

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.3533
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0518)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6785
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.9800

GAS COST RECOVERY RATE EFFECTIVE DATES:

September 2012-November 30, 2012

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,209,617.98
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	<u>1,449,569</u>
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.3533

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.0518)
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0518)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.3254)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0318)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5788
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.4569</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6785

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EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

Sept 2012
 May 31, 2012

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,692,825.14	1,447,016.98	0.00	4,139,842.12
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	919,160.34	38,340.00	0.00	957,500.34
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				4,112,275.52
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS			\$	9,209,617.98
 UTILITY PRODUCTION				
 INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT			\$	9,209,617.98
TOTAL ANNUAL SALES				
CORE				396,472.0
SCOL				1,053,096.9
				27.3510%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)			\$	8,514,003.83
Storage Costs (CORE & SCOL)				261,886.19
 EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				6.3533
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.3533

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

Sept 2012
May 31, 2012

Supplier of Transporter Name:
Tariff Sheet Reference: see attached
Effective Date of Tariff:
Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic
Unit or Volume: ☐ MCF ☐ CCF ☒ D^m Other
Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND GULF - FTS1	4.2917	117,588	504,652.42
TCO Demand - winter	6.0770	169,608	1,030,707.82
CROSSROADS	3.3238	72,912	242,344.91
NORTHCOAST	12.7100	72,000	915,120.00
TOTAL DEMAND			2,692,825.14
COMMODITY			
TCO Transportation (Gulf piece)	0.0164	1,453,619	23,839.36
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	1,477,300	27,477.79
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline (120308.32x12)			1,443,699.84
Atmos Energy Credit (\$4,000.00x12)			(48,000.00)
TOTAL COMMODITY			1,447,016.98
MISCELLANEOUS			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER			4,139,842.12

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

Sept 2012
May 31, 2012

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ Dth ☐ Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.9070	61,308	362,146.36
Apr -Sep	5.9070	30,648	<u>181,037.74</u>
TOTAL DEMAND			543,184.09
COMMODITY			
FSS - Injections	0.0212	450,000	9,540.00
FSS - Withdrawals	0.0212	450,000	9,540.00
Capacity Charge - Injections	0.0214	450,000	9,630.00
Capacity Charge - Withdrawals	0.0214	450,000	<u>9,630.00</u>
TOTAL COMMODITY			38,340.00
FSS Demand	0.0289	6,607,848	190,966.81
FSS Demand	1.5090	122,604	185,009.44

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 957,500.34

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OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

Sept 2012
 May 31, 2012

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	2.7290 -	1,506,880	4,112,275.52
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			4,112,275.52
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

August 31, 2011

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,449,569
TOTAL SALES: 12 Months Ended August 31, 2011	MCF	1,449,569
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	(71,213.23)
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	(71,213.23)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	(75,129.96)
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,449,569
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.0518)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

August 31, 2011

Particulars	Unit	Month March2012	Month April 2012	Month May 2012
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	109,869.18	101,782.24	32,622.87
COH	MCF	12,987.50	11,550.70	(3,154.20)
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY VOLUMES	MCF	122,856.68	113,332.94	29,468.67
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	941,103.39	836,905.34	466,132.44
Graminex Credit	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY COST	\$	941,103.39	836,905.34	466,132.44
SALES VOLUME				
Core	MCF	63,945	27,069	25,163
Scol	MCF	167,801	75,604	65,147
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SALES VOLUMES	MCF	231,746	102,674	90,311
UNIT BOOK COST OF GAS	\$/MCF	4.0609	8.1511	5.1614
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	6.4753	5.6823	4.5762
Scol	\$/MCF	6.4753	5.6823	4.5762
DIFFERENCE				
Core	\$/MCF	(2.4144)	2.4688	0.5852
Scol	\$/MCF	(2.4144)	2.4688	0.5852
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	63,945	27,069	25,163
Scol	MCF	167,801	75,604	65,147
MONTHLY COST DIFFERENCE				
Core	\$	(154,387.84)	66,828.93	14,725.50
Scol	\$	(405,138.73)	186,652.14	38,124.26
BALANCE ADJUSTMENT (SCHEDULE IV)				(218,463.60)

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	(471,659.34)
DIVIDED BY: Twelve Month Sales Ended:	MCF	1,449,569
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.3254)

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

August 31, 2011

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(988,764.51)
LESS: dollar amount resulting from the AA of <u>(0.5314)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of: <u>1,449,569</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.		673,835.47
	\$	(770,300.91)
Balance Adjustment for the AA	\$	(218,463.60)
 Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	0.00
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,964,965</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.		
	\$	0.00
Balance Adjustment for the RA	\$	0.00

The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.

TOTAL BALANCE ADJUSTMENT AMOUNT (218,463.60)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 12-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT