PURCHASED GAS ADJUSTMENT SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

| Particulars | Unit | Amount |
|--|--------|--------|
| EXPECTED GAS COST (EGC) | \$/MCF | 6.2337 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | 0.0000 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | 0.4046 |
| BALANCE ADJUSTMENT (BA) | \$/MCF | |
| GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA | \$/MCF | 6.6383 |
| | | |

GAS COST RECOVERY RATE EFFECTIVE DATES:

August 1-August 31, 2012

EXPECTED GAS COST SUMMARY CALCULATION

| Particulars | Unit | Amount |
|---|--------|------------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 10,264,680.18 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | 0.00 |
| TOTAL ANNUAL SALES | MCF | <u>1,646,654</u> |
| EXPECTED GAS COST RATE (EGC) | \$/MCF | 6.2337 |

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| Particulars | Unit | Amount |
|---|--------|--------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | 0.0000 |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | |
| 2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | |
| 3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$/MCF | 0.0000 |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| Particulars | Unit | Amount |
|---|--------|-----------------|
| CURRENT QUARTERLY ACTUAL ADJUSTMENT | \$/MCF | (0.0318) |
| PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.5788 |
| 2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.4569 |
| 3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | <u>(0.5993)</u> |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | 0.4046 |

PURCHASED GAS ADJUSTMENT SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of: Volume for the Twelve Month Period ending: June 1, 2012 February 29, 2012

| Supplier Name | Unit Rate (\$/Dth) | Twelve Month Volume (Dth) | Expected Gas Cost Amount (\$) |
|------------------------------------|--------------------------|---------------------------------|-------------------------------|
| OTHER GAS COMPANIES Purchase Cost: | | | |
| TGC piece Gulf piece | 0.0000 3.1050 | 0 1,708,284 | 0.00 5,304,221.82 |
| on shore TOTAL OTHER GAS COMPANIES | 0.0000 | 0 | <u>0.00</u> 5,304,221.82 |
| OHIO PRODUCERS | | | 0.00 |
| SELF-HELP ARRANGEMENT | | | 0.00 |
| TOTAL SELF-HELP ARRANGEMENT | | | 0.00 |
| SPECIAL PURCHASES | | | 0.00 |

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in

Case No(s). 12-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN NATURAL GAS COMPANY PRESIDENT