\$0.0000000	\$0.0000000	(\$0.0670284)	(\$0.0925618)	
43							
44	School Rate						
45	Energy Charge - All kWh	(\$0.0035469)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0051057)	
46							
47	Street Lighting						
48	Energy Charge - All kWh	(\$0.0006086)	\$0.0000000	\$0.0000000	(\$0.0015588)	(\$0.0021674)	
49							
50							

1 Private Outdoor Lighting reflected as a \$/fixture/month charge, referenced in WP-2.

¹ Private Outdoor Lighting reflected as a \$/fixture/month charge, referenced in WP-2.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Proposed Adjustments to TCRR Rates

Line (A)	Description (B)	Residential (C)	Secondary ¹ (D)	Primary Sub, HV (E)	Private Outdoor Lighting (F)	School (G)	Street Lighting (H)	Source (I)
Adjustment for Non-Market-Based Cost Components								
1	Demand Portion of TCRR Rate (\$ / kW)	\$ (0.0040978)	\$ (1.2376253)	\$ (1.4006679)	\$ (0.0000017)	\$ (0.0025869)	\$ (0.0000019)	Sch 2A-1, Line 18
2	Energy Portion of TCRR Rate (\$ / kWh)	\$ (0.0003510)	\$ (0.0013291)	\$ (0.0003513)	\$ (0.0003516)	\$ (0.0003510)	\$ (0.0003516)	Sch 2A-1, Line 47
3	Reactive Portion of TCRR Rate (\$ / kVar)	\$ (0.0005681)	\$ (0.1590688)	\$ (0.4800964)	\$ (0.0002405)	\$ (0.0006090)	\$ (0.0002551)	Sch 2A-1, Line 57
4								
5								
6	Demand Portion of TCRR Rate (\$ / kW)	\$ -	\$ (1.3966941)	\$ (1.4006679)	\$ -	\$ -	\$ -	
7	Energy Portion of TCRR Rate (\$ / kWh)	\$ (0.0050169)	\$ (0.0013291)	\$ (0.0003513)	\$ (0.0005938)	\$ (0.0035469)	\$ (0.0006086)	
8	Reactive Portion of TCRR Rate (\$ / kVar)	\$ -	\$ -	\$ (0.4800964)	\$ -	\$ -	\$ -	

¹ Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 12-524-EL-RDR
Proposed TCRR Base Rates

Date Forecasted: None
Type of Filing: Revised
Work Paper Reference No(s): None
Schedule 2A-1
Page 1 of 1
Witness Responsible: Claire E. Hale

Line (A)	Description (B)	"Current" Cost Base (C) Classification as Market- Based or Non-Market- Based ¹	Residential (E)	Commercial ² (F)	Primary, HV (G)	Private Outdoor Lighting (H)	School (I)	Street Lighting (J)
1	Demand-Based Allocators - 1 CP		72.83%	20.66%	7.05%	0.02%	0.02%	0.02%
2	Demand-Based Allocators - 12 CP		72.64%	18.34%	8.14%	0.18%	0.03%	0.47%
3								
4	TCRR Demand-Based Components							
5	Transmission Enhancement Charges (RLEP) Charge	Non-Market-Based	\$ 2,257,591	\$ 621,536	\$ 218,331	-	\$ 506	\$ -
6	RTO Start-up Cost Recovery - AEP zone Charge	Market-Based	-	-	-	-	-	-
7	Black Start Service Charge	Non-Market-Based	\$ 41,745	\$ 10,653	\$ 4,680	\$ 105	\$ -	\$ 267
8	Firm PTP Transmission Service Credit	Non-Market-Based	\$ (25,376)	\$ (6,476)	\$ (2,845)	\$ (64)	\$ (10)	\$ (163)
9	Non-Firm PTP Transmission Service Credit	Non-Market-Based	\$ (79,939)	\$ (22,065)	\$ (7,710)	-	\$ (18)	\$ -
10	Network Integration Transmission Service Charge	Non-Market-Based	\$ 13,993,867	\$ 3,852,642	\$ 1,351,345	-	\$ 3,136	\$ -
11	ARR Auction Credit	Non-Market-Based	-	-	-	-	-	-
12	Expansion Cost Recovery Charges (ECRC) Charge	Non-Market-Based	\$ 91,414	\$ 18,340	\$ 6,442	-	\$ 15	\$ -
13	Subtotal		\$ 22,305,220	\$ 4,474,690	\$ 1,572,224	\$ 41	\$ 3,645	\$ 105
14	Gross Revenue Conversion Factor		1.003	1.003	1.003	1.003	1.003	1.003
15	Total Demand-Based Components Cost		\$ 16,303,229	\$ 4,488,114	\$ 1,576,941	\$ 41	\$ 3,656	\$ 105
16								
17	Projected Billing Determinants (kWh, kW)		\$ 3,978,532,458	\$ 3,626,392	\$ 1,125,849	\$ 23,592,695	\$ 1,413,113	\$ 56,769,663
18	Demand Portion of TCRR Rate		\$ 0.0040978	\$ 1.2376253	\$ 1.4086579	\$ 0.0000017	\$ 0.0023669	\$ 0.0000019
19								
20	Energy-Based Allocators		69.23%	18.38%	10.98%	0.41%	0.02%	0.99%
21								
22	TCRR Energy-Based Components							
23	Regulation Charge	Market-Based	-	-	-	-	-	-
24	DA Scheduling Reserves Charge	Market-Based	-	-	-	-	-	-
25	Synchronized (Spanning) Reserves Charge	Market-Based	-	-	-	-	-	-
26	Operating Reserves - Generation Deviation Charge	Market-Based	-	-	-	-	-	-
27	Operating Reserves - Load Deviation Charge	Market-Based	-	-	-	-	-	-
28	PM Annual Membership Fee	Market-Based	-	-	-	-	-	-
29	TO Scheduling System Control and Dispatch Service Charge	Non-Market-Based	\$ 402,421	\$ 73,961	\$ 44,172	\$ 1,652	\$ 99	\$ 3,975
30	NERC/ERC Charges	Non-Market-Based	\$ 150,568	\$ 27,673	\$ 16,527	\$ 618	\$ 37	\$ 1,487
31	PM Default Charges	Market-Based	-	-	-	-	-	-
32	Transmission Congestion Charge/Credit	Market-Based	-	-	-	-	-	-
33	Transmission Losses Charge/Credit	Market-Based	-	-	-	-	-	-
34	Non-Firm PTP Transmission Service Charge	Market-Based	-	-	-	-	-	-
35	FTR Auction Charge/Credit	Market-Based	-	-	-	-	-	-
36	PM Scheduling System Control and Dispatch Service (Admin Fee) Charge	Non-Market-Based	\$ 1,464,266	\$ 269,117	\$ 160,726	\$ 6,011	\$ 360	\$ 14,463
37	Reactive Services Charge	Market-Based	-	-	-	-	-	-
38	Other Supporting Facilities Charge	Market-Based	-	-	-	-	-	-
39	Real-Time Economic Load Response Charge	Market-Based	-	-	-	-	-	-
40	Emergency Load Response Charge	Market-Based	-	-	-	-	-	-
41	Synchronous Condensing Charge ³	Market-Based	-	-	-	-	-	-
42	Subtotal		\$ (5,404)	\$ (1,002)	\$ (440)	\$ (10)	\$ (1)	\$ (25)
43	Gross Revenue Conversion Factor		2.011,851	3.068,748	220,985	8,271	494	19,980
44	Total Energy-Based Components Cost		\$ 2,017,886	\$ 370,857	\$ 221,648	\$ 8,295	\$ 496	\$ 19,959
45								
46	Projected Billing Determinants (kWh)		\$ 3,978,532,458	\$ 279,056,192	\$ 630,881,426	\$ 23,592,695	\$ 1,413,113	\$ 56,769,663
47	Energy Portion of TCRR Rate		\$ 0.0005310	\$ 0.0003291	\$ 0.0005310	\$ 0.0005310	\$ 0.0005310	\$ 0.0005310
48								
49	TCRR Reactive-Based Components							
50	Reactive Supply and Voltage Control from Gen Sources Charge	Non-Market-Based	\$ 3,096,924	\$ 574,119	\$ 252,233	\$ 5,647	\$ 856	\$ 14,414
51	Synchronous Condensing Charge	Market-Based	\$ 5,404	\$ 1,002	\$ 440	\$ 10	\$ 1	\$ 25
52	Subtotal		\$ 3,102,328	\$ 575,121	\$ 252,673	\$ 5,656	\$ 858	\$ 14,439
53	Gross Revenue Conversion Factor		1.003	1.003	1.003	1.003	1.003	1.003
54	Total Reactive-Based Components Cost		\$ 3,111,655	\$ 576,846	\$ 253,411	\$ 5,673	\$ 861	\$ 14,482
55								
56	Projected Billing Determinants (kWh, kW)		\$ 3,978,532,458	\$ 3,626,392	\$ 1,125,849	\$ 23,592,695	\$ 1,413,113	\$ 56,769,663
57	Reactive Portion of TCRR Rate		\$ 0.0005681	\$ 0.1596688	\$ 0.4800564	\$ 0.0002405	\$ 0.0006990	\$ 0.0002551
58								
59	Total Base TCRR Component Cost		\$ 27,501,657					
60								
61	Source: Case 12-524-EL-RDR, Schedule C-3a							
62	Market-based cost components are charged to zero on this schedule to reflect what portion of the TCRR rate (as approved in Case 12-524-EL-RDR) is created on non-market-based cost components							
63	Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh							
64	The Synchronous Condensing charge is moved from Reactive Demand in the TCRR to Energy in the TCRR-4B. Therefore it is shown here as an adjustment to both the Reactive Rate and the Energy Rate							

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
TCRR Max Charge Calculation

Data: Forecasted
Type of Filing: Revised
Work Paper Reference No(s): Case No. 12-524-EL-RDR, WPC-4
Schedule 2A-2
Page 1 of 1
Witness Responsible: Claire E. Hale

<u>Line</u> (A)	<u>Description</u> (B)	<u>Secondary</u> (C)	<u>Primary, HV</u> (D)	<u>Primary Sub, HV</u> (E)	<u>Source</u> (F)
1	TCRR Max Charge Rate	\$ 0.0159713		\$ 0.0063123	Schedule 1A, Page 5, Col (E)
2					
3	Adjustment to TCRR Energy Rate	\$ (0.0013291)		\$ (0.0003513)	Schedule 2A-1, Line 47
4					
5	Adjustment to TCRR Cost Components				
6	Demand-Based Components	\$ (4,488,114)	\$ (1,576,941)	\$ (438,887)	Schedule 2A-1, Line 15
7	Reactive-Based Components	\$ (576,846)	\$ (253,431)	\$ (69,864)	Schedule 2A-1, Line 54
8	Total Adjustment to TCRR Revenue Requirement	\$ (5,064,960)	\$ (1,830,372)	\$ (508,751)	Sum (Lines 6 thru 7)
9					
10	Projected Billing Determinants (kWh)	1,056,333,696		171,724,351	Case No. 12-524-EL-RDR,
11	Adjustment to TCRR Demand Max Charge Rate	\$ (0.0047948)		\$ (0.0029626)	WPC-4, Col (C) & (E), Line 12
12					Line 8 / Line 10
13	Total Adjustment to TCRR Max Charge Rate	\$ (0.0061239)		\$ (0.0033139)	Line 3 + Line 11
14					
15	Adjusted TCRR Max Charge Rate	\$ 0.0098474		\$ 0.0029984	Line 1 + Line 13

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Proposed Adjustments to Base Generation Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 2B
Page 1 of 1
Witness Responsible: Dona Seger-Lawson

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There are no adjustments to Base Generation Rates

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Proposed Adjustments to PJM RPM Rider Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 2C
Page 1 of 1
Witness Responsible: Claire E. Hale

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There are no adjustments to PJM RPM Rider Rates

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Proposed Adjustments to Fuel Rider Rates

Schedule 2D
Page 1 of 1
Witness Responsible: Nathan C. Parke

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

FOR ILLUSTRATION PURPOSES¹

January 2013 - May 2013									
Line (A)	Description (B)	Private					Street Lighting (I)	Source (J)	
		Residential (C)	Secondary (D)	Primary (E)	Primary Sub- HV (F)	Outdoor Lighting (G)			School (H)
1	Fuel rates effective 9-1-12	\$0.0352034	\$0.0352034	\$0.0344231	\$0.0333207	\$0.0352034	\$0.0352034	\$0.0352034	Case No 11-5730-EL-FAC, Sch 1, Line 11
2	Emission Fee Adjustment ²	(\$0.0011754)	(\$0.0011754)	(\$0.0013556)	(\$0.0006267)	(\$0.0011754)	(\$0.0011754)	(\$0.0011754)	Case No 11-5730-EL-FAC, WP 1, Lines 24 - 26
3	Fuel rates w/o the Emission Fee Adjustment	\$0.0340280	\$0.0340280	\$0.0330675	\$0.0326940	\$0.0340280	\$0.0340280	\$0.0340280	Line 1 + Line 2
4									
5	Slice of System Rate	\$0.0336446	\$0.0336446	\$0.0326841	\$0.0323106	\$0.0336446	\$0.0336446	\$0.0336446	Company Forecast
6	Fuel rates w/o the Emission Fee Adjustment	\$0.0340280	\$0.0340280	\$0.0330675	\$0.0326940	\$0.0340280	\$0.0340280	\$0.0340280	Line 3
7	Slice of System Impact	(\$0.0003834)	(\$0.0003834)	(\$0.0003834)	(\$0.0003834)	(\$0.0003834)	(\$0.0003834)	(\$0.0003834)	Line 5 - Line 6
8									
9	Total Fuel Adjustment	(\$0.0015588)	(\$0.0015588)	(\$0.0017390)	(\$0.0010101)	(\$0.0015588)	(\$0.0015588)	(\$0.0015588)	Line 2 + Line 7

¹ The numbers provided on this schedule are from the Company's most recent Fuel Rider filing in Case No. 11-5730-EL-FAC filed August 31, 2012 and are provided herein for illustrative purposes.

² The emission fee adjustment in the 2012 FAC will not apply in 2013.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 3
Page 1 of 1
Witness Responsible: Dona Seger-Lawson

Line (A)	Monthly Charges (B)	TCRR-B (C)	Base Generation (D)	PJM RPM Rider (E)	FUEL Rider (F)	Total Rate (G)	Source (H)
1	Residential						
2	Energy Charge	\$0.0032334	\$0.0534600	\$0.0006265	\$0.0336446	\$0.0909645	Sch 1 + Sch 2
3	0-750 kWh						
4	Over 750 kWh	\$0.0032334	\$0.0399800	\$0.0006265	\$0.0336446	\$0.0774845	Sch 1 + Sch 2
5							
6	Residential Heating						
7	Energy Charge	\$0.0032334	\$0.0534600	\$0.0006265	\$0.0336446	\$0.0909645	Sch 1 + Sch 2
8	0-750 kWh						
9	Over 750 kWh (S)	\$0.0032334	\$0.0399800	\$0.0006265	\$0.0336446	\$0.0774845	Sch 1 + Sch 2
10	Over 750 kWh (W)	\$0.0032334	\$0.0160500	\$0.0006265	\$0.0336446	\$0.0535545	Sch 1 + Sch 2
11							
12	GS Secondary						
13	Billed Demand - Over 5.0 kW	\$0.2371739	\$8.9813100	\$0.2027130	\$0.0000000	\$9.4211969	Sch 1 + Sch 2
14	Energy Charge	\$0.0090331	\$0.0555600	\$0.0000000	\$0.0336446	\$0.0982377	Sch 1 + Sch 2
15	0-1500 kWh						
16	1501 - 125,000 kWh	\$0.0000000	\$0.0134000	\$0.0000000	\$0.0336446	\$0.0470446	Sch 1 + Sch 2
17	Over 125,000 kWh	\$0.0000000	\$0.0083700	\$0.0000000	\$0.0336446	\$0.0420146	Sch 1 + Sch 2
18							
19	GS Primary						
20	Billed Demand - All kW	\$0.3356282	\$11.0779900	\$0.2320861	\$0.0000000	\$11.6457043	Sch 1 + Sch 2
21	Reactive Demand - All kVar	\$0.0000000				\$0.0000000	Sch 1 + Sch 2
22	Energy Charge - All kWh	\$0.0023860	\$0.0067800	\$0.0000000	\$0.0326841	\$0.0418501	Sch 1 + Sch 2
23							
24	GS Primary-Substation						
25	Billed Demand - All kW	\$0.3356282	\$11.7115700	\$0.2320861	\$0.0000000	\$12.2792843	Sch 1 + Sch 2
26	Reactive Demand - All kVar	\$0.0000000				\$0.0000000	Sch 1 + Sch 2
27	Energy Charge - All kWh	\$0.0023860	\$0.0055000	\$0.0000000	\$0.0323106	\$0.0401966	Sch 1 + Sch 2
28							
29	GS High Voltage						
30	Billed Demand - All kW	\$0.3356282	\$11.4391100	\$0.2320861	\$0.0000000	\$12.0068243	Sch 1 + Sch 2
31	Reactive Demand - All kVar	\$0.0000000				\$0.0000000	Sch 1 + Sch 2
32	Energy Charge - All kWh	\$0.0023860	\$0.0052200	\$0.0000000	\$0.0323106	\$0.0399166	Sch 1 + Sch 2
33							
34	Private Outdoor Lighting						
35	Energy Charge - per lamp						
36	9500 Lumens High Pressure Sodium	\$0.1070277	\$0.4559294	\$0.0000000	\$1.3121394	\$1.8750965	Sch 1 + Sch 2
37	28000 Lumens High Pressure Sodium	\$0.2634528	\$0.8379740	\$0.0000000	\$3.2298816	\$4.3313084	Sch 1 + Sch 2
38	7000 Lumens Mercury	\$0.2058225	\$0.8767900	\$0.0000000	\$2.5233450	\$3.6059575	Sch 1 + Sch 2
39	21000 Lumens Mercury	\$0.4226222	\$1.3424000	\$0.0000000	\$5.1812684	\$6.9481306	Sch 1 + Sch 2
40	2500 Lumens Incandescent	\$0.1756352	\$1.6467400	\$0.0000000	\$2.1532544	\$3.9756296	Sch 1 + Sch 2
41	7000 Lumens Fluorescent	\$0.1811238	\$2.7979200	\$0.0000000	\$2.2205436	\$5.1995874	Sch 1 + Sch 2
42	4000 Lumens PT Mercury	\$0.1180049	\$5.6956600	\$0.0000000	\$1.4467178	\$7.2603827	Sch 1 + Sch 2
43							
44	School Rate						
45	Energy Charge - All kWh	\$0.0032942	\$0.0459900	\$0.0004356	\$0.0336446	\$0.0833644	Sch 1 + Sch 2
46							
47	Street Lighting						
48	Energy Charge - All kWh	\$0.0027660	\$0.0101900	\$0.0000000	\$0.0336446	\$0.0466006	Sch 1 + Sch 2

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates at SSO Blend Percent
January 2013 - May 2014

Data: Actual and Forecasted		Schedule 4					
Type of Filing: Revised		Page 1 of 5					
Work Paper Reference No(s): None		Witness Responsible: Dona Seger-Lawson					
Line	Monthly Charges	TCRR-B	Base	FJM RPM	FUEL Rider	Total Rate	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	SSO Blend Percent	90%	90%	90%	90%	90%	
2							
3	Residential						
4	Energy Charge	\$0.0029101	\$0.0481140	\$0.0005639	\$0.0302801	\$0.0818681	Sch 3 * Line 1
5	0-750 kWh	\$0.0029101	\$0.0359820	\$0.0005639	\$0.0302801	\$0.0697361	Sch 3 * Line 1
6	Over 750 kWh	\$0.0029101	\$0.0144450	\$0.0005639	\$0.0302801	\$0.0481991	Sch 3 * Line 1
7							
8	Residential Heating						
9	Energy Charge	\$0.0029101	\$0.0481140	\$0.0005639	\$0.0302801	\$0.0818681	Sch 3 * Line 1
10	0-750 kWh	\$0.0029101	\$0.0359820	\$0.0005639	\$0.0302801	\$0.0697361	Sch 3 * Line 1
11	Over 750 kWh (S)	\$0.0029101	\$0.0144450	\$0.0005639	\$0.0302801	\$0.0481991	Sch 3 * Line 1
12	Over 750 kWh (W)	\$0.0029101	\$0.0144450	\$0.0005639	\$0.0302801	\$0.0481991	Sch 3 * Line 1
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$0.2134565	\$8.0831790	\$0.1824417	\$0.0000000	\$8.4790772	Sch 3 * Line 1
16	Energy Charge	\$0.0081298	\$0.0500040	\$0.0000000	\$0.0302801	\$0.0884139	Sch 3 * Line 1
17	0-1500 kWh	\$0.0000000	\$0.0120600	\$0.0000000	\$0.0302801	\$0.0423401	Sch 3 * Line 1
18	1501 - 125,000 kWh	\$0.0000000	\$0.0075330	\$0.0000000	\$0.0302801	\$0.0378131	Sch 3 * Line 1
19	Over 125,000 kWh	\$0.0000000					
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.3020654	\$9.9701910	\$0.2088775	\$0.0000000	\$10.4811339	Sch 3 * Line 1
23	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
24	Energy Charge - All kWh	\$0.0021474	\$0.0061020	\$0.0000000	\$0.0294157	\$0.0376651	Sch 3 * Line 1
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.3020654	\$10.5404130	\$0.2088775	\$0.0000000	\$11.0513559	Sch 3 * Line 1
28	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
29	Energy Charge - All kWh	\$0.0021474	\$0.0049500	\$0.0000000	\$0.0290795	\$0.0361769	Sch 3 * Line 1
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.3020654	\$10.2951990	\$0.2088775	\$0.0000000	\$10.8061419	Sch 3 * Line 1
33	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
34	Energy Charge - All kWh	\$0.0021474	\$0.0046980	\$0.0000000	\$0.0290795	\$0.0359249	Sch 3 * Line 1
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp	\$0.0963249	\$0.4103365	\$0.0000000	\$1.1809255	\$1.6875869	Sch 3 * Line 1
38	9500 Lumens High Pressure Sodium	\$0.2371075	\$0.7541766	\$0.0000000	\$2.9068934	\$3.8981775	Sch 3 * Line 1
39	28000 Lumens High Pressure Sodium	\$0.1852403	\$0.7891110	\$0.0000000	\$2.2710105	\$3.2453618	Sch 3 * Line 1
40	7000 Lumens Mercury	\$0.3803600	\$1.2098160	\$0.0000000	\$4.6631416	\$6.2533176	Sch 3 * Line 1
41	21000 Lumens Mercury	\$0.1580717	\$1.4820660	\$0.0000000	\$1.9379290	\$3.5780667	Sch 3 * Line 1
42	2500 Lumens Incandescent	\$0.1580717	\$1.4820660	\$0.0000000	\$1.9379290	\$3.5780667	Sch 3 * Line 1
43	7000 Lumens Fluorescent	\$0.1630114	\$2.5181280	\$0.0000000	\$1.9984892	\$4.6796286	Sch 3 * Line 1
44	4000 Lumens PT Mercury	\$0.1062044	\$5.1260940	\$0.0000000	\$1.3020460	\$6.5343444	Sch 3 * Line 1
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0029648	\$0.0413910	\$0.0003920	\$0.0302801	\$0.0750279	Sch 3 * Line 1
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0024894	\$0.0091710	\$0.0000000	\$0.0302801	\$0.0419405	Sch 3 * Line 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates at SSO Blend Percent
June 2014 - May 2015

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 4
Page 2 of 5
Witness Responsible: Dona Seger-Lawson

<u>Line</u>	<u>Monthly Charges</u>	<u>TCRR-B</u>	<u>Base Generation</u>	<u>PJM RPM Rider</u>	<u>FUEL Rider</u>	<u>Total Rate</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	SSO Blend Percent	60%	60%	60%	60%	60%	
2							
3	Residential						
4	Energy Charge	\$0.0019400	\$0.0320760	\$0.0003759	\$0.0201868	\$0.0545787	Sch 3 * Line 1
5	0-750 kWh	\$0.0019400	\$0.0239880	\$0.0003759	\$0.0201868	\$0.0464907	Sch 3 * Line 1
6	Over 750 kWh						
7							
8	Residential Heating						
9	Energy Charge	\$0.0019400	\$0.0320760	\$0.0003759	\$0.0201868	\$0.0545787	Sch 3 * Line 1
10	0-750 kWh	\$0.0019400	\$0.0239880	\$0.0003759	\$0.0201868	\$0.0464907	Sch 3 * Line 1
11	Over 750 kWh (S)	\$0.0019400	\$0.0096300	\$0.0003759	\$0.0201868	\$0.0321327	Sch 3 * Line 1
12	Over 750 kWh (W)						
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$0.1423043	\$5.3887860	\$0.1216278	\$0.0000000	\$5.6527181	Sch 3 * Line 1
16	Energy Charge						
17	0-1500 kWh	\$0.0054199	\$0.0333360	\$0.0000000	\$0.0201868	\$0.0589427	Sch 3 * Line 1
18	1501 - 125,000 kWh	\$0.0000000	\$0.0080400	\$0.0000000	\$0.0201868	\$0.0282268	Sch 3 * Line 1
19	Over 125,000 kWh	\$0.0000000	\$0.0050220	\$0.0000000	\$0.0201868	\$0.0252088	Sch 3 * Line 1
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.2013769	\$6.6467940	\$0.1392517	\$0.0000000	\$6.9874226	Sch 3 * Line 1
23	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
24	Energy Charge - All kWh	\$0.0014316	\$0.0040680	\$0.0000000	\$0.0196105	\$0.0251101	Sch 3 * Line 1
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.2013769	\$7.0269420	\$0.1392517	\$0.0000000	\$7.3675706	Sch 3 * Line 1
28	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
29	Energy Charge - All kWh	\$0.0014316	\$0.0033000	\$0.0000000	\$0.0193864	\$0.0241180	Sch 3 * Line 1
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.2013769	\$6.8634660	\$0.1392517	\$0.0000000	\$7.2040946	Sch 3 * Line 1
33	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
34	Energy Charge - All kWh	\$0.0014316	\$0.0031320	\$0.0000000	\$0.0193864	\$0.0239500	Sch 3 * Line 1
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$0.0642166	\$0.2735576	\$0.0000000	\$0.7872836	\$1.1250578	Sch 3 * Line 1
39	28000 Lumens High Pressure Sodium	\$0.1580717	\$0.5027844	\$0.0000000	\$1.9379290	\$2.5987851	Sch 3 * Line 1
40	7000 Lumens Mercury	\$0.1234935	\$0.5260740	\$0.0000000	\$1.5140070	\$2.1635745	Sch 3 * Line 1
41	21000 Lumens Mercury	\$0.2535733	\$0.8065440	\$0.0000000	\$3.1087610	\$4.1688783	Sch 3 * Line 1
42	2500 Lumens Incandescent	\$0.1053811	\$0.9880440	\$0.0000000	\$1.2919526	\$2.3853777	Sch 3 * Line 1
43	7000 Lumens Fluorescent	\$0.1086743	\$1.6787520	\$0.0000000	\$1.3323262	\$3.1197525	Sch 3 * Line 1
44	4000 Lumens PT Mercury	\$0.0708029	\$3.4173960	\$0.0000000	\$0.8680307	\$4.3562296	Sch 3 * Line 1
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0019765	\$0.0275940	\$0.0002614	\$0.0201868	\$0.0500187	Sch 3 * Line 1
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0016596	\$0.0061140	\$0.0000000	\$0.0201868	\$0.0279604	Sch 3 * Line 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates at SSO Blend Percent
June 2015 - May 2016

Date: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 4
Page 3 of 5
Witness Responsible: Dona Seger-Lawson

Line (A)	Monthly Charges (B)	TCRR-B (C)	Base Generation (D)	Rider (E)	FUEL Rider (F)	Total Rate (G)	Source (H)
1	SSO Blend Percent	30%		30%	30%	30%	
2							
3	Residential						
4	Energy Charge						
5	0-750 kWh	\$0.0009700	\$0.0160380	\$0.0001880	\$0.0100934	\$0.0272894	Sch 3 * Line 1
6	Over 750 kWh	\$0.0009700	\$0.0119940	\$0.0001880	\$0.0100934	\$0.0232454	Sch 3 * Line 1
7							
8	Residential Heating						
9	Energy Charge						
10	0-750 kWh	\$0.0009700	\$0.0160380	\$0.0001880	\$0.0100934	\$0.0272894	Sch 3 * Line 1
11	Over 750 kWh (S)	\$0.0009700	\$0.0119940	\$0.0001880	\$0.0100934	\$0.0232454	Sch 3 * Line 1
12	Over 750 kWh (W)	\$0.0009700	\$0.0048150	\$0.0001880	\$0.0100934	\$0.0160664	Sch 3 * Line 1
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$0.0711522	\$2.6943930	\$0.0608139	\$0.0000000	\$2.8263591	Sch 3 * Line 1
16	Energy Charge						
17	0-1500 kWh	\$0.0027099	\$0.0166680	\$0.0000000	\$0.0100934	\$0.0294713	Sch 3 * Line 1
18	1501 - 125,000 kWh	\$0.0000000	\$0.0040200	\$0.0000000	\$0.0100934	\$0.0141134	Sch 3 * Line 1
19	Over 125,000 kWh	\$0.0000000	\$0.0025110	\$0.0000000	\$0.0100934	\$0.0126044	Sch 3 * Line 1
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.1006885	\$3.3233970	\$0.0696258	\$0.0000000	\$3.4937113	Sch 3 * Line 1
23	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
24	Energy Charge - All kWh	\$0.0007158	\$0.0020340	\$0.0000000	\$0.0096952	\$0.0125550	Sch 3 * Line 1
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.1006885	\$3.5134710	\$0.0696258	\$0.0000000	\$3.6837853	Sch 3 * Line 1
28	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
29	Energy Charge - All kWh	\$0.0007158	\$0.0016500	\$0.0000000	\$0.0096952	\$0.0120590	Sch 3 * Line 1
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.1006885	\$3.4317330	\$0.0696258	\$0.0000000	\$3.6020473	Sch 3 * Line 1
33	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
34	Energy Charge - All kWh	\$0.0007158	\$0.0015660	\$0.0000000	\$0.0096952	\$0.0119750	Sch 3 * Line 1
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$0.0321083	\$0.1367788	\$0.0000000	\$0.3936418	\$0.5625289	Sch 3 * Line 1
39	28000 Lumens High Pressure Sodium	\$0.0790358	\$0.2513922	\$0.0000000	\$0.9689645	\$1.2993925	Sch 3 * Line 1
40	7000 Lumens Mercury	\$0.0617468	\$0.2630370	\$0.0000000	\$0.7570035	\$1.0817873	Sch 3 * Line 1
41	21000 Lumens Mercury	\$0.1267867	\$0.4032720	\$0.0000000	\$1.5543805	\$2.0844392	Sch 3 * Line 1
42	2500 Lumens Incandescent	\$0.0526906	\$0.4940220	\$0.0000000	\$0.6459763	\$1.1926889	Sch 3 * Line 1
43	7000 Lumens Fluorescent	\$0.0543371	\$0.8393760	\$0.0000000	\$0.6661631	\$1.5598762	Sch 3 * Line 1
44	4000 Lumens PT Mercury	\$0.0354015	\$1.7086980	\$0.0000000	\$0.4340153	\$2.1781148	Sch 3 * Line 1
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0009883	\$0.0137970	\$0.0001307	\$0.0100934	\$0.0250094	Sch 3 * Line 1
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0008298	\$0.0030570	\$0.0000000	\$0.0100934	\$0.0139802	Sch 3 * Line 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates at SSO Blend Percent
June 2016 - May 2017

Data: Actual and Forecasted		Schedule 4 of 5					
Type of Filing: Revised		Page 4 of 5					
Work Paper Reference No(s): None		Witness Responsible: Dana Seger-Lawson					
Line	Monthly Charges	TCRR-B	Base Generation	PJM RPM Rider	FUEL Rider	Total Rate	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	SSO Blend Percent	0%	0%	0%	0%	0%	
2							
3	Residential						
4	Energy Charge						
5	0-750 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
6	Over 750 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
7							
8	Residential Heating						
9	Energy Charge						
10	0-750 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
11	Over 750 kWh (S)	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
12	Over 750 kWh (W)	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
16	Energy Charge						
17	0-1500 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
18	1501 - 125,000 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
19	Over 125,000 kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
23	Reactive Demand - All kVar	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
24	Energy Charge - All kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
28	Reactive Demand - All kVar	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
29	Energy Charge - All kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
33	Reactive Demand - All kVar	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
34	Energy Charge - All kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
39	28000 Lumens High Pressure Sodium	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
40	7000 Lumens Mercury	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
41	21000 Lumens Mercury	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
42	2500 Lumens Incandescent	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
43	7000 Lumens Fluorescent	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
44	4000 Lumens PT Mercury	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	Sch 3 * Line 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Adjusted Current Rates at SSO Blend Percent
June 2017 - May 2018

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 4
Page 5 of 5
Witness Responsible: Dona Seger-Lawson

Line (A)	Monthly Charges (B)	TCRR-B (C)	Base Generation (D)	PJM RPM Rider (E)	FUEL Rider (F)	Total Rate (G)	Source (H)
1	SSO Blend Percent	0%	0%	0%	0%	0%	
2							
3	Residential						
4	Energy Charge						
5	0-750 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
6	Over 750 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
7							
8	Residential Heating						
9	Energy Charge						
10	0-750 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
11	Over 750 kWh (S)	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
12	Over 750 kWh (W)	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
16	Energy Charge						
17	0-1500 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
18	1501 - 125,000 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
19	Over 125,000 kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
23	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
24	Energy Charge - All kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
28	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
29	Energy Charge - All kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
33	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
34	Energy Charge - All kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
39	28000 Lumens High Pressure Sodium	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
40	7000 Lumens Mercury	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
41	21000 Lumens Mercury	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
42	2500 Lumens Incandescent	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
43	7000 Lumens Fluorescent	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
44	4000 Lumens PT Mercury	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 3 * Line 1

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Bledated Retail Rates from Competitive Bid

Data: Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WP-5
Schedule 5
Page 1 of 1
Witness Responsible: Emily Rabb

Line (A)	Description (B)	Competitive Bid Rate Results					Source (H)
		Jan '13 - May '14 10%	Jun '14 - May '15 40%	Jun '15 - May '16 70%	Jun '16 - May '17 100%	Jun '17 - May '18 100%	
1	Competitive Bid Blend Percent						
2							
3	Residential						
4	Energy Charge						
5	0-750 kWh	\$0.0047505	\$0.0242984	\$0.0450748	\$0.0661242	\$0.0677065	Sch 5A, Col (K)
6	Over 750 kWh	\$0.0040478	\$0.0207217	\$0.0384737	\$0.0564903	\$0.0578421	Sch 5A, Col (K)
7							
8	Residential Heating						
9	Energy Charge						
10	0-750 kWh	\$0.0047505	\$0.0242984	\$0.0450748	\$0.0661242	\$0.0677065	Sch 5A, Col (K)
11	Over 750 kWh (S)	\$0.0040478	\$0.0207217	\$0.0384737	\$0.0564903	\$0.0578421	Sch 5A, Col (K)
12	Over 750 kWh (W)	\$0.0028001	\$0.0143723	\$0.0267552	\$0.0393882	\$0.0403307	Sch 5A, Col (K)
13							
14	GS Secondary						
15	Billed Demand - Over 5 0 kW	\$0.4507413	\$2.2048776	\$3.6699590	\$5.9022580	\$6.3930179	Sch 5A, Col (K)
16	Energy Charge						
17	0-1500 kWh	\$0.0053653	\$0.0284652	\$0.0558360	\$0.0805175	\$0.0806428	Sch 5A, Col (K)
18	1501 - 125,000 kWh	\$0.0025755	\$0.0137346	\$0.0270737	\$0.0392140	\$0.0392750	Sch 5A, Col (K)
19	Over 125,000 kWh	\$0.0023014	\$0.0122872	\$0.0242477	\$0.0351558	\$0.0352105	Sch 5A, Col (K)
20							
21	GS Primary						
22	Billed Demand - All kW	\$0.5533772	\$2.4239820	\$3.5471699	\$4.7102148	\$5.1018589	Sch 5A, Col (K)
23	Reactive Demand - All kVar						
24	Energy Charge - All kWh	\$0.0023738	\$0.0141231	\$0.0302946	\$0.0485015	\$0.0490495	Sch 5A, Col (K)
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$0.5834057	\$2.5501596	\$3.7214545	\$4.9176044	\$5.3264925	Sch 5A, Col (K)
28	Reactive Demand - All kVar						
29	Energy Charge - All kWh	\$0.0022940	\$0.0139666	\$0.0304096	\$0.0496162	\$0.0502943	Sch 5A, Col (K)
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$0.5717502	\$2.5799735	\$3.9223796	\$5.5494300	\$6.0108530	Sch 5A, Col (K)
33	Reactive Demand - All kVar						
34	Energy Charge - All kWh	\$0.0022772	\$0.0136825	\$0.0295836	\$0.0475672	\$0.0480749	Sch 5A, Col (K)
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$0.1042080	\$0.5794620	\$1.1834121	\$1.7854005	\$1.7941638	Sch 5A, Col (K) * WP-5, Col (C)
39	28000 Lumens High Pressure Sodium	\$0.2431776	\$1.3805952	\$2.8704192	\$4.3948320	\$4.4164032	Sch 5A, Col (K) * WP-5, Col (C)
40	7000 Lumens Mercury	\$0.2004000	\$1.1143500	\$2.2757925	\$3.4334625	\$3.4503150	Sch 5A, Col (K) * WP-5, Col (C)
41	21000 Lumens Mercury	\$0.3900974	\$2.2147048	\$4.6046308	\$7.0500430	\$7.0846468	Sch 5A, Col (K) * WP-5, Col (C)
42	2500 Lumens Incandescent	\$0.2131776	\$1.0955584	\$2.0766464	\$2.9298880	\$2.9442688	Sch 5A, Col (K) * WP-5, Col (C)
43	7000 Lumens Fluorescent	\$0.2714448	\$1.3068330	\$2.3063172	\$3.0214470	\$3.0362772	Sch 5A, Col (K) * WP-5, Col (C)
44	4000 Lumens PT Mercury	\$0.3585899	\$1.4748656	\$2.0828813	\$1.9685185	\$1.9781806	Sch 5A, Col (K) * WP-5, Col (C)
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0043492	\$0.0222541	\$0.0412627	\$0.0604973	\$0.0619433	Sch 5A, Col (K)
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0026026	\$0.0146200	\$0.0301223	\$0.0457795	\$0.0460042	Sch 5A, Col (K)

Competitive Bid Rate Blending - Jan '13 - May '14

[illegible]

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Calculation of Competitive Bid Retail Rates

Data Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WP-8

Schedule 5A
Page 2 of 5
Witness Responsible: Emily Rabb

Line	Description	Competitive Bid Rate Blending - Jun '14 - May '15									
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Current Rate	Revenue	Historical CB Rate	CB Revenue	Col (C) * WP-8	Col (D) * WP-8	Col (E) * WP-8	Col (F) * WP-8	Col (G) * WP-8	Col (H) * WP-8
1	Residential										
2	Energy Charge										
3	0-750 kWh	\$0.0545787	\$94,484,856	\$0.0244060	\$42,250,867	\$0.0637060	\$110,285,738	\$0.0241369	\$41,785,010	\$0.0242984	\$42,064,593
4	Over 750 kWh	\$0.0464907	\$37,512,337	\$0.0207893	\$16,774,435	\$0.0542445	\$41,913,948	\$0.0206203	\$16,638,073	\$0.0207217	\$16,719,890
5											
6	Residential Heating										
7	Energy Charge										
8	0-750 kWh	\$0.0545787	\$33,403,765	\$0.0244060	\$14,937,188	\$0.0637060	\$38,989,940	\$0.0241369	\$14,772,490	\$0.0242984	\$14,871,333
9	Over 750 kWh (S)	\$0.0464907	\$6,748,719	\$0.0207893	\$3,017,832	\$0.0542445	\$7,900,411	\$0.0206203	\$2,993,300	\$0.0207217	\$3,008,019
10	Over 750 kWh (H)	\$0.0321327	\$13,339,547	\$0.0143684	\$5,965,054	\$0.0379477	\$15,753,582	\$0.0143776	\$5,968,707	\$0.0143723	\$5,966,307
11											
12	GS Secondary										
13	Billed Demand - Over 5.0 kW	\$5.6527181	\$26,078,951	\$2.5277284	\$11,661,736	\$4.5412945	\$20,951,371	\$1.7206014	\$7,938,036	\$2.2048776	\$10,172,256
14	Energy Charge										
15	0-1500 kWh	\$0.0589427	\$13,199,950	\$0.0263574	\$5,902,620	\$0.0834750	\$18,693,848	\$0.0316269	\$7,082,701	\$0.0284652	\$6,374,652
16	1501 - 125,000 kWh	\$0.0282268	\$18,545,791	\$0.0126222	\$9,293,136	\$0.0406544	\$26,711,070	\$0.0154031	\$10,120,264	\$0.0137346	\$9,024,014
17	Over 125,000 kWh	\$0.0252088	\$1,509,436	\$0.0112726	\$674,973	\$0.0364471	\$2,182,356	\$0.0138090	\$826,846	\$0.0122872	\$735,725
18											
19	GS Primary										
20	Billed Demand - Over 5.0 kW	\$6.9874226	\$4,362,438	\$5.1245688	\$1,950,762	\$3.6241168	\$2,262,645	\$1.3731019	\$857,269	\$2.4239820	\$1,513,365
21	Reactive Demand - All kVar										
22	Energy Charge - All kWh	\$0.0251101	\$4,066,761	\$0.0112285	\$1,818,536	\$0.0487357	\$7,893,097	\$0.0184649	\$2,990,523	\$0.0141231	\$2,287,338
23											
24	GS Primary-Substation										
25	Billed Demand - All kW	\$7.3675706	\$83,394	\$5.2945598	\$37,291	\$3.7856857	\$42,828	\$1.4335592	\$16,226	\$2.5501586	\$28,865
26	Reactive Demand - All kVar										
27	Energy Charge - All kWh	\$0.0241180	\$64,654	\$0.0107849	\$28,912	\$0.0494593	\$132,588	\$0.0187391	\$50,235	\$0.0139666	\$37,441
28											
29	GS High Voltage										
30	Billed Demand - All kW	\$7.2040946	\$9,516,904	\$3.2214582	\$4,255,678	\$4.2698228	\$5,640,611	\$1.6177464	\$2,137,109	\$2.5799735	\$3,408,251
31	Reactive Demand - All kVar										
32	Energy Charge - All kWh	\$0.0239500	\$9,869,051	\$0.0107097	\$4,413,135	\$0.0478827	\$10,730,974	\$0.0181418	\$7,475,672	\$0.0136825	\$5,638,133
33											
34	Private Outdoor Lighting										
35	Energy Charge - per kWh										
36	9500 Lumens High Pressure Sodium	\$0.0288476	\$7,903	\$0.0128998	\$3,534	\$0.0469881	\$12,867	\$0.0177952	\$4,875	\$0.0148580	\$4,070
37	28000 Lumens High Pressure Sodium	\$0.0270707	\$7,919	\$0.0121052	\$3,541	\$0.0469681	\$13,740	\$0.0177952	\$5,206	\$0.0143812	\$4,207
38	7000 Lumens Mercury	\$0.0288477	\$416,776	\$0.0128998	\$186,370	\$0.0469681	\$678,571	\$0.0177952	\$257,096	\$0.0148580	\$214,661
39	21000 Lumens Mercury	\$0.0270706	\$141,973	\$0.0121052	\$63,486	\$0.0469681	\$246,326	\$0.0177952	\$93,327	\$0.0143812	\$75,423
40	2500 Lumens Incandescent	\$0.0272715	\$135	\$0.0166667	\$60	\$0.0469681	\$170	\$0.0177952	\$64	\$0.0171181	\$62
41	7000 Lumens Fluorescent	\$0.0472690	\$306	\$0.0211373	\$137	\$0.0469681	\$305	\$0.0177952	\$115	\$0.0198005	\$128
42	4000 Lumens PT Mercury	\$0.1013077	\$31,060	\$0.0453018	\$13,889	\$0.0469681	\$14,400	\$0.0177952	\$5,456	\$0.0342992	\$10,516
43											
44	School Rate										
45	Energy Charge - All kWh	\$0.0500187	\$48,991	\$0.0233669	\$21,907	\$0.0582901	\$57,092	\$0.0220849	\$21,631	\$0.0222541	\$21,797
46											
47	Street Lighting										
48	Energy Charge - All kWh	\$0.0279604	\$1,240,859	\$0.0125051	\$554,877	\$0.0469682	\$2,084,409	\$0.0177953	\$786,740	\$0.0146200	\$648,823
49											
50	Total		\$274,682,495		\$122,829,956		\$324,192,884		\$122,829,973		\$122,830,069

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Calculation of Competitive Bid Retail Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(6) - WP-8

Schedule 5A
Page 3 of 5
Witness Responsible: Emily Rabb

Line	(A)	Description (B)	Competitive Bid Rate Blending - Jun '15 - May '16									
			(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Current Rate	Revenue	Historical CB Rate	CB Revenue	Appendix B.1	Revenue	CB Rate	CB Revenue	Historical & CB Blend 30% CB Rate	CB Revenue
1		Residential										
2		Energy Charge	Schedule 4	Col (C) * WP-8	Col (C) * Sch 5B, Col (E), Line 11	Col (E) * WP-8	Col (G) * WP-8	Col (G) * Sch 5B, Col (E), Line 12	Col (I) * WP-8	Col (K) * WP-8		
3		0-750 kWh	\$0.0272894	\$47,242,514	\$0.0454326	\$78,651,427	\$0.0677766	\$0.049214	\$77,766,455	\$0.0450748	\$78,052,016	
4		Over 750 kWh	\$0.0232454	\$18,736,209	\$0.0387000	\$31,226,190	\$0.0579020	\$46,719,867	\$30,965,326	\$0.0384737	\$31,045,593	
5												
6		Residential Heating										
7		Energy Charge										
8		0-750 kWh	\$0.0272894	\$16,701,913	\$0.0454326	\$27,806,083	\$0.0677766	\$41,481,266	\$0.0449214	\$27,493,214	\$27,587,099	
9		Over 750 kWh (S)	\$0.0232454	\$3,374,367	\$0.0387000	\$5,617,799	\$0.0579020	\$8,405,215	\$0.0383767	\$5,570,868	\$5,584,949	
10		Over 750 kWh (W)	\$0.0160664	\$6,669,794	\$0.0267480	\$11,104,146	\$0.0403724	\$16,760,170	\$0.0267583	\$11,108,422	\$11,107,135	
11												
12		GS Secondary										
13		Billed Demand - Over 5.0 kW	\$2.8265591	\$13,039,476	\$4.7054458	\$21,708,687	\$4.8675956	\$22,456,769	\$3.2261790	\$14,884,054	\$3.6699590	\$16,931,444
14		Energy Charge										
15		0-1500 kWh	\$0.0294713	\$6,599,864	\$0.0400651	\$10,987,907	\$0.0882225	\$19,846,607	\$0.0587378	\$13,154,064	\$0.0582660	\$12,504,219
16		1501 - 125,000 kWh	\$0.0141134	\$9,272,896	\$0.0234966	\$15,437,919	\$0.0431614	\$28,354,238	\$0.0286068	\$18,795,462	\$0.0270737	\$17,788,173
17		Over 125,000 kWh	\$0.0126044	\$754,718	\$0.0209844	\$1,256,490	\$0.0386946	\$2,316,930	\$0.0256463	\$1,535,632	\$0.0242477	\$1,451,888
18												
19		GS Primary										
20		Billed Demand - Over 5.0 kW	\$3.4937113	\$2,181,229	\$5.8164828	\$3,631,405	\$3.8845169	\$2,425,220	\$2.5746072	\$1,607,405	\$3.5471699	\$2,214,605
21		Reactive Demand - All kVar										
22		Energy Charge - All kWh	\$0.0125550	\$2,093,373	\$0.0209021	\$3,385,246	\$0.0317814	\$8,386,370	\$0.0343200	\$5,538,371	\$0.0302946	\$4,906,429
23												
24		GS Primary Substation										
25		Billed Demand - All kW	\$3.6837853	\$41,697	\$6.1329263	\$69,419	\$4.055512	\$45,905	\$2.6879666	\$30,425	\$3.7214545	\$42,125
26		Reactive Demand - All kVar										
27		Energy Charge - All kWh	\$0.0120590	\$32,327	\$0.0200763	\$53,819	\$0.0528650	\$140,908	\$0.0348381	\$93,392	\$0.0304096	\$87,520
28												
29		GS High Voltage										
30		Billed Demand - All kW	\$5.6028473	\$4,738,452	\$5.9964652	\$7,922,079	\$4.5766181	\$6,045,900	\$3.0333229	\$4,007,144	\$3.9225796	\$5,181,624
31		Reactive Demand - All kVar										
32		Energy Charge - All kWh	\$0.0119750	\$4,934,526	\$0.0199365	\$8,215,212	\$0.0506731	\$20,963,225	\$0.0337180	\$13,894,141	\$0.0295856	\$12,190,483
33												
34		Private Outdoor Lighting										
35		Energy Charge - per kWh										
36		9500 Lumens High Pressure Sodium	\$0.0144238	\$3,951	\$0.0240134	\$6,578	\$0.0498757	\$13,663	\$0.0330570	\$9,056	\$0.0303439	\$8,313
37		28000 Lumens High Pressure Sodium	\$0.0135353	\$3,960	\$0.0225342	\$6,592	\$0.0498757	\$14,390	\$0.0330570	\$9,670	\$0.0299002	\$8,747
38		7000 Lumens Mercury	\$0.0144238	\$208,388	\$0.0240134	\$346,933	\$0.0498757	\$720,378	\$0.0330570	\$477,590	\$0.0303439	\$438,393
39		21000 Lumens Mercury	\$0.0135353	\$70,986	\$0.0225342	\$118,181	\$0.0498757	\$261,575	\$0.0330570	\$173,368	\$0.0299002	\$156,812
40		2500 Lumens Incandescent	\$0.0186558	\$68	\$0.0310256	\$112	\$0.0498757	\$181	\$0.0330570	\$120	\$0.0324476	\$118
41		2000 Lumens Fluorescent	\$0.0236345	\$153	\$0.0393477	\$255	\$0.0498757	\$323	\$0.0330570	\$214	\$0.0340442	\$227
42		4000 Lumens PT Mercury	\$0.0506538	\$15,530	\$0.0843307	\$25,855	\$0.0498757	\$15,292	\$0.0330570	\$10,135	\$0.0484391	\$14,851
43												
44		School Rate										
45		Energy Charge - All kWh	\$0.0250094	\$24,495	\$0.0416367	\$40,781	\$0.0620145	\$60,740	\$0.0411024	\$40,258	\$0.0412627	\$40,415
46												
47		Street Lighting										
48		Energy Charge - All kWh	\$0.0139802	\$620,429	\$0.0232748	\$1,032,916	\$0.0498758	\$2,213,446	\$0.0530570	\$1,467,042	\$0.0301223	\$1,336,802
49												
50		Total		\$137,341,414		\$228,652,032		\$344,985,606		\$228,651,828		\$228,651,976

Competitive Bid Rate Blending - Jun '16 - May '17													
Line	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Current Rate		Historical		CB Rate		RPM and CB Pricing		CB Rate		Historical & CB Blend	
				Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	0% CB Rate	100% CB Revenue
1	Residential			Schedule 4	Col (C) * WP-8	Col (C) * Sub 5B, Col (F), Line 11	Col (E) * WP-8	Appendix B 1	Col (G) * WP-8	Col (F), Line 12	Col (J) * WP-8	Col (E) * 0% + Col (I) * 100%	Col (K) * WP-8
2	Energy Charge			\$0.000000	\$0	\$0.000000	\$0	\$0.0703933	\$121,862.573	\$0.0661242	\$114,472.047	\$0.0661242	\$114,472.047
3	0-750 kWh			\$0.000000	\$0	\$0.000000	\$0	\$0.0601375	\$48,323.644	\$0.0564903	\$45,580.797	\$0.0564903	\$45,580.797
4	Over 750 kWh												
5													
6	Residential Heating												
7	Energy Charge			\$0.000000	\$0	\$0.000000	\$0	\$0.0703933	\$43,082.764	\$0.0661242	\$40,469.949	\$0.0661242	\$40,469.949
8	0-750 kWh			\$0.000000	\$0	\$0.000000	\$0	\$0.0601375	\$8,729.736	\$0.0564903	\$8,200.288	\$0.0564903	\$8,200.288
9	Over 750 kWh (S)			\$0.000000	\$0	\$0.000000	\$0	\$0.0419312	\$17,407.289	\$0.0393882	\$16,351.590	\$0.0393882	\$16,351.590
10	Over 750 kWh (W)												
11													
12	GS Secondary			\$0.000000	\$0	\$0.000000	\$0	\$6.2833217	\$29,988.255	\$5.9023580	\$27,230.209	\$5.9023580	\$27,230.209
13	Billed Demand - Over 5.0 kW												
14	Energy Charge			\$0.000000	\$0	\$0.000000	\$0	\$0.0857159	\$19,195.687	\$0.0805175	\$18,031.329	\$0.0805175	\$18,031.329
15	0-1500 kWh			\$0.000000	\$0	\$0.000000	\$0	\$0.0417458	\$27,428.150	\$0.0392140	\$25,764.687	\$0.0392140	\$25,764.687
16	1501 - 125,000 kWh			\$0.000000	\$0	\$0.000000	\$0	\$0.0374255	\$2,240.940	\$0.0351538	\$2,105.036	\$0.0351538	\$2,105.036
17	Over 125,000 kWh												
18													
19	GS Primary			\$0.000000	\$0	\$0.000000	\$0	\$5.0143174	\$3,130.589	\$4.7102148	\$2,940.728	\$4.7102148	\$2,940.728
20	Billed Demand - Over 5.0 kW												
21	Reactive Demand - All kVar			\$0.000000	\$0	\$0.000000	\$0	\$0.0516529	\$8,363.320	\$0.0485015	\$7,855.167	\$0.0485015	\$7,855.167
22	Energy Charge - All kWh												
23													
24	GS Primary-Substation			\$0.000000	\$0	\$0.000000	\$0	\$5.2350965	\$59.256	\$4.9176044	\$55.662	\$4.9176044	\$55.662
25	Billed Demand - All kW												
26	Reactive Demand - All kVar			\$0.000000	\$0	\$0.000000	\$0	\$0.0528195	\$141.595	\$0.0496162	\$133.008	\$0.0496162	\$133.008
27	Energy Charge - All kWh												
28													
29	GS High Voltage			\$0.000000	\$0	\$0.000000	\$0	\$5.9077143	\$7,804.333	\$5.5494300	\$7,331.025	\$5.5494300	\$7,331.025
30	Billed Demand - All kW												
31	Reactive Demand - All kVar			\$0.000000	\$0	\$0.000000	\$0	\$0.0506382	\$20,866.430	\$0.0475672	\$19,600.966	\$0.0475672	\$19,600.966
32	Energy Charge - All kWh												
33													
34	Private Outdoor Lighting												
35	Energy Charge - per kWh			\$0.000000	\$0	\$0.000000	\$0						
36	9500 Lumens High Pressure Sodium			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$13.351	\$0.0457795	\$12.541	\$0.0457795	\$12.541
37	28000 Lumens High Pressure Sodium			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$14.257	\$0.0457795	\$13.392	\$0.0457795	\$13.392
38	7000 Lumens Mercury			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$704.099	\$0.0457795	\$661.398	\$0.0457795	\$661.398
39	21000 Lumens Mercury			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$235.593	\$0.0457795	\$240.092	\$0.0457795	\$240.092
40	2500 Lumens Incandescent			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$177	\$0.0457795	\$166	\$0.0457795	\$166
41	7000 Lumens Fluorescent			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$316	\$0.0457795	\$297	\$0.0457795	\$297
42	4000 Lumens PT Mercury			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$14.942	\$0.0457795	\$14.036	\$0.0457795	\$14.036
43													
44	School Rate			\$0.000000	\$0	\$0.000000	\$0	\$0.0644031	\$63.079	\$0.0604973	\$59.254	\$0.0604973	\$59.254
45	Energy Charge - All kWh												
46													
47	Street Lighting			\$0.000000	\$0	\$0.000000	\$0	\$0.0487351	\$2,162.822	\$0.0457795	\$2,031.655	\$0.0457795	\$2,031.655
48	Energy Charge - All kWh												
49													
50	Total				\$0	\$0	\$0	\$361,052.185	\$361,052.185	\$339,155.520	\$339,155.520	\$339,155.520	\$339,155.520
													\$14

[illegible]

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Calculation of Competitive Bid Expense and CBP Factors for Rate Design

Schedule 5B
Page 1 of 1
Witness Responsible: Emily Rabb

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WP-5.1, WP-8, WP-11

Line (A)	Description (B)	Period				Source (H)
		(C) Jan '13 - May '14	(D) Jun '14 - May '15	(E) Jun '15 - May '16	(F) Jun '16 - May '17	(G) Jun '17 - May '18
1	Auction Result	\$42.71	\$55.23	\$58.75	\$61.00	\$62.60
2	Average Loss Factor	1.04275	1.04275	1.04275	1.04275	1.04275
3	Gross Revenue Conversion Factor	1.0072	1.0072	1.0072	1.0072	1.0072
4	CB Rate	\$44.86	\$58.01	\$61.70	\$64.07	\$65.75
5	Competitive Bid Blend Percent	10%	40%	70%	100%	100%
6	SSO kWh	7,488,626,357	5,293,868,152	5,293,868,152	5,293,868,152	5,293,868,152
7	CBP Expense*	\$33,591,365	\$122,829,892	\$328,651,970	\$339,155,505	\$348,051,388
8	CBP Factor - Historical	0.05794	0.44717	1.66484	-	-
9	CBP Factor - CB Based	0.09706	0.37888	0.66279	0.93935	0.93711
10						
11						
12						
13						
14						
15						

*Difference between CBP Expense and CB Revenue shown on Schedule 5A is due to rounding and immaterial.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Blended SSO Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

Schedule 6
Page 1 of 1
Witness Responsible: Donna Seger-Lawson

Line (A)	Description (B)	Blended SSO Rates					Source (H)
		(C) Jan '13 - May '14 10%	(D) Jun '14 - May '15 40%	(E) Jun '15 - May '16 70%	(F) Jun '16 - May '17 100%	(G) Jun '17 - May '18 100%	
1	Comprehensive Bid Blend Percent						
2							
3	Residential						
4	Energy Charge						
5	0-750 kWh	\$0.0866186	\$0.0788771	\$0.0723642	\$0.0661242	\$0.0677065	Sch 4 + Sch 5
6	Over 750 kWh	\$0.0737839	\$0.0672124	\$0.0617191	\$0.0564903	\$0.0578421	Sch 4 + Sch 5
7							
8	Residential Heating						
9	Energy Charge						
10	0-750 kWh	\$0.0866186	\$0.0788771	\$0.0723642	\$0.0661242	\$0.0677065	Sch 4 + Sch 5
11	Over 750 kWh (S)	\$0.0737839	\$0.0672124	\$0.0617191	\$0.0564903	\$0.0578421	Sch 4 + Sch 5
12	Over 750 kWh (W)	\$0.0509992	\$0.0465050	\$0.0428216	\$0.0393882	\$0.0403307	Sch 4 + Sch 5
13							
14	GS Secondary						
15	Billed Demand - Over 5.0 kW	\$8.9298185	\$7.8575957	\$6.4963181	\$5.9022380	\$6.3930179	Sch 4 + Sch 5
16	Energy Charge						
17	0-1500 kWh	\$0.0937792	\$0.0874079	\$0.0853073	\$0.0805175	\$0.0806428	Sch 4 + Sch 5
18	1501 - 125,000 kWh	\$0.0449156	\$0.0419614	\$0.0411871	\$0.0392140	\$0.0392750	Sch 4 + Sch 5
19	Over 125,000 kWh	\$0.0401145	\$0.0374960	\$0.0368521	\$0.0351558	\$0.0352105	Sch 4 + Sch 5
20							
21	GS Primary						
22	Billed Demand - All kW	\$11.0345111	\$9.4114046	\$7.0408812	\$4.7102148	\$5.1018589	Sch 4 + Sch 5
23	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 4 + Sch 5
24	Energy Charge - All kWh	\$0.0400389	\$0.0392332	\$0.0428496	\$0.0485015	\$0.0490495	Sch 4 + Sch 5
25							
26	GS Primary-Substation						
27	Billed Demand - All kW	\$11.6347616	\$9.9177302	\$7.4052398	\$4.9176044	\$5.3264925	Sch 4 + Sch 5
28	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 4 + Sch 5
29	Energy Charge - All kWh	\$0.0384709	\$0.0380846	\$0.0424686	\$0.0496162	\$0.0502943	Sch 4 + Sch 5
30							
31	GS High Voltage						
32	Billed Demand - All kW	\$11.3778921	\$9.7840681	\$7.5244269	\$5.5494300	\$6.0108530	Sch 4 + Sch 5
33	Reactive Demand - All kVar	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	\$0.0000000	Sch 4 + Sch 5
34	Energy Charge - All kWh	\$0.0382021	\$0.0376325	\$0.0415586	\$0.0475672	\$0.0480749	Sch 4 + Sch 5
35							
36	Private Outdoor Lighting						
37	Energy Charge - per lamp						
38	9500 Lumens High Pressure Sodium	\$1.7917949	\$1.7045198	\$1.7459410	\$1.7854005	\$1.7941638	Sch 4 + Sch 5
39	28000 Lumens High Pressure Sodium	\$4.1413551	\$3.9793803	\$4.1698117	\$4.3948320	\$4.4164032	Sch 4 + Sch 5
40	7000 Lumens Mercury	\$3.4457618	\$3.2779245	\$3.3575798	\$3.4334625	\$3.4503150	Sch 4 + Sch 5
41	21000 Lumens Mercury	\$6.6434150	\$6.3835831	\$6.6890700	\$7.0500430	\$7.0846468	Sch 4 + Sch 5
42	2500 Lumens Incandescent	\$3.7912443	\$3.4809361	\$3.2693353	\$2.9298880	\$2.9442688	Sch 4 + Sch 5
43	7000 Lumens Fluorescent	\$4.9510734	\$4.4265855	\$3.8661934	\$3.0214470	\$3.0362772	Sch 4 + Sch 5
44	4000 Lumens PT Mercury	\$6.8929343	\$5.8310952	\$4.2609961	\$1.9685185	\$1.9781806	Sch 4 + Sch 5
45							
46	School Rate						
47	Energy Charge - All kWh	\$0.0793771	\$0.0722728	\$0.0662721	\$0.0604973	\$0.0619433	Sch 4 + Sch 5
48							
49	Street Lighting						
50	Energy Charge - All kWh	\$0.0445431	\$0.0425804	\$0.0441025	\$0.0457795	\$0.0460042	Sch 4 + Sch 5

The Dayton Power and Light Company
Case No. 12-672-EL-SSO
Summary of SSO Non-Blended Rates

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WPC-4 (Case No. 12-672-EL-RDR)
Schedule 7
Page 1 of 1
Witness Responsible: Dona Seger-Lawson

Line	Monthly Charges (B)	Reconciliation Rider (C)	Competitive Bid True Up Rider (D)	TCRR-N' (E)	Service Stability Rider ² (F)	Alternative Energy Rider ³ (G)	Alternative Energy Rider Nonbypassable (H)
(A)							
1	Residential						
2	Energy Charge			\$0.0049900		\$0.0006405	
3	0-750 kWh			\$0.0049900		\$0.0006405	
4	Over 750 kWh						
5							
6	Residential Heating						
7	Energy Charge			\$0.0049900		\$0.0006405	
8	0-750 kWh			\$0.0049900		\$0.0006405	
9	Over 750 kWh (S)						
10	Over 750 kWh (W)						
11							
12	GS Secondary			\$1.6057457			
13	Billed Demand - Over 50 kW						
14	Energy Charge			\$0.0011927		\$0.0006405	Placeholder
15	0-1500 kWh			\$0.0011927		\$0.0006405	
16	1501 - 125,000 kWh			\$0.0011927		\$0.0006405	
17	Over 125,000 kWh						
18							
19	GS Primary						
20	Billed Demand - All kW			\$1.1759624			
21	Reactive Demand - All kVar			\$0.2469106			
22	Energy Charge - All kWh			\$0.0001638		\$0.0006405	Placeholder
23							
24	GS Primary-Substation						
25	Billed Demand - All kW			\$1.2920622			
26	Reactive Demand - All kVar			\$0.2937647			
27	Energy Charge - All kWh			\$0.0001638		\$0.0006405	
28							
29	GS High Voltage						
30	Billed Demand - All kW			\$1.5608801			
31	Reactive Demand - All kVar			\$0.3974793			
32	Energy Charge - All kWh			\$0.0001638		\$0.0006405	
33							
34	Private Outdoor Lighting						
35	Energy Charge - per lamp						
36	9500 Lumens High Pressure Sodium			\$0.0113536		\$0.0249795	
37	28000 Lumens High Pressure Sodium			\$0.0328704		\$0.0614880	
38	7000 Lumens Mercury			\$0.0256800		\$0.0480375	
39	21000 Lumens Mercury			\$0.0527296		\$0.0986370	
40	2500 Lumens Incandescent			\$0.0219136		\$0.0409920	
41	7000 Lumens Fluorescent			\$0.0225984		\$0.0422730	
42	4000 Lumens PT Mercury			\$0.0147232		\$0.0275415	
43							
44	School Rate						
45	Energy Charge - All kWh			\$0.0034518		\$0.0006405	
46							
47	Street Lighting						
48	Energy Charge - All kWh			\$0.0003511		\$0.0006405	

Sources:

¹ Schedule 7C & WPC-4 (Case No. 12-672-EL-RDR)

² Schedule 7D

³ Current AER rates as contained on Schedule 1A Column M

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Reconciliation Rider - Rate Development
January 2013 - December 2017

Data: Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WP-7A, WP-7A.1, WP-11
Schedule 7A
Page 1 of 1
Witness Responsible: Emily Rabb

Line (A)	Description (B)	Estimated Balance (C)	(2013) Year 1 Amortization (D)	(2014) Year 2 Amortization (E)	(2015) Year 3 Amortization (F)	(2016) Year 4 Amortization (G)	(2017) Year 5 Amortization (H)	Source (I)
1	Fuel Deferral Balance over \$5M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
2	AER Deferral Balance over \$5M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
3	TCRR-B Deferral Balance over \$5M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
4	RPM Deferral Balance over \$5M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
5	CBT Deferral Balance over \$5M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
6	CBP Auction Expense	\$ 3,200,000	\$ 1,000,000	\$ 550,000	\$ 550,000	\$ 550,000	\$ 550,000	WP-7A, Line 2
7	CBP Expense - Other	\$ 1,000,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	WP-7A, Line 4 + Line 5
8								
9	Total	\$ 4,200,000	\$ 1,200,000	\$ 750,000	\$ 750,000	\$ 750,000	\$ 750,000	Sum (Line 1 thru 7)
10								
11	Carrying Costs	\$ 120,384	\$ 39,011	\$ 27,161	\$ 22,766	\$ 18,149	\$ 13,298	WP-7A.1, Col (H)
12								
13	Depreciation Expense & Return on Capital for Competitive Retail System Modifications	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Placeholder
14								
15	Total	\$ 4,320,384	\$ 1,239,011	\$ 777,161	\$ 772,766	\$ 768,149	\$ 763,298	Lines 9 + Line 11 + Line 13
16	Gross Revenue Conversion Factor	\$ 1,0072	\$ 1,0072	\$ 1,0072	\$ 1,0072	\$ 1,0072	\$ 1,0072	WP-11, Col (C), Line 21
17	Total to be Recovered	\$ 4,351,490	\$ 1,247,931	\$ 782,756	\$ 778,330	\$ 773,679	\$ 768,794	Lines 15 + Line 16
18								
19	kWh Sales		\$ 13,822,395,000	\$ 13,822,395,000	\$ 13,822,395,000	\$ 13,822,395,000	\$ 13,822,395,000	WP-8, Col (D), Line 2
20								
21	Rate		\$ 0.0000903	\$ 0.0000566	\$ 0.0000563	\$ 0.0000560	\$ 0.0000556	Line 17 / Line 19

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Competitive Bid True-up Rider
Forecasted Quarterly Rate Summary

Data: Illustration Only
Type of Filing: Revised

Schedule 7B
Page 1 of 1
Witness Responsible: Nathan C. Parke

Workpaper Reference No(s): WP-7B, WP-8B, WP-11

For Illustrative Purposes Only - November 1, 2013 Filing

Line (A)	Month (B)	CBP Costs (C) WP-7B, Col (D)	CB Rate Revenue (D) WP-7B, Col (E)	CBT Rider Revenue (E) WP-7B, Col (F)	(Over)/Under (F) (F) = (C) + (D) + (E)	Carrying Costs (G) WP-7B, Col (I)	Total (H) (H) = (F) + (G)	YTD ¹ (I)	Source (J)
1	January 2013	\$10,000,000	(\$9,800,000)	\$0	\$200,000	\$412	\$200,412	\$200,412	For Illustration Only
2	February 2013	\$9,500,000	(\$9,100,000)	\$0	\$400,000	\$1,649	\$401,649	\$602,061	For Illustration Only
3	March 2013	\$9,000,000	(\$8,800,000)	\$0	\$200,000	\$2,892	\$202,892	\$804,953	For Illustration Only
4	April 2013	\$9,800,000	(\$9,000,000)	\$0	\$800,000	\$4,963	\$804,963	\$1,609,917	For Illustration Only
5	May 2013	\$10,000,000	(\$9,200,000)	\$0	\$800,000	\$8,279	\$808,279	\$2,418,196	For Illustration Only
6	June 2013	\$10,500,000	(\$9,500,000)	(\$700,000)	\$300,000	\$10,579	\$310,579	\$2,728,775	For Illustration Only
7	July 2013	\$11,000,000	(\$10,000,000)	(\$750,000)	\$250,000	\$11,755	\$261,755	\$2,990,530	For Illustration Only
8	August 2013	\$11,000,000	(\$9,500,000)	(\$600,000)	\$900,000	\$14,172	\$914,172	\$3,904,702	For Illustration Only
9	September 2013	\$9,000,000	(\$8,000,000)	(\$1,000,000)	\$0	\$16,084	\$16,084	\$3,920,786	For Illustration Only
10	October 2013	\$0	\$0	(\$940,006)	(\$940,006)	\$14,214	(\$925,791)	\$2,994,995	For Illustration Only
11	November 2013	\$0	\$0	(\$940,006)	(\$940,006)	\$10,401	(\$929,605)	\$2,065,390	For Illustration Only
12	December 2013	\$0	\$0	\$0	\$0	\$7,081	\$7,081	\$2,072,471	For Illustration Only
13	January 2014	\$0	\$0	\$0	\$0	\$4,257	\$4,257	\$2,076,727	For Illustration Only
14	February 2014	\$0	\$0	\$0	\$0	\$1,421	\$1,421	\$2,078,148	For Illustration Only
15	(Over)/Under recovery						\$2,078,148		Sum of Lines 1 thru 14
16	Gross Revenue Conversion Factor						1.0072		WP-11, Col (C), Line 21
17	Total (Over)/Under recovery						\$2,093,111		Line 15 * Line 16
18	Forecasted SSO Sales (kWh)		Dec-13 531,418,075	Jan-14 584,495,766	Feb-14 451,277,308		Total 1,567,191,149		For illustration only, WP-8B
19	Forecasted CBT Rider Rate						\$0.0013356		Line 17 / Line 18

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Summary of Proposed Rates
January - May 2013

Data: Forecasted
 Type of Filing: Revised
 Work Paper Reference No(s): None

Schedule 7C
 Page 1 of 1
 Witness Responsible: Claire E. Hale

TCRR-N Rates

Line (A)	Description (B)	Residential (C)	Secondary ¹ (D)	Primary (E)	Primary Substation (F)	High Voltage (G)	Private Outdoor Lighting (H)	School (I)	Street Lighting (J)	Source (K)
1	TCRR-N Base Rates									
2	Demand (kWh, kW)	\$ 0.0043959	\$ 1.4606128	\$ 1.1759624	\$ 1.2920622	\$ 1.5608801	\$ 0.0000050	\$ 0.0028632	\$ 0.0000053	Case No. 12-672-EL-RDR, Schedule C-3, Line 2
3	Energy (kWh)	\$ 0.0001638	\$ 0.0011927	\$ 0.0001638	\$ 0.0001638	\$ 0.0001638	\$ 0.0001638	\$ 0.0001638	\$ 0.0001638	Case No. 12-672-EL-RDR, Schedule C-3, Line 3
4	Reactive (kWh, kVar)	\$ 0.0004303	\$ 0.1451329	\$ 0.2469106	\$ 0.2937647	\$ 0.3974793	\$ 0.0001736	\$ 0.0004248	\$ 0.0001820	Case No. 12-672-EL-RDR, Schedule C-3, Line 4
5										
6										
7	Total TCRR-N Rates		\$ 1.6057457	\$ 1.1759624	\$ 1.2920622	\$ 1.5608801				
8	\$/kWh	\$ 0.0049900	\$ 0.0011927	\$ 0.0001638	\$ 0.0001638	\$ 0.0001638	\$ 0.0003424	\$ 0.0034518	\$ 0.0003511	
9	\$/kVar		\$ 0.2469106	\$ 0.2469106	\$ 0.2937647	\$ 0.3974793				

¹ Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 12-426-EL-SSQ
Service Stability Rider

Date: Actual
Type of Filing: Revised
Work Paper Reference No(s): WP-7D.1, WP-7D.2
Schedule 7D
Page 1 of 1
Witness Responsible: Nathan C. Pette

Line (A)	Description (B)	Service Stability Rider (C)	Source (D)
1	Residential		
2	Customer Charge	\$4.25	Worksheet 7D.1, col D, line 7
3	Energy Charge		
4	0-750 kWh	\$0.0078268	Worksheet 7D.1, col D, line 8
5	Over 750 kWh	\$0.0063824	Worksheet 7D.1, col D, line 9
6			
7	Residential Heating		
8	Customer Charge	\$4.25	Worksheet 7D.1, col D, line 11
9	Energy Charge		
10	0-750 kWh	\$0.0078268	Worksheet 7D.1, col D, line 12
11	Over 750 kWh (S)	\$0.0063824	Worksheet 7D.1, col D, line 13
12	Over 750 kWh (W)	\$0.0038270	Worksheet 7D.1, col D, line 14
13			
14	GS Secondary		
15	Customer Charge		
16	Unmetered	\$6.67	Worksheet 7D.1, col D, line 16
17	Single Phase	\$8.66	Worksheet 7D.1, col D, line 17
18	Three Phase	\$16.90	Worksheet 7D.1, col D, line 18
19	Billed Demand - Over 5.0 kW	\$1,002,977.6	Worksheet 7D.1, col D, line 20
20	Energy Charge		
21	0-1500 kWh	\$0.0084070	Worksheet 7D.1, col D, line 21
22	1501 - 125,000 kWh	\$0.0036912	Worksheet 7D.1, col D, line 22
23	Over 125,000 kWh	\$0.0031357	Worksheet 7D.1, col D, line 23
24			
25			
26	GS Primary		
27	Customer Charge	\$95.00	Worksheet 7D.1, col D, line 25
28	Billed Demand - All kW	\$1,253,805.3	Worksheet 7D.1, col D, line 26
29	Energy Charge - All kWh	\$0.0028888	Worksheet 7D.1, col D, line 27
30			
31			
32	GS Primary Substation		
33	Customer Charge	\$170.00	Worksheet 7D.1, col D, line 29
34	Billed Demand - All kW	\$1,253,805.3	Worksheet 7D.1, col D, line 30
35	Energy Charge - All kWh	\$0.0028888	Worksheet 7D.1, col D, line 31
36			
37	GS High Voltage		
38	Customer Charge	\$270.00	Worksheet 7D.1, col D, line 33
39	Billed Demand - All kW	\$1,253,805.3	Worksheet 7D.1, col D, line 34
40	Energy Charge - All kWh	\$0.0028888	Worksheet 7D.1, col D, line 35
41			
42	Private Outdoor Lighting		
43	Energy Charge		
44	9500 Lumens High Pressure Sodium	\$0.1367096	Worksheet 7D.2, col E, line 2
45	24000 Lumens High Pressure Sodium	\$0.3047758	Worksheet 7D.2, col E, line 3
46	7000 Lumens Mercury	\$0.2629136	Worksheet 7D.2, col E, line 4
47	21000 Lumens Mercury	\$0.4889153	Worksheet 7D.2, col E, line 5
48	2500 Lumens Incandescent	\$0.3247008	Worksheet 7D.2, col E, line 6
49	7000 Lumens Fluorescent	\$0.4576575	Worksheet 7D.2, col E, line 7
50	4000 Lumens PT Mercury	\$0.7306570	Worksheet 7D.2, col E, line 8
51			
52	School Rate		
53	Customer Charge	\$38.85	Worksheet 7D.1, col D, line 37
54	Energy Charge - All kWh	\$0.0073330	Worksheet 7D.1, col D, line 38
55			
56	Street Lighting		
57	Customer Charge	\$2.00	Worksheet 7D.1, col D, line 40
58	Energy Charge - All kWh	\$0.0033332	Worksheet 7D.1, col D, line 41

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 1

Line	Description	Distribution		SSO Billing Determinants	LCRR-N	Reconciliation	Service Stability Rider	G & T		Competitive Bid Range	Total Revenue
		WP-4, PG 1-2, 3	WP-4, PG 5-4, 9		Schedule 70 * Col (C)	Schedule 7A, Col (D) Line 21 * Col (C)	Schedule 7D, Col (C) * Col (C)	(G) * Col (D)	Schedule 5, Col (D) Col (D)		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
1	Residential										
2	Customer Charge										\$17,748,102
3	0-750 kWh	2,366,727,882	1,731,167,208	\$11,809,972	\$213,716	\$18,523,889	\$141,727,370	\$8,233,910			\$180,498,856
4	Over 750 kWh	1,153,219,817	306,878,296	\$5,264,547	\$104,316	\$7,373,094	\$56,208,546	\$3,266,082			\$72,276,584
5	Total Residential	3,520,947,699	2,338,045,504	\$17,374,519	\$318,032	\$45,896,983	\$197,935,916	\$11,499,992			\$271,023,542
6	Residential Heating										
7	Customer Charge										\$5,537,376
8	0-750 kWh	853,239,023	612,029,320	\$4,257,663	\$77,047	\$6,678,125	\$50,105,678	\$2,907,445			\$64,402,958
9	Over 750 kWh (S)	217,224,907	145,162,768	\$1,083,952	\$19,615	\$1,386,420	\$10,123,085	\$587,590			\$13,200,663
10	Over 750 kWh (W)	\$21,233,353	413,139,303	\$2,916,254	\$53,388	\$2,262,632	\$20,009,341	\$1,162,432			\$26,438,054
11	Total Residential Heating	1,061,697,283	1,172,331,391	\$8,291,869	\$150,051	\$15,864,559	\$80,238,104	\$4,657,467			\$109,202,050
12	GS Secondary										
13	Billed Demand - Over 50 kW	11,325,958	4,613,524	\$18,186,608	\$0	\$11,359,682	\$39,118,426	\$2,079,506			\$70,744,222
14	Customer Charge										\$6,569,462
15	0-1500 kWh	524,434,839	223,945,466	\$625,493	\$47,356	\$4,408,930	\$19,799,892	\$1,201,535			\$36,083,207
16	1501 - 125,000 kWh	2,845,950,876	657,027,768	\$0	\$256,989	\$10,504,930	\$27,818,621	\$1,692,175			\$40,272,716
17	Over 125,000 kWh	658,313,411	59,877,349	\$0	\$39,446	\$2,064,148	\$2,264,148	\$137,802			\$4,535,632
18	Total GS Secondary			\$18,812,102	\$563,792	\$34,707,248	\$89,001,088	\$5,111,017			\$147,995,246
19	GS Primary										
20	Customer Charge										\$541,500
21	Billed Demand - All kW	6,282,027	624,330	\$7,387,428	\$0	\$7,876,439	\$6,543,686	\$345,490			\$32,153,043
22	Reactive Demand - All kVar	3,762,529	655,603	\$929,098	\$0	\$0	\$0	\$0			\$929,098
23	Energy Charge - All kWh	2,880,926,133	161,957,197	\$471,896	\$260,148	\$3,322,284	\$6,100,134	\$384,454			\$15,538,916
24	Total GS Primary			\$8,788,332	\$260,148	\$16,740,223	\$12,643,820	\$729,944			\$39,162,467
25	GS Primary-Substation										
26	Customer Charge										\$18,360
27	Billed Demand - All kW	1,071,435	11,319	\$1,384,361	\$0	\$1,343,371	\$125,090	\$6,604			\$2,859,425
28	Reactive Demand - All kVar	592,841	18,562	\$174,156	\$0	\$0	\$0	\$0			\$174,156
29	Energy Charge - All kWh	620,761,842	2,680,740	\$101,681	\$56,055	\$1,293,228	\$96,381	\$6,150			\$2,054,094
30	Total GS Primary-Substation			\$1,660,197	\$56,055	\$3,154,959	\$222,071	\$12,753			\$5,106,035
31	GS High Voltage										
32	Customer Charge										\$29,160
33	Billed Demand - All kW	1,842,883	1,321,041	\$2,876,520	\$0	\$2,310,617	\$14,275,357	\$755,305			\$20,217,798
34	Reactive Demand - All kVar	817,954	1,307,278	\$325,120	\$0	\$0	\$0	\$0			\$325,120
35	Energy Charge - All kWh	969,427,850	412,068,944	\$138,792	\$87,539	\$2,800,438	\$14,803,536	\$28,363			\$18,788,668
36	Total GS High Voltage			\$5,360,432	\$87,539	\$5,140,214	\$29,078,892	\$1,093,669			\$39,360,746
37	Private Outdoor Lighting										
38	Energy Charge - per lamp										
39	9500 Lumens HP Sodium	9,297	7,024	\$124	\$33	\$1,271	\$11,854	\$732			\$14,013
40	28000 Lumens HP Sodium	4,575	3,047	\$130	\$40	\$1,394	\$11,878	\$741			\$14,203
41	7000 Lumens Mercury	274,706	192,633	\$7,034	\$1,860	\$7,224	\$625,164	\$38,604			\$744,906
42	21000 Lumens Mercury	54,287	34,055	\$2,863	\$755	\$2,542	\$212,937	\$13,285			\$256,401
43	2500 Lumens Incandescent	67	57	\$1	\$0	\$22	\$204	\$12			\$240
44	7000 Lumens Fluorescent	179	98	\$4	\$1	\$82	\$459	\$27			\$572
45	4000 Lumens PT Mercury	8,933	7,130	\$132	\$35	\$6,527	\$46,520	\$2,557			\$55,840
46	Total Private Outdoor Lighting			\$10,339	\$2,724	\$108,062	\$909,104	\$55,957			\$1,086,175
47	School Rate										
48	Customer Charge										\$53,613
49	Energy Charge - All kWh	54,734,766	979,446	\$188,933	\$4,945	\$401,369	\$75,486	\$4,260			\$672,991
50	Street Lighting										
51	Customer Charge										\$4,560
52	Energy Charge - All kWh	54,035,176	44,379,153	\$18,972	\$4,879	\$180,109	\$1,861,284	\$115,501			\$2,180,745
53											
54	Total Revenue			\$58,705,684	\$1,248,162	\$120,000,000	\$412,023,765	\$23,670,560			\$615,848,171

Source: *Customer Charge calculation is illustrated on WP-7D 1
 * Col (I), Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 1

Data: Actual and Forecasted										Page 2 of 5									
Type of Filing: Revised										Schedule 4, PG 2, Col (B)									
Work Paper Reference Not(s): WP-7A.2, WP-7D.1, WP-8										Witness Responsible: Don Seger-Lawson									
Line	Description	Distribution Billing Determinants		SSO Billing Determinants	TCRR - N	Reconciliation Rider	Service Stability Rider ¹	Total SSO G & I	Competitive Bid Rate ²	Total Protected Revenue	Total								
		WP-8, pg 1-2, 9	(C)									WP-8, pg 5-6, 10	(D)	Schedule 7C * Col (C)	(E)	Schedule 7A, Col (B), Line 21 * Col (C)	(F)	Schedule 7D, Col (C) * Col (C)	(G)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)								
1	Residential																		
2	Customer Charge																		
3	0-750 kWh	2,366,727,882		1,751,167,208															
4	Over 750 kWh	1,155,219,817		806,828,296															
5	Total Residential	3,521,947,699		2,558,045,504															
6	Residential Heating																		
7	Customer Charge																		
8	0-750 kWh	853,229,023		612,029,320															
9	Over 750 kWh (S)	217,224,907		145,162,768															
10	Over 750 kWh (W)	591,233,353		415,139,303															
11	Total Residential Heating	1,661,697,283		1,172,331,391															
12	GS Secondary																		
13	Billed Demand - Over 5.0 kW	11,324,958		4,613,524															
14	Customer Charge																		
15	0-1500 kWh	524,434,839		223,945,466															
16	1501 - 125,000 kWh	2,845,950,876		657,027,768															
17	Over 125,000 kWh	658,313,411		59,877,349															
18	Total GS Secondary	4,040,025,084																	
19	GS Primary																		
20	Customer Charge																		
21	Billed Demand - All kW	6,282,027		624,330															
22	Reactive Demand - All kVar	3,762,529		655,503															
23	Energy Charge - All kWh	2,880,926,133		161,957,197															
24	Total GS Primary	2,890,970,689																	
25	GS Primary-Substation																		
26	Customer Charge																		
27	Billed Demand - All kW	1,071,435		11,319															
28	Reactive Demand - All kVar	592,841		18,562															
29	Energy Charge - All kWh	620,761,842		2,680,740															
30	Total GS Primary-Substation	622,426,118																	
31	GS High Voltage																		
32	Customer Charge																		
33	Billed Demand - All kW	1,842,883		1,321,041															
34	Reactive Demand - All kVar	817,954		1,307,278															
35	Energy Charge - All kWh	969,427,850		412,068,944															
36	Total GS High Voltage	972,088,687																	
37	Private Outdoor Lighting																		
38	Energy Charge - per lamp	9,297		7,024															
39	9500 Lumens HP Sodium	4,575		3,047															
40	28000 Lumens HP Sodium	274,706		192,633															
41	7000 Lumens Mercury	54,287		34,055															
42	21000 Lumens Mercury	67		57															
43	2500 Lumens Incandescent	179		98															
44	4000 Lumens Fluorescent	8,973		7,130															
45	4000 Lumens PT Mercury	352,044		244,044															
46	Total Private Outdoor Lighting																		
47	School Rate																		
48	Customer Charge																		
49	Energy Charge - All kWh	54,734,766		979,446															
50	Street Lighting																		
51	Customer Charge																		
52	Energy Charge - All kWh	54,035,176		44,379,153															
53																			
54	Total Revenue																		

Source: *Customer Charge calculation is illustrated on WP-TD.1
² Col (L). Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 3

Line	Description	Distribution Billing		SSO Determinants	TCRR - N	Reconciliation Rider	Service Stability Rider ¹	Total SSO G & I ²	Competitive Bid Rate ²	Total Protected Revenue
		Determinants	Determinants							
		WP-8, pg 12, 9	WP-8, pg 54, 10	(C)	(D)	Schedule 7C - Col (C) Line 21 * Col (C)	Schedule 7A, Col (F) Line 21 * Col (C)	Schedule 4, pg 3, Col (G) * Col (D)	Schedule 5, Col (E) * Col (D)	Sum Col (E) to Col (I)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	Residential									
2	Customer Charge	2,366,272,882	1,731,167,208	\$11,809,972	\$133,247	\$17,748,102	\$17,748,102	\$78,032,016	\$155,741,638	\$17,748,102
3	0-750 kWh	1,155,219,817	806,878,206	\$5,764,547	\$65,039	\$18,523,889	\$18,523,889	\$31,043,594	\$63,002,482	\$18,523,889
4	Over 750 kWh	3,521,947,699	2,538,045,504	\$17,574,519	\$198,286	\$43,643,084	\$43,643,084	\$109,075,609	\$236,492,221	\$43,643,084
5	Total Residential									
6	Residential Heating									
7	Customer Charge	853,239,023	612,029,320	\$4,257,663	\$48,037	\$5,537,376	\$5,537,376	\$27,387,099	\$55,272,837	\$5,537,376
8	0-750 kWh	217,224,907	145,162,768	\$1,083,952	\$12,230	\$1,386,420	\$1,386,420	\$3,374,367	\$6,844,917	\$1,386,420
9	Over 750 kWh (S)	591,233,353	415,135,303	\$3,286	\$33,286	\$2,262,639	\$2,262,639	\$5,669,704	\$11,027,135	\$2,262,639
10	Over 750 kWh (W)	1,661,697,283	1,172,331,391	\$8,291,869	\$93,554	\$15,864,559	\$15,864,559	\$26,746,074	\$44,279,183	\$15,864,559
11	Total Residential Heating									
12	GS Secondary									
13	Billed Demand - Over 5.0 kW	1,325,958	4,013,524	\$18,186,608	\$0	\$11,359,682	\$11,359,682	\$13,039,476	\$59,517,210	\$11,359,682
14	Customer Charge	524,434,839	223,945,466	\$625,493	\$29,526	\$6,369,462	\$6,369,462	\$12,504,219	\$24,168,132	\$6,369,462
15	0-1500 kWh	2,845,950,876	657,027,768	\$0	\$160,227	\$10,504,930	\$10,504,930	\$9,272,896	\$37,726,225	\$10,504,930
16	1501 - 125,000 kWh	638,313,411	59,877,349	\$0	\$37,063	\$2,064,244	\$2,064,244	\$754,718	\$4,307,913	\$2,064,244
17	Over 125,000 kWh	4,040,025,084		\$118,812,102	\$236,816	\$34,707,248	\$34,707,248	\$29,667,033	\$48,675,724	\$34,707,248
18	Total GS Secondary									
19	GS Primary									
20	Customer Charge	6,282,027	624,330	\$7,387,428	\$0	\$541,500	\$541,500	\$2,214,605	\$19,659,700	\$541,500
21	Billed Demand - All kW	3,702,529	635,503	\$920,008	\$0	\$0	\$0	\$0	\$0	\$920,008
22	Reactive Demand - All kW	2,840,926,133	161,557,197	\$471,896	\$162,196	\$8,332,284	\$8,332,284	\$4,296,422	\$15,896,177	\$8,332,284
23	Energy Charge - All kW	2,890,970,689		\$5,788,332	\$162,196	\$16,740,223	\$16,740,223	\$4,214,601	\$37,026,385	\$16,740,223
24	Total GS Primary									
25	GS Primary-Substation									
26	Customer Charge	1,071,435	11,319	\$1,384,361	\$0	\$18,360	\$18,360	\$41,697	\$2,811,551	\$18,360
27	Billed Demand - All kW	592,841	18,562	\$174,156	\$0	\$0	\$0	\$0	\$0	\$174,156
28	Reactive Demand - All kW	620,761,642	2,680,740	\$101,681	\$54,049	\$1,293,228	\$1,293,228	\$32,327	\$2,043,705	\$1,293,228
29	Energy Charge - All kW	622,426,118		\$1,660,197	\$54,049	\$3,154,959	\$3,154,959	\$74,024	\$5,047,772	\$3,154,959
30	Total GS Primary-Substation									
31	GS High Voltage									
32	Customer Charge	1,842,883	1,321,041	\$2,876,520	\$0	\$29,160	\$29,160	\$5,181,624	\$15,127,213	\$29,160
33	Billed Demand - All kW	817,954	1,307,278	\$325,120	\$0	\$0	\$0	\$0	\$0	\$325,120
34	Reactive Demand - All kW	969,427,450	412,068,944	\$158,792	\$54,579	\$2,890,438	\$2,890,438	\$4,034,526	\$20,138,812	\$2,890,438
35	Energy Charge - All kW	972,088,687		\$3,360,432	\$54,579	\$5,140,214	\$5,140,214	\$9,692,978	\$17,372,107	\$5,140,214
36	Total GS High Voltage									
37	Private Outdoor Lighting									
38	Energy Charge - per lamp	9,297	7,024	\$124	\$20	\$1,271	\$1,271	\$3,951	\$8,312	\$1,271
39	9500 Lumens HP Sodium	4,575	3,047	\$150	\$25	\$1,394	\$1,394	\$3,959	\$8,746	\$1,394
40	28000 Lumens HP Sodium	274,706	197,633	\$7,054	\$1,160	\$208,388	\$208,388	\$438,393	\$1,212,219	\$208,388
41	20000 Lumens Mercury	54,287	34,055	\$2,863	\$471	\$26,542	\$26,542	\$70,986	\$156,811	\$26,542
42	21000 Lumens Mercury	67	57	\$1	\$0	\$22	\$22	\$68	\$118	\$22
43	2500 Lumens Incandescent	179	98	\$4	\$0	\$4	\$4	\$153	\$226	\$4
44	7000 Lumens Fluorescent	8,933	7,130	\$132	\$22	\$6,522	\$6,522	\$15,530	\$14,851	\$6,522
45	4000 Lumens PT Mercury	352,044	244,044	\$10,329	\$1,698	\$108,962	\$108,962	\$303,035	\$627,457	\$108,962
46	Total Private Outdoor Lighting									
47	School Rate									
48	Customer Charge	54,734,766	979,446	\$188,933	\$3,082	\$53,613	\$53,613	\$40,415	\$53,613	\$53,613
49	Energy Charge - All kW									
50	Street Lighting									
51	Customer Charge	54,035,176	44,579,153	\$18,972	\$3,042	\$4,560	\$4,560	\$620,429	\$1,336,802	\$4,560
52	Energy Charge - All kW									
53										
54	Total Revenue			\$58,705,644	\$778,201	\$120,000,000	\$137,341,413	\$228,651,973	\$545,477,272	\$137,341,413

Source: ¹Customer Charge calculation is illustrated on WP-7D.1
² Col (I), Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 4

Date: Actual and Forecasted
 Type of Filing: Revised
 Work Paper Reference No(s): WP-7A.2, WP-7D.1, WP-8
 Schedule 8
 Page 4 of 5
 Witness Responsible: Dona Seger-Lawson

Line	Description	Distribution Billing Determinants	SSO Billing Determinants	TCRR - N	Reconciliation Rider	Service Stability Rider	SSO G & I	Competitive Bid Range	Total Protected Revenue
		WP-8, PB 1-2, 9	WP-8, PB 5-6, 10	Schedule 7C * Col (C)	Schedule 7A, Col (G), Line 21 * Col (C)	Schedule 7D, Col (C), Line 21 * Col (C)	Schedule 4, pp 4, Col (G) * Col (D)	Schedule 5, Col (D)	Sum Col (E) to Col (D)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Residential								\$17,748,102
2	Customer Charge	2,366,272,882	1,751,167,208	\$11,809,972	\$132,517	\$18,523,889	\$0	\$114,479,047	\$144,938,444
3	0-750 kWh	1,155,219,817	806,878,296	\$5,764,547	\$64,692	\$1,373,094	\$0	\$45,580,292	\$58,283,130
4	Over 750 kWh	3,521,947,699	2,538,045,504	\$17,574,519	\$197,229	\$43,645,084	\$0	\$160,052,844	\$221,409,676
5	Total Residential								
6	Residential Heating								
7	Customer Charge	853,239,023	612,029,320	\$4,257,663	\$47,781	\$5,537,376	\$0	\$40,469,949	\$5,537,376
8	0-750 kWh	217,224,907	145,162,768	\$1,083,952	\$12,165	\$1,386,420	\$0	\$8,200,288	\$11,455,518
9	Over 750 kWh (S)	591,233,353	415,130,303	\$2,950,254	\$33,109	\$2,262,639	\$0	\$16,351,520	\$10,682,825
10	Over 750 kWh (W)	1,661,697,283	1,172,331,391	\$8,291,869	\$93,055	\$15,864,559	\$0	\$21,597,592	\$21,597,592
11	Total Residential Heating								
12	GS Secondary								
13	Billed Demand - Over 5.0 kW	11,323,958	4,613,524	\$18,186,608	\$0	\$11,359,682	\$0	\$27,230,209	\$56,776,499
14	Customer Charge	524,434,839	223,945,466	\$625,493	\$29,368	\$6,369,462	\$0	\$18,031,529	\$6,369,462
15	0-1500 kWh	2,845,950,876	657,027,768	\$159,373	\$159,373	\$10,504,930	\$0	\$23,095,321	\$36,428,990
16	1501 - 125,000 kWh	658,313,411	59,877,349	\$0	\$36,866	\$2,064,244	\$0	\$2,105,056	\$2,206,145
17	Over 125,000 kWh	4,040,023,084		\$18,812,102	\$225,607	\$34,707,248	\$0	\$73,131,461	\$126,876,418
18	Total GS Secondary								
19	GS Primary								
20	Customer Charge	6,282,027	624,330	\$7,387,428	\$0	\$541,500	\$0	\$2,940,728	\$541,500
21	Billed Demand - All kW	3,762,529	655,503	\$939,008	\$0	\$7,876,439	\$0	\$0	\$18,204,595
22	Reactive Demand - All kW	2,840,926,133	161,351,197	\$21,826	\$161,332	\$8,332,284	\$0	\$7,855,107	\$939,008
23	Total GS Primary	2,890,970,689		\$8,788,332	\$161,332	\$16,790,223	\$0	\$10,795,895	\$16,810,629
24	GS Primary-Substation								
25	Customer Charge	1,071,435	11,319	\$1,384,361	\$0	\$18,360	\$0	\$55,662	\$18,360
26	Billed Demand - All kW	592,841	18,562	\$174,156	\$0	\$1,343,371	\$0	\$0	\$2,783,394
27	Reactive Demand - All kW	620,761,842	2,680,740	\$101,681	\$34,763	\$1,293,228	\$0	\$133,008	\$174,156
28	Energy Charge - All kWh	622,426,118		\$1,660,197	\$34,763	\$3,154,959	\$0	\$188,671	\$2,062,629
29	Total GS Primary-Substation								\$5,038,589
30	GS High Voltage								
31	Customer Charge	1,842,883	1,321,041	\$2,876,520	\$0	\$29,160	\$0	\$7,331,025	\$29,160
32	Billed Demand - All kW	817,954	1,307,278	\$325,120	\$0	\$2,310,617	\$0	\$0	\$12,518,161
33	Reactive Demand - All kW	969,427,850	412,068,944	\$153,702	\$54,288	\$2,800,438	\$0	\$19,600,066	\$325,120
34	Energy Charge - All kWh	972,088,687		\$3,360,432	\$54,288	\$5,140,214	\$0	\$26,931,990	\$22,614,484
35	Total GS High Voltage								\$35,486,924
36	Private Outdoor Lighting								
37	Energy Charge - per lamp	9,297	7,024	\$124	\$20	\$1,271	\$0	\$12,541	\$13,956
38	9500 Lumens HP Sodium	4,575	3,047	\$150	\$25	\$1,394	\$0	\$13,591	\$14,960
39	28000 Lumens HP Sodium	274,706	192,633	\$7,034	\$7,154	\$72,224	\$0	\$661,398	\$741,830
40	7000 Lumens Mercury	54,287	34,055	\$2,863	\$468	\$26,542	\$0	\$240,089	\$269,962
41	21000 Lumens Mercury	67	57	\$1	\$0	\$22	\$0	\$167	\$190
42	2500 Lumens Incandescent	179	98	\$4	\$1	\$82	\$0	\$296	\$383
43	7000 Lumens Fluorescent	8,933	7,130	\$132	\$22	\$6,527	\$0	\$14,056	\$20,216
44	4000 Lumens PT Mercury	352,044	244,044	\$10,329	\$1,689	\$108,062	\$0	\$941,918	\$1,061,997
45	Total Private Outdoor Lighting								\$33,613
46	School Rate								\$652,622
47	Customer Charge	54,734,766	979,446	\$188,933	\$3,065	\$401,369	\$0	\$59,254	\$59,254
48	Energy Charge - All kWh								\$4,560
49	Street Lighting								\$2,233,762
50	Customer Charge	54,035,176	44,378,153	\$18,972	\$3,026	\$180,109	\$0	\$2,031,655	\$2,233,762
51	Energy Charge - All kWh								\$518,635,254
52	Total Revenue				\$774,054	\$1,200,000,000	\$0	\$339,155,515	\$518,635,254

Source: *Customer Charge calculation is illustrated on WP-7D.1
 † Col (I), Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers.

The Dayton Power and Light Company
Case No. 12-426-EL-SSO
Projected Revenues - CBP Period 5

Line	Description	Distribution Billing Determinants		SSO Billing Determinants	ICRR - N	Reconciliation Rider	Service Stability Rider ¹	Total SSO G & I ²	Competitive Bid Rate ³		Total Protected Revenue
		WP-8, PG 1-2, 9	(C)	WP-8, PG 5-6, 10	Schedule 7C - Col (C)	Schedule 7A, Col (H), Line 21 - Col (C)	Schedule 7D, Col (C), Col (C)	Schedule 4, PG 5, Col (H) - Col (D)	Schedule 5, Col (G) - Col (D)	(I)	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Residential										
2	Customer Charge	2,366,722,882		1,731,167,208	\$11,809,972	\$131,590	\$17,748,102	\$0	\$117,211,273	\$0	\$17,748,102
3	0-750 kWh	1,155,219,817		806,878,296	\$5,264,542	\$64,230	\$18,523,889	\$0	\$147,676,723	\$0	\$147,676,723
4	Over 750 kWh	3,521,947,699		2,538,045,504	\$17,574,519	\$195,820	\$7,373,094	\$0	\$59,873,406	\$0	\$59,873,406
5	Total Residential						\$43,645,084	\$0	\$165,882,808	\$0	\$223,298,231
6	Residential Heating										
7	Customer Charge	853,239,023		612,029,320	\$4,237,663	\$47,440	\$5,537,376	\$0	\$41,438,363	\$0	\$5,537,376
8	0-750 kWh	217,234,907		145,162,768	\$1,083,952	\$12,078	\$6,678,125	\$0	\$8,396,519	\$0	\$52,421,591
9	Over 750 kWh (S)	591,233,353		415,139,303	\$2,950,254	\$32,873	\$1,386,420	\$0	\$16,742,859	\$0	\$10,878,969
10	Over 750 kWh (W)	1,661,697,263		1,172,551,391	\$8,291,869	\$92,390	\$2,265,639	\$0	\$66,577,741	\$0	\$21,988,624
11	Total Residential Heating						\$15,864,559	\$0	\$75,467,008	\$0	\$99,836,560
12	GS Secondary										
13	Billed Demand - Over 5.0 kW	11,325,958		4,613,524	\$18,186,608	\$0	\$11,359,682	\$0	\$29,494,342	\$0	\$59,040,632
14	Customer Charge	524,434,839		223,945,466	\$625,493	\$29,159	\$6,302,462	\$0	\$18,059,589	\$0	\$6,302,462
15	0-1500 kWh	2,845,950,876		657,027,768	\$158,235	\$158,235	\$4,408,930	\$0	\$25,804,766	\$0	\$23,123,172
16	1501 - 125,000 kWh	658,313,411		59,877,349	\$0	\$36,602	\$2,064,244	\$0	\$2,108,311	\$0	\$36,467,930
17	Over 125,000 kWh	4,040,025,084			\$18,812,102	\$223,996	\$34,707,248	\$0	\$75,467,008	\$0	\$4,209,157
18	Total GS Secondary						\$34,707,248	\$0	\$75,467,008	\$0	\$129,210,353
19	GS Primary										
20	Customer Charge	6,293,027		634,330	\$7,387,428	\$0	\$541,500	\$0	\$3,185,244	\$0	\$541,500
21	Billed Demand - All kW	3,762,529		655,503	\$923,008	\$0	\$7,876,439	\$0	\$0	\$0	\$18,440,110
22	Reactive Demand - All kVar	2,890,926,133		161,937,197	\$160,172	\$160,172	\$8,322,284	\$0	\$7,943,920	\$0	\$923,008
23	Energy Charge - All kWh	2,890,970,689			\$8,788,332	\$160,179	\$16,740,223	\$0	\$11,129,163	\$0	\$16,898,422
24	Total GS Primary						\$18,360	\$0	\$60,291	\$0	\$36,817,897
25	GS Primary-Substitution										
26	Customer Charge	1,071,435		11,319	\$1,384,361	\$0	\$1,343,371	\$0	\$0	\$0	\$18,360
27	Billed Demand - All kW	592,841		18,562	\$174,156	\$0	\$0	\$0	\$0	\$0	\$2,784,022
28	Reactive Demand - All kVar	620,761,842		2,680,740	\$101,681	\$0	\$1,293,228	\$0	\$134,836	\$0	\$174,156
29	Energy Charge - All kWh	622,426,118			\$34,514	\$34,514	\$3,154,959	\$0	\$195,117	\$0	\$2,064,149
30	Total GS Primary-Substitution						\$3,154,959	\$0	\$195,117	\$0	\$5,044,787
31	GS High Voltage										
32	Customer Charge	1,842,883		1,321,041	\$2,876,520	\$0	\$29,160	\$0	\$7,940,583	\$0	\$29,160
33	Billed Demand - All kW	817,954		1,307,278	\$325,120	\$0	\$2,310,617	\$0	\$0	\$0	\$13,127,720
34	Reactive Demand - All kVar	969,427,850		412,068,944	\$158,792	\$53,900	\$2,800,438	\$0	\$19,410,173	\$0	\$325,120
35	Energy Charge - All kWh	972,088,687			\$3,360,432	\$53,900	\$5,140,214	\$0	\$27,750,757	\$0	\$22,823,303
36	Total GS High Voltage						\$5,140,214	\$0	\$27,750,757	\$0	\$36,305,303
37	Private Outdoor Lighting										
38	Energy Charge - per lamp	9,297		7,024	\$124	\$20	\$1,271	\$0	\$12,602	\$0	\$14,018
39	9500 Lumens HP Sodium	4,375		3,047	\$150	\$24	\$1,394	\$0	\$13,457	\$0	\$15,026
40	28000 Lumens HP Sodium	274,706		192,633	\$7,054	\$465	\$72,224	\$0	\$664,645	\$0	\$745,068
41	70000 Lumens Mercury	54,287		34,055	\$2,863	\$465	\$26,542	\$0	\$241,268	\$0	\$271,137
42	21000 Lumens Mercury	67		57	\$1	\$0	\$22	\$0	\$168	\$0	\$191
43	25000 Lumens Incandescent	179		98	\$4	\$0	\$82	\$0	\$298	\$0	\$384
44	70000 Lumens Fluorescent	8,933		7,130	\$132	\$21	\$6,527	\$0	\$14,104	\$0	\$20,784
45	40000 Lumens PT Mercury	352,044		244,044	\$10,329	\$1,677	\$108,062	\$0	\$946,541	\$0	\$1,066,608
46	Total Private Outdoor Lighting						\$53,613	\$0	\$60,670	\$0	\$53,613
47	School Rate						\$401,349	\$0	\$0	\$0	\$654,016
48	Customer Charge	54,734,766		979,446	\$188,953	\$3,043	\$401,349	\$0	\$2,041,627	\$0	\$4,560
49	Energy Charge - All kWh							\$0	\$0	\$0	\$2,243,712
50	Street Lighting							\$0	\$0	\$0	\$0
51	Customer Charge	54,035,176		44,379,153	\$18,972	\$3,004	\$180,109	\$0	\$2,041,627	\$0	\$2,243,712
52	Energy Charge - All kWh							\$0	\$0	\$0	\$0
53	Total Revenue				\$58,705,684	\$768,525	\$120,000,000	\$0	\$348,051,431	\$0	\$527,523,641

Source: ¹Customer Charge calculation is illustrated on WP-7D.1
² Col (I), Competitive Bid Rate revenue is entirely offset by payments to the CBP suppliers

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 12-426-EL-SSO**

Electric Security Plan

**Schedule 9
Red-lined Tariffs**

The Dayton Power & Light Company

THE DAYTON POWER AND LIGHT COMPANY
D2
MacGregor Park
1065 Woodman Drive
D2
Dayton, Ohio 45432

Forty-First ~~Second~~ Revised Sheet No.

Cancels

~~Fortieth~~ ~~Forty-First~~ Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-First Second Revised 20122013	Tariff Index	2	July January 1,

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Tenth Revised	Residential	2	December 1, 2011
D18	Tenth Revised	Residential Heating	3	December 1, 2011
D19	Ninth Revised	Secondary	4	December 1, 2011
D20	Ninth Revised	Primary	3	December 1, 2011

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~4112-2598426-EL-RDR-SSO~~ dated October
18, 2012, of the Public Utilities Commission of Ohio.

Issued ~~June 29~~, 2012

Effective ~~July~~ January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
D2
MacGregor Park
1065 Woodman Drive
D2
Dayton, Ohio 45432

Forty-First Second Revised Sheet No.

Cancels

Fortieth Forty-First Revised Sheet No.

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Ninth Revised	Primary-Substation	3	December 1, 2011
D22	Eighth Revised	High Voltage	3	December 1, 2011
D23	Tenth Revised	Private Outdoor Lighting	3	December 1, 2011
D24	Ninth Revised	School	2	December 1, 2011
D25	Ninth Revised	Street Lighting	4	December 1, 2011
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Twelfth Revised	Universal Service Fund Rider	1	January 1, 2012
D29	Fifth Sixth Revised	Reserved Reconciliation Rider	1	December January 1, 2011-2013
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Fourth Revised	Energy Efficiency Rider	1	July 1, 2012
D39	Third Revised	Economic Development Cost Recovery Rider	1	May 1, 2012

Filed pursuant to the Finding Opinion and Order in Case No. ~~11-12-2598426~~-EL-RDR-SSO dated October 18, 2012 of the Public Utilities Commission of Ohio.

Issued June 29, 2012

Effective July January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
D29
MacGregor Park
1065 Woodman Drive
D29
Dayton, Ohio 45432

~~Fifth-Sixth~~ Revised Sheet No.

Cancels

~~Fourth-Fifth~~ Revised Sheet No.

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER

RESERVED FOR FUTURE USE

DESCRIPTION:

The Reconciliation Rider is intended to compensate DP&L for costs related to administering the Competitive Bid Process, Competitive Retail System Costs, and the FUEL Rider, the RPM Rider, TCRR-B, AER and the CBT Rider deferral balances exceeding 10% of base recovery costs. This rider will be updated quarterly.

APPLICABLE:

The Reconciliation Rider shall be assessed on all kilowatt-hours (kWh) of electricity per tariff class at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of January 2013.

CHARGES:

Residential	\$0.0000903	/kWh
Residential Heating	\$0.0000903	/kWh
Secondary	\$0.0000903	/kWh
Primary	\$0.0000903	/kWh
Primary-Substation	\$0.0000903	/kWh
High Voltage	\$0.0000903	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0035217	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0086688	/lamp/month
7,000 Lumens Mercury	\$0.0067725	/lamp/month
21,000 Lumens Mercury	\$0.0139062	/lamp/month
2,500 Lumens Incandescent	\$0.0057792	/lamp/month
7,000 Lumens Fluorescent	\$0.0059598	/lamp/month
4,000 Lumens PT Mercury	\$0.0038829	/lamp/month
School	\$0.0000903	/kWh
Street Lighting	\$0.0000903	/kWh

TERMS AND CONDITIONS:

Filed pursuant to the Opinion and Order in Case No. ~~09-104212-426-EL-FAC-SSO~~ dated ~~November 9, 2012~~ of the Public Utilities Commission of Ohio.

Issued ~~November 30~~, 2012
1, 2013

Effective ~~December~~ January

Issued by
PHILIP R. HERRINGTON PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
D29
MacGregor Park
1065 Woodman Drive
D29
Dayton, Ohio 45432

~~Fifth-Sixth~~ Revised Sheet No.

Cancels

~~Fourth-Fifth~~ Revised Sheet No.

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER

The Reconciliation Rider rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 09-101212-426-EL-FAC SSO dated November 9, 2012 of the Public Utilities Commission of Ohio.

Issued November 30, 2012
1, 2013

Effective December-January

Issued by

PHILIP R. HERRINGTON PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Sheet No. G1
MacGregor Park
1065 Woodman Drive
No. G1
Dayton, Ohio 45432

~~Sixth~~ Seventh Revised

Cancels

~~Fifth~~ Sixth Revised Sheet

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
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Tariff Index.....	Sheet No. G2
Generation Service Rules and Regulations.....	Sheet Nos. G3-G7
Alternate Generation Supplier.....	Sheet Nos. G8-G9
Tariffs.....	Sheet Nos. G10-G21, G23
Riders.....	Sheet Nos. <u>G22, G24-G28</u> <u>G31</u>

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012, of the
Public Utilities Commission of Ohio. ~~Filed pursuant to the Finding and Order in Case No. 10-825-EL-
ATA dated September 15, 2010 of the Public Utilities Commission of Ohio.~~

Issued _____, 2012~~October 21, 2010~~
2013

Effective ~~October 22, 2010~~ January 1,

Issued by
PHILIP R. HERRINGTONPAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G2
MacGregor Park
1065 Woodman Drive
No. G2
Dayton, Ohio 45432

Forty-~~Third~~ Fourth Revised Sheet

Cancels
Forty-~~Second~~ Third Revised Sheet

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Sixth <u>Seventh</u> Revised	Table of Contents	1	October 22,
2010	January 1, 2013			
G2	Forty-Third <u>Fourth</u> Revised	Tariff Index	2	September January 1,
2012	2013			

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Eighth Revised	Alternate Generation Supplier Coordination	30	February 24, 2012
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010

TARIFFS

G10	Eleventh <u>Twelfth</u> Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh <u>Twelfth</u> Revised	Standard Offer Residential Heating	32	January 1, 2010
G12	Twenty-Third <u>Fourth</u> Revised	Standard Offer Secondary	43	
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G13	Twenty-Third <u>Fourth</u> Revised	Standard Offer Primary	32	
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G14	Eighth <u>Ninth</u> Revised	Standard Offer Primary-Substation	32	January 1,
2013	January 1, 2010			
G15	Eighth <u>Ninth</u> Revised	Standard Offer High Voltage	3	January 1,
2013	January 1, 2010			
G16	Ninth <u>Tenth</u> Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2013
2010				May 1,

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated November 9, 2012 of the Public Utilities Commission of Ohio.

Issued August 31, 2012

Effective September-January 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 No. G2
 MacGregor Park
 1065 Woodman Drive
 No. G2
 Dayton, Ohio 45432

Forty-Third-Fourth Revised Sheet

Cancels
 Forty-Second-Third Revised Sheet

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 ELECTRIC GENERATION SERVICE
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G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth-Fifth Revised	Environmental Investment Rider Reserved	3 1	January 1, 2013May 1,
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G27	Fourth-Fifth Revised	PJM RPM Rider	2	January 1, 2013May 1,
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G29	Original	Service Stability Rider	2	January 1, 2013
G30	Original	Competitive Bid True-Up Rider	1	January 1, 2013
G31	Original	Alternative Energy Rider - Non-Bypassable	1	January 1, 2013

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated November 9, 2012 of the Public Utilities Commission of Ohio.

Issued August 31, 2012
 2013

Effective September-January 1,

Issued by
 PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G10
MacGregor Park
1065 Woodman Drive
No. G10
Dayton, Ohio 45432

~~Eleventh~~ Twelfth Revised Sheet

Cancels
~~Tenth~~ Eleventh Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Services from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.04102-0481140 per kWh for the first 750 kWh
\$0.02982-0359820 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ _____, 2012
2013

Effective January 1, 2010

Issued by
PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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MacGregor Park
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~~Eleventh~~ Twelfth Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

TERM OF CONTRACT:

~~There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.~~

~~The Company will provide Customers a one time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any~~ There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC 12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued December 17, 2009, 2012
2013

Effective January 1, 2010

Issued by
PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G11
MacGregor Park
1065 Woodman Drive
G11
Dayton, Ohio 45432

~~Eleventh~~ Twelfth Revised Sheet No.

Cancels

~~Tenth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis, ~~or on an energy and demand basis for Customers with a load meter installed.~~

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. ~~The Customer may elect to be supplied through a load meter.~~

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

~~\$0.04102-0481140~~ per kWh for the first 750 kWh
~~\$0.02982-0359820~~ per kWh for all kWh over 750 kWh

Winter Period:

~~\$0.04102-0481140~~ per kWh for the first 750 kWh
~~\$0.00997-0144450~~ per kWh for all kWh over 750 kWh

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated ~~December 16, 2009~~, 2012 of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~, 2012

Effective January 1, ~~2010-2013~~

Issued by

~~PAUL M. BARBAS~~ PHILIP R. HERRINGTON, President and Chief Executive Officer

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~~Eleventh~~ Twelfth Revised Sheet No.

Cancels

~~Tenth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

	Summer Period:
	\$0.04102 per kWh for the first 750
kWh	
	\$0.02982 per kWh for all kWh over
750 kWh	
	Winter Period:
	\$0.04102 per kWh for the first 750
kWh	
	\$0.02982 per kWh for all kWh over
750 kWh but less than the first 150 kWh per kW of Billing Demand	
	\$0.00000 per kWh for all kWh over
150 kWh per kW of Billing Demand	

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated ~~December 16,~~
~~2009~~ , 2012 of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ , 2012

Effective January 1, ~~2010-2013~~

Issued by

PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

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~~Eleventh~~ Twelfth Revised Sheet No.

Cancels

~~Tenth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued December 17, 2009, 2012

Effective January 1, 2010-2013

Issued by

PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

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MacGregor Park
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~~Eleventh~~ Twelfth Revised Sheet No.

Cancels

~~Tenth~~ Eleventh Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued December 17, 2009, 2012

Effective January 1, 2010-2013

Issued by

~~PAUL M. BARBAS~~ PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12
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Dayton, Ohio 45432

Twenty-~~Third~~ Fourth Revised Sheet No.
Cancels
Twenty-~~Second~~ Third Revised Sheet
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$~~7.38595~~ 8.0831790 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$~~0.04220~~ 0.0500040 per kWh for the first 1,500 kWh
\$~~0.00752~~ 0.120600 per kWh for the next 123,500 kWh
\$~~0.00337~~ 0.0075330 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$~~0.1993872~~ 1.607670 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Competitive Bid Rate, Economic Development Rider, Service Stability Rider, Competitive Bid True-up Rider, Reconciliation Rider.

Filed pursuant to the Finding Opinion and Order in Case No. 12-~~524426~~ EL-RDR-SSO dated April 25 _____, 2012 of the Public Utilities Commission of Ohio.

Issued ~~April 30~~ _____, 2012
~~2012~~ January 1, 2013

Effective May 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Third~~Fourth Revised Sheet No.
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Twenty-~~Second~~Third Revised Sheet
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

Alternative Energy Rider - Non-Bypassable, Transmission Cost Recovery Rider - Non-Bypassable, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Charge on Sheet No. G25.
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 12-524426-EL-RDR-SSO dated April 25, 2012 of the Public Utilities Commission of Ohio.

Issued ~~April 30~~, 2012
2012 January 1, 2013

Effective May 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12
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Twenty-~~Third~~ Fourth Revised Sheet No.
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34. Beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Filed pursuant to the Finding Opinion and Order in Case No. 12-52426-EL-RDR-SSO dated April 25, 2012 of the Public Utilities Commission of Ohio.

Issued April 30, 2012
2012 January 1, 2013

Effective May 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12
MacGregor Park
1065 Woodman Drive
No. G12
Dayton, Ohio 45432

Twenty-Third-Fourth Revised Sheet No.

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Twenty-Second-Third Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

~~Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.~~

~~Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.~~

~~Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.~~

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding Opinion and Order in Case No. 12-524426-EL-RDR-SSO dated April 25 _____, 2012 of the Public Utilities Commission of Ohio.

Issued April 30 _____, 2012
2012 January 1, 2013

Effective May 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Drive
No. G13
Dayton, Ohio 45432

~~Twenty-Third~~ ~~Fourth~~ Revised Sheet No.
Cancels
~~Twenty-Second~~ ~~Third~~ Revised Sheet
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

~~\$9.140199.9701910~~ per kW for all kW of Billing Demand, plus

Energy Charge:

~~\$0.00206-0061020~~ per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed ~~\$0.49292001559685~~ per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Competitive Bid Rate, Economic Development Rider, Service Stability Rider, Competitive Bid True-up Rider, Reconciliation Rider, Alternative Energy Rider - Non-Bypassable, Transmission Cost Recovery Rider - Non-Bypassable, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 12-524-EL-RDR426-EL-SSO dated April 25 _____, 2012 of the Public Utilities Commission of Ohio.

Issued April 30 _____, 2012
January 1, 2012/2013

Effective May

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
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Dayton, Ohio 45432

Twenty-Third ~~Fourth~~ Revised Sheet No.
Cancels
Twenty-Second ~~Third~~ Revised Sheet
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34. Beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.~~

~~The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.~~

Filed pursuant to the Finding Opinion and Order in Case No. 12-524-EL-RDR426-EL-SSO dated April 25, 2012 of the Public Utilities Commission of Ohio.

Issued April 30, 2012
January 1, 2012

Effective May

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
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Dayton, Ohio 45432

Twenty-Third-Fourth Revised Sheet No.
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

~~After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

~~Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.~~

~~Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.~~

~~Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.~~

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding Opinion and Order in Case No. 12-524-EL-RDR426-EL-SSO dated April 25, 2012 of the Public Utilities Commission of Ohio.

Issued April 30, 2012
January 1, 2012-2013

Effective May

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G14
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1065 Woodman Drive
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Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

Cancels
~~Seventh-Eighth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

~~\$9.6312~~10.5404130 per kW for all kW of Billing Demand, plus

Energy Charge:

~~\$0.00102~~0.0049500 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
Alternative Energy Rider on Sheet No. G26.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~12-426-EL-SSO dated ~~December 16, 2009~~ _____, 2012 of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ _____, 2012
~~2010~~2013

Effective January 1,

Issued by
~~PAUL M. BARBAS~~PHILIP R. HERRINGTON, President and Chief Executive Officer

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1065 Woodman Drive
No. G14
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

Cancels
~~Seventh-Eighth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34. The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

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2010/2013

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Issued by
PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G14
MacGregor Park
1065 Woodman Drive
No. G14
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

~~Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.~~

~~Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.~~

~~Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.~~

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated December 16, 2009 _____, 2012 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
G15
MacGregor Park
1065 Woodman Drive
No. G15
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

Cancels
~~Seventh-Eighth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and T15, and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

~~\$9.40715~~ 10.2951990 per kW for all kW of Billing Demand, plus

Energy Charge:

~~\$0.00078-0046980~~ per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

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~~PAUL M. BARBAS~~ PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G15
MacGregor Park
1065 Woodman Drive
No. G15
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
~~Alternative Energy Rider on Sheet No. G26.~~
~~PJM RPM Rider on Sheet No. G27.~~
~~FUEL Rider on Sheet No. G28.~~
~~Service Stability Rider on Sheet No. G29.~~
~~CBT Rider on Sheet No. G30.~~
~~Alternative Energy Rider - Non-Bypassable on Sheet No. G31.~~

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34. The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.~~

~~After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued December 17, 2009, 2012

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PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G15
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~~Eighth-Ninth~~ Revised Sheet No.

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~~Seventh-Eighth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

~~Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.~~

~~Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.~~

~~Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.~~

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC~~ 12-426-EL-SSO dated ~~December 16, 2009~~ _____, 2012 of the Public Utilities Commission of Ohio.

Issued ~~December 17, 2009~~ _____, 2012

Effective January 1, 2013~~0~~

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PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Ninth-Tenth~~ Revised Sheet No.
Cancels
~~Eighth-Ninth~~ Revised Sheet No.
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$0.23847-4103365 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.35318-7541766 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.45859-7891110 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.566561-2098160 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$1.130261-4820660 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$2.069962-5181280 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$4.533465-1260940 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing

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1, 2013

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PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Ninth Tenth~~ Revised Sheet No.

Cancels

~~Eighth Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~

~~Rate Stabilization Charge on Sheet No. G25.~~

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

Fuel Rider on Sheet No. G28.

Service Stability Rider on Sheet No. G29.

CBT Rider on Sheet No. G30.

Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

Filed pursuant to the Opinion and Order in Case No. 09-1908-EL-ATA12-426-EL-SSO dated April 6, 2010, _____, 2012 of the Public Utilities Commission of Ohio.

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1, 2013

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PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Ninth~~ Tenth Revised Sheet No.

Cancels

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 09-1908-EL-ATA-12-426-EL-SSO dated April 6, 2010, _____, 2012 of the Public Utilities Commission of Ohio.

Issued April 29, 2010 _____, 2012
1, 2013

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Issued by

PAUL M. BARBAS PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G17
MacGregor Park
1065 Woodman Drive,
No. G17
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

Cancels
~~Seventh-Eighth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Sservices from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

~~\$0.03431-0413910~~ per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~

Filed pursuant to the Opinion and Order in Case No. ~~09-1012-EL-FAC12-426-EL-SSO~~ dated ~~December 16, 2009~~, 2012 of the Public Utilities Commission of Ohio.

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~~PAUL M. BARBAS~~ PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G17
MacGregor Park
1065 Woodman Drive
No. G17
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated December 16, 2009, 2012 of the Public Utilities Commission of Ohio.

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2013

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PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
No. G18
Dayton, Ohio 45432

~~Eighth-Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, -Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.00487-0091710 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Environmental Investment Rider on Sheet No. G24.~~
~~Rate Stabilization Charge on Sheet No. G25.~~
Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.

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PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
No. G18
Dayton, Ohio 45432

~~Eighth~~ Ninth Revised Sheet No.

Cancels
~~Seventh~~ Eighth Revised Sheet

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	MONTHLY --kWh--
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

FLUORESCENT

70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right

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Dayton, Ohio 45432

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~~Seventh~~ Eighth Revised Sheet

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

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THE DAYTON POWER AND LIGHT COMPANY
G18
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~~Eighth-Ninth~~ Revised Sheet No.

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STANDARD OFFER STREET LIGHTING

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
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Dayton, Ohio 45432

~~Third~~ Fourth Revised Sheet No.
Cancels
~~Second~~ Third Revised Sheet No.
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

RESERVED FOR FUTURE USE DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 2013 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES: January 1, 2013 – May 31, 2013

Residential

Energy Charge (0-750 kWh)	\$0.0047505	/kWh
Energy Charge (over 750 kWh)	\$0.0040478	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0047505	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0040478	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0028001	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.4507413	/kW
Energy Charge (0-1,500 kWh)	\$0.0053653	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0025755	/kWh
Energy Charge (over 125,000 kWh)	\$0.0023014	/kWh

Primary

Billed Demand	\$0.5533772	/kW
Energy Charge	\$0.0023738	/kWh

Primary-Substation

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~0912-256426-EL-UNC-SSO~~ dated May 27, 2012, of the Public Utilities Commission of Ohio.

Issued May 27, 2009
201309

Effective ~~June~~ January 1,

Issued by
PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
1065 Woodman Drive
G19
Dayton, Ohio 45432

~~Third~~ Fourth Revised Sheet No.

Cancels

~~Second~~ Third Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

Billed Demand	\$0.5834057 /kW
Energy Charge	\$0.0022940 /kWh
<u>High Voltage</u>	
Billed Demand	\$0.5717502 /kW
Energy Charge	\$0.0022772 /kWh
<u>Private Outdoor Lighting</u>	
9,500 Lumens High Pressure Sodium	\$0.1042080 /lamp/month
28,000 Lumens High Pressure Sodium	\$0.2431776 /lamp/month
7,000 Lumens Mercury	\$0.2004000 /lamp/month
21,000 Lumens Mercury	\$0.3900974 /lamp/month
2,500 Lumens Incandescent	\$0.2131776 /lamp/month
7,000 Lumens Fluorescent	\$0.2714448 /lamp/month
4,000 Lumens PT Mercury	\$0.3585899 /lamp/month
<u>School</u>	
Energy Charge	\$0.0043492 /kWh
<u>Street Lighting</u>	
Energy Charge	\$0.0026026 /kWh

TERMS AND CONDITIONS:

The CB rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 0912-256426-EL-UNC SSO dated May 27, 2012, of the Public Utilities Commission of Ohio.

Issued May 27, 2009, 200912
201309

Effective June January 1,

Issued by
PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive,
Dayton, Ohio 45432

~~Fifth~~~~Fourth~~ Revised Sheet No. G24
Cancels
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Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

RESERVED FOR FUTURE USE

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs.

APPLICABLE:

The EIR will be assessed beginning January 1, 2010 on all Customers served under the Electric Generation Service Tariff Sheet G10-18 based on the following rates:

CHARGES:

Residential

— Energy Charge (0-750 kWh)	\$0.01244 /kWh
— Energy Charge (over 750 kWh)	\$0.01016 /kWh

Residential Heating Rate A

— Energy Charge (0-750 kWh)	\$0.01244 /kWh
— Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
— Energy Charge (over 750 kWh) Winter	\$0.00608 /kWh

Residential Heating Rate B

— Energy Charge (0-750 kWh)	\$0.01244 /kWh
— Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
— Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.01016 /kWh
— Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00324 /kWh

Filed pursuant to the Finding Opinion and Order in Case No. 09-1908-EL-ATA12-426-EL-SSO dated April 6, 2010, of the Public Utilities Commission of Ohio.

Issued April 29, 2010, 2012

Effective May 1, 2010 January 1, 2013

Issued by

PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive,
Dayton, Ohio 45432

~~Fifth~~~~Fourth~~ Revised Sheet No. G24
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Secondary

Billed Demand (over 5 kW)	\$1.59536 /kW
Energy Charge (0-1,500 kWh)	\$0.01336 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00588 /kWh
Energy Charge (over 125,000 kWh)	\$0.00500 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

Primary

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

Primary Substation

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

High Voltage

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 09-1908-EL-ATA12-426-EL-SSO dated April 6, 2012, of the Public Utilities Commission of Ohio.

Issued April 29, 2010, 2012

Effective May 1, 2010January 1, 2013

Issued by

PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Fifth~~~~Fourth~~ Revised Sheet No. G24
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ENVIRONMENTAL INVESTMENT RIDER

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.21746 /month
28,000 Lumens High Pressure Sodium	\$0.48479 /month
7,000 Lumens Mercury	\$0.41820 /month
21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

School

Energy Charge	\$0.01168 /kWh
--------------------------	---------------------------

Street Lighting

Energy Charge	\$0.00532 /kWh
--------------------------	---------------------------

Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. 09-1908-EL-ATA12-426-EL-SSO dated April 6, 2010, 2012, of the Public Utilities Commission of Ohio.

Issued April 29, 2010, 2012

Effective May 1, 2010, January 1, 2013

Issued by

PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G25
MacGregor Park
1065 Woodman Drive
G25 Dayton, Ohio 45432

Second ~~Third~~ Revised Sheet

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First ~~Second~~ Revised Sheet No.
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

RESERVED FOR FUTURE USE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSC rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh		
Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing		
Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500 kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

Filed pursuant to the Opinion and Order in Case No. 09-1908-EL-ATA12-426-EL-UNC dated April 6, 2010, _____, 2012 of the Public Utilities Commission of Ohio.

Issued April 29, 2010 _____, 2012
1, 2013

Effective May 1, 2010 January

Issued by
PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G25
MacGregor Park
1065 Woodman Drive
G25 Dayton, Ohio 45432

~~Second~~ Third Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RATE STABILIZATION CHARGE

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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Filed pursuant to the Opinion and Order in Case No. ~~09-1908 EL-ATA~~ 12-426-EL-UNC dated April 6,
2010, _____, 2012 of the Public Utilities Commission of Ohio.

Issued April 29, 2010 _____, 2012
1, 2013

Effective May 1, 2010 January

Issued by
PAUL M. BARBASPHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G26
MacGregor Park
1065 Woodman Drive,
G26
Dayton, Ohio 45432

~~Second~~ Third Revised Sheet

Cancels
~~First~~ Second Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning ~~April 1, 2012~~ January 1, 2013 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0006405 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0249795	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0614880	/lamp/month
7,000 Lumens Mercury	\$0.0480375	/lamp/month
21,000 Lumens Mercury	\$0.0986370	/lamp/month
2,500 Lumens Incandescent	\$0.0409920	/lamp/month
7,000 Lumens Fluorescent	\$0.0422730	/lamp/month
4,000 Lumens PT Mercury	\$0.0275415	/lamp/month

COST CAP PROVISION:

Pursuant to Section 4928.64(C)(3) of the Ohio Revised Code, which states "An electric distribution utility or an electric services company need not comply with a benchmark under division (B)(1) or (2) of this section to the extent that its reasonably expected cost of that compliance exceeds its reasonably expected cost of otherwise producing or acquiring the requisite electricity by three per cent or more," the cost cap has been calculated by the result of the competitive bid multiplied by 3%. The cost cap is \$0.0012813.

TERMS AND CONDITIONS:

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~10-89-EL-RDR12-426-EL-SSO~~ dated March 21, 2012, 2012 of the Public Utilities Commission of Ohio.

Issued ~~March 30~~ January 1, 2013, 2012

Effective ~~April 1,~~

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G26
MacGregor Park
1065 Woodman Drive
G26
Dayton, Ohio 45432

~~Second~~ Third Revised Sheet

Cancels
~~First~~ Second Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

The AER rate charged under this Tariff Sheet is updated on a seasonal quarterly basis. DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 40-89-EL-RDR-12-426-EL-SSO dated March 21, 2012, , 2012 of the Public Utilities Commission of Ohio.

Issued March 30 , 2012
~~2012~~ January 1, 2013

Effective April 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G27
MacGregor Park
1065 Woodman Drive
G27
Dayton, Ohio 45432

~~Fourth~~Fifth Revised Sheet No.

Cancels

~~Third~~Fourth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning ~~May~~January 1, 2012~~23~~ on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.00062650005639 /kWh

Residential Heating

Energy Charge \$0.00062650005639 /kWh

Secondary

Demand Charge \$0.20271301824417 per kW for all kW over 5 kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00069590006263 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.23208612088775 /kW

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 12-524426-EL-RDRSSO dated ~~April 25,~~
2012_____, 2012, of the Public Utilities Commission of Ohio.

Issued ~~April 30,~~ 2012_____, 2012
2013~~2~~

Effective ~~May~~January 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G27
MacGregor Park
1065 Woodman Drive
G27
Dayton, Ohio 45432

~~Fourth~~Fifth Revised Sheet No.

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~~Third~~Fourth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00041770003759 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$0.23208612088775 /kW

High Voltage

Demand Charge \$0.23208612088775 /kW

Private Outdoor Lighting

Energy Charge	\$0.0000000	/kWh
9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$0.00043560003920 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

TERMS AND CONDITIONS:

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 12-524426-EL-RDRSSO dated April 25, 2012, 2012, of the Public Utilities Commission of Ohio.

Issued April 30, 2012, 2012
20132

Effective MayJanuary 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G27
MacGregor Park
1065 Woodman Drive,
G27
Dayton, Ohio 45432

~~Fourth~~Fifth Revised Sheet No.

Cancels

~~Third~~Fourth Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

~~DP&L retains the right to adjust the PJM RPM Rider annually or more often as circumstances warrant, with PUCO approval. The PJM RPM Rider rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.~~

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 12-524426-EL-RDRSSO dated April 25, 2012____, 2012, of the Public Utilities Commission of Ohio.

Issued April 30, 2012____, 2012
2013~~2~~

Effective ~~May~~January 1,

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Sheet No. G28
MacGregor Park
1065 Woodman Drive
No. G28
Dayton, Ohio 45432

~~Twelfth~~ Thirteenth Revised

Cancels
~~Eleventh~~ Twelfth Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning ~~September~~ January 1, 2012-2013 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0352034-0302801 /kWh
Residential Heating—Rate A	\$0.0352034-0302801 /kWh
Residential Heating—Rate B	\$0.0352034 /kWh
Secondary	\$0.0352034-0302801 /kWh
Primary	\$0.0344231-0294157 /kWh
Primary-Substation	\$0.0333207-0290795 /kWh
High Voltage	\$0.0333207-0290795 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.37293261.1809255 /lamp/month
28,000 Lumens High Pressure Sodium	\$3.37952642.9068934 /lamp/month
7,000 Lumens Mercury	\$2.64025502.2710105 /lamp/month
21,000 Lumens Mercury	\$5.42132364.6631416 /lamp/month
2,500 Lumens Incandescent	\$2.25301761.9379290 /lamp/month
7,000 Lumens Fluorescent	\$2.32342441.9984892 /lamp/month
4,000 Lumens PT Mercury	\$1.51374621.3020460 /lamp/month
School	\$0.0352034-0302801 /kWh
Street Lighting	\$0.0352034-0302801 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC12-426-EL-SSO dated November 9, 2011, 2012 of the Public Utilities Commission of Ohio.

Issued ~~August 31, 2012~~ _____, 2012
2012 January 1, 2013

Effective ~~September 1,~~

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T1
MacGregor Park
1065 Woodman Drive
No. T1
Dayton, OH 45432

~~Third~~Fourth Revised Sheet

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~~Third~~Second Revised Sheet

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
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Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N).....	Sheet No. T14
Transmission Cost Recovery Rider – Bypassable (TCRR-B).....	Sheet No. T15

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

~~Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.~~

Issued May 27, 2009_____, 2012

Effective ~~June 1, 2009~~January 1, 2013

Issued by

PHILIP R. HERRINGTON~~PAUL M. BARBAS~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T2
MacGregor Park
1065 Woodman Drive
No. T2
Dayton, Ohio 45432

~~Fifteenth-Sixteenth Revised Sheet~~

Cancels

~~Fifteenth-Fourteenth Revised Sheet~~

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Third <u>Fourth</u>	Revised Table of Contents	1	June 1, <u>2009 January 1, 2013</u>
T2	Fifteenth-Sixteenth	Revised Tariff Index	1	May 1, 2012 <u>January 1, 2013</u>

RULES AND REGULATIONS

T3	Second Revised	Application and Contract for Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	June 1, 2009
T10	Fourth Revised	Reserved	3	June 1, 2009
T11	Fourth Revised	Reserved	3	June 1, 2009
T12	Fourth Revised	Reserved	3	June 1, 2009
T13	Fourth Revised	Reserved	3	June 1, 2009

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Filed pursuant to the Finding and Order in Case No. 12-524-EL-RDR dated April 25, 2012, of the Public Utilities Commission of Ohio.

Issued April 30, 2012 _____, 2012
1, 2013

Effective May 1, 2012 January

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T2
MacGregor Park
1065 Woodman Drive
No. T2
Dayton, Ohio 45432

~~Fifteenth~~ Sixteenth Revised Sheet

Cancels

~~Fifteenth~~ Fourteenth Revised Sheet

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

RIDERS

T14	Fifth <u>Sixth</u> Revised Reserved Transmission Cost Recovery Rider – Non-Bypassable	4	January 1, 2013
T15	Fifth <u>Sixth</u> Revised Transmission Cost Recovery Rider – Bypassable	3	May 1, 2012
	January 1, 2013		

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Filed pursuant to the Finding and Order in Case No. 12-524-EL-RDR dated April 25, 2012, of the Public Utilities Commission of Ohio.

Issued April 30, 2012 _____, 2012
1, 2013

Effective May 1, 2012 January

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T14
MacGregor Park
1065 Woodman Drive
No. T14
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels

~~Fourth~~Fifth Revised Sheet

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

~~RESERVED FOR FUTURE USE~~ DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR-N according to Service Type as defined in this Schedule, are as follows:

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 0912-256672-EL-UNGRDR dated May 27, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued ~~May 27, 2009~~, 2012
2009 January 1, 2013

Effective ~~June 1,~~

Issued by
PHILIP R. HERRINGTON-PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T14
MacGregor Park
1065 Woodman Drive
No. T14
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Residential:

Energy Charge \$0.0049900 per kWh

Residential Heating:

Energy Charge \$0.0049900 per kWh

Secondary:

Demand Charge \$1.6057457 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0011927 per kWh for the first 1,500 kWh

Primary:

Demand Charge \$1.1759624 per kW for all kW of Billing Demand

Energy Charge \$0.0001638 per kWh

Reactive Demand Charge \$0.2469106 per kVar for all kVar of Billing Demand

Primary-Substation:

Demand Charge \$1.2920622 per kW for all kW of Billing Demand

Energy Charge \$0.0001638 per kWh

Reactive Demand Charge \$0.2937647 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.5608801 per kW for all kW of Billing Demand

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. ~~09~~12-~~256672-EL-UNCRDR~~ dated May 27, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued ~~May 27, 2009~~, 2012
~~2009~~January 1, 2013

Effective June 1,

Issued by
PHILIP R. HERRINGTON ~~PAUL M. BARBAS~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T14
MacGregor Park
1065 Woodman Drive
No. T14
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 3 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Energy Charge \$0.0001638 per kWh

Reactive Demand Charge \$0.3974793 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0133536	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0328704	/lamp/month
7,000 Lumens Mercury	\$0.0256800	/lamp/month
21,000 Lumens Mercury	\$0.0527296	/lamp/month
2,500 Lumens Incandescent	\$0.0219136	/lamp/month
7,000 Lumens Fluorescent	\$0.0225984	/lamp/month
4,000 Lumens PT Mercury	\$0.0147232	/lamp/month

School:

Energy Charge \$0.0034518 per kWh

Street Lighting:

Energy Charge \$0.0003511 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service
Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 0912-256672-EL-UNCRDR dated ~~May 27,~~
~~2009~~, 2012 of the Public Utilities Commission of Ohio.

Issued ~~May 27, 2009~~, 2012
~~2009~~ January 1, 2013

Effective June 1,

Issued by
PHILIP R. HERRINGTON-PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T14
MacGregor Park
1065 Woodman Drive
No. T14
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 4 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding Opinion and Order in Case No. 0912-256672-EL-UNCRDR dated May 27, 2009, 2012 of the Public Utilities Commission of Ohio.

Issued May 27, 2009, 2012
2009 January 1, 2013

Effective June 1,

Issued by
PHILIP R. HERRINGTON-PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T15
MacGregor Park
1065 Woodman Drive
No. T15
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 1 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER - BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission and transmission-related costs or credits, including ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in TCRR-N.

APPLICABLE:

Required for any Customer that is served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

RATE PER MONTH:

The applicable rates for TCRR-B according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$~~0.00825030029101~~ per kWh

Residential Heating:

Energy Charge \$~~0.00825030029101~~ per kWh

Secondary:

Demand Charge \$~~1.63386800.2134565~~ per kW for all kW over 5 kW of Billing Demand

Energy Charge \$~~0.04036220081298~~ per kWh for the first 1,500 kWh

Filed pursuant to the Finding Opinion and Order in Case No. 12-~~524426~~-EL-RDRSSO dated April 25, 2012, of the Public Utilities Commission of Ohio.

Issued ~~April 30, 2012~~ 2012
~~May~~ January 1, 2013

- - - - - Effective

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T15
MacGregor Park
1065 Woodman Drive
No. T15
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 2 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER - BYPASSABLE (TCRR-B)

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$~~0.00886270159743~~ per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$~~1.73629610.3020654~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00273730021474~~ per kWh

~~Reactive Demand Charge~~ \$0.4800964 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$~~0.00269860063123~~ per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$~~1.73629610.3020654~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00273730021474~~ per kWh

~~Reactive Demand Charge~~ \$0.4800964 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$~~1.73629610.3020654~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00273730021474~~ per kWh

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 12-524426-EL-RDRSSO dated April 25, 2012, 2012, of the Public Utilities Commission of Ohio.

Issued ~~April 30, 2012~~ 2012
~~May~~January 1, 2013

- - - - - Effective

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T15
MacGregor Park
1065 Woodman Drive
No. T15
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 3 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER - BYPASSABLE (TCRR-B)

~~Reactive Demand Charge \$0.4800964 per kVar for all kVar of Billing Demand~~

Private Outdoor Lighting:

Energy Charge	\$0.0033381	per kWh
9,500 Lumens High Pressure Sodium	\$0.0963249	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.2371075	/lamp/month
7,000 Lumens Mercury	\$0.1852403	/lamp/month
21,000 Lumens Mercury	\$0.3803600	/lamp/month
2,500 Lumens Incandescent	\$0.1580717	/lamp/month
7,000 Lumens Fluorescent	\$0.1630114	/lamp/month
4,000 Lumens PT Mercury	\$0.1062044	/lamp/month

School:

Energy Charge ~~\$0.0068411~~0.0029648 per kWh

Street Lighting:

Energy Charge ~~\$0.0033746~~0.0024894 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

~~If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting~~

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 12-524426-EL-RDRSSO dated April ~~25, 2012~~ 2012, of the Public Utilities Commission of Ohio.

Issued ~~April 30, 2012~~ 2012
~~May~~January 1, 20132

~ ~ ~ ~ ~ Effective

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T15
MacGregor Park
1065 Woodman Drive
No. T15
Dayton, Ohio 45432

~~Fifth~~Sixth Revised Sheet No.

Cancels
~~Fourth~~Fifth Revised Sheet

Page 4 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER - BYPASSABLE (TCRR-B)

~~metering devices to measure kilovars shall be subject to an additional charge of thirty four dollars (\$34.00) per month.~~

~~Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.~~

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATE TERMS AND CONDITIONS:

~~The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission. The TCRR-B rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.~~

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 12-524426-EL-RDRSSO dated April 25, 2012, of the Public Utilities Commission of Ohio.

Issued ~~April 30, 2012~~ May 1, 2013

- - - - - Effective

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 12-426-EL-SSO**

Electric Security Plan

**Schedule 9
Clean Tariffs**

The Dayton Power & Light Company

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Second Revised Sheet No. D2
Cancels
Forty-First Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Second Revised	Tariff Index	2	January 1, 2013

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Tenth Revised	Residential	2	December 1, 2011
D18	Tenth Revised	Residential Heating	3	December 1, 2011
D19	Ninth Revised	Secondary	4	December 1, 2011
D20	Ninth Revised	Primary	3	December 1, 2011

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public
Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Second Revised Sheet No. D2
Cancels
Forty-First Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Ninth Revised	Primary-Substation	3	December 1, 2011
D22	Eighth Revised	High Voltage	3	December 1, 2011
D23	Tenth Revised	Private Outdoor Lighting	3	December 1, 2011
D24	Ninth Revised	School	2	December 1, 2011
D25	Ninth Revised	Street Lighting	4	December 1, 2011
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Twelfth Revised	Universal Service Fund Rider	1	January 1, 2012
D29	Sixth Revised	Reconciliation Rider	1	January 1, 2013
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Fourth Revised	Energy Efficiency Rider	1	July 1, 2012
D39	Third Revised	Economic Development Cost Recovery Rider	1	May 1, 2012

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. D29
Cancels
Fifth Revised Sheet No. D29
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER

DESCRIPTION:

The Reconciliation Rider is intended to compensate DP&L for costs related to administering the Competitive Bid Process, Competitive Retail System Costs, and the FUEL Rider, the RPM Rider, TCRR-B, AER and the CBT Rider deferral balances exceeding 10% of base recovery costs. This rider will be updated quarterly.

APPLICABLE:

The Reconciliation Rider shall be assessed on all kilowatt-hours (kWh) of electricity per tariff class at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of January 2013.

CHARGES:

Residential	\$0.0000903	/kWh
Residential Heating	\$0.0000903	/kWh
Secondary	\$0.0000903	/kWh
Primary	\$0.0000903	/kWh
Primary-Substation	\$0.0000903	/kWh
High Voltage	\$0.0000903	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0035217	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0086688	/lamp/month
7,000 Lumens Mercury	\$0.0067725	/lamp/month
21,000 Lumens Mercury	\$0.0139062	/lamp/month
2,500 Lumens Incandescent	\$0.0057792	/lamp/month
7,000 Lumens Fluorescent	\$0.0059598	/lamp/month
4,000 Lumens PT Mercury	\$0.0038829	/lamp/month
School	\$0.0000903	/kWh
Street Lighting	\$0.0000903	/kWh

TERMS AND CONDITIONS:

The Reconciliation Rider rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated_____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. G1
Cancels
Sixth Revised Sheet No. G1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No. G1
Tariff Index	Sheet No. G2
<i>Generation Service Rules and Regulations</i>	Sheet Nos. G3-G7
Alternate Generation Supplier	Sheet Nos. G8-G9
Tariffs.....	Sheet Nos. G10-G21, G23
Riders	Sheet Nos. G22, G24-G31

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the
Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, *President and Chief Executive Officer*

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Fourth Revised Sheet No. G2
Cancels
Forty-Third Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2013
G2	Forty-Fourth Revised	Tariff Index	2	January 1, 2013

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Eighth Revised	Alternate Generation Supplier Coordination	30	February 24, 2012
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2013
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2013
G12	Twenty-Fourth Revised	Standard Offer Secondary	3	January 1, 2013
G13	Twenty-Fourth Revised	Standard Offer Primary	2	January 1, 2013
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2013
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2013
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2013
G17	Ninth Revised	Standard Offer School	2	January 1, 2013
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2013
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2013
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-Fourth Revised Sheet No. G2
Cancels
Forty-Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2013
G25	Third Revised	Reserved	1	January 1, 2013
G26	Third Revised	Alternative Energy Rider	1	January 1, 2013
G27	Fifth Revised	PJM RPM Rider	2	January 1, 2013
G28	Thirteenth Revised	FUEL Rider	1	January 1, 2013
G29	Original	Service Stability Rider	2	January 1, 2013
G30	Original	Competitive Bid True-Up Rider	1	January 1, 2013
G31	Original	Alternative Energy Rider - Non-Bypassable	1	January 1, 2013

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G10
Cancels
Eleventh Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.0481140 per kWh for the first 750 kWh
\$0.0359820 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the
Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G10
Cancels
Eleventh Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the
Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G11
Cancels
Eleventh Revised Sheet No. G11
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services from DP&L under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.0481140 per kWh for the first 750 kWh
\$0.0359820 per kWh for all kWh over 750 kWh

Winter Period:

\$0.0481140 per kWh for the first 750 kWh
\$0.0144450 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. G11
Cancels
Eleventh Revised Sheet No. G11
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the Public Utilities Commission of Ohio.

Issued _____, 2012

Effective January 1, 2013

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. G12
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$8.0831790 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.0500040 per kWh for the first 1,500 kWh
\$0.0120600 per kWh for the next 123,500 kWh
\$0.0075330 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1607670 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Competitive Bid Rate, Economic Development Rider, Service Stability Rider, Competitive Bid True-up Rider, Reconciliation Rider, Alternative Energy Rider - Non-Bypassable, Transmission Cost Recovery Rider - Non-Bypassable, and the Distribution Customer Charge.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to

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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Twenty-Fourth Revised Sheet No. G13
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.9701910 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0061020 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1559685 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Competitive Bid Rate, Economic Development Rider, Service Stability Rider, Competitive Bid True-up Rider, Reconciliation Rider, Alternative Energy Rider - Non-Bypassable, Transmission Cost Recovery Rider - Non-Bypassable, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$10.5404130 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0049500 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and T15, and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$10.2951990 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0046980 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated _____, 2012 of the
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$0.4103365 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.7541766 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.7891110 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$1.2098160 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$1.4820660 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$2.5181280 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.1260940 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.0413910 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Generation Service from DP&L under Tariff Sheet No. G19, Transmission, Ancillary, and other RTO Services under Tariff Sheets No. T14 and No. T15, and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.0091710 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Alternative Energy Rider - Non-Bypassable on Sheet No. G31.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not

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PHILIP R. HERRINGTON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Ninth Revised Sheet No. G18
Cancels
Eighth Revised Sheet No. G18
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	MONTHLY --kWh--
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

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STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Drive
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Fourth Revised Sheet No. G19
Cancels
Third Revised Sheet No. G19
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 2013 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

January 1, 2013 – May 31, 2013

Residential

Energy Charge (0-750 kWh)	\$0.0047505	/kWh
Energy Charge (over 750 kWh)	\$0.0040478	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0047505	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0040478	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0028001	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.4507413	/kW
Energy Charge (0-1,500 kWh)	\$0.0053653	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0025755	/kWh
Energy Charge (over 125,000 kWh)	\$0.0023014	/kWh

Primary

Billed Demand	\$0.5533772	/kW
Energy Charge	\$0.0023738	/kWh

Primary-Substation

Billed Demand	\$0.5834057	/kW
Energy Charge	\$0.0022940	/kWh

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

High Voltage

Billed Demand	\$0.5717502 /kW
Energy Charge	\$0.0022772 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.1042080 /lamp/month
28,000 Lumens High Pressure Sodium	\$0.2431776 /lamp/month
7,000 Lumens Mercury	\$0.2004000 /lamp/month
21,000 Lumens Mercury	\$0.3900974 /lamp/month
2,500 Lumens Incandescent	\$0.2131776 /lamp/month
7,000 Lumens Fluorescent	\$0.2714448 /lamp/month
4,000 Lumens PT Mercury	\$0.3585899 /lamp/month

School

Energy Charge	\$0.0043492 /kWh
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Street Lighting

Energy Charge	\$0.0026026 /kWh
---------------	------------------

TERMS AND CONDITIONS:

The CB rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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THE DAYTON POWER AND LIGHT COMPANY
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Fifth Revised Sheet No. G24
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

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THE DAYTON POWER AND LIGHT COMPANY
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Third Revised Sheet No. G25
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-UNC dated _____, 2012 of the
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THE DAYTON POWER AND LIGHT COMPANY
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Third Revised Sheet No. G26
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Second Revised Sheet No. G26
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning January 1, 2013 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0006405 / kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0249795	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0614880	/lamp/month
7,000 Lumens Mercury	\$0.0480375	/lamp/month
21,000 Lumens Mercury	\$0.0986370	/lamp/month
2,500 Lumens Incandescent	\$0.0409920	/lamp/month
7,000 Lumens Fluorescent	\$0.0422730	/lamp/month
4,000 Lumens PT Mercury	\$0.0275415	/lamp/month

COST CAP PROVISION:

Pursuant to Section 4928.64(C)(3) of the Ohio Revised Code, which states "An electric distribution utility or an electric services company need not comply with a benchmark under division (B)(1) or (2) of this section to the extent that its reasonably expected cost of that compliance exceeds its reasonably expected cost of otherwise producing or acquiring the requisite electricity by three per cent or more," the cost cap has been calculated by the result of the competitive bid multiplied by 3%. The cost cap is \$0.0012813.

TERMS AND CONDITIONS:

The AER rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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Fifth Revised Sheet No. G27
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate the Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning January 1, 2013 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

Residential

Energy Charge \$ 0.0005639 /kWh

Residential Heating

Energy Charge \$0.0005639 /kWh

Secondary

Demand Charge \$0.1824417 per kW for all kW over 5 kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0006263 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.2088775 /kW

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0003759 per kWh in lieu of the above demand charge.

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Fifth Revised Sheet No. G27
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

Primary-Substation

Demand Charge \$0.2088775 /kW

High Voltage

Demand Charge \$0.2088775 /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$0.0003920 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

TERMS AND CONDITIONS:

The PJM RPM Rider rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning January 1, 2013 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0302801 /kWh
Residential Heating	\$0.0302801 /kWh
Secondary	\$0.0302801 /kWh
Primary	\$0.0294157 /kWh
Primary-Substation	\$0.0290795 /kWh
High Voltage	\$0.0290795 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.1809255 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.9068934 /lamp/month
7,000 Lumens Mercury	\$2.2710105 /lamp/month
21,000 Lumens Mercury	\$4.6631416 /lamp/month
2,500 Lumens Incandescent	\$1.9379290 /lamp/month
7,000 Lumens Fluorescent	\$1.9984892 /lamp/month
4,000 Lumens PT Mercury	\$1.3020460 /lamp/month
School	\$0.0302801 /kWh
Street Lighting	\$0.0302801 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER (SSR)

DESCRIPTION:

The Service Stability Rider (SSR) is intended to compensate DP&L for providing stabilized service for customers.

APPLICABLE:

The SSR will be assessed beginning January 1, 2013 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 based on the following rates.

CHARGES:

Residential

Customer Charge	\$4.25 per Customer
Energy Charge (0-750 kWh)	\$0.0078268 /kWh
Energy Charge (over 750 kWh)	\$0.0063824 /kWh

Residential Heating

Customer Charge	\$4.25 per Customer
Energy Charge (0-750 kWh)	\$0.0078268 /kWh
Energy Charge (over 750 kWh) Summer	\$0.0063824 /kWh
Energy Charge (over 750 kWh) Winter	\$0.0038270 /kWh

Secondary

Customer Charge	
Unmetered	\$6.67 per Customer
Single Phase	\$8.66 per Customer
Three Phase	\$16.00 per Customer
Billed Demand (over 5 kW)	\$1.0029776 /kW
Energy Charge (0-1,500 kWh)	\$0.0084070 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.0036912 /kWh
Energy Charge (over 125,000 kWh)	\$0.0031357 /kWh

Primary

Customer Charge	\$95.00 per Customer
Billed Demand	\$1.2538053 /kW

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER (SSR)

Energy Charge	\$0.0028888	/kWh
<u>Primary-Substation</u>		
Customer Charge	\$170.00	per Customer
Billed Demand	\$1.2538053	/kW
Energy Charge	\$0.0028888	/kWh
<u>High Voltage</u>		
Customer Charge	\$270.00	per Customer
Billed Demand	\$1.2538053	/kW
Energy Charge	\$0.0028888	/kWh
<u>Private Outdoor Lighting</u>		
9,500 Lumens High Pressure Sodium	\$0.1367096	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.3047758	/lamp/month
7,000 Lumens Mercury	\$0.2629136	/lamp/month
21,000 Lumens Mercury	\$0.4889153	/lamp/month
2,500 Lumens Incandescent	\$0.3247008	/lamp/month
7,000 Lumens Fluorescent	\$0.4576575	/lamp/month
4,000 Lumens PT Mercury	\$0.7306570	/lamp/month
<u>School</u>		
Customer Charge	\$38.85	per Customer
Energy Charge	\$0.0073330	/kWh
<u>Street Lighting</u>		
Customer Charge	\$2.00	per Customer
Energy Charge	\$0.0033332	/kWh

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider ("CBT Rider") recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process auction(s), and amounts billed to SSO customers through the Competitive Bidding Rate ("CB Rate").

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2013 on all SSO customers in the Company's electric service territory. The CBT Rider does not apply to customers taking generation service from a Competitive Retail Electric Service (CRES) provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0.0000000	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rate charged under this Rider is updated on a seasonal quarterly basis. The Competitive Bid True-up Rider is subject to annual audit by the PUCO or its designated third party auditor.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER – NONBYPASSABLE (AER-N)

PLACEHOLDER – INTENTIONALLY LEFT BLANK

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