

# THE WATERVILLE GAS & OIL COMPANY

## PURCHASED GAS ADJUSTMENT

### Gas Cost Recovery Rate Calculation

Case #12-0217-GA-GCR

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	4.6244
Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.0116)
Actual Adjustment (AA)	\$/Mcf	(0.2676)
<b>Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA</b>	\$/Mcf	<b>4.3452</b>

**GAS COST RECOVERY RATE EFFECTIVE DATES:      08/01/12    to    09/01/12**

#### Expected Gas Cost Summary Calculation - Schedule 1

Particulars	Unit	Amount
Primary Gas Suppliers Expected Gas Cost	\$	2,616,733.91
Other Gas Cost	\$	0.00
Total Annual Expected Gas Cost	\$	2,616,733.91
Total Annual Sales	Mcf	565,858
Expected Gas Cost (EGC) Rate	\$/Mcf	4.6244

#### Supplier Refund and Reconciliation Adjustment Summary Calculation - Schedule 2

Particulars	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0116)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0116)

#### Actual Adjustment Summary Calculation - Schedule 3

Particulars	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.1384)
Previous Quarter Actual Adjustment	\$/Mcf	(0.1055)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.0199
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0436)
Actual Adjustment (AA)	\$/Mcf	(0.2676)

**THE WATERVILLE GAS & OIL COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**Expected Gas Cost Rate Calculation**

Details for the EGC Rate in Effect as of 08/01/12  
and the Volume for the Twelve Month Period Ended 4/30/12

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Miscellaneous	Total
Primary Gas Suppliers				
(A) Interstate Pipeline Suppliers (Schedule 1-A)				
<u>Columbia Gas Transmission Corp.</u>		2,616,733.91		2,616,733.91
_____				
(B) Synthetic (Schedule 1-A)				
_____				
_____				
(C) Special Purchases (Schedule 1-B)				
_____				
_____				
Total Gas Suppliers				2,616,733.91
<b>Total Expected Gas Cost Amount</b>				
				<b>2,616,733.91</b>

**THE WATERVILLE GAS & OIL COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**Primary Gas Supplier/Transporter**

Details for the EGC Rate in Effect as of 08/01/12  
and the Volume for the Twelve Month Period Ended 04/30/12

Supplier/Transporter Name Columbia Gas Transmission Corporation  
Tariff Sheet Reference \_\_\_\_\_  
Effective Date of Tariff \_\_\_\_\_ Rate Schedule Number \_\_\_\_\_

Type Gas Purchased X Natural \_\_\_\_\_ Liquefied \_\_\_\_\_ Synthetic \_\_\_\_\_  
Unit or Volume Type \_\_\_\_\_ Mcf X Dth \_\_\_\_\_ Other \_\_\_\_\_  
Purchase Source X Interstate \_\_\_\_\_ Intrastate \_\_\_\_\_

Particulars	Unit Rate (\$ per)	Twelve Month Volume	Expected Gas Cost Amount (\$)
<u>Demand</u>			
Contract Demand			
Other Demand			
Total Demand			
<u>Commodity</u>			
Commodity	* 4.69	557,939	2,616,733.91
Other Commodity			
Total Commodity			
<u>Miscellaneous</u>			
Transportation			
Other Miscellaneous			
Total Miscellaneous			
<b>Total Expected Gas Cost of Primary Supplier/Transporter</b>			<b>2,616,733.91</b>

\* Denotes New Unit Rate

THE WATERVILLE GAS & OIL COMPANY  
PURCHASED GAS ADJUSTMENT  
Supplier Refund and Reconciliation Adjustment

Details for the Three Months Ended 4/30/12

Particulars	Unit	Amount
Jurisdictional Sales: Twelve Months Ended <u>4/30/12</u>	Mcf	354,410
Total Sales: Twelve Months Ended <u>4/30/12</u>	Mcf	565,858
Ratio of Jurisdictional Sales to Total Sales	Ratio	0.6263
Supplier Refunds Received During Three Month Period	\$	6,231.15
Jurisdictional Share of Supplier Refunds Received	\$	3,902.57
Reconciliation Adjustments Ordered During Quarter	\$	0.00
Total Jurisdictional Refund & Reconciliation Adjustment	\$	3,902.57
Interest Factor		1.0550
Refunds & Reconciliation Adjustment Including Interest	\$	4,117.21
Jurisdictional Sales: Twelve Months Ended <u>4/30/12</u>	Mcf	354,410
<b>Current Supplier Refund &amp; Reconciliation Adjustment</b>	<b>\$/Mcf</b>	<b>(0.0116)</b>

Details of Refunds/Adjustments  
Received/Ordered During the Three Month Period Ended 4/30/12

Particulars	Unit	Amount
Supplier Refunds Received During Quarter:		
<u>Columbia Gulf Transmission</u>	\$	6,231.15
Total Supplier Refunds	\$	6,231.15
Reconciliation Adjustments Ordered During Quarter:		
_____	\$	0.00
Total Reconciliation Adjustments	\$	6,231.15

**THE WATERVILLE GAS & OIL COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**Actual Adjustment**

Details for the Three Month Period Ended 4/30/12

Particulars	Unit	February	March	April
<u>Supply Volume Per Books</u>				
Primary Gas Suppliers	Mcf	92,108	49,773	40,358
Other Volumes:	Mcf			
Total Supply Volumes	Mcf	92,108	49,773	40,358
<u>Supply Cost Per Books</u>				
Primary Gas Suppliers	\$	401,555.35	209,219.49	172,050.82
Other Cost: Balance Adjustment	\$			(17,015.28)
Other Cost:				
Total Supply Cost	\$	401,555.35	209,219.49	155,035.54
<u>Sales Volumes</u>				
Jurisdictional	Mcf	58,507	40,102	26,569
Non-Jurisdictional	Mcf	34,312	22,918	15,983
Total Sales Volumes	Mcf	92,819	63,020	42,552
Unit Book Cost of Gas (Supply \$ / Sales Mcf)	\$/Mcf	4.3262	3.3199	3.6434
Less EGC in Effect for Month	\$/Mcf	4.3299	4.4283	4.2315
Difference	\$/Mcf	(0.0037)	(1.1084)	(0.5881)
Times Monthly Jurisdictional Sales	Mcf	58,507	40,102	26,569
Monthly Cost Difference	\$	(216.48)	(44,449.06)	(15,625.23)

Particulars	Unit	Months
Cost Difference for the Three Month Period	\$	(60,290.77)
Divided by Normalized 12 Month Sales Ended 4/30/12	Mcf	435,615
<b>Current Quarter Actual Adjustment</b>	\$/Mcf	<b>(0.1384)</b>

**THE WATERVILLE GAS & OIL COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**Balance Adjustment**

Details for the Three Month Period Ended 4/30/12

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR	\$	(101,754.71)
Less: Dollar amount resulting from the AA of <u>(0.2391)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>354,410</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate	\$	(84,739.43)
Balance Adjustment for the AA	\$	(17,015.28)
Dollar amount of supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$	0.00
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>354,410</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate	\$	0.00
Balance Adjustment for the RA	\$	0.00
<b>Total Balance Adjustment Amount</b>	<b>** \$</b>	<b>(17,015.28)</b>

\*\* Transferred to Schedule 3

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 12-0217-GA-GCR**

Summary: Report GCR Rate Calculation commencing August 1, 2012 electronically filed by Mrs. B J Bartley on behalf of Waterville Gas & Oil Company