

August 17, 2012

Ms. Betty McCaulty
Administration/Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 12-214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on September 1, 2012, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Seventy-Fourth Revised Sheet Number 32 supersedes existing Seventy-Third Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 12-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes September 1, 2012.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from September 1, 2012 through September 30, 2012
\$ 0.41307 per Ccf

ii. Waverly Division

1. Effective rate from September 1, 2012 through September 30, 2012
\$ 0.45171 per Ccf

Issued: August 17, 2012

Effective: September 1, 2012

Filed Under Authority of Case No. 12-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.8140
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)
Actual Adjustment (AA)	\$/MCF	\$ (0.6116)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.1307

Gas Cost Recovery Rate Effective Dates: September 1, 2012 to September 30, 2012.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,853,071
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,853,071
Total Annual Sales	MCF	384,933.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.8140

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0717)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0717)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5143)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3005
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0348)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3630)
Actual Adjustment (AA)	\$/MCF	\$ (0.6116)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 17, 2012

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of September 1, 2012
Volume for the Twelve Month Period Ended July 31, 2012

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,853,071	\$ -	\$ 1,853,071
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,853,071	\$ -	\$ 1,853,071
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,853,071

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of September 1, 2012
Volume for the Twelve Month Period Ended July 31, 2012

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.8140	384,933.7	\$ 1,853,071
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,853,071</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2012

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	411,276.5
Total Sales: Twelve Months Ended 03/31/2012	MCF	411,276.5
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (27,954)
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (27,954)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (29,491)
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	411,276.5
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0717)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2012**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Case No. 11-214-GA-GCR O&O AA Adjustment	\$ (28,090)
Case No. 11-214-GA-GCR O&O BA Adjustment	136
	-
Total Reconciliation Adjustments Ordered	\$ (27,954)

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2012

MM-YY	Amount
Jan-12	\$ -
Feb-12	\$ -
Mar-12	\$ -
May-12 Case No. 11-214-GA-GCR	
AA Adjustment	\$ (28,090)
BA Adjustment	\$ 136
Total	<u>\$ (27,954)</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2012

Particulars	Unit	Month Oct-11	Month Nov-11	Month Dec-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	79,763	63,631	29,091
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	79,763	63,631	29,091

<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 380,223.70	\$ 281,656.26	\$ 128,708.27
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 380,223.70	\$ 281,656.26	\$ 128,708.27

<u>Sales Volumes</u>				
Jurisdictional	MCF	71,196.6	77,822.3	59,355.9
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	71,196.6	77,822.3	59,355.9

<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.3405	\$ 3.6192	\$ 2.1684
Less: EGC In Effect for Month	\$/MCF	\$ 5.1930	\$ 4.7360	\$ 4.7500
Difference	\$/MCF	\$ 0.1475	\$ (1.1168)	\$ (2.5816)
Times: Jurisdictional Sales	MCF	71,196.6	77,822.3	59,355.9
Monthly Cost Difference	\$	\$ 10,501.50	\$ (86,911.94)	\$ (153,233.19)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (229,643.63)
Balance Adjustment (Sch. IV)		18,118.53
Total		\$ (211,525.10)
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	411,276.5
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5143)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2012

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 277,634
Less: Dollar amount resulting from the AA of \$0.6310 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 411,276.5 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 259,515
Balance Adjustment for the AA	<u>\$ 18,119</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of \$0.0000 \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 411,276.5 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 18,119</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.7620
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.2639)
Actual Adjustment (AA)	\$/MCF	\$ 0.0190
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.5171

Gas Cost Recovery Rate Effective Dates: September 1, 2012 to September 30, 2012.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,478,358
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,478,358
Total Annual Sales	MCF	310,448.9
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.7620

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1810)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0284)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0272)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0272)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.2639)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0032)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2042
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0282
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2102)
Actual Adjustment (AA)	\$/MCF	\$ 0.0190

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 17, 2012

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of September 1, 2012
Volume for the Twelve Month Period Ended July 31, 2012

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,478,358	\$ -	\$ 1,478,358
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,478,358	\$ -	\$ 1,478,358
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,478,358

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of September 1, 2012
Volume for the Twelve Month Period Ended July 31, 2012

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.7620	310,448.9	\$ 1,478,358
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,478,358</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2012

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	336,033.0
Total Sales: Twelve Months Ended 03/31/2012	MCF	336,033.0
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (23,589)
Jurisdictional Share of Refunds Received		\$ (23,589)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (34,071)
Total Jurisdictional Refund and Reconciliation Adjustment		<u>\$ (57,660)</u>
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (60,831)
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	336,033.0
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	<u><u>\$ (0.1810)</u></u>

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2012**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ (12,436.81)
Tennessee Gas Pipeline PCB Refund	\$ (11,151.76)
Total Supplier Refunds	<u><u>\$ (23,588.57)</u></u>
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Case No. 11-214-GA-GCR O&O AA Adjustment	\$ (34,071)
Case No. 11-214-GA-GCR O&O BA Adjustment	-
Total Reconciliation Adjustments Ordered	<u><u>\$ (34,071)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2012

MM-YY	Amount
Jan-12	\$ -
Feb-12	\$ -
Mar-12 Tennessee Gas Pipeline	\$ (12,437)
Apr-12 Tennessee Gas Pipeline	\$ (11,152)
May-12 Case No. 11-214-GA-GCR	
AA Adjustment	\$ (34,071)
BA Adjustment	\$ -
Total	<u>\$ (57,660)</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2012

Particulars	Unit	Month Oct-11	Month Nov-11	Month Dec-11
Supply Volume Per Books				
Primary Supplies	Mcf	67,443	60,942	34,080
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	67,443	60,942	34,080
Supply Costs Per Books				
Primary Supplies	\$	\$ 320,708.16	\$ 268,789.96	\$ 148,199.43
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 320,708.16	\$ 268,789.96	\$ 148,199.43
Sales Volumes				
Jurisdictional	MCF	56,938.5	59,579.2	47,055.2
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	56,938.5	59,579.2	47,055.2
Unit Book Cost of Gas				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.6325	\$ 4.5115	\$ 3.1495
Less: EGC In Effect for Month	\$/MCF	\$ 5.1410	\$ 4.6840	\$ 4.6980
Difference	\$/MCF	\$ 0.4915	\$ (0.1725)	\$ (1.5485)
Times: Jurisdictional Sales	MCF	56,938.5	59,579.2	47,055.2
Monthly Cost Difference	\$	\$ 27,985.27	\$ (10,277.41)	\$ (72,864.98)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (55,157.12)
Balance Adjustment (Sch. IV)		54,067.77
Total		\$ (1,089.35)
Jurisdictional Sales for the Twelve Months Ended 03/31/2012	MCF	336,033.0
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0032)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2012

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 404,008
Less: Dollar amount resulting from the AA of \$1.0384 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 336,033.0 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 348,937
Balance Adjustment for the AA	<u>\$ 55,071</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (11,152)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of (\$0.0302) \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 336,033.0 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (10,148)
Balance Adjustment for the RA	<u>\$ (1,004)</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 54,068</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/17/2012 11:26:32 AM

in

Case No(s). 12-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff September 2012 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company