LARGE FILING SEPARATOR SHEET

CASE NUMBER: 12-1682-EL-AIR,
12-1683-EL-ATA, 12-1684-EL-AAM

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BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Distribution Rates.	)))	Case No. 12-1682-EL-AIR
In the Matter of the Application of Duke Energy Ohio, Inc., for Tariff Approval.	)))	Case No. 12-1683-EL-ATA
In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Change Accounting Methods.	)))	Case No. 12-1684-EL-AAM

VOLUME 13

SCHEDULES (E-3.2), (E-4), (E-4.1), (E-5)

July 9, 2012

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Duke Energy Ohio, Inc.
Case No. 12-1682-EL-AIR, *et al.*
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DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	SUMMARY OF RESULTS	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 1		2	3	4	5	6	7	8	9	10	11	12	13
1	NET INCOME COMPUTATION														
2	GROSS ELECTRIC PLANT IN SERVICE	GP11	E-3.2, P. 2	2,073,735,361	1,751,402,031	322,333,330	1,119,247,526	615,057,393	11,064,038	82,260,945	3,524,471	185,017,549	204,995	77,358,444	2,073,735,361
3	TOTAL DEPRECIATION RESERVE	DR11	E-3.2, P. 3	(744,499,616)	(605,714,792)	(138,784,824)	(418,034,426)	(212,686,440)	(3,894,742)	(29,883,657)	(1,244,084)	(55,782,147)	(59,789)	(22,914,351)	(744,499,616)
4	TOTAL RATE BASE ADJUSTMENTS	RB71	E-3.2, P. 8	(212,562,828)	(220,615,852)	8,053,024	(115,938,791)	(61,456,257)	(1,034,462)	(7,190,951)	(375,067)	(18,068,298)	23,267	(8,520,269)	(212,562,828)
5	TOTAL RATE BASE	RB91		1,116,672,917	925,071,387	191,601,530	585,274,309	340,912,696	6,134,834	45,186,337	1,905,320	91,167,104	168,493	45,923,824	1,116,672,917
6															
7	OPERATING EXPENSES														
8	TOTAL O&M EXPENSE	OM31	E-3.2, P. 11	174,417,274	93,077,598	81,339,676	114,109,631	35,220,368	585,769	7,533,757	208,413	13,127,492	19,964	3,611,880	174,417,274
9	TOTAL DEPRECIATION EXPENSE	DE41	E-3.2, P. 12	65,241,700	54,702,646	10,539,054	35,143,676	19,290,819	341,297	2,585,856	109,953	5,290,028	6,505	2,473,556	65,241,700
10	TOTAL OTHER TAX & MISC EXPENSE	L591	E-3.2, P. 13	78,782,139	67,883,316	10,898,823	41,553,572	23,801,434	418,751	3,162,134	134,942	6,439,928	9,562	3,261,816	78,782,139
11	TOTAL OPER EXP EXCL INC & REV TAX	OP61		318,441,113	215,663,560	102,777,553	190,806,879	78,312,621	1,345,817	13,281,757	453,308	24,857,448	36,031	9,347,252	318,441,113
12	NET FED INCOME TAX ALLOWABLE	IB79	E-3.2, P. 14	37,135,712	30,027,980	7,107,732	19,578,760	11,264,468	202,899	1,518,730	62,706	3,011,640	6,086	1,460,423	37,135,712
13	NET STATE INCOME TAX ALLOWABLE	J979	E-3.2, P. 15	808,419	383,498	224,920	358,787	155,298	2,726	26,456	868	46,726	115	17,444	608,419
14	TOTAL REVENUE TAX	L033	E-3.2, P. 16	0	0	0	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATING EXPENSE	OPEX		356,185,244	246,075,038	110,110,205	210,744,426	89,732,387	1,551,442	14,826,942	516,882	27,915,814	42,232	10,856,119	356,185,244
16															
17	RETURN ON RATE BASE	R751	E-3.2, P. 9	90,785,508	75,208,304	15,577,204	47,582,801	27,716,202	498,762	3,673,649	154,903	7,411,886	13,698	3,733,607	90,785,508
18	TOTAL OTHER OPERATING REVENUES	QD27	E-3.2, P. 18	(9,036,270)	(7,273,836)	(1,762,434)	(4,977,586)	(2,572,899)	(45,064)	(367,785)	(14,710)	(717,448)	(1,068)	(339,731)	(9,036,270)
19	TOTAL ELECTRIC COST OF SERVICE	CS05		437,934,482	314,009,506	123,924,975	253,349,681	114,875,690	2,005,140	18,132,806	657,075	34,610,251	54,864	14,248,995	437,934,482
20	ADJUSTMENT FOR INTERCLASS SUBSIDIZATION		86%	0	0	0	(8,030,398)	11,859,594	(277,624)	3,764,631	56,270	(4,962,489)	68,579	(2,478,663)	0
21	REQUESTED REVENUES		Line 19 + Line 20	437,934,482	314,009,506	123,924,975	245,319,283	126,735,284	1,727,516	21,897,437	713,345	29,647,762	123,443	11,770,332	437,934,482
22	PROPOSED REVENUES	R602	E-3.2, P. 17	437,934,479	372,459,844	65,474,635	245,319,480	126,735,145	1,383,281	22,241,651	713,343	29,647,723	123,544	11,770,312	437,934,479
23	DIFFERENCE (REQUESTED LESS PROPOSED)	XREV	Line 21 - Line 22	3	(58,450,338)	58,450,340	(217)	139	344,235	(344,214)	2	39	(1)	20	3
24															
25	TOTAL RETURN EARNED	RETE	E-3.2, P. 16 + Line 17	90,785,506	112,900,653	(22,115,147)	42,404,450	35,363,903	97,749	8,323,283	191,188	4,211,745	57,987	2,135,201	90,785,506
26	RATE OF RETURN EARNED	RORE		0.08130	0.12205	(0.11542)	0.07245	0.10373	0.01593	0.13994	0.10034	0.04620	0.34415	0.04649	0.08130
27	TOTAL RATE OF RETURN ALLOWABLE	RORA													0.08130
28	RETURN EARNED ON COMMON EQUITY	REOE		0.10600	0.18244	(0.26306)	0.08940	0.14808	(0.01863)	0.21800	0.14172	0.04014	0.59911	0.04070	0.10600
29	ALLOWED RETURN ON COMMON EQUITY	AROE		0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600
30															
31	PRESENT REVENUES														
32	PRESENT REVENUES	R600	E-3.2, P. 17	351,352,505	298,822,741	52,529,764	198,522,719	102,395,120	1,202,853	19,058,213	575,543	21,703,269	122,600	7,772,168	351,352,505
33	REVENUE INCREASE JUSTIFIED	RIJD	Line 19 - Line 32	86,581,977	15,186,765	71,395,211	54,826,942	12,480,570	802,287	(925,407)	81,532	12,906,962	(87,736)	6,476,827	86,581,977
34	REVENUE INCREASE REQUESTED	RIRD	Line 33 - Line 32	86,581,974	73,837,103	12,944,871	46,796,761	24,340,025	180,428	3,183,438	137,800	7,944,434	944	3,998,144	86,581,974

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	GROSS ELECTRIC PLANT IN SERVICE	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated									
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small OH	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 2		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT														
2	PRODUCTION - STEAM	P100	K597	0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P106	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	TRANSMISSION PLANT														
7	MAIN STEP-UP TRANSFORMERS	T100	K597	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T102	K597	0	0	0	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT IN SERVICE	T121	K597	0	0	0	0	0	0	0	0	0	0	0	0
10															
11	TOTAL PROD & TRANS PLANT	PT21		0	0	0	0	0	0	0	0	0	0	0	0
12															
13	DISTRIBUTION PLANT														
14	SUBSTATIONS	D100	K201	287,394,568	287,394,568	0	138,426,467	101,867,005	1,537,561	9,989,835	548,924	34,001,651	0	1,023,125	287,394,568
15	POLES, TOWERS & FIXTURES - PRIMARY	D102	K205	198,642,079	198,642,079	0	91,658,058	67,599,886	1,021,020	6,628,686	365,501	30,491,659	0	877,369	198,642,079
16	POLES, TOWERS & FIXTURES - SECONDARY	D104	K206	69,793,163	69,793,163	0	38,127,309	28,058,247	423,644	2,751,246	151,451	0	0	281,266	69,793,163
17	CONDUCTORS - PRIMARY	D106	K205	558,825,087	558,825,087	0	258,417,485	190,173,765	2,872,361	18,647,993	1,028,238	85,779,651	0	1,905,594	558,825,087
18	CONDUCTORS - SECONDARY	D108	K206	196,343,950	196,343,950	0	107,260,736	78,934,195	1,191,808	7,739,879	426,066	0	0	791,266	196,343,950
19	TRANSFORMERS DEMAND RELATED	D110	K203	294,110,498	294,110,498	0	193,071,778	83,224,448	2,658,759	12,311,465	676,454	0	0	2,167,594	294,110,498
20	TRANSFORMERS CUSTOMER RELATED	D112	K404	78,391,306	0	78,391,306	71,306,299	2,216,122	66,633	4,376,587	39,980	0	0	385,685	78,391,306
21	SERVICES	D114	K408	67,777,079	0	67,777,079	59,906,804	3,722,995	111,832	3,676,907	33,889	0	0	324,652	67,777,079
22	METERS	D116	K405	59,667,436	0	59,667,436	32,440,588	17,137,681	513,737	7,965,006	0	1,412,925	197,499	0	59,667,436
23	CUSTOMER PREM.	D118	K409	344,012	0	344,012	304,064	18,897	568	18,663	172	0	0	1,648	344,012
24	STREET LIGHTS	D120	K401	69,004,644	34,502,322	34,502,322	0	0	0	0	0	0	0	69,004,644	69,004,644
25	SMART GRID METERS	D122	K405	0	0	0	0	0	0	0	0	0	0	0	0
26	RWIP	D124	K201	0	0	0	0	0	0	0	0	0	0	0	0
27	DISTRIBUTION PLANT IN SERVICE	D141		1,880,293,822	1,639,611,667	240,682,155	991,119,588	572,953,241	10,397,923	74,106,267	3,270,675	151,685,786	197,499	76,562,843	1,880,293,822
28															
29	TOTAL TRANS & DIST PLANT	TD21		1,880,293,822	1,639,611,667	240,682,155	991,119,588	572,953,241	10,397,923	74,106,267	3,270,675	151,685,786	197,499	76,562,843	1,880,293,822
30	TOTAL GROSS PTD PLANT	PD21		1,880,293,822	1,639,611,667	240,682,155	991,119,588	572,953,241	10,397,923	74,106,267	3,270,675	151,685,786	197,499	76,562,843	1,880,293,822
31															
32	GENERAL & INTANGIBLE PLANT														
33	PRODUCTION-DEMAND RELATED	G100	K597	0	0	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G102	K597	0	0	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G104	K597	0	0	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G106	K201	49,606,364	49,606,364	0	23,893,401	17,682,976	265,394	1,724,317	94,748	5,868,928	0	176,599	49,606,364
37	CUSTOMER ACCTG	G108	K311	30,294,530	0	30,294,530	27,564,085	932,769	25,144	1,562,895	14,844	44,533	3,029	147,231	30,294,530
38	CUST SERVICE & INFO	G110	K312	5,937,021	0	5,937,021	5,397,940	167,721	5,046	331,345	3,028	2,434	297	29,210	5,937,021
39	SALES	G112	K313	0	0	0	0	0	0	0	0	0	0	0	0
40	GEN & INTANG PLANT IN SERVICE	G121		85,837,915	49,606,364	36,231,551	56,855,426	18,683,466	295,584	3,818,557	112,620	5,915,896	3,326	353,040	85,837,915
41															
42	COMMON & OTHER PLANT														
43	PRODUCTION-DEMAND RELATED	C100	K597	0	0	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C102	K597	0	0	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C104	K597	0	0	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C106	K201	62,184,000	62,184,000	0	29,951,546	22,041,119	332,684	2,161,516	118,771	7,356,989	0	221,375	62,184,000
47	CUSTOMER ACCTG	C108	K311	37,977,326	0	37,977,326	34,554,429	1,169,322	31,521	1,959,250	18,609	55,827	3,798	184,570	37,977,326
48	CUST SERVICE & INFO	C110	K312	7,442,298	0	7,442,298	6,766,537	210,245	6,326	415,355	3,796	3,051	372	36,616	7,442,298
49	SALES	C112	K313	0	0	0	0	0	0	0	0	0	0	0	0
50	COMMON & OTHER PLT IN SERVICE	C121		107,603,624	62,184,000	45,419,624	71,272,512	23,420,686	370,531	4,536,121	141,176	7,415,867	4,170	442,561	107,603,624
51															
52	GROSS ELECTRIC PLANT IN SERVICE	GP11		2,073,735,361	1,751,402,031	322,333,330	1,119,247,526	615,057,393	11,064,038	82,260,945	3,524,471	165,017,549	204,995	77,358,444	2,073,735,361

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

Line No	DEPRECIATION RESERVE	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 3		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT														
2	PRODUCTION - STEAM	P150	K597	0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P152	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD DEPREC RESERVE	P171		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	TRANSMISSION PLANT														
7	MAIN STEP-UP TRANSFORMERS	T150	K597	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T152	K597	0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	0	0
10															
11	TOTAL PROD & TRANS DEPREC RESERVE			0	0	0	0	0	0	0	0	0	0	0	0
12															
13	DISTRIBUTION PLANT														
14	SUBSTATIONS	D150	K201	111,070,263	111,070,263	0	53,498,103	39,368,855	594,226	3,860,802	212,144	13,140,723	0	395,410	111,070,263
15	POLES, TOWERS & FIXTURES - PRIMARY	D152	K205	81,812,666	81,812,666	0	37,832,632	27,841,666	420,517	2,730,089	150,535	12,556,244	0	278,981	81,812,666
16	POLES, TOWERS & FIXTURES - SECONDARY	D154	K206	28,744,991	28,744,991	0	15,703,101	11,556,061	174,482	1,133,128	62,377	0	0	115,842	28,744,991
17	CONDUCTORS - PRIMARY	D156	K205	154,350,829	154,350,829	0	71,376,454	52,527,131	793,363	5,150,667	284,006	23,692,852	0	526,336	154,350,829
18	CONDUCTORS - SECONDARY	D158	K206	54,231,373	54,231,373	0	29,626,057	21,802,097	329,184	2,137,801	117,882	0	0	218,552	54,231,373
19	TRANSFORMERS DEMAND RELATED	D160	K203	115,430,742	115,430,742	0	75,775,664	32,663,437	1,043,494	4,831,931	265,491	0	0	850,725	115,430,742
20	TRANSFORMERS CUSTOMER RELATED	D162	K404	30,766,554	0	30,766,554	27,985,873	869,770	26,152	1,717,697	15,691	0	0	151,371	30,766,554
21	SERVICES	D164	K409	39,056,761	0	39,056,761	34,521,490	2,145,388	84,444	2,118,829	19,528	0	0	167,082	39,056,761
22	METERS	D166	K405	16,885,312	0	16,885,312	9,180,376	4,849,799	145,383	2,254,020	0	399,844	55,880	0	16,885,312
23	CUSTOMER PREM	D168	K409	(73,315)	0	(73,315)	(64,802)	(4,027)	(121)	(3,977)	(37)	0	0	(351)	(73,315)
24	STREET LIGHTS	D170	K401	19,806,063	9,903,032	9,903,031	0	0	0	0	0	0	0	19,806,063	19,806,063
25	SMART GRID METERS	D172	K405	0	0	0	0	0	0	0	0	0	0	0	0
26	RWIP	D174	K201	(7,669,689)	(7,669,689)	0	(3,694,183)	(2,718,521)	(41,033)	(266,598)	(14,649)	(907,401)	0	(27,304)	(7,669,689)
27	TOTAL DIST DEPREC RESERVE	D191		644,412,550	547,874,207	96,538,343	351,740,765	190,901,658	3,550,091	25,664,409	1,112,768	48,884,262	55,890	22,502,707	644,412,550
28															
29	TOTAL TRANS & DIST DEPREC RESERVE			644,412,550	547,874,207	96,538,343	351,740,765	190,901,658	3,550,091	25,664,409	1,112,768	48,884,262	55,890	22,502,707	644,412,550
30	TOTAL GROSS PTD PLANT DEPREC RESERVE			644,412,550	547,874,207	96,538,343	351,740,765	190,901,658	3,550,091	25,664,409	1,112,768	48,884,262	55,890	22,502,707	644,412,550
31															
32	GENERAL & INTANGIBLE PLANT														
33	PRODUCTION-DEMAND RELATED	G150	K597	0	0	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G152	K597	0	0	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G154	K597	0	0	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G156	K201	26,437,485	26,437,485	0	12,733,878	9,370,767	141,441	918,967	50,496	3,127,819	0	94,117	26,437,485
37	CUSTOMER ACCTG	G158	K311	16,145,332	0	16,145,332	14,690,152	497,115	13,401	832,938	7,911	23,734	1,615	78,466	16,145,332
38	CUST SERVICE & INFO	G160	K312	3,164,108	0	3,164,108	2,876,808	89,388	2,689	176,589	1,614	1,297	158	15,567	3,164,108
39	SALES	G162	K313	0	0	0	0	0	0	0	0	0	0	0	0
40	TOTAL GEN DEPREC RESERVE	G171		45,746,925	26,437,485	19,309,440	30,300,838	9,957,268	157,531	1,928,494	60,021	3,152,850	1,773	188,150	45,746,925
41															
42	COMMON & OTHER PLANT														
43	PRODUCTION-DEMAND RELATED	C150	K597	0	0	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C152	K597	0	0	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C154	K597	0	0	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C156	K201	31,403,100	31,403,100	0	15,125,616	11,130,829	168,007	1,091,572	59,980	3,715,301	0	111,795	31,403,100
47	CUSTOMER ACCTG	C158	K311	19,178,659	0	19,178,659	17,450,086	590,511	15,918	989,427	9,398	28,193	1,918	93,208	19,178,659
48	CUST SERVICE & INFO	C160	K312	3,758,382	0	3,758,382	3,417,121	106,174	3,195	209,756	1,917	1,541	188	18,491	3,758,382
49	SALES	C162	K313	0	0	0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLT RESERVE	C171		54,340,141	31,403,100	22,937,041	35,992,823	11,827,514	187,120	2,290,754	71,295	3,745,035	2,106	223,494	54,340,141
51															
52	TOTAL DEPRECIATION RESERVE	DR11		744,499,616	605,714,792	138,784,824	418,034,426	212,686,440	3,894,742	29,883,657	1,244,084	55,782,147	59,769	22,914,351	744,499,816

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

Line No.	NET ELECTRIC PLANT IN SERVICE	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 4		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT														
2	PRODUCTION - STEAM			0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER			0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD			0	0	0	0	0	0	0	0	0	0	0	0
5															
6	TRANSMISSION PLANT														
7	MAIN STEP-UP TRANSFORMERS			0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0
10															
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0	0	0
12															
13	DISTRIBUTION PLANT														
14	SUBSTATIONS			176,324,305	176,324,305	0	84,928,364	62,488,150	943,335	6,129,033	336,780	20,860,928	0	627,715	176,324,305
15	POLES, TOWERS & FIXTURES - PRIMARY			116,829,413	116,829,413	0	54,025,426	39,758,218	600,503	3,898,597	214,986	17,933,315	0	398,388	116,829,413
16	POLES, TOWERS & FIXTURES - SECONDARY			41,048,172	41,048,172	0	22,424,208	16,502,186	249,162	1,618,118	89,074	0	0	165,424	41,048,172
17	CONDUCTORS - PRIMARY			404,474,258	404,474,258	0	187,041,031	137,646,834	2,078,998	13,497,306	744,232	62,066,799	0	1,379,258	404,474,258
18	CONDUCTORS - SECONDARY			142,112,577	142,112,577	0	77,634,679	57,132,098	862,624	5,602,078	308,384	0	0	572,714	142,112,577
19	TRANSFORMERS DEMAND RELATED			178,679,756	178,679,756	0	117,296,114	50,661,011	1,615,265	7,479,534	410,963	0	0	1,316,869	178,679,758
20	TRANSFORMERS CUSTOMER RELATED			47,624,752	0	47,624,752	43,320,426	1,346,352	40,481	2,658,890	24,289	0	0	234,314	47,624,752
21	SERVICES			28,720,318	0	28,720,318	25,385,314	1,577,607	47,388	1,558,078	14,361	0	0	137,570	28,720,318
22	METERS			42,782,124	0	42,782,124	23,260,212	12,287,882	368,354	5,710,986	0	1,013,081	141,609	0	42,782,124
23	CUSTOMER PREM			417,327	0	417,327	368,866	22,924	689	22,640	209	0	0	1,999	417,327
24	STREET LIGHTS			49,198,581	24,599,290	24,599,291	0	0	0	0	0	0	0	49,198,581	49,198,581
25	SMART GRID METERS			0	0	0	0	0	0	0	0	0	0	0	0
26	RWIP			7,669,689	7,669,689	0	3,694,183	2,718,521	41,033	266,598	14,649	907,401	0	27,304	7,669,689
27	TOTAL DIST			1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
28															
29	NET TRANS & DIST PLANT			1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
30	NET PTD PLANT			1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
31															
32	GENERAL & INTANGIBLE PLANT														
33	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION			23,168,879	23,168,879	0	11,159,523	8,212,209	123,953	805,350	44,252	2,741,110	0	82,482	23,168,879
37	CUSTOMER ACCTG			14,149,198	0	14,149,198	12,873,933	435,654	11,743	729,957	6,933	20,799	1,414	68,765	14,149,198
38	CUST SERVICE & INFO			2,772,913	0	2,772,913	2,521,132	78,335	2,357	154,756	1,414	1,137	139	13,843	2,772,913
39	SALES			0	0	0	0	0	0	0	0	0	0	0	0
40	TOTAL GENERAL & INTANGIBLE			40,090,990	23,168,879	16,922,111	26,554,588	8,726,198	138,053	1,690,063	52,599	2,763,046	1,553	164,690	40,090,990
41															
42	COMMON & OTHER PLANT														
43	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION			30,780,900	30,780,900	0	14,825,930	10,910,290	164,677	1,069,944	58,791	3,641,688	0	109,580	30,780,900
47	CUSTOMER ACCTG			18,798,667	0	18,798,667	17,104,343	578,811	15,603	969,823	9,211	27,634	1,880	91,362	18,798,667
48	CUST SERVICE & INFO			3,683,916	0	3,683,916	3,349,416	104,071	3,131	205,600	1,879	1,510	184	18,125	3,683,916
49	SALES			0	0	0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLANT			53,263,483	30,780,900	22,482,583	35,279,689	11,593,172	183,411	2,245,367	69,881	3,670,832	2,064	219,067	53,263,483
51															
52	TOTAL ELECTRIC PLANT IN SERVICE			1,329,235,745	1,145,687,239	183,548,506	701,213,100	402,370,953	7,169,296	52,377,288	2,280,387	109,235,402	145,226	54,444,093	1,329,235,745

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 5 OF 20

Line No	NET ELECTRIC PLANT	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 4.1		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT														
2	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0	0	0
3	TOTAL PROD DEPRC RESERVE	P171		0	0	0	0	0	0	0	0	0	0	0	0
4	NET PRODUCTION PLANT	P221		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	TRANSMISSION PLANT														
7	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0	0	0
8	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	0	0
9	NET TRANSMISSION PLANT	T221		0	0	0	0	0	0	0	0	0	0	0	0
10															
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0	0	0
12															
13	DISTRIBUTION PLANT														
14	DISTRIBUTION PLANT IN SERVICE	D141		1,880,293,822	1,639,811,667	240,682,155	991,119,586	572,953,241	10,397,923	74,106,267	3,270,675	151,685,766	197,499	76,562,843	1,880,293,822
15	TOTAL DISTRIBUTION DEPREC RESERVE	D191		(644,412,550)	(547,874,207)	(96,538,343)	(351,740,765)	(190,901,658)	(3,550,091)	(25,664,409)	(1,112,768)	(46,884,262)	(55,890)	(22,502,707)	(644,412,550)
16	NET DISTRIBUTION PLANT	D241		1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
17															
18	NET TRANS & DIST PLANT	NT21		1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
19	NET PTD PLANT	NT31		1,235,881,272	1,091,737,460	144,143,812	639,378,823	382,051,583	6,847,832	48,441,858	2,157,907	102,801,524	141,609	54,060,136	1,235,881,272
20															
21	GENERAL & INTANGIBLE PLANT														
22	GEN & INTANG PLANT IN SERVICE	G121		85,837,915	49,606,364	36,231,551	56,855,428	18,883,466	295,584	3,618,557	112,620	5,915,896	3,326	353,040	85,837,915
23	TOTAL GEN & INTG DEPREC RESERVE	G171		(45,746,925)	(26,437,485)	(19,309,440)	(30,300,838)	(9,957,268)	(157,531)	(1,928,494)	(60,021)	(3,152,850)	(1,773)	(188,150)	(45,746,925)
24	NET GENERAL & INTANG PLANT	G221		40,090,990	23,168,879	16,922,111	26,554,588	8,726,198	138,053	1,690,063	52,599	2,763,046	1,553	164,890	40,090,990
25															
26	COMMON & OTHER PLANT														
27	COMMON & OTH PLT IN SERVICE	C121		107,603,624	62,184,000	45,419,624	71,272,512	23,420,686	370,631	4,536,121	141,176	7,415,887	4,170	442,561	107,603,624
28	TOTAL COM & OTH DEPREC RESERVE	C171		(54,340,141)	(31,403,100)	(22,937,041)	(35,992,823)	(11,827,514)	(187,120)	(2,290,754)	(71,295)	(3,745,035)	(2,106)	(223,494)	(54,340,141)
29	NET COMMON & OTHER PLANT	C221		53,263,483	30,780,900	22,482,583	35,279,689	11,593,172	183,411	2,245,367	69,881	3,670,832	2,064	219,067	53,263,483
30															
31	NET ELECTRIC PLANT IN SERVICE	NP21		1,329,235,745	1,145,687,239	183,548,506	701,213,100	402,370,953	7,169,296	52,377,288	2,280,387	109,235,402	145,226	54,444,093	1,329,235,745

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

Line No	SUBTRACTIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 6		2	3	4	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (282)														
2	CONTRIBUTIONS IN AID OF CONSTRUCTION	B200	D249	(12,778,410)	(11,286,064)	(1,490,346)	(6,610,910)	(3,950,190)	(70,792)	(500,914)	(22,362)	(1,062,908)	(1,406)	(558,928)	(12,778,410)
3	AFUDC DEBT	B201	NP29	3,210,820	2,767,438	443,382	1,693,805	971,947	17,306	126,506	5,523	263,865	353	131,515	3,210,820
4	CASUALTY LOSS	B202	K411	11,500,231	6,255,206	5,245,025	7,484,351	2,355,592	38,756	501,180	13,915	865,277	1,380	239,780	11,500,231
5	LOSS ON ACRS	B203	NP29	0	0	0	0	0	0	0	0	0	0	0	0
6	SOFTWARE	B204	G229	2,713,554	1,568,190	1,145,364	1,797,349	580,632	9,335	114,403	3,555	187,018	109	11,153	2,713,554
7	NON-CASH OVERHEADS	B205	G229	(17,831,308)	(10,304,891)	(7,526,417)	(11,810,745)	(3,861,162)	(61,340)	(751,768)	(23,359)	(1,228,934)	(713)	(73,287)	(17,831,308)
8	SEC 174 EXPENSE	B206	NP29	0	0	0	0	0	0	0	0	0	0	0	0
9	TAX DEPRECIATION	B207	DE50	218,161,743	218,161,743	0	117,517,187	64,506,064	1,140,988	8,847,931	368,693	17,668,554	21,816	8,270,512	218,161,743
10	TAX INTEREST CAPITALIZED	B208	NP29	(5,448,950)	(4,696,504)	(752,446)	(2,674,484)	(1,649,452)	(29,370)	(214,689)	(9,372)	(447,795)	(596)	(223,189)	(5,448,950)
11	SEC 263A ADJUSTMENT	B209	NP29	41,534,825	35,799,281	5,735,544	21,910,868	12,573,007	223,873	1,636,472	71,440	3,413,332	4,569	1,701,268	41,534,825
12	CWIP DIFFERENCES	B210	NP29	2,633,663	2,269,980	363,683	1,389,337	797,236	14,195	103,766	4,530	216,434	290	107,875	2,633,663
13	AFUDC IN CWIP - FAS 109	B211	NP29	0	0	0	0	0	0	0	0	0	0	0	0
14	PLANT FAS 109	B212	NP29	0	0	0	0	0	0	0	0	0	0	0	0
15	MISCELLANEOUS	B213	K411	13,477,689	7,330,785	6,146,904	8,771,280	2,760,635	45,420	587,358	16,308	1,014,061	1,617	281,010	13,477,689
16	TOTAL ACCOUNT 282			257,173,857	247,863,164	9,310,693	139,268,036	75,074,309	1,328,369	10,250,245	428,871	20,908,904	27,416	9,887,707	257,173,857
17															
18	ACCUM DEF INC TAXES (283)														
19	TAX INTEREST ACCRUALS	B215	NP29	726,778	626,417	100,361	383,397	220,003	3,917	28,635	1,250	59,727	80	29,769	726,778
20	LOSS ON REACQUIRED DEBT	B216	D249	861,201	760,759	100,442	445,542	266,223	4,771	33,759	1,507	71,635	95	37,869	861,201
21	VACATION PAY ACCRUAL	B217	K411	1,018,540	554,004	464,536	662,866	208,628	3,432	44,388	1,232	76,635	122	21,237	1,018,540
22	UNCOLLECTIBLE ACCOUNTS	B218	K406	(255,679)	0	(255,679)	(234,334)	(14,223)	(166)	(2,646)	(79)	(3,014)	(138)	(1,079)	(255,679)
23	MERGER COSTS	B219	K411	0	0	0	0	0	0	0	0	0	0	0	0
24	PENSION EXPENSE	B220	K411	30,092,269	16,367,787	13,724,482	19,584,049	8,163,799	101,411	1,311,421	36,412	2,284,142	3,611	627,424	30,092,269
25	MISCELLANEOUS	B221	K411	(16,562)	(9,008)	(7,554)	(10,779)	(3,392)	(56)	(722)	(20)	(1,246)	(2)	(345)	(16,562)
26	SMART GRID	B222	K405	0	0	0	0	0	0	0	0	0	0	0	0
27	DEFERRED SMART GRID	B223	K405	0	0	0	0	0	0	0	0	0	0	0	0
28	ENVIRONMENTAL RESERVE	B224	NP29	0	0	0	0	0	0	0	0	0	0	0	0
29	RATE CASE EXPENSE AMORT	B225	K411	0	0	0	0	0	0	0	0	0	0	0	0
30	ARO CUMULATIVE EFFECT	B226	NP29	118,292	100,233	18,059	61,347	35,203	627	4,582	200	9,557	13	4,763	118,292
31	HURRICANE IKE STORM DAMAGE	B227	D249	0	0	0	0	0	0	0	0	0	0	0	0
32	TOTAL ACCOUNT 283			32,542,839	18,400,192	14,142,647	20,892,068	8,876,241	113,936	1,419,417	40,502	2,477,436	3,781	719,438	32,542,839
33															
34	OTHER SUBTRACTIVE ADJUSTMENTS														
35	CUSTOMER SERVICE DEPOSITS	B238	D249	15,568,360	13,752,622	1,815,738	8,054,290	4,812,647	85,249	610,280	27,245	1,294,976	1,713	680,960	15,568,360
36	POST RETIREMENT BENEFITS	B239	K411	(7,270,777)	(3,954,721)	(3,316,056)	(4,731,822)	(1,489,273)	(24,503)	(316,860)	(8,798)	(547,053)	(872)	(151,596)	(7,270,777)
37	INVESTMENT TAX CREDIT (ACCT 255)	B240	NT29	1,183	1,045	138	612	366	7	46	2	98	0	52	1,183
38	TOTAL OTHER SUBTRACTIVE ADJUSTMENTS	B253		8,298,766	9,798,946	(1,500,180)	3,323,080	3,323,740	61,753	293,466	18,449	748,021	841	529,416	8,298,766
39															
40	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		298,015,462	276,062,302	21,953,160	163,483,204	85,274,290	1,504,058	11,963,128	487,822	24,134,361	32,038	11,136,561	298,015,462

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	ADDITIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 5.1		2	3	4	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (190)														
2	SMART GRID	V203	K405	0	0	0	0	0	0	0	0	0	0	0	0
3	SAVE-A-WATT	V202	K201	0	0	0	0	0	0	0	0	0	0	0	0
4	ARO CUMULATIVE EFFECT	V204	NP29	167,964	144,770	23,194	88,607	50,844	905	6,618	289	13,803	18	6,880	167,964
5	ENVIRONMENTAL RESERVE	V206	NP29	0	0	0	0	0	0	0	0	0	0	0	0
6	UNAMORTIZED DEBT PREMIUMS	V208	D249	803,532	709,816	93,716	415,708	248,396	4,452	31,498	1,408	66,838	88	35,146	803,532
7	401K INCENTIVE PLAN	V210	K411	3,813	2,074	1,739	2,481	781	13	166	5	287	0	80	3,813
8	CASH FLOW HEDGE	V212	K411	(957,706)	(520,915)	(436,791)	(623,275)	(196,167)	(3,227)	(41,737)	(1,159)	(72,058)	(115)	(19,968)	(957,706)
9	INCENTIVE PLAN	V214	K411	(215,220)	(117,062)	(98,158)	(140,066)	(44,084)	(725)	(9,379)	(260)	(16,193)	(26)	(4,487)	(215,220)
10	PENSION EXPENSE	V216	K411	4,669,005	2,539,565	2,129,440	3,038,589	956,352	15,735	203,475	5,649	351,296	560	97,349	4,669,005
11	POST EMP BENEFITS - FAS 112	V218	K411	756,065	411,239	344,826	492,047	154,865	2,548	32,949	915	56,886	91	15,764	756,065
12	POST RETIREMENT HEALTH CARE	V220	K411	5,771,152	3,139,045	2,632,107	3,755,865	1,182,105	19,449	251,507	6,983	434,221	693	120,329	5,771,152
13	VACATION PAY ACCRUAL	V222	K411	1,300,054	707,126	592,929	846,076	266,290	4,381	56,658	1,573	97,816	156	27,106	1,300,054
14	MISCELLANEOUS	V224	K411	(20,225)	(11,001)	(9,224)	(13,163)	(4,143)	(68)	(881)	(24)	(1,522)	(2)	(422)	(20,225)
15	ELECTRIC METERS	V226	K405	14,228,706	0	14,228,706	7,736,005	4,086,768	122,509	1,899,390	0	336,936	47,097	0	14,228,706
16	UNCOLLECTIBLE ACCOUNTS	V228	K406	383,000	0	383,000	351,023	21,306	249	3,964	119	4,516	207	1,616	383,000
17	TAX INTEREST ACCRUAL	V230	NP29	2,050,955	1,767,739	283,216	1,061,939	620,845	11,055	80,808	3,528	188,547	226	84,007	2,050,955
18	RESERVED FOR FUTURE USE	V232	NP29	0	0	0	0	0	0	0	0	0	0	0	0
19	FEDERAL DEFERRED TAX RECEIVEABLE	V234	K411	9,564,130	5,202,122	4,362,008	6,224,335	1,959,021	32,231	416,805	11,573	719,605	1,148	199,412	9,564,130
20	RESERVED FOR FUTURE USE	V236	K411	0	0	0	0	0	0	0	0	0	0	0	0
21	TOTAL ACCOUNT 190	V250		38,505,225	13,974,517	24,530,708	23,256,171	9,303,180	209,507	2,931,639	30,597	2,160,978	50,141	562,812	38,505,225
22															
23	RESERVED FOR FUTURE USE	V251	K411	0	0	0	0	0	0	0	0	0	0	0	0
24	RESERVED FOR FUTURE USE	V254	K411	0	0		0	0	0	0	0	0	0	0	0
25	TOTAL OTHER	V255		0	0	0	0	0	0	0	0	0	0	0	0
26															
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS														
28	TOTAL RATE BASE CWIP	V256		0	0	0	0	0	0	0	0	0	0	0	0
29															
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V280		38,505,225	13,974,517	24,530,708	23,256,171	9,303,180	209,507	2,931,639	30,597	2,160,978	50,141	562,812	38,505,225
31															
32	NET ORIGINAL COST RATE BASE	RB21		1,069,725,508	883,599,454	186,126,054	560,986,067	326,399,843	5,874,745	43,345,999	1,823,162	87,262,019	163,329	43,870,344	1,069,725,508

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3 2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
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Line No.	WORKING CAPITAL	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 5.2		2	3	4	5	6	7	8	9	10	11	12	13
1	MATERIALS & SUPPLIES														
2	FUEL SUPPLIES														
3	FOSSIL	W630	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL FUEL STOCKS	W641		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	PLANT MATERIALS & SUPPLIES														
7	PRODUCTION	W642	K597	0	0	0	0	0	0	0	0	0	0	0	0
8	TRANSMISSION	W644	K597	0	0	0	0	0	0	0	0	0	0	0	0
9	DISTRIBUTION	W646	D249	46,947,409	41,471,933	5,475,476	24,288,242	14,512,853	260,089	1,840,338	82,158	3,905,085	5,164	2,053,480	46,947,409
10	GENERAL AND COMMON	W646	D249	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL PLANT MATS & SUPPLIES	W659		46,947,409	41,471,933	5,475,476	24,288,242	14,512,853	260,089	1,840,338	82,158	3,905,085	5,164	2,053,480	46,947,409
12	TOTAL MATERIALS & SUPPLIES	W661		46,947,409	41,471,933	5,475,476	24,288,242	14,512,853	260,089	1,840,338	82,158	3,905,085	5,164	2,053,480	46,947,409
13															
14	PREPAYMENTS														
15	MISCELLANEOUS	W670	K411	0	0	0	0	0	0	0	0	0	0	0	0
16	TOTAL PREPAYMENTS	W677		0	0	0	0	0	0	0	0	0	0	0	0
17															
18	CASH WORKING CAPITAL - RATE BASE														
19	OTHER	W680	K597	0	0	0	0	0	0	0	0	0	0	0	0
20	TOTAL FUEL, PP & OTHER	W705		0	0	0	0	0	0	0	0	0	0	0	0
21															
22	AUTO CALC (O&M-F-PP)/8	W711	K415	0	0	0	0	0	0	0	0	0	0	0	0
23	TOTAL WORKING CASH	W721		0	0	0	0	0	0	0	0	0	0	0	0
24															
25	MISCELLANEOUS WORKING CAPITAL														
26	RESERVED FOR FUTURE USE	W730	K411	0	0	0	0	0	0	0	0	0	0	0	0
27	RESERVED FOR FUTURE USE	W736	K411	0	0	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISC WORK CAPITAL	W747		0	0	0	0	0	0	0	0	0	0	0	0
29															
30	TOTAL WORKING CAPITAL	WC71		46,947,409	41,471,933	5,475,476	24,288,242	14,512,853	260,089	1,840,338	82,158	3,905,085	5,164	2,053,480	46,947,409
31	PRELIMINARY SUMMARY														
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		(298,015,462)	(276,062,302)	(21,953,160)	(163,483,204)	(85,274,290)	(1,504,058)	(11,963,128)	(487,822)	(24,134,361)	(32,038)	(11,136,561)	(298,015,462)
33	TOTAL ADDITIVE ADJUSTMENTS	V260		38,505,225	13,974,517	24,530,708	23,256,171	9,303,180	209,507	2,931,839	30,587	2,160,978	50,141	582,812	38,505,225
34	TOTAL WORKING CAPITAL	WC71		46,947,409	41,471,933	5,475,476	24,288,242	14,512,853	260,089	1,840,338	82,158	3,905,085	5,164	2,053,480	46,947,409
35	TOTAL RATE BASE ADJUSTMENTS	RB71		(212,562,828)	(220,615,852)	8,053,024	(115,938,791)	(61,458,257)	(1,034,462)	(7,190,951)	(375,067)	(18,068,298)	23,267	(8,520,269)	(212,562,828)
36															
37	RATE BASE CALCULATION														
38	NET ELECTRIC PLANT IN SERVICE	NP21		1,329,235,745	1,145,687,239	183,548,506	701,213,100	402,370,953	7,169,296	52,377,288	2,280,387	109,235,402	145,226	54,444,093	1,329,235,745
39	TOTAL RATE BASE ADJUSTMENTS	RB71		(212,562,828)	(220,615,852)	8,053,024	(115,938,791)	(61,458,257)	(1,034,462)	(7,190,951)	(375,067)	(18,068,298)	23,267	(8,520,269)	(212,562,828)
40	TOTAL RATE BASE	RB91		1,116,672,917	925,071,387	191,601,530	585,274,309	340,912,696	6,134,834	45,186,337	1,905,320	91,167,104	168,493	45,923,824	1,116,672,917
41															
42	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	
43	RETURN ON RATE BASE	R751		90,785,508	75,208,304	15,577,204	47,582,801	27,716,202	498,762	3,673,849	154,903	7,411,886	13,698	3,733,607	90,785,508

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	O&M EXPENSES	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 6		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION O&M														
2	ENERGY RELATED PRODUCTION O&M														
3	RESERVED FOR FUTURE USE	P300	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	RESERVED FOR FUTURE USE	P301	K597	0	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL ENERGY RELATED	P341		0	0	0	0	0	0	0	0	0	0	0	0
6															
7	DEMAND RELATED PROD O&M														
8	ALL OTHER - OPERATION & MAINTENANCE	P356	K597	0	0	0	0	0	0	0	0	0	0	0	0
9	PURCHASED POWER	P358	K697	0	0	0	0	0	0	0	0	0	0	0	0
10	TOTAL DEMAND RELATED	P391		0	0	0	0	0	0	0	0	0	0	0	0
11															
12	OTHER THAN ENERGY/DEMAND RELATED														
13	MISCELLANEOUS ITEMS	P400	K597	0	0	0	0	0	0	0	0	0	0	0	0
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441		0	0	0	0	0	0	0	0	0	0	0	0
15															
16	TOTAL PRODUCTION O&M	P451		0	0	0	0	0	0	0	0	0	0	0	0
17															
18	TRANSMISSION O&M														
19	RESERVED FOR FUTURE USE	T300	K597	0	0	0	0	0	0	0	0	0	0	0	0
20	RESERVED FOR FUTURE USE	T302	K597	0	0	0	0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION O&M	T341		0	0	0	0	0	0	0	0	0	0	0	0
22															
23	DISTRIBUTION O&M														
24	SUBSTATIONS	D300	K201	3,257,390	3,257,390	0	1,568,954	1,154,582	17,427	113,227	6,222	385,362	0	11,596	3,257,390
25	OVERHEAD LINES	D302	K205	24,962,764	24,962,764	0	11,543,532	8,495,078	128,309	833,007	45,931	3,831,764	0	85,123	24,962,764
26	UNDERGROUND LINES	D304	K205	3,432,580	3,432,580	0	1,587,329	1,168,141	17,643	114,545	6,316	526,901	0	11,705	3,432,580
27	TRANSFORMERS DEMAND RELATED	D106	K203	398,976	398,976	0	261,912	112,898	3,607	16,701	918	0	0	2,940	398,976
28	TRANSFORMERS CUSTOMER RELATED	D107	K404	106,342	0	106,342	96,732	3,006	90	5,937	54	0	0	523	106,342
29	METERS	D308	K405	2,309,934	0	2,309,934	1,255,888	663,459	19,889	308,353	0	54,699	7,646	0	2,309,934
30	STREET LIGHTS & TRAFFIC SIGNALS	D310	K401	1,601,190	800,595	800,595	0	0	0	0	0	0	0	1,601,190	1,601,190
31	OTHER OPERATION	D312	K201	18,300,178	18,300,178	0	8,814,464	6,486,498	97,906	636,114	34,953	2,165,094	0	65,149	18,300,178
32	OTHER MAINTENANCE	D314	K303	(358,644)	(358,644)	0	(195,924)	(144,182)	(2,177)	(14,136)	(778)	0	0	(1,445)	(358,644)
33	VEGETATION MANAGEMENT ADJ	D316	K205	700,000	700,000	0	323,701	238,217	3,598	23,359	1,288	107,450	0	2,387	700,000
34	NON-JURISDICTIONAL ADJ	D318	D349	(1,760)	(1,657)	(103)	(813)	(585)	(9)	(66)	(3)	(227)	0	(57)	(1,760)
35	TOTAL DISTRIBUTION O&M	D341		54,708,950	51,492,182	3,216,768	26,255,775	18,177,112	286,283	2,037,039	94,901	7,071,083	7,646	1,779,111	54,708,950

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
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SCHEDULE E-3 2
WITNESS RESPONSIBLE
JAMES E. ZIOLKOWSKI
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Line No	O&M EXPENSES CONT'D	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 6.1		2	3	4	5	6	7	8	9	10	11	12	13
1	CUSTOMER ACCOUNTING														
2	CUSTOMER ACCOUNTING EXPENSE	C300	K403	36,169,089	0	36,169,089	32,884,936	1,021,777	30,744	2,018,597	18,446	14,828	1,808	177,952	36,169,089
3	UNCOLLECTIBLE EXPENSE	C302	K406	2,339,784	0	2,339,784	2,144,436	130,162	1,521	24,217	725	27,586	1,263	9,874	2,339,784
4	CUSTOMER SERVICE DEPOSITS - RETAIL	C304	K403	467,051	0	467,051	424,644	13,184	397	26,066	238	191	23	2,298	467,051
5	CUSTOMER SERVICE DEPOSITS - TRANS	C306	K597	0	0	0	0	0	0	0	0	0	0	0	0
6	ANNUALIZE UNCOLLECTIBLE ACCOUNT EXP	C308	K406	0	0	0	0	0	0	0	0	0	0	0	0
7	UNCOLLECTIBLE ACCT EXP DUE TO INCREASE	C310	K406	469,707	0	469,707	430,491	26,130	305	4,861	146	5,538	254	1,982	469,707
8	RESERVED FOR FUTURE USE	C312	K406	0	0	0	0	0	0	0	0	0	0	0	0
9	SALE OF ACCOUNTS RECEIVABLE FEES - ELEC.	C313	K406	938,141	0	938,141	859,814	52,189	610	9,710	291	11,061	507	3,959	938,141
10	RESERVED FOR FUTURE USE	C314	K403	0	0	0	0	0	0	0	0	0	0	0	0
11	RESERVED FOR FUTURE USE	C316	K403	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL CUSTOMER ACCT EXPENSE	C317		40,383,772	0	40,383,772	36,744,321	1,243,452	33,577	2,083,451	19,846	59,206	3,855	196,066	40,383,772
13															
14	CUSTOMER SERVICE & INFORMATION														
15	CUSTOMER ASSISTANCE	C320	K403	34,510	0	34,510	31,376	975	29	1,926	18	14	2	170	34,510
16	INFORMATION & INSTRUCTIONAL ADV	C322	K403	83,180	0	83,180	75,628	2,350	71	4,642	42	34	4	409	83,180
17	MISC CUST SERVICE & INFORMATION	C324	K403	9,955,657	0	9,955,657	9,051,684	281,247	8,462	555,625	5,077	4,082	498	48,982	9,955,657
18	ELIMINATE NON JURIS EXPENSE	C325	K403	(48,640)	0	(48,640)	(44,224)	(1,374)	(41)	(2,715)	(25)	(20)	(2)	(239)	(48,640)
19	RESERVED FOR FUTURE USE	C326	K403	0	0	0	0	0	0	0	0	0	0	0	0
20	TOTAL CUSTOMER SERV & INFO	C331		10,024,707	0	10,024,707	9,114,464	283,198	8,521	559,478	5,112	4,110	502	49,322	10,024,707
21															
22	SALES														
23	DEMONSTRATING & SELLING	S300	K403	55	0	55	50	2	0	3	0	0	0	0	55
24	ADVERTISING	S302	K403	347,962	0	347,962	316,367	9,830	296	19,420	177	143	17	1,712	347,962
25	ELIMINATE NON JURIS EXPENSE	S304	K403	(347,962)	0	(347,962)	(316,367)	(9,830)	(296)	(19,420)	(177)	(143)	(17)	(1,712)	(347,962)
26	RESERVED FOR FUTURE USE	S306	K403	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL SALES EXPENSE	S317		55	0	55	50	2	0	3	0	0	0	0	55
28															
29	SUBTOTAL O&M EXCL. A&G			105,117,484	51,492,182	53,625,302	71,114,610	19,703,764	328,381	4,679,971	119,869	7,134,398	12,003	2,024,498	105,117,484

DUKE ENERGY OHIO, INC.
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Line No	O&M EXPENSES CONT'D	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 6.2		2	3	4	5	6	7	8	9	10	11	12	13
1	ADMINISTRATIVE & GENERAL & OTHER EXP														
2	A&G EXPENSE EXCL REGULATORY EXP														
3	PRODUCTION-DEMAND RELATED	A300	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION-ENERGY RELATED	A302	K597	0	0	0	0	0	0	0	0	0	0	0	0
5	TRANSMISSION	A304	K597	0	0	0	0	0	0	0	0	0	0	0	0
6	DISTRIBUTION	A306	K310	35,417,149	33,334,621	2,082,528	16,350,326	11,767,348	185,232	1,318,580	81,272	4,577,667	4,958	1,151,766	35,417,149
7	CUSTOMER ACCTG	A308	K311	21,629,302	0	21,629,302	19,679,854	665,966	17,952	1,115,856	10,598	31,795	2,163	105,118	21,629,302
8	CUST SERVICE & INFO	A310	K312	4,239,136	0	4,239,136	3,854,222	119,756	3,603	236,586	2,162	1,738	212	20,857	4,239,136
9	SALES	A312	K313	0	0	0	0	0	0	0	0	0	0	0	0
10	A&G EXPENSE EXCL REGULATORY EXP	A314	K411	61,285,587	33,334,621	27,950,966	39,884,402	12,553,070	206,787	2,671,022	74,032	4,611,200	7,333	1,277,741	61,285,587
11	RESERVED FOR FUTURE USE	A318	K411	0	0	0	0	0	0	0	0	0	0	0	0
12	ANNUALIZE WAGES	A320	K411	2,942,436	1,600,450	1,341,986	1,914,838	602,699	9,916	128,231	3,560	221,389	353	61,350	2,942,436
13	RATE CASE EXPENSE - ADJ	A322	K314	53,324	26,121	27,203	36,075	9,996	166	2,374	61	3,619	6	1,027	53,324
14	REGULATORY EXPENSE - FERC	A324	K597	0	0	0	0	0	0	0	0	0	0	0	0
15	REGULATORY EXPENSE - STATE	A326	K314	954,394	467,510	486,884	645,875	178,901	2,978	42,490	1,088	64,775	105	18,382	954,394
16	AMORTIZATION OF DEFERRED EXPENSE	A328	K314	16,966,743	8,311,159	8,655,584	11,478,512	3,180,416	52,936	755,359	19,342	1,151,533	1,866	326,779	16,966,743
17	ELIMINATE MERGER COSTS	A329	D249	(266,310)	(235,250)	(31,060)	(137,777)	(82,324)	(1,475)	(10,438)	(466)	(22,152)	(29)	(11,648)	(266,310)
18	DSM / EE EXPENSE	A330	K412	0	0	0	0	0	0	0	0	0	0	0	0
19	ELIMINATE HURRICANE IKE EXPENSE	A332	K595	(5,354,385)	(4,553,851)	(800,534)	(3,025,389)	(1,680,428)	(18,312)	(290,422)	(8,781)	(330,740)	(1,874)	(118,439)	(5,354,385)
20	ELIMINATE SMART GRID EXPENSE	A334	K403	(11,457,257)	0	(11,457,257)	(10,416,937)	(323,568)	(9,739)	(639,430)	(5,843)	(4,697)	(573)	(56,370)	(11,457,257)
21	INCREASED MEDICAL COSTS	A336	K411	791,606	430,570	361,036	515,177	162,145	2,668	34,498	958	59,560	95	16,505	791,606
22	ELIMINATE NON JURIS. EXPENSE	A346	K411	(219,694)	(119,496)	(100,198)	(142,977)	(45,000)	(740)	(9,574)	(266)	(16,530)	(26)	(4,581)	(219,694)
23	EEI EXPENSE ADJUSTMENT	A348	K411	24,328	13,232	11,096	15,834	4,983	82	1,060	29	1,830	3	507	24,328
24	PUCO & OCC MAINT. ASSESS ON INCREASE	A350	K595	112,730	95,876	16,854	63,696	32,853	386	6,114	185	6,963	39	2,494	112,730
25	RESERVED FOR FUTURE USE	A352	K411	0	0	0	0	0	0	0	0	0	0	0	0
26	ANNUALIZE PENSION & BENEFIT EXP	A354	K411	2,392,829	1,301,508	1,091,321	1,557,255	490,123	8,064	104,279	2,895	180,036	287	49,890	2,392,829
27	PUCO & OCC MAINTENANCE ASSESSMENTS	A356	K595	1,073,459	912,966	160,493	606,537	312,836	3,671	58,224	1,760	66,308	376	23,745	1,073,459
28	RESERVED FOR FUTURE USE	A358	K411	0	0	0	0	0	0	0	0	0	0	0	0
29	TOTAL ADMIN & GENERAL	A357		69,299,790	41,585,416	27,714,374	42,895,021	15,616,604	257,388	2,853,766	88,554	5,993,094	7,961	1,587,382	69,299,790
30															
31	TOTAL O&M EXPENSE	OM31		174,417,274	93,077,698	81,339,576	114,109,631	35,220,366	585,769	7,533,757	208,413	13,127,492	19,964	3,611,880	174,417,274

DUKE ENERGY OHIO, INC.
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Line No	DEPRECIATION EXPENSE	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated								
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large Eh	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 7		2	3	4	5	6	7	8	9	10	11	12	13
1	PRODUCTION DEPRECIATION														
2	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0	0	0
3	ANNUALIZATION ADJUSTMENT	P462	P229	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL PRODUCTION DEPREC EXP	P481		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	TRANSMISSION DEPRECIATION														
7	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0	0	0
8	ANNUALIZATION ADJUSTMENT	T462	T229	0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION DEP EXP.	T481		0	0	0	0	0	0	0	0	0	0	0	0
10															
11	DISTRIBUTION DEPRECIATION														
12	DISTRIBUTION DEPRECIATION	D460	D249	55,650,062	49,159,595	6,490,467	28,790,559	17,203,104	308,301	2,181,482	97,388	4,828,972	6,122	2,434,134	55,650,062
13	ANNUALIZATION ADJUSTMENT	D462	D249	0	0	0	0	0	0	0	0	0	0	0	0
14	TOTAL DIST DEPREC EXP	D481		55,650,062	49,159,595	6,490,467	28,790,559	17,203,104	308,301	2,181,482	97,388	4,828,972	6,122	2,434,134	55,650,062
15															
16	GENERAL DEPRECIATION														
17	GENERAL DEPRECIATION	G460	G229	4,354,238	2,516,358	1,837,880	2,884,073	947,743	14,979	183,575	5,704	300,094	174	17,896	4,354,238
18	ANNUALIZATION ADJUSTMENT	G462	G229	0	0	0	0	0	0	0	0	0	0	0	0
19	TOTAL GENERAL DEPREC EXP	G481		4,354,238	2,516,358	1,837,880	2,884,073	947,743	14,979	183,575	5,704	300,094	174	17,896	4,354,238
20															
21	COMMON AND OTHER DEPRECIATION														
22	COMMON DEPRECIATION	C460	C229	5,237,400	3,026,693	2,210,707	3,469,044	1,139,972	18,017	220,809	6,861	360,962	209	21,526	5,237,400
23	ANNUALIZATION ADJUSTMENT	C462	C229	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL COM & OTHER DEPREC EXP	C481		5,237,400	3,026,693	2,210,707	3,469,044	1,139,972	18,017	220,809	6,861	360,962	209	21,526	5,237,400
25															
26															
27	TOTAL DEPRECIATION EXPENSE	DE41		65,241,700	54,702,646	10,539,054	35,143,676	19,290,819	341,297	2,585,866	109,953	5,290,028	6,505	2,473,556	65,241,700

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	TAXES OTHER THAN INCOME TAXES	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 8		2	3	4	5	6	7	8	9	10	11	12	13
1	REAL ESTATE & PROPERTY TAX														
2	PRODUCTION - DEMAND RELATED	L500	K597	0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - ENERGY RELATED	L502	K597	0	0	0	0	0	0	0	0	0	0	0	0
4	TRANSMISSION	L504	K597	0	0	0	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION	L506	D249	66,593,800	58,826,965	7,766,835	34,452,303	20,586,141	368,930	2,610,477	116,539	5,539,272	7,325	2,912,813	66,593,800
6	OTHER	L508	G229	0	0	0	0	0	0	0	0	0	0	0	0
7	TAXABLE PLANT		TP29	66,593,800	58,826,965	7,766,835	34,452,303	20,586,141	368,930	2,610,477	116,539	5,539,272	7,325	2,912,813	66,593,800
8	ANNUALIZED PROPERTY TAX ADJ - DIST	L510	D249	3,948,269	3,487,782	460,487	2,042,639	1,220,528	21,873	154,772	6,909	328,417	434	172,697	3,948,269
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	L511	G229	0	0	0	0	0	0	0	0	0	0	0	0
10	RESERVED FOR FUTURE USE	L512	G229	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL REAL EST & PROP TAX	L521		70,542,069	62,314,747	8,227,322	36,494,942	21,806,669	390,803	2,765,249	123,448	5,867,689	7,759	3,085,510	70,542,069
12															
13	MISCELLANEOUS TAXES														
14	RESERVED FOR FUTURE USE	L560	K411	0	0	0	0	0	0	0	0	0	0	0	0
15	HIGHWAY USE TAX	L562	K411	604	329	275	393	124	2	26	1	46	0	13	604
16	RESERVED FOR FUTURE USE	L564	K412	0	0	0	0	0	0	0	0	0	0	0	0
17	COMMERCIAL ACTIVITIES TAX	L566	K595	1,157,561	984,494	173,067	654,057	337,348	3,959	62,786	1,898	71,503	405	25,805	1,157,561
18	PAYROLL & UNEMPLOYMENT TAXES	L568	K411	4,054,162	2,205,140	1,849,022	2,638,449	830,414	13,663	176,680	4,906	305,035	486	84,529	4,054,162
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	L570	K411	640,828	346,559	292,269	417,051	131,281	2,160	27,927	775	48,216	77	13,361	640,828
20	CINCINNATI FRANCHISE TAX	L572	K595	2,066,562	1,757,590	308,972	1,167,670	602,258	7,068	112,090	3,389	127,662	723	46,712	2,066,562
21	SALES & USE TAX	L576	K411	0	0	0	0	0	0	0	0	0	0	0	0
22	TOTAL MISCELLANEOUS TAXES	L581		7,919,717	5,296,112	2,623,605	4,877,620	1,901,405	26,852	379,509	10,969	552,451	1,691	169,220	7,919,717
23															
24	MISCELLANEOUS EXPENSES														
25	RESERVED FOR FUTURE USE	L582	K408	0	0	0	0	0	0	0	0	0	0	0	0
26	CAT & FRANCHISE DUE TO INCR	L583	K595	320,353	272,457	47,896	181,010	93,360	1,096	17,376	525	19,788	112	7,086	320,353
27	RESERVED FOR FUTURE USE	L584	K595	0	0	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISCELLANEOUS EXPENSES	L589		320,353	272,457	47,896	181,010	93,360	1,096	17,376	525	19,788	112	7,086	320,353
29															
30	TOTAL OTHER TAX & MISC EXPENSE	L591		78,782,139	67,883,316	10,898,823	41,553,572	23,801,434	418,751	3,162,134	134,942	6,439,928	9,562	3,261,816	78,782,139
31															
32	PRELIMINARY SUMMARY														
33	TOTAL O&M EXPENSE	OM31		174,417,274	93,077,598	81,339,676	114,109,631	35,220,368	585,769	7,533,757	208,413	13,127,492	19,964	3,611,880	174,417,274
34	TOTAL DEPRECIATION EXPENSE	DE41		65,241,700	54,702,646	10,539,054	35,143,676	19,290,819	341,297	2,585,666	109,953	5,290,028	6,505	2,473,556	65,241,700
35	TOTAL OTHER TAX & MISC EXPENSE	L591		78,782,139	67,883,316	10,898,823	41,553,572	23,801,434	418,751	3,162,134	134,942	6,439,928	9,562	3,261,816	78,782,139
36	TOTAL OPER EXP EXC IT & REV TAX	OP61		318,441,113	215,663,560	102,777,553	190,806,879	78,312,621	1,345,817	13,281,757	453,308	24,857,448	36,031	9,347,252	318,441,113

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

Line No.	FEDERAL INCOME TAX BASED ON RETURN	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 9		2	3	4	5	6	7	8	9	10	11	12	13
1	FEDERAL INCOME TAX DEDUCTIONS														
2	AUTOMATIC INTEREST CALCULATION														
3	AUTO PROC INTEREST DED	Y751	D249	27,693,488	24,463,596	3,229,892	14,327,226	8,560,888	163,422	1,085,585	48,464	2,303,544	3,046	1,211,313	27,693,488
4	TOTAL INTEREST EXPENSE	Y783		27,693,488	24,463,596	3,229,892	14,327,226	8,560,888	163,422	1,085,585	48,464	2,303,544	3,046	1,211,313	27,693,488
5															
6	OTHER DEDUCTIONS														
7	DEPREC EXCESS TAX-BOOK	Y790	D249	57,918,435	51,163,408	6,755,027	29,964,103	17,904,326	320,868	2,270,403	101,357	4,817,655	6,371	2,533,352	57,918,435
8	PERMANENT DIFFERENCES	Y792	K411	(125,923)	(68,492)	(57,431)	(81,952)	(25,793)	(424)	(5,488)	(152)	(9,474)	(15)	(2,625)	(125,923)
9	TEMPORARY DIFFERENCES	Y794	K411	74,800,194	40,685,322	34,114,872	48,679,966	15,321,324	252,077	3,259,792	90,508	5,627,967	8,976	1,559,584	74,800,194
10	TOTAL OTHER DEDUCTIONS	Y861		132,592,706	91,780,238	40,812,468	78,562,117	33,199,857	572,521	5,524,707	191,713	10,436,148	15,332	4,090,311	132,592,706
11															
12	NET DEDUCTIONS AND ADDITIONS	Y871		160,286,194	116,243,834	44,042,360	92,889,343	41,760,745	725,943	6,610,292	240,177	12,739,692	18,378	5,301,624	160,286,194
13															
14	FED PROV DEF INC TAX (410 & 411)														
15	DEFERRED INCOME TAX ON DEPRECIATION	Z762	D249	20,390,163	18,012,058	2,378,105	10,548,850	6,303,211	112,962	799,294	35,683	1,696,054	2,243	891,866	20,390,163
16	OTHER DEFERRED INCOME TAXES - NET	Z763	K411	28,008,027	14,146,288	11,861,741	16,928,024	5,327,224	87,647	1,133,430	31,470	1,956,844	3,121	542,267	28,008,027
17	DEFERRED INCOME TAX ADJ. - ARAM	Z765	D249	644,131	569,006	75,125	333,242	199,120	3,568	25,250	1,127	53,579	71	28,174	644,131
18	DEFERRED INCOME TAX ADJ. - FLOW-THROUGH	Z766	D249	1,692,346	1,494,968	197,378	875,535	523,155	9,376	66,340	2,962	140,769	186	74,023	1,692,346
19	TOTAL FED PROV DEF IT (410 & 411)	Z783		48,734,667	34,222,318	14,512,349	28,683,651	12,352,710	213,553	2,024,314	71,242	3,847,246	5,621	1,536,330	48,734,667
20															
21	AMORTIZED INV TAX CREDIT														
22	AMORTIZE ITC	Z811	NT29	572,034	505,318	66,716	295,941	176,833	3,169	22,424	1,001	47,582	63	25,021	572,034
23	AMORTIZE ITC ADJUSTMENT	Z812	NT29	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL AMORTIZED ITC	Z813		572,034	505,318	66,716	295,941	176,833	3,169	22,424	1,001	47,582	63	25,021	572,034
25															
26	TEST YEAR INVESTMENT TAX CREDIT	Z822	NT29	0	0	0	0	0	0	0	0	0	0	0	0
27	TEST YEAR INVESTMENT TAX CREDIT	Z823		0	0	0	0	0	0	0	0	0	0	0	0
28															
29	PRELIMINARY SUMMARY														
30	TOTAL FED PROV DEF IT (410 & 411)	Z783		48,734,667	34,222,318	14,512,349	28,683,651	12,352,710	213,553	2,024,314	71,242	3,847,246	5,621	1,536,330	48,734,667
31	TOTAL AMORTIZED ITC	Z813		(572,034)	(505,318)	(66,716)	(295,941)	(176,833)	(3,169)	(22,424)	(1,001)	(47,582)	(63)	(25,021)	(572,034)
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		48,162,633	33,717,000	14,445,633	28,387,710	12,175,877	210,384	2,001,890	70,241	3,799,664	5,558	1,511,309	48,162,633
33															
34	FEDERAL INCOME TAX COMPUTATION														
35	RETURN ON RATE BASE	R751		90,786,508	75,208,304	15,577,204	47,562,801	27,716,202	498,762	3,673,649	154,903	7,411,886	13,698	3,733,607	90,785,508
36	NET DEDUCTIONS AND ADDITIONS	Y871		(160,286,194)	(116,243,834)	(44,042,360)	(92,889,343)	(41,760,745)	(725,943)	(6,610,292)	(240,177)	(12,739,692)	(18,378)	(5,301,624)	(160,286,194)
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		48,162,633	33,717,000	14,445,633	28,387,710	12,175,877	210,384	2,001,890	70,241	3,799,664	5,558	1,511,309	48,162,633
38	TOTAL STATE PROV DEF IT (410 & 411)	Z933		859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
39	BASE FOR FIT COMPUATION	I865		(20,478,567)	(6,851,038)	(13,627,529)	(16,359,478)	(1,692,617)	(13,901)	(897,297)	(13,993)	(1,463,474)	981	(38,788)	(20,478,567)
40															
41	FIT FACTOR K190/(1-K190)	I867		0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846
42	PRELIM FED INCOME TAX	I869		(11,026,921)	(3,689,020)	(7,337,901)	(8,808,950)	(911,409)	(7,485)	(483,160)	(7,535)	(788,024)	528	(20,886)	(11,026,921)
43	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		48,162,633	33,717,000	14,445,633	28,387,710	12,175,877	210,384	2,001,890	70,241	3,799,664	5,558	1,511,309	48,162,633
44	NET FED INCOME TAX ALLOWABLE	I879		37,135,712	30,027,980	7,107,732	19,578,760	11,264,468	202,899	1,518,730	62,706	3,011,640	6,086	1,490,423	37,135,712
45															
46	INCOME TAX BASED ON RETURN														
47	FEDERAL INCOME TAX PAYABLE														
48	PRELIM FEDERAL INCOME TAX	I869		(11,026,921)	(3,689,020)	(7,337,901)	(8,808,950)	(911,409)	(7,485)	(483,160)	(7,535)	(788,024)	528	(20,886)	(11,026,921)
49	OTHER	Z823		0	0	0	0	0	0	0	0	0	0	0	0
50	NET FED INCOME TAX PAYABLE	I889		(11,026,921)	(3,689,020)	(7,337,901)	(8,808,950)	(911,409)	(7,485)	(483,160)	(7,535)	(788,024)	528	(20,886)	(11,026,921)

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	STATE INCOME TAX BASED ON RETURN	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 9.1		2	3	4	5	6	7	8	9	10	11	12	13
1	DEDUCTIONS IN ADDITION TO Y871														
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0	0	0
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0	0	0
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	STATE INCOME TAX ADJUSTMENTS														
7	STATE PROV DEF INC TAX (410 & 411)														
8	OTHER DEFERRED INCOME TAXES - NET	Z901	K411	859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
9	TOT STATE PROV DEF IT (410 & 411)	Z907		859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
10															
11	OTHER SIT ADJUSTMENTS														
12	CURRENT YEAR PAYABLE ADJUSTMENT	Z941	NP29	0	0	0	0	0	0	0	0	0	0	0	0
13	OTHER SIT ADJUSMENTS	Z942		0	0	0	0	0	0	0	0	0	0	0	0
14															
15	TOTAL STATE INC TAX ADJUSTMENT	Z945		859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
16															
17	INCOME TAX BASED ON RETURN														
18	SUMMARY OF SIT CALCULATION														
19	RETURN ON RATE BASE	R751		90,785,508	75,208,304	15,577,204	47,582,801	27,716,202	498,762	3,873,849	154,903	7,411,886	13,698	3,733,607	90,785,508
20	NET FED INCOME TAX ALLOWABLE	I879		37,135,712	30,027,980	7,107,732	19,678,760	11,264,468	202,899	1,518,730	62,706	3,011,640	6,086	1,480,423	37,135,712
21	NET FED DED AND ADDITIONS	Y871		(160,286,194)	(116,243,834)	(44,042,360)	(92,889,343)	(41,760,745)	(725,943)	(6,610,292)	(240,177)	(12,739,692)	(18,378)	(5,301,624)	(160,286,194)
22	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0	0
23	TOTAL STATE INC TAX ADJ	Z957		859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
24	BASE FOR SIT COMPUTATION	J965		(31,505,488)	(10,540,058)	(20,965,430)	(25,168,428)	(2,604,026)	(21,386)	(1,380,457)	(21,528)	(2,251,498)	1,509	(59,674)	(31,505,488)
25															
26	SIT FACTOR K192/(1-K192)	J967		0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900
27	PRELIMINARY STATE INCOME TAX	J969		(251,087)	(83,994)	(167,074)	(200,567)	(20,751)	(170)	(11,001)	(172)	(17,942)	12	(476)	(251,087)
28	TOTAL STATE INCOME TAX ADJ.	Z957		859,486	467,492	391,994	559,354	176,049	2,896	37,456	1,040	64,668	103	17,920	859,486
29	NET STATE INC TAX ALLOWABLE	J979		608,419	383,498	224,920	358,787	155,298	2,726	26,455	868	46,726	115	17,444	608,419
30															
31	STATE INCOME TAX PAYABLE														
32	PRELIMINARY STATE INCOME TAX	J969		(251,087)	(83,994)	(167,074)	(200,567)	(20,751)	(170)	(11,001)	(172)	(17,942)	12	(476)	(251,087)
33	OTHER SIT ADJUSTMENTS	Z955		0	0	0	0	0	0	0	0	0	0	0	0
34	NET STATE INCOME TAX PAYABLE	J989		(251,087)	(83,994)	(167,074)	(200,567)	(20,751)	(170)	(11,001)	(172)	(17,942)	12	(476)	(251,087)
35															
36	COMPOSITE TAX RATE	CTAX		0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
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TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	COST OF SERVICE COMPUTATION	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 10		2	3	4	5	6	7	8	9	10	11	12	13
1	OTHER OPERATING REVENUES														
2	INTERDEPARTMENTAL	Q000	K595	275,197	234,052	41,145	155,495	80,201	941	14,927	451	16,999	96	8,087	275,197
3	SPECIAL CONTRACTS	Q002	K595	21,889	18,616	3,273	12,368	6,379	75	1,187	36	1,352	8	484	21,889
4	MISCELLANEOUS	Q004	D249	3,283,825	2,900,632	382,993	1,698,886	1,015,129	18,192	128,726	5,747	273,149	361	143,635	3,283,825
5	RESERVED FOR FUTURE USE	Q006	K403	0	0	0	0	0	0	0	0	0	0	0	0
6	RESERVED FOR FUTURE USE	Q008	K403	0	0	0	0	0	0	0	0	0	0	0	0
7	POLE CONTACT RENTALS	Q010	K314	1,563,439	765,851	797,588	1,057,713	293,067	4,878	69,604	1,782	108,111	172	30,112	1,563,439
8	RENT ELECTRIC PROPERTIES	Q012	NP29	3,604,604	3,106,844	497,760	1,901,536	1,091,150	19,429	142,021	6,200	296,226	397	147,645	3,604,604
9	OTHER ELECTRIC REVENUES - OTHER	Q014	NP29	287,316	247,641	39,675	151,568	86,973	1,549	11,320	494	23,612	32	11,768	287,316
10	TOTAL OTHER OPERATING REVS	Q027		9,036,270	7,273,836	1,762,434	4,977,566	2,572,899	45,064	367,785	14,710	717,449	1,066	339,731	9,036,270
11															
12	COST OF SERVICE COMPUTATION														
13	TOTAL OPER EXP EXC INC & REV TAX	OP61		318,441,113	215,663,560	102,777,553	190,806,879	78,312,621	1,345,817	13,281,757	453,308	24,857,448	36,031	9,347,252	318,441,113
14	RETURN ON RATE BASE	R751		90,785,508	75,208,304	15,577,204	47,582,801	27,716,202	498,762	3,673,648	154,903	7,411,886	13,698	3,733,607	90,785,508
15	NET FED INCOME TAX ALLOWABLE	I879		37,135,712	30,027,980	7,107,732	19,578,760	11,264,468	202,699	1,518,730	62,706	3,011,640	6,086	1,490,423	37,135,712
16	NET STATE INCOME TAX ALLOWABLE	J979		608,419	383,498	224,920	358,787	155,298	2,726	26,455	868	46,726	115	17,444	608,419
17	TOTAL OTHER OPERATING REVENUES	Q027		(9,036,270)	(7,273,836)	(1,762,434)	(4,977,566)	(2,572,899)	(45,064)	(367,785)	(14,710)	(717,449)	(1,066)	(339,731)	(9,036,270)
18	SUBTOTAL B	CS03		437,934,482	314,009,506	123,924,975	253,349,661	114,875,690	2,005,140	18,132,806	657,075	34,610,251	54,864	14,248,995	437,934,482
19															
20	TOTAL OTHER OPERATING REVENUES	Q027		9,036,270	7,273,836	1,762,434	4,977,566	2,572,899	45,064	367,785	14,710	717,449	1,066	339,731	9,036,270
21	LESS REVS EXCL FROM REV TAX CALC	REXC		0	0	0	0	0	0	0	0	0	0	0	0
22	OTHER OPERATING REVS TO BE TAXED	OORT		9,036,270	7,273,836	1,762,434	4,977,566	2,572,899	45,064	367,785	14,710	717,449	1,066	339,731	9,036,270
23															
24	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0	0	0
26	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0	0	0
28	TOTAL ELECTRIC COST OF SERVICE	CS05		437,934,462	314,009,506	123,924,975	253,349,661	114,875,690	2,005,140	18,132,806	657,075	34,610,251	54,864	14,248,995	437,934,482
29															
30	PROPOSED REVENUES	R602		437,934,479	372,459,844	65,474,635	245,319,480	126,735,145	1,383,281	22,241,651	713,343	29,647,723	123,544	11,770,312	437,934,479
31	TOTAL ELECTRIC COST OF SERVICE	CS05		(437,934,462)	(314,009,506)	(123,924,975)	(253,349,661)	(114,875,690)	(2,005,140)	(18,132,806)	(657,075)	(34,610,251)	(54,864)	(14,248,995)	(437,934,482)
32	DIFFERENCE	XREV		(3)	58,450,338	(58,450,340)	(8,030,181)	11,859,455	(621,859)	4,108,845	56,268	(4,962,528)	68,680	(2,478,683)	(3)
33	TIMES COMPOSITE TAX RATE	CTAX		0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900
34	EXCESS TAX	XTAX		(1)	20,757,989	(20,757,989)	(2,851,830)	4,211,754	(220,846)	1,459,211	19,983	(1,762,387)	24,391	(880,277)	(1)
35	EXCESS RETURN	XRET		(2)	37,692,349	(37,692,351)	(5,178,351)	7,647,701	(401,013)	2,649,634	36,285	(3,200,141)	44,289	(1,598,406)	(2)

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	ROR, TAX RATES & SPEC FACTORS	Item	Allo	Total Distribution	Classified Demand	Classified Customer	Total Distribution - Allocated Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
			Schedule 11												
1	RATE OF RETURN														
2															
3	CAPITALIZATION AMOUNTS			Total Company	Ratio										
4	LONG TERM DEBT	K100		2,532,502,631	0.4670										
5	PREFERRED STOCK	K102		0	0.0000										
6	COMMON STOCK	K104		2,890,859,857	0.5330										
7	SHORT TERM DEBT	K106		0	0.0000										
8	UNAMORTIZED DISCOUNT	K108		0	0.0000										
9	TOTAL	K115		5,423,362,488	1.0000										
10															
11	COST OF CAPITAL														
12	LONG TERM DEBT	K120		0.0532											
13	PREFERRED STOCK	K122		0.0000											
14	COMMON STOCK	K124		0.1060											
15	SHORT TERM DEBT	K126		0.0000											
16	UNAMORTIZED DISCOUNT	K128		0.0000											
17															
18	WEIGHTED COST OF CAPITAL														
19	LONG TERM DEBT	K141		0.02480											
20	PREFERRED STOCK	K143		0.00000											
21	COMMON STOCK	K145		0.05650											
22	SHORT TERM DEBT	K147		0.00000											
23	UNAMORTIZED DISCOUNT	K149		0.00000											
24	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.08130											
25															
26	TAX RATES AND SPECIAL FACTORS														
27	SHORT TERM DEBT COST	K180		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	FEDERAL INCOME TAX RATE	K190		0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000
29	STATE INCOME TAX RATE	K192		0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000
30	REVENUE TAX RATE	K196		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31															
32															
33	PRESENT REVENUES	R600		351,352,505	298,822,741	52,529,764	198,522,719	102,395,120	1,202,853	19,058,213	575,643	21,703,289	122,600	7,772,168	351,352,505
34	PROPOSED REVENUES	R602		437,934,479	372,459,844	65,474,635	245,319,480	126,735,145	1,383,281	22,241,651	713,343	29,647,723	123,544	11,770,312	437,934,479
35	PRESENT NOI (SOURCE WPE-3.2h)		K595	34,952,158	29,726,461	5,225,697	12,227,039	19,667,968	(16,602)	4,270,408	102,326	(911,312)	57,375	(443,047)	34,952,158
36	PRESENT REVENUE AT AVERAGE ROR (SOURCE: WPE-3.2g)			351,352,505	298,822,741	52,529,764	207,970,246	88,442,657	1,529,470	14,629,235	509,343	27,541,511	41,801	10,688,242	351,352,505
37	(SUBSIDY) EXCESS			0			(9,447,527)	13,952,463	(326,617)	4,428,978	66,200	(5,838,222)	80,799	(2,916,074)	0
38	REDUCTION IN (SUBSIDY) EXCESS		15%	0			(1,417,129)	2,092,869	(48,993)	664,347	9,930	(875,733)	12,120	(437,411)	0
39	RATE INCREASE		K595	86,581,974	73,637,103	12,944,871	46,796,761	24,340,025	180,428	3,183,438	137,800	7,944,434	944	3,998,144	86,581,974
40	TAX COMPLEMENT		84.48611%												
41															
42	REVENUE NOT TO BE INCLUDED IN REVENUE TAX CALCULATION														
43	MISCELLANEOUS		K411	0	0	0	0	0	0	0	0	0	0	0	0
44	TOTAL	REXC		0	0	0	0	0	0	0	0	0	0	0	0

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	Allocators	Item	Alloc	Total Distribution	Classified Demand	Classified Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 12													
1	DEMAND ENERGY & SPEC. ASSIGN														
2				3,061,021	3,061,021	0	1,474,360	1,084,986	16,382	106,390	5,857	362,159	0	10,888	3,061,021
3	DIST KW (CLASS GROUP PEAK)	K201	K201	1.00000	1.00000	0.00000	0.48166	0.35445	0.00535	0.03476	0.00191	0.11831	0.00000	0.00356	1.00000
4				3,508,333	3,508,333	0	1,474,360	1,084,986	18,382	106,390	5,857	362,159	447,313	10,888	3,508,333
5	TOT RETAIL KW (CLASS GROUP PEAK)	K202	K202	1.00000	1.00000	0.00000	0.42024	0.30926	0.00467	0.03033	0.00167	0.10323	0.12750	0.00310	1.00000
6				5,949,474	5,949,474	0	3,905,559	1,683,524	53,786	249,060	13,869	0	0	43,876	5,949,474
7	DIST KW (NON-COIN PEAK) EXCLUDES DP & TS	K203	K203	1.00000	1.00000	0.00000	0.65646	0.28297	0.00904	0.04186	0.00230	0.00000	0.00000	0.00737	1.00000
8				2,359,318	2,359,318	0	1,081,026	662,890	12,123	78,729	4,334	362,159	0	8,057	2,359,318
9	DISTRIBUTION LINE - PRIMARY	K205	K205	1.00000	1.00000	0.00000	0.46243	0.34031	0.00514	0.03337	0.00184	0.15350	0.00000	0.00341	1.00000
10				701,704	701,704	0	383,333	282,098	4,259	27,662	1,523	0	0	2,831	701,704
9	DISTRIBUTION LINE - SECONDARY	K206	K206	1.00000	1.00000	0.00000	0.54629	0.40202	0.00607	0.03942	0.00217	0.00000	0.00000	0.00403	1.00000
10				16,941,646,511	0	16,941,646,511	7,435,362,406	5,500,721,633	79,094,611	539,654,987	29,798,198	2,352,814,541	0	4,200,135	16,941,646,511
11	DISTRIBUTION KWH	K303	K303	1.00000	1.00000	0.00000	0.54629	0.40202	0.00607	0.03942	0.00217	0.00000	0.00000	0.00403	1.00000
12				54,708,950	51,492,182	3,216,768	25,255,775	18,177,112	286,263	2,037,039	94,901	7,071,083	7,646	1,779,111	54,708,950
13	DIST O&M	K310	K310	1.00000	0.94120	0.05880	0.46165	0.33225	0.00523	0.03723	0.00173	0.12925	0.00014	0.03252	1.00000
14				40,383,772	0	40,383,772	36,744,321	1,243,452	33,577	2,083,451	19,846	59,205	3,855	196,065	40,383,772
15	CUST ACCTG	K311	K311	1.00000	0.00000	1.00000	0.90987	0.03079	0.00083	0.05159	0.00049	0.00147	0.00010	0.00486	1.00000
16				10,024,707	0	10,024,707	9,114,464	283,198	8,521	559,478	5,112	4,110	502	49,322	10,024,707
17	CUST SERV & INFO	K312	K312	1.00000	0.00000	1.00000	0.90920	0.02825	0.00085	0.05581	0.00051	0.00041	0.00005	0.00492	1.00000
18				55	0	55	50	2	0	3	0	0	0	0	55
19	SALES	K313	K313	1.00000	0.00000	1.00000	0.90909	0.03636	0.00000	0.05456	0.00000	0.00000	0.00000	0.00000	1.00000
20				105,117,484	51,492,182	53,625,302	71,114,610	19,703,764	326,381	4,679,971	119,859	7,134,398	12,003	2,024,498	105,117,484
21	O&M EXCLUDING A&G	K314	K314	1.00000	0.48985	0.51015	0.67653	0.18745	0.00312	0.04452	0.00114	0.06787	0.00011	0.01926	1.00000
22				1	0.50	0.50	0	0	0	0	0	0	0	1	1
23	DIRECT ASSIGNMENT TO LIGHTING	K401	K401	1.00000	0.50000	0.50000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000
24				685,859	0	685,859	623,583	19,378	561	38,277	351	280	33	3,376	685,859
25	TOTAL CUSTOMERS	K403	K403	1.00000	0.00000	1.00000	0.90920	0.02825	0.00085	0.05581	0.00051	0.00041	0.00005	0.00492	1.00000
26				685,546	0	685,546	623,583	19,378	561	38,277	351	0	0	3,376	685,546
27	TOTAL CUSTOMERS EXCLUDING DP	K404	K404	1.00000	0.00000	1.00000	0.90962	0.02827	0.00085	0.05583	0.00051	0.00000	0.00000	0.00492	1.00000
28				1,146,949	0	1,146,949	623,583	329,426	9,877	153,108	0	27,160	3,795	0	1,146,949
29	WT'D CUSTOMERS - METERS	K405	K405	1.00000	0.00000	1.00000	0.54369	0.28722	0.00861	0.13349	0.00000	0.02368	0.00331	0.00000	1.00000
30				3,747,633	0	3,747,633	3,434,705	208,463	2,449	38,800	1,172	44,185	2,036	15,823	3,747,633
31	DISTRIBUTION UNCOLLECTIBLE ACCOUNTS	K406	K406	1.00000	0.00000	1.00000	0.91651	0.05563	0.00065	0.01036	0.00031	0.01179	0.00054	0.00422	1.00000
32				705,505	0	705,505	623,583	38,756	1,162	38,277	351	0	0	3,376	705,505
33	WT'D CUSTOMERS - SERVICES	K409	K409	1.00000	0.00000	1.00000	0.88388	0.05493	0.00165	0.05425	0.00050	0.00000	0.00000	0.00479	1.00000
34				61,285,587	33,334,621	27,950,966	39,884,402	12,553,070	206,787	2,671,022	74,032	4,611,200	7,333	1,277,741	61,285,587
35	A & G FACTOR	K411	K411	1.00000	0.54392	0.45608	0.65080	0.20483	0.00337	0.04358	0.00121	0.07524	0.00012	0.02085	1.00000
36				35,417,149	33,334,621	2,082,528	16,360,326	11,767,348	185,232	1,318,580	61,272	4,577,667	4,958	1,151,766	35,417,149
37	DISTRIBUTION A & G FACTOR	K412	K412	1.00000	0.94120	0.05880	0.46165	0.33225	0.00523	0.03723	0.00173	0.12925	0.00014	0.03252	1.00000
38				174,417,274	0	174,417,274	114,109,631	35,220,368	585,769	7,533,757	298,413	13,127,492	19,964	3,611,880	174,417,274
39	TOTAL OPER & MAINT EXPENSES	K415	K415	1.00000	0.00000	1.00000	0.65425	0.20193	0.00336	0.04319	0.00119	0.07526	0.00011	0.02071	1.00000
40				351,352,505	298,822,741	52,529,764	198,522,719	102,395,120	1,202,863	19,058,213	575,543	21,703,289	122,600	7,772,168	351,352,505
41	TOTAL REVENUE (CURRENT)	K593	K593	1.00000	0.85049	0.14951	0.56502	0.29143	0.00342	0.05424	0.00164	0.06177	0.00035	0.02212	1.00000
42				351,352,505	298,822,741	52,529,764	198,522,719	102,395,120	1,202,863	19,058,213	575,543	21,703,289	122,600	7,772,168	351,352,505
43	DISTRIBUTION SERVICE REVENUE	K595	K595	1.00000	0.85049	0.14951	0.56503	0.29143	0.00342	0.05424	0.00164	0.06177	0.00035	0.02212	1.00000
44				1	0	1	0	0	0	0	0	0	0	0	0
45	NON DISTRIBUTION ALLOC FACTOR	K597	K597	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46				1,535,765,403	1,373,474,554	162,290,849	774,425,244	463,744,677	8,715,838	59,238,555	2,653,178	161,685,786	197,499	75,104,626	1,535,765,403
47	ALLOCATE DISTRIBUTION CONC	K667	K667	1.00000	0.89433	0.10567	0.50426	0.30196	0.00568	0.03857	0.00173	0.09877	0.00013	0.04890	1.00000

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE
JAMES E. ZIOLKOWSKI

Line No.	Allocators	Item	Alloc	Total Distribution	Classified Demand	Classified Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 12.1													
1	SPECIAL ALLOCATOR INFO FOR K667														
2	SUBSTATIONS			287,394,568	287,394,568	0	138,426,467	101,867,005	1,537,561	9,989,835	548,924	34,001,651	0	1,023,125	287,394,568
3	POLES, TOWERS & FIXTURES			198,642,079	198,642,079	0	91,858,058	67,599,886	1,021,020	6,628,686	365,501	30,491,559	0	677,369	198,642,079
4	CONDUCTORS			558,825,087	558,825,087	0	258,417,485	190,173,765	2,872,361	18,647,993	1,028,238	85,779,651	0	1,905,594	558,825,087
5	TRANSFORMERS			294,110,498	294,110,498	0	193,071,778	83,224,448	2,658,759	12,311,465	676,454	0	0	2,167,594	294,110,498
6	SERVICES			67,777,079	0	67,777,079	59,906,804	3,722,995	111,832	3,676,907	33,889	0	0	324,652	67,777,079
7	METERS			59,667,436	0	59,667,436	32,449,588	17,137,881	513,737	7,985,006	0	1,412,925	197,499	0	59,667,436
8	CUSTOMER PREM.			344,012	0	344,012	304,064	18,897	568	18,653	172	0	0	1,648	344,012
9	STREET LIGHTS			69,004,644	34,502,322	34,502,322	0	0	0	0	0	0	0	69,004,644	69,004,644
10															
11	TOTAL			1,535,765,403	1,373,474,554	162,290,849	774,425,244	463,744,677	8,715,838	59,238,555	2,653,178	151,685,786	197,499	75,104,626	1,535,765,403
12															
13	WEIGHTED RATIOS														
14	GROSS ELECTRIC PLANT IN SERVICE														
15	WTD GROSS PROD PLANT RATIOS	P129	P129	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
16	WTD GROSS TRANS PLANT RATIOS	T129	T129	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
17	WTD GROSS P & T PLT RATIOS	PT29	PT29	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
18	WTD GROSS DIST PLANT RATIOS	D149	D149	1.00000	0.87200	0.12800	0.52711	0.30471	0.00553	0.03941	0.00174	0.08067	0.00011	0.04072	1.00000
19	WTD GROSS TRANS & DIST RATIOS	TD29	TD29	1.00000	0.87200	0.12800	0.52711	0.30471	0.00553	0.03941	0.00174	0.08067	0.00011	0.04072	1.00000
20	WTD GROSS PTD PLT RATIOS	PD29	PD29	1.00000	0.87200	0.12800	0.52711	0.30471	0.00553	0.03941	0.00174	0.08067	0.00011	0.04072	1.00000
21	WTD GROSS G & I PLT RATIOS	G129	G129	1.00000	0.57791	0.42209	0.86236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
22	WTD GROSS C & O PLANT RATIOS	C129	C129	1.00000	0.57790	0.42210	0.86236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
23	WTD GROSS PLANT RATIOS	GP19	GP19	1.00000	0.84456	0.15544	0.53972	0.29659	0.00534	0.03967	0.00170	0.07958	0.00010	0.03730	1.00000
24	WTD TOTAL DEPRC RES RATIOS	DR19	DR19	1.00000	0.81359	0.18641	0.56149	0.28668	0.00523	0.04014	0.00167	0.07493	0.00008	0.03078	1.00000
25															
26	NET ELECTRIC PLANT														
27	WTD NET PROD PLANT RATIOS	P229	P229	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
28	WTD NET TRANS PLANT RATIOS	T229	T229	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
29	WTD NET DIST PLANT RATIOS	D249	D249	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08318	0.00011	0.04374	1.00000
30	WTD NET TRANS & DIST RATIOS	NT29	NT29	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08318	0.00011	0.04374	1.00000
31	WTD NET G & I PLT RATIOS	G229	G229	1.00000	0.57791	0.42209	0.86236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
32	WTD NET C & O PLANT RATIOS	C229	C229	1.00000	0.57790	0.42210	0.86236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
33	WTD NET DIST, COM & GEN PLANT RATIOS	DG29	DG29	1.00000	0.86191	0.13809	0.52753	0.30271	0.00539	0.03940	0.00172	0.08218	0.00011	0.04096	1.00000
34	WTD NET PLANT RATIOS	NP29	NP29	1.00000	0.86191	0.13809	0.52753	0.30271	0.00539	0.03940	0.00172	0.08218	0.00011	0.04096	1.00000
35	WTD FUNCT PROPERTY TAX	TP29	TP29	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08318	0.00011	0.04374	1.00000
36															
37	RATE BASE ADJUSTMENTS														
38	WORKING CAPITAL														
39	WTD MATERIAL & SUPPLY RATIOS	W689	W689	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08318	0.00011	0.04374	1.00000
40	WTD PREPAYMENTS RATIOS	W689	W689	1.00000	0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
41	WTD CASH WORKING CAP RATIOS	W719	W719	1.00000	0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
42	WTD TOTAL WORKING CASH RATIOS	W729	W729	1.00000	0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
43	WTD TOTAL MISC WRKNG CAP RATIO	W749	W749	1.00000	0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
44	WTD TOTAL WRKNG CAP RATIOS	WC79	WC79	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08318	0.00011	0.04374	1.00000

DUKE ENERGY OHIO, INC.
TOTAL DISTRIBUTION ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2
WITNESS RESPONSIBLE
JAMES E. ZIOLKOWSKI
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Line No.	Allocators	Item	Alloc	Total Distribution	Classified Demand	Classified Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
		Schedule 12.2													
1	RATE BASE														
2	WTD NET OCRB RATIOS	RB29	RB29	1.00000	0.82601	0.17399	0.52444	0.30512	0.00549	0.04052	0.00170	0.08157	0.00015	0.04101	1.00000
3	WTD TOTAL RATE BASE RATIOS	RB99	RB99	1.00000	0.82842	0.17158	0.52412	0.30529	0.00549	0.04047	0.00171	0.08164	0.00015	0.04113	1.00000
4															
5	O & M EXPENSES														
6	WTD PROD ENERGY EXP RATIOS	P349	P349	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
7	WTD TRANS O&M EXP RATIOS	T349	T349	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
8	WTD DIST O&M EXP RATIOS	D349	D349	1.00000	0.94120	0.05880	0.46165	0.33225	0.00523	0.03723	0.00173	0.12925	0.00014	0.03252	1.00000
9	WTD CUST ACCT EXP RATIOS	C319	C319	1.00000	0.00000	1.00000	0.90987	0.03079	0.00083	0.05159	0.00049	0.00147	0.00010	0.00486	1.00000
10	WTD SALES EXP RATIOS	S319	S319	1.00000	0.00000	1.00000	0.90909	0.03836	0.00000	0.05455	0.00000	0.00000	0.00000	0.00000	1.00000
11	WTD A&G EXP RATIOS	A339	A339	1.00000	0.60008	0.39992	0.62042	0.22391	0.00371	0.04118	0.00128	0.08648	0.00011	0.02291	1.00000
12	WTD O&M EXP RATIOS	OM39	OM39	1.00000	0.53365	0.46635	0.65425	0.20193	0.00336	0.04319	0.00119	0.07526	0.00011	0.02071	1.00000
13	WTD PROD O&M EXP RATIOS	P459	P459	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
14	WTD C S & I EXPENSE RATIOS	C331	C331	1.00000	0.00000	1.00000	0.90920	0.02825	0.00085	0.05581	0.00051	0.00041	0.00005	0.00492	1.00000
15															
16	DEPRECIATION EXPENSES														
17	WTD PRODUCTION DEPREC RATIOS	P489	P489	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
18	WTD TRANS DEPREC RATIOS	T489	T489	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
19	WTD DIST DEPREC RATIOS	D489	D489	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08316	0.00011	0.04374	1.00000
20	WTD GENERAL DEPREC EXP RATIOS	G489	G489	1.00000	0.57791	0.42209	0.66236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
21	WTD COM & OTHER DEP EXP RATIOS	C489	C489	1.00000	0.57790	0.42210	0.66236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
22	WTD TOT DEPREC EXP RATIOS	DE49	DE49	1.00000	0.83846	0.16154	0.53867	0.29568	0.00523	0.03964	0.00169	0.08108	0.00010	0.03791	1.00000
23	WTD TOT DEPREC EXP RATIOS - 100% DEMAND	DE50	DE50	1.00000	1.00000	0.00000	0.53867	0.29568	0.00523	0.03964	0.00169	0.08108	0.00010	0.03791	1.00000
24															
25	OTHER TAXES & MISC EXPENSES														
26	WTD R. E. & PROP TAX RATIOS	L529	L529	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08316	0.00011	0.04374	1.00000
27	WTD MISC TAX RATIOS	L589	L589	1.00000	0.66872	0.33128	0.61568	0.24008	0.00339	0.04792	0.00139	0.06976	0.00021	0.02137	1.00000
28	WTD OTHER TAX RATIOS	L599	L599	1.00000	0.86166	0.13834	0.52745	0.30212	0.00532	0.04014	0.00171	0.08174	0.00012	0.04140	1.00000
29	WTD OP EXP EX IT & REV RATIOS	OP69	OP69	1.00000	0.67725	0.32275	0.59920	0.24592	0.00423	0.04171	0.00142	0.07806	0.00011	0.02935	1.00000
30															
31	TOTAL COST OF SERVICE														
32	WTD TOTAL ELEC COST OF SERVICE	CS09	CS09	1.00000	0.71702	0.28298	0.57850	0.26231	0.00468	0.04141	0.00150	0.07903	0.00013	0.03254	1.00000
33															
34	WEIGHTED RATIOS														
35	JURISDICTIONAL NET ELECTRIC PLANT RATIOS														
36	WTD NET PROD PLANT RATIOS	P429	P429	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
37	WTD NET TRANS PLANT RATIOS	T429	T429	1.00000	1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
38	WTD NET DIST PLANT RATIOS	D449	D449	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08316	0.00011	0.04374	1.00000
39	WTD NET TRANS & DIST RATIOS	NT49	NT49	1.00000	0.88337	0.11663	0.51735	0.30913	0.00554	0.03920	0.00175	0.08316	0.00011	0.04374	1.00000
40	WTD NET G & I PLT RATIOS	G429	G429	1.00000	0.57791	0.42209	0.66236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
41	WTD NET C & O PLANT RATIOS	C429	C429	1.00000	0.57790	0.42210	0.66236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000
42	WTD NET PLANT RATIOS	NP49	NP49	1.00000	0.86191	0.13809	0.52753	0.30271	0.00539	0.03840	0.00172	0.08218	0.00011	0.04096	1.00000
43	WTD NET GEN & COMMON PLT RATIOS	O429	O429	1.00000	0.57790	0.42210	0.66236	0.21766	0.00344	0.04216	0.00131	0.06892	0.00004	0.00411	1.00000

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	SUMMARY OF RESULTS	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 1		3	5	6	7	8	9	10	11	12	13
1	NET INCOME COMPUTATION												
2	GROSS ELECTRIC PLANT IN SERVICE	GP11	E-3.2a, P. 2	1,751,402,031	881,006,780	589,481,641	10,303,231	61,954,937	3,410,153	163,498,779	0	41,746,510	1,751,402,031
3	TOTAL DEPRECIATION RESERVE	DR11	E-3.2a, P. 3	(605,714,792)	(307,977,322)	(203,542,324)	(3,623,681)	(21,588,379)	(1,188,062)	(55,327,538)	0	(12,467,486)	(605,714,792)
4	TOTAL RATE BASE ADJUSTMENTS	RB71	E-3.2a, P. 8	(220,615,852)	(119,903,103)	(64,254,931)	(1,134,719)	(8,791,802)	(367,576)	(17,861,695)	(22,850)	(8,279,176)	(220,615,852)
5	TOTAL RATE BASE	RB91		925,071,387	453,126,355	321,684,386	5,544,831	31,574,756	1,854,515	90,309,546	(22,850)	20,999,848	925,071,387
6													
7	OPERATING EXPENSES												
8	TOTAL O&M EXPENSE	OM31	E-3.2a, P. 11	93,077,598	45,223,743	29,791,558	465,561	3,294,888	160,232	11,926,679	4,757	2,210,180	93,077,598
9	TOTAL DEPRECIATION EXPENSE	DE41	E-3.2a, P. 12	54,702,646	29,104,212	16,403,206	291,412	2,160,751	93,290	4,471,122	5,630	2,173,023	54,702,646
10	TOTAL OTHER TAX & MISC EXPENSE	L591	E-3.2a, P. 13	67,883,316	35,604,002	20,665,026	364,140	2,717,551	117,085	5,561,715	8,217	2,845,580	67,883,316
11	TOTAL OPER EXP EXCL INC & REV TAX	OP61		215,663,560	109,931,957	66,859,790	1,121,113	8,173,190	370,607	21,959,516	18,604	7,228,783	215,663,560
12	NET FED INCOME TAX ALLOWABLE	I879	E-3.2a, P. 14	30,027,980	14,439,747	10,831,046	184,425	972,504	62,787	3,081,531	(2,151)	458,091	30,027,980
13	NET STATE INCOME TAX ALLOWABLE	J979	E-3.2a, P. 15	383,498	192,871	138,642	2,220	11,011	826	44,037	(81)	(6,029)	383,498
14	TOTAL REVENUE TAX	L033	E-3.2a, P. 16	0	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATING EXPENSE	OPEX		246,075,038	124,564,575	77,829,478	1,307,758	9,156,705	434,220	25,085,084	16,372	7,680,845	246,075,038
16													
17	RETURN ON RATE BASE	R751	E-3.2a, P. 8	75,208,304	36,839,172	26,152,941	450,795	2,567,028	150,772	7,342,166	(1,858)	1,707,288	75,208,304
18	TOTAL OTHER OPERATING REVENUES	Q027	E-3.2a, P. 16	(7,273,836)	(3,931,224)	(2,129,364)	(37,405)	(293,681)	(12,134)	(584,547)	(861)	(284,620)	(7,273,836)
19	TOTAL ELECTRIC COST OF SERVICE	CS05		314,009,506	157,472,523	101,853,055	1,721,148	11,430,052	572,858	31,842,703	13,653	9,103,513	314,009,506
20	ADJUSTMENT FOR INTERCLASS SUBSIDIZATION		85%		(997,881)	1,473,709	(34,499)	467,804	6,992	(616,654)	8,534	(308,005)	0
21	REQUESTED REVENUES		Line 19 + Line 20	314,009,506	156,474,642	103,326,764	1,686,649	11,897,856	579,850	31,226,049	22,187	8,795,508	314,009,506
22	PROPOSED REVENUES	R602	E-3.2a, P. 17	372,459,844	202,090,446	114,115,698	1,555,460	17,927,690	645,055	27,432,502	88,915	8,604,078	372,459,844
23	DIFFERENCE (REQUESTED LESS PROPOSED)	XREV	Line 21 - Line 22	(58,450,338)	(45,615,804)	(10,788,934)	131,189	(5,029,834)	(65,205)	3,793,547	(66,728)	191,430	(58,450,338)
24													
25	TOTAL RETURN EARNED	RETE	E-3.2a, P. 16 + Line 17	112,900,653	65,611,535	34,060,642	343,949	6,757,102	197,329	4,498,199	46,676	1,385,222	112,900,653
26	RATE OF RETURN EARNED	RORE		0.12205	0.14480	0.10588	0.06203	0.21400	0.10640	0.04981	(2.04271)	0.06596	0.12205
27	TOTAL RATE OF RETURN ALLOWABLE	RORA											0.08130
28	RETURN EARNED ON COMMON EQUITY	REOE		0.18244	0.22512	0.15211	0.06985	0.35495	0.15309	0.04692	(3.87873)	0.07722	0.18244
29	ALLOWED RETURN ON COMMON EQUITY	AROE		0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600
30													
31	PRESENT REVENUES												
32	PRESENT REVENUES	R600	E-3.2a, P. 17	298,822,741	168,842,124	87,086,302	1,023,018	16,208,871	489,495	18,458,489	104,270	6,610,172	298,822,741
33	REVENUE INCREASE JUSTIFIED	RIJD	Line 19 - Line 32	15,186,765	(11,369,601)	14,766,753	698,130	(4,778,819)	83,363	13,384,214	(90,617)	2,493,341	15,186,765
34	REVENUE INCREASE REQUESTED	RIRD	Line 22 - Line 32	73,637,103	33,248,322	27,029,396	532,442	1,718,819	155,560	8,974,013	(15,355)	1,993,906	73,637,103

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
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Line No.	GROSS ELECTRIC PLANT IN SERVICE	Item	Allo	Demand	Distribution Demand - Allocated								
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 2		3	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM	P100	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P106	K597	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS	T100	K597	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T102	K597	0	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0
10													
11	TOTAL PROD & TRANS PLANT	PT21		0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS	D100	K201	287,394,568	138,426,467	101,867,005	1,537,561	9,989,835	548,924	34,001,651	0	1,023,125	287,394,568
15	POLES, TOWERS & FIXTURES - PRIMARY	D102	K205	198,642,079	91,858,058	67,599,886	1,021,020	6,628,686	365,501	30,491,559	0	677,369	198,642,079
16	POLES, TOWERS & FIXTURES - SECONDARY	D104	K206	69,793,163	38,127,309	28,058,247	423,644	2,751,246	151,451	0	0	281,266	69,793,163
17	CONDUCTORS - PRIMARY	D106	K205	558,825,087	258,417,485	190,173,765	2,872,361	18,647,993	1,028,238	85,779,651	0	1,905,594	558,825,087
18	CONDUCTORS - SECONDARY	D108	K206	196,343,950	107,260,736	78,934,195	1,191,808	7,739,879	426,066	0	0	791,266	196,343,950
19	TRANSFORMERS DEMAND RELATED	D110	K203	294,110,498	193,071,778	83,224,448	2,658,759	12,311,465	676,454	0	0	2,167,594	294,110,498
20	TRANSFORMERS CUSTOMER RELATED	D112	K404	0	0	0	0	0	0	0	0	0	0
21	SERVICES	D114	K408	0	0	0	0	0	0	0	0	0	0
22	METERS	D116	K405	0	0	0	0	0	0	0	0	0	0
23	CUSTOMER PREM.	D118	K409	0	0	0	0	0	0	0	0	0	0
24	STREET LIGHTS	D120	K401	34,502,322	0	0	0	0	0	0	0	34,502,322	34,502,322
25	SMART GRID METERS	D122	K405	0	0	0	0	0	0	0	0	0	0
26	RWIP	D124	K201	0	0	0	0	0	0	0	0	0	0
27	DISTRIBUTION PLANT IN SERVICE	D141		1,639,611,667	827,161,833	549,857,546	9,705,153	58,069,104	3,196,634	150,272,861	0	41,348,536	1,639,611,667
28													
29	TOTAL TRANS & DIST PLANT	TD21		1,639,611,667	827,161,833	549,857,546	9,705,153	58,069,104	3,196,634	150,272,861	0	41,348,536	1,639,611,667
30	TOTAL GROSS PTD PLANT	PD21		1,639,611,667	827,161,833	549,857,546	9,705,153	58,069,104	3,196,634	150,272,861	0	41,348,536	1,639,611,667
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED	G100	K597	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G102	K597	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G104	K597	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G106	K201	49,606,364	23,893,401	17,582,976	265,394	1,724,317	94,748	5,868,929	0	176,599	49,606,364
37	CUSTOMER ACCTG	G108	K311	0	0	0	0	0	0	0	0	0	0
38	CUST SERVICE & INFO	G110	K312	0	0	0	0	0	0	0	0	0	0
39	SALES	G112	K313	0	0	0	0	0	0	0	0	0	0
40	GEN & INTANG PLANT IN SERVICE	G121		49,606,364	23,893,401	17,582,976	265,394	1,724,317	94,748	5,868,929	0	176,599	49,606,364
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED	C100	K597	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C102	K597	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C104	K597	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C106	K201	62,184,000	29,951,546	22,041,119	332,684	2,161,516	118,771	7,356,989	0	221,375	62,184,000
47	CUSTOMER ACCTG	C108	K311	0	0	0	0	0	0	0	0	0	0
48	CUST SERVICE & INFO	C110	K312	0	0	0	0	0	0	0	0	0	0
49	SALES	C112	K313	0	0	0	0	0	0	0	0	0	0
50	COMMON & OTHER PLT IN SERVICE	C121		62,184,000	29,951,546	22,041,119	332,684	2,161,516	118,771	7,356,989	0	221,375	62,184,000
51													
52	GROSS ELECTRIC PLANT IN SERVICE	GP11		1,751,402,031	881,006,780	589,481,641	10,303,231	61,954,937	3,410,153	163,498,779	0	41,746,510	1,751,402,031

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	DEPRECIATION RESERVE	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 3		3	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM	P150	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P152	K597	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD DEPREC RESERVE	P171		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS	T150	K597	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T152	K597	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0
10													
11	TOTAL PROD & TRANS DEPREC RESERVE			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS	D150	K201	111,070,263	53,498,103	39,368,855	594,226	3,860,802	212,144	13,140,723	0	395,410	111,070,263
15	POLES, TOWERS & FIXTURES - PRIMARY	D152	K205	81,812,666	37,832,632	27,841,668	420,517	2,730,089	150,535	12,558,244	0	278,981	81,812,666
16	POLES, TOWERS & FIXTURES - SECONDARY	D154	K206	28,744,991	15,703,101	11,556,061	174,482	1,133,128	62,377	0	0	115,842	28,744,991
17	CONDUCTORS - PRIMARY	D156	K205	154,350,829	71,376,454	52,527,131	793,363	5,150,687	284,006	23,692,852	0	526,336	154,350,829
18	CONDUCTORS - SECONDARY	D158	K206	54,231,373	29,626,057	21,802,097	329,184	2,137,801	117,682	0	0	218,552	54,231,373
19	TRANSFORMERS DEMAND RELATED	D160	K203	115,430,742	75,775,664	32,663,437	1,043,494	4,831,931	265,491	0	0	850,725	115,430,742
20	TRANSFORMERS CUSTOMER RELATED	D162	K404	0	0	0	0	0	0	0	0	0	0
21	SERVICES	D164	K409	0	0	0	0	0	0	0	0	0	0
22	METERS	D166	K405	0	0	0	0	0	0	0	0	0	0
23	CUSTOMER PREM.	D168	K409	0	0	0	0	0	0	0	0	0	0
24	STREET LIGHTS	D170	K401	9,903,032	0	0	0	0	0	0	0	9,903,032	9,903,032
25	SMART GRID METERS	D172	K405	0	0	0	0	0	0	0	0	0	0
26	RWIP	D174	K201	(7,669,689)	(3,694,183)	(2,718,521)	(41,033)	(266,596)	(14,649)	(907,401)	0	(27,304)	(7,669,689)
27	TOTAL DIST DEPREC RESERVE	D191		547,874,207	280,117,828	183,040,728	3,314,233	19,577,840	1,077,586	48,484,418	0	12,261,574	547,874,207
28													
29	TOTAL TRANS & DIST DEPREC RESERVE			547,874,207	280,117,828	183,040,728	3,314,233	19,577,840	1,077,586	48,484,418	0	12,261,574	547,874,207
30	TOTAL GROSS PTD PLANT DEPREC RESERVE			547,874,207	280,117,828	183,040,728	3,314,233	19,577,840	1,077,586	48,484,418	0	12,261,574	547,874,207
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED	G150	K597	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G152	K597	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G154	K597	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G156	K201	26,437,485	12,733,878	9,370,767	141,441	918,967	50,496	3,127,819	0	94,117	26,437,485
37	CUSTOMER ACCTG	G158	K311	0	0	0	0	0	0	0	0	0	0
38	CUST SERVICE & INFO	G160	K312	0	0	0	0	0	0	0	0	0	0
39	SALES	G162	K313	0	0	0	0	0	0	0	0	0	0
40	TOTAL GEN DEPREC RESERVE	G171		26,437,485	12,733,878	9,370,767	141,441	918,967	50,496	3,127,819	0	94,117	26,437,485
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED	C150	K597	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C152	K597	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C154	K597	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C156	K201	31,403,100	15,125,616	11,130,829	168,007	1,091,572	59,980	3,715,301	0	111,795	31,403,100
47	CUSTOMER ACCTG	C158	K311	0	0	0	0	0	0	0	0	0	0
48	CUST SERVICE & INFO	C160	K312	0	0	0	0	0	0	0	0	0	0
49	SALES	C162	K313	0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLT RESERVE	C171		31,403,100	15,125,616	11,130,829	168,007	1,091,572	59,980	3,715,301	0	111,795	31,403,100
51													
52	TOTAL DEPRECIATION RESERVE	DR11		605,714,792	307,977,322	203,542,324	3,623,681	21,588,379	1,188,062	55,327,538	0	12,467,486	605,714,792

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2a
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 4 OF 17

Line No.	NET ELECTRIC PLANT IN SERVICE	Item	Allo	Demand	Distribution Demand - Allocated								
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 4		3	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM			0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER			0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD			0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS			0	0	0	0	0	0	0	0	0	0
8	*OTHER TRANSMISSION*			0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION			0	0	0	0	0	0	0	0	0	0
10													
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS			176,324,305	84,928,364	62,498,150	943,335	6,129,033	336,780	20,660,928	0	627,715	176,324,305
15	POLES, TOWERS & FIXTURES - PRIMARY			116,829,413	54,025,426	39,758,218	600,503	3,898,597	214,966	17,933,315	0	398,388	116,829,413
16	POLES, TOWERS & FIXTURES - SECONDARY			41,048,172	22,424,209	16,502,186	249,162	1,618,118	89,074	0	0	165,424	41,048,172
17	CONDUCTORS - PRIMARY			404,474,258	187,041,031	137,646,634	2,078,998	13,497,306	744,232	62,086,799	0	1,379,258	404,474,258
18	CONDUCTORS - SECONDARY			142,112,577	77,634,679	57,132,098	862,624	5,602,078	308,384	0	0	572,714	142,112,577
19	*TRANSFORMERS DEMAND RELATED*			178,679,756	117,296,114	50,561,011	1,615,265	7,479,534	410,963	0	0	1,316,869	178,679,756
20	TRANSFORMERS CUSTOMER RELATED			0	0	0	0	0	0	0	0	0	0
21	SERVICES			0	0	0	0	0	0	0	0	0	0
22	METERS			0	0	0	0	0	0	0	0	0	0
23	CUSTOMER PREM.			0	0	0	0	0	0	0	0	0	0
24	STREET LIGHTS			24,599,290	0	0	0	0	0	0	0	24,599,290	24,599,290
25	SMART GRID METERS			0	0	0	0	0	0	0	0	0	0
26	RWIP			7,669,689	3,694,183	2,718,521	41,033	266,598	14,649	907,401	0	27,304	7,669,689
27	TOTAL DIST			1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
28													
29	NET TRANS & DIST PLANT			1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
30	NET PTD PLANT			1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION			0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION			23,168,879	11,159,523	8,212,209	123,953	805,350	44,252	2,741,110	0	82,482	23,168,879
37	CUSTOMER ACCTG			0	0	0	0	0	0	0	0	0	0
38	CUST SERVICE & INFO			0	0	0	0	0	0	0	0	0	0
39	SALES			0	0	0	0	0	0	0	0	0	0
40	TOTAL GENERAL & INTANGIBLE			23,168,879	11,159,523	8,212,209	123,953	805,350	44,252	2,741,110	0	82,482	23,168,879
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0
45	*TRANSMISSION*			0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION			30,780,900	14,825,930	10,910,290	164,677	1,069,944	58,791	3,641,688	0	109,580	30,780,900
47	CUSTOMER ACCTG			0	0	0	0	0	0	0	0	0	0
48	CUST SERVICE & INFO			0	0	0	0	0	0	0	0	0	0
49	SALES			0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLANT			30,780,900	14,825,930	10,910,290	164,677	1,069,944	58,791	3,641,688	0	109,580	30,780,900
51													
52	*TOTAL ELECTRIC PLANT IN SERVICE*			1,145,687,239	573,029,458	385,939,317	6,679,550	40,366,558	2,222,091	108,171,241	0	29,279,024	1,145,687,239

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	NET ELECTRIC PLANT	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 4.1		3	6	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0
3	TOTAL PROD DEPRC RESERVE	P171		0	0	0	0	0	0	0	0	0	0
4	NET PRODUCTION PLANT	P221		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0
8	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0
9	NET TRANSMISSION PLANT	T221		0	0	0	0	0	0	0	0	0	0
10													
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	DISTRIBUTION PLANT IN SERVICE	D141		1,639,611,667	827,161,833	549,857,546	9,705,153	58,069,104	3,196,634	150,272,861	0	41,348,536	1,639,611,667
15	TOTAL DISTRIBUTION DEPREC RESERVE	D191		(547,874,207)	(280,117,828)	(183,040,728)	(3,314,233)	(19,577,840)	(1,077,586)	(48,484,418)	0	(12,261,574)	(547,874,207)
16	NET DISTRIBUTION PLANT	D241		1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
17													
18	NET TRANS & DIST PLANT	NT21		1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
19	NET PTD PLANT	NT31		1,091,737,460	547,044,005	366,816,818	6,390,920	38,491,264	2,119,048	101,788,443	0	29,086,962	1,091,737,460
20													
21	GENERAL & INTANGIBLE PLANT												
22	GEN & INTANG PLANT IN SERVICE	G121		49,606,364	23,893,401	17,582,976	265,394	1,724,317	94,748	5,868,929	0	176,599	49,606,364
23	TOTAL GEN & INTG DEPREC RESERVE	G171		(26,437,485)	(12,733,878)	(9,370,767)	(141,441)	(918,967)	(50,496)	(3,127,819)	0	(94,117)	(26,437,485)
24	NET GENERAL & INTANG PLANT	G221		23,168,879	11,159,523	8,212,209	123,953	805,350	44,252	2,741,110	0	82,482	23,168,879
25													
26	COMMON & OTHER PLANT												
27	COMMON & OTH PLT IN SERVICE	C121		62,184,000	29,951,546	22,041,119	332,684	2,161,516	118,771	7,356,989	0	221,375	62,184,000
28	TOTAL COM & OTH DEPREC RESERVE	C171		(31,403,100)	(15,125,616)	(11,130,829)	(168,007)	(1,091,572)	(59,980)	(3,715,301)	0	(111,795)	(31,403,100)
29	NET COMMON & OTHER PLANT	C221		30,780,900	14,825,930	10,910,290	164,677	1,069,944	58,791	3,641,688	0	109,580	30,780,900
30													
31	NET ELECTRIC PLANT IN SERVICE	NP21		1,145,687,239	573,029,458	385,939,317	6,679,550	40,366,558	2,222,091	108,171,241	0	29,279,024	1,145,687,239

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	SUBTRACTIVE RATE BASE ADJUSTMENTS	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 5		3	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (282)												
2	CONTRIBUTIONS IN AID OF CONSTRUCTION	B200	D249	(11,288,064)	(5,839,880)	(3,489,479)	(62,536)	(442,492)	(19,754)	(938,941)	(1,242)	(493,740)	(11,288,064)
3	AFUDC DEBT	B201	NP29	2,767,438	1,459,908	837,731	14,916	109,037	4,760	227,428	304	113,354	2,767,438
4	CASUALTY LOSS	B202	K411	6,255,206	4,070,887	1,281,264	21,080	272,602	7,569	470,642	751	130,421	6,255,206
5	LOSS ON ACRS	B203	NP29	0	0	0	0	0	0	0	0	0	0
6	SOFTWARE	B204	G229	1,568,190	1,038,706	341,332	5,395	66,115	2,054	108,080	63	6,445	1,568,190
7	NON-CASH OVERHEADS	B205	G229	(10,304,891)	(6,825,548)	(2,242,963)	(35,449)	(434,454)	(13,499)	(710,213)	(412)	(42,353)	(10,304,891)
8	SEC 174 EXPENSE	B206	NP29	0	0	0	0	0	0	0	0	0	0
9	TAX DEPRECIATION	B207	DE50	218,161,743	117,517,187	64,506,064	1,140,966	8,647,931	368,693	17,688,554	21,816	8,270,512	218,161,743
10	TAX INTEREST CAPITALIZED	B208	NP29	(4,696,504)	(2,477,546)	(1,421,879)	(25,314)	(185,042)	(8,078)	(385,959)	(517)	(192,369)	(4,696,504)
11	SEC 263A ADJUSTMENT	B209	NP29	35,799,281	18,885,194	10,836,800	192,958	1,410,492	61,575	2,941,985	3,938	1,466,339	35,799,281
12	CWIP DIFFERENCES	B210	NP29	2,269,980	1,197,483	687,146	12,235	89,437	3,904	186,547	250	92,978	2,269,980
13	AFUDC IN CWIP - FAS 109	B211	NP29	0	0	0	0	0	0	0	0	0	0
14	PLANT FAS 109	B212	NP29	0	0	0	0	0	0	0	0	0	0
15	MISCELLANEOUS	B213	K411	7,330,785	4,770,874	1,501,565	24,705	319,476	8,870	551,568	860	152,847	7,330,785
16	**TOTAL ACCOUNT 282**			247,863,164	133,797,265	72,837,771	1,288,976	9,853,102	416,094	20,139,691	25,831	9,504,434	247,863,164
17													
18	ACCUM DEF INC TAXES (283)												
19	TAX INTEREST ACCRUALS	B215	NP29	626,417	330,454	189,623	3,376	24,681	1,077	51,479	69	25,658	626,417
20	LOSS ON REACQUIRED DEBT	B216	D249	760,759	393,578	235,173	4,215	29,822	1,331	63,280	84	33,276	760,759
21	VACATION PAY ACCRUAL	B217	K411	554,004	360,547	113,477	1,867	24,143	670	41,683	66	11,551	554,004
22	UNCOLLECTIBLE ACCOUNTS	B218	K406	0	0	0	0	0	0	0	0	0	0
23	MERGER COSTS	B219	K411	0	0	0	0	0	0	0	0	0	0
24	PENSION EXPENSE	B220	K411	16,367,787	10,652,157	3,352,614	55,159	713,308	19,805	1,231,512	1,964	341,268	16,367,787
25	MISCELLANEOUS	B221	K411	(9,008)	(5,862)	(1,845)	(30)	(393)	(11)	(678)	(1)	(188)	(9,008)
26	SMART GRID	B222	K405	0	0	0	0	0	0	0	0	0	0
27	DEFERRED SMART GRID	B223	K405	0	0	0	0	0	0	0	0	0	0
28	ENVIRONMENTAL RESERVE	B224	NP29	0	0	0	0	0	0	0	0	0	0
29	RATE CASE EXPENSE AMORT	B225	K411	0	0	0	0	0	0	0	0	0	0
30	ARO CUMULATIVE EFFECT	B226	NP29	100,233	52,876	30,342	540	3,949	172	8,237	11	4,106	100,233
31	HURRICANE IKE STORM DAMAGE	B227	D249	0	0	0	0	0	0	0	0	0	0
32	**TOTAL ACCOUNT 283**			18,400,192	11,783,750	3,919,384	65,127	795,510	23,044	1,395,513	2,193	415,671	18,400,192
33													
34	OTHER SUBTRACTIVE ADJUSTMENTS												
35	CUSTOMER SERVICE DEPOSITS	B238	D249	13,752,622	7,114,918	4,251,348	76,190	539,103	24,067	1,143,943	1,513	601,540	13,752,622
36	POST RETIREMENT BENEFITS	B239	K411	(3,954,721)	(2,573,732)	(810,046)	(13,327)	(172,347)	(4,785)	(297,553)	(475)	(82,456)	(3,954,721)
37	INVESTMENT TAX CREDIT (ACCT 255)	B240	NT29	1,045	540	323	6	41	2	87	0	46	1,045
38	**TOTAL OTHER SUBTRACTIVE ADJUSTMENTS**	**B253**		9,798,946	4,541,726	3,441,625	62,869	366,797	19,284	846,477	1,038	519,130	9,798,946
39													
40	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		276,062,302	150,122,741	80,198,780	1,416,972	11,015,409	458,422	22,381,681	29,062	10,439,235	276,062,302

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL *UPDATED* *REVISED*

Line No.	ADDITIVE RATE BASE ADJUSTMENTS	Item	Allo	Demand	Distribution Demand - Allocated									
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 6.1		3	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (190)												
2	SMART GRID	V200	K405	0	0	0	0	0	0	0	0	0	0
3	SAVE-A-WATT	V202	K201	0	0	0	0	0	0	0	0	0	0
4	ARO CUMULATIVE EFFECT	V204	NP29	144,770	76,371	43,823	780	5,704	249	11,897	16	5,930	144,770
5	ENVIRONMENTAL RESERVE	V206	NP29	0	0	0	0	0	0	0	0	0	0
6	UNAMORTIZED DEBT PREMIUMS	V208	D249	709,816	367,225	219,425	3,932	27,825	1,242	59,042	78	31,047	709,816
7	401K INCENTIVE PLAN	V210	K411	2,074	1,350	425	7	90	3	156	0	43	2,074
8	CASH FLOW HEDGE	V212	K411	(520,915)	(339,012)	(106,699)	(1,755)	(22,701)	(630)	(39,194)	(63)	(10,861)	(520,915)
9	INCENTIVE PLAN	V214	K411	(117,062)	(76,183)	(23,978)	(394)	(5,102)	(142)	(8,808)	(14)	(2,441)	(117,062)
10	PENSION EXPENSE	V216	K411	2,539,565	1,652,749	520,179	8,558	110,674	3,073	191,077	305	52,950	2,539,565
11	POST EMP BENEFITS - FAS 112	V218	K411	411,239	267,634	84,234	1,386	17,922	498	30,942	49	8,574	411,239
12	POST RETIREMENT HEALTH CARE	V220	K411	3,139,045	2,042,889	642,971	10,579	136,800	3,798	236,182	377	65,449	3,139,045
13	VACATION PAY ACCRUAL	V222	K411	707,125	460,196	144,840	2,383	30,817	856	53,204	85	14,744	707,125
14	MISCELLANEOUS	V224	K411	(11,001)	(7,161)	(2,253)	(37)	(479)	(13)	(828)	(1)	(229)	(11,001)
15	ELECTRIC METERS	V226	K405	0	0	0	0	0	0	0	0	0	0
16	UNCOLLECTIBLE ACCOUNTS	V228	K406	0	0	0	0	0	0	0	0	0	0
17	TAX INTEREST ACCRUAL	V230	NP29	1,767,739	932,535	535,112	9,528	69,649	3,041	145,273	194	72,407	1,767,739
18	RESERVED FOR FUTURE USE	V232	NP29	0	0	0	0	0	0	0	0	0	0
19	FEDERAL DEFERRED TAX RECEIVEABLE	V234	K411	5,202,122	3,385,541	1,065,551	17,531	226,708	6,295	391,408	624	108,464	5,202,122
20	RESERVED FOR FUTURE USE	V236	K411	0	0	0	0	0	0	0	0	0	0
21	TOTAL ACCOUNT 190	V250		13,974,517	8,764,134	3,123,630	52,498	597,907	18,270	1,070,351	1,650	346,077	13,974,517
22													
23	RESERVED FOR FUTURE USE	V251	K411	0	0	0	0	0	0	0	0	0	0
24	RESERVED FOR FUTURE USE	V254	K411	0	0	0	0	0	0	0	0	0	0
25	TOTAL OTHER	V255		0	0	0	0	0	0	0	0	0	0
26													
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS												
28	TOTAL RATE BASE CWIP	V256		0	0	0	0	0	0	0	0	0	0
29													
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V260		13,974,517	8,764,134	3,123,630	52,498	597,907	18,270	1,070,351	1,650	346,077	13,974,517
31													
32	NET ORIGINAL COST RATE BASE	RB21		883,599,454	431,670,851	308,864,167	5,315,076	29,949,056	1,781,939	86,859,911	(27,412)	19,185,866	883,599,454

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	WORKING CAPITAL	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 5.2		3	5	6	7	8	9	10	11	12	13
1	MATERIALS & SUPPLIES												
2	FUEL SUPPLIES												
3	FOSSIL	W630	K597	0	0	0	0	0	0	0	0	0	0
4	TOTAL FUEL STOCKS	W641		0	0	0	0	0	0	0	0	0	0
5													
6	PLANT MATERIALS & SUPPLIES												
7	PRODUCTION	W642	K597	0	0	0	0	0	0	0	0	0	0
8	TRANSMISSION	W644	K597	0	0	0	0	0	0	0	0	0	0
9	DISTRIBUTION	W646	D249	41,471,933	21,455,504	12,820,219	229,755	1,625,700	72,576	3,449,635	4,562	1,813,982	41,471,933
10	GENERAL AND COMMON	W646	D249	0	0	0	0	0	0	0	0	0	0
11	TOTAL PLANT MATS. & SUPPLIES	W659		41,471,933	21,455,504	12,820,219	229,755	1,625,700	72,576	3,449,635	4,562	1,813,982	41,471,933
12	TOTAL MATERIALS & SUPPLIES	W661		41,471,933	21,455,504	12,820,219	229,755	1,625,700	72,576	3,449,635	4,562	1,813,982	41,471,933
13													
14	PREPAYMENTS												
15	MISCELLANEOUS	W670	K411	0	0	0	0	0	0	0	0	0	0
16	TOTAL PREPAYMENTS	W677		0	0	0	0	0	0	0	0	0	0
17													
18	CASH WORKING CAPITAL - RATE BASE												
19	OTHER	W690	K597	0	0	0	0	0	0	0	0	0	0
20	TOTAL FUEL, PP & OTHER	W705		0	0	0	0	0	0	0	0	0	0
21													
22	AUTO CALC (O&M-F-PP)/8	W711	K415	0	0	0	0	0	0	0	0	0	0
23	TOTAL WORKING CASH	W721		0	0	0	0	0	0	0	0	0	0
24													
25	MISCELLANEOUS WORKING CAPITAL												
26	RESERVED FOR FUTURE USE	W730	K411	0	0	0	0	0	0	0	0	0	0
27	RESERVED FOR FUTURE USE	W736	K411	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISC WORK CAPITAL	W747		0	0	0	0	0	0	0	0	0	0
29													
30	TOTAL WORKING CAPITAL	WC71		41,471,933	21,455,504	12,820,219	229,755	1,625,700	72,576	3,449,635	4,562	1,813,982	41,471,933
31	PRELIMINARY SUMMARY												
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		(276,062,302)	(150,122,741)	(80,198,780)	(1,416,972)	(11,015,409)	(458,422)	(22,381,681)	(29,062)	(10,439,235)	(276,062,302)
33	TOTAL ADDITIVE ADJUSTMENTS	V260		13,974,517	8,764,134	3,123,630	52,498	597,907	18,270	1,070,351	1,650	346,077	13,974,517
34	TOTAL WORKING CAPITAL	WC71		41,471,933	21,455,504	12,820,219	229,755	1,625,700	72,576	3,449,635	4,562	1,813,982	41,471,933
35	TOTAL RATE BASE ADJUSTMENTS	RB71		(220,615,852)	(119,903,103)	(64,254,931)	(1,134,719)	(8,791,802)	(367,576)	(17,861,695)	(22,850)	(8,279,176)	(220,615,852)
36													
37	RATE BASE CALCULATION												
38	NET ELECTRIC PLANT IN SERVICE	NP21		1,145,687,239	573,029,458	385,939,317	6,679,550	40,366,558	2,222,091	108,171,241	0	29,279,024	1,145,687,239
39	TOTAL RATE BASE ADJUSTMENTS	RB71		(220,615,852)	(119,903,103)	(64,254,931)	(1,134,719)	(8,791,802)	(367,576)	(17,861,695)	(22,850)	(8,279,176)	(220,615,852)
40	TOTAL RATE BASE	RB91		925,071,387	453,126,355	321,684,386	5,544,831	31,574,756	1,854,515	90,309,546	(22,850)	20,999,848	925,071,387
41													
42	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	
43	RETURN ON RATE BASE	R751		75,208,304	36,839,172	26,152,941	450,795	2,567,028	150,772	7,342,166	(1,858)	1,707,288	75,208,304

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
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TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2a
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
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Line No.	O&M EXPENSES	Item	Allo	Demand	Distribution Demand - Allocated									Total Demand
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	
		Schedule 6		3	5	6	7	8	9	10	11	12	13
1	PRODUCTION O&M												
2	ENERGY RELATED PRODUCTION O&M												
3	RESERVED FOR FUTURE USE	P300	K597	0	0	0	0	0	0	0	0	0	0
4	RESERVED FOR FUTURE USE	P301	K597	0	0	0	0	0	0	0	0	0	0
5	TOTAL ENERGY RELATED	P341		0	0	0	0	0	0	0	0	0	0
6													
7	DEMAND RELATED PROD O&M												
8	ALL OTHER - OPERATION & MAINTENANCE	P356	K597	0	0	0	0	0	0	0	0	0	0
9	PURCHASED POWER	P356	K597	0	0	0	0	0	0	0	0	0	0
10	TOTAL DEMAND RELATED	P391		0	0	0	0	0	0	0	0	0	0
11													
12	OTHER THAN ENERGY/DEMAND RELATED												
13	MISCELLANEOUS ITEMS	P400	K597	0	0	0	0	0	0	0	0	0	0
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441		0	0	0	0	0	0	0	0	0	0
15													
16	TOTAL PRODUCTION O&M	P451		0	0	0	0	0	0	0	0	0	0
17													
18	TRANSMISSION O&M												
19	RESERVED FOR FUTURE USE	T300	K597	0	0	0	0	0	0	0	0	0	0
20	RESERVED FOR FUTURE USE	T302	K597	0	0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION O&M	T341		0	0	0	0	0	0	0	0	0	0
22													
23	DISTRIBUTION O&M												
24	SUBSTATIONS	D300	K201	3,257,390	1,568,954	1,154,582	17,427	113,227	6,222	385,382	0	11,596	3,257,390
25	OVERHEAD LINES	D302	K205	24,962,764	11,543,532	8,495,078	128,309	833,007	45,931	3,831,784	0	85,123	24,962,764
26	UNDERGROUND LINES	D304	K205	3,432,580	1,587,329	1,168,141	17,643	114,545	6,316	526,901	0	11,705	3,432,580
27	TRANSFORMERS DEMAND RELATED	D106	K203	398,976	261,912	112,898	3,607	16,701	918	0	0	2,940	398,976
28	TRANSFORMERS CUSTOMER RELATED	D107	K404	0	0	0	0	0	0	0	0	0	0
29	METERS	D308	K405	0	0	0	0	0	0	0	0	0	0
30	STREET LIGHTS & TRAFFIC SIGNALS	D310	K401	800,595	0	0	0	0	0	0	0	800,595	800,595
31	OTHER OPERATION	D312	K201	18,300,178	8,614,464	6,486,498	97,906	636,114	34,953	2,165,094	0	65,149	18,300,178
32	OTHER MAINTENANCE	D314	K303	(358,644)	(195,924)	(144,162)	(2,177)	(14,138)	(778)	0	0	(1,445)	(358,644)
33	VEGETATION MANAGEMENT ADJ	D316	K205	700,000	323,701	238,217	3,598	23,359	1,288	107,450	0	2,387	700,000
34	NON-JURISDICTIONAL ADJ	D318	D349	(1,657)	(764)	(551)	(9)	(62)	(3)	(214)	0	(54)	(1,657)
35	TOTAL DISTRIBUTION O&M	D341		51,492,182	23,903,204	17,510,681	266,304	1,722,753	94,847	7,016,397	0	977,996	51,492,182

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
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CASE NO: 12-1682-EL-AIR
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TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	O&M EXPENSES CONT'D	Item	Allo	Demand	Distribution Demand - Allocated								
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 6.1		3	5	6	7	8	9	10	11	12	13
1	CUSTOMER ACCOUNTING												
2	CUSTOMER ACCOUNTING EXPENSE	C300	K403	0	0	0	0	0	0	0	0	0	0
3	UNCOLLECTIBLE EXPENSE	C302	K406	0	0	0	0	0	0	0	0	0	0
4	CUSTOMER SERVICE DEPOSITS - RETAIL	C304	K403	0	0	0	0	0	0	0	0	0	0
5	CUSTOMER SERVICE DEPOSITS - TRANS	C306	K597	0	0	0	0	0	0	0	0	0	0
6	ANNUALIZE UNCOLLECTIBLE ACCOUNT EXP	C308	K406	0	0	0	0	0	0	0	0	0	0
7	UNCOLLECTIBLE ACCT EXP DUE TO INCREASE	C310	K406	0	0	0	0	0	0	0	0	0	0
8	RESERVED FOR FUTURE USE	C312	K406	0	0	0	0	0	0	0	0	0	0
9	SALE OF ACCOUNTS RECEIVABLE FEES - ELEC.	C313	K406	0	0	0	0	0	0	0	0	0	0
10	RESERVED FOR FUTURE USE	C314	K403	0	0	0	0	0	0	0	0	0	0
11	RESERVED FOR FUTURE USE	C316	K403	0	0	0	0	0	0	0	0	0	0
12	TOTAL CUSTOMER ACCT EXPENSE	C317		0	0	0	0	0	0	0	0	0	0
13													
14	CUSTOMER SERVICE & INFORMATION												
15	CUSTOMER ASSISTANCE	C320	K403	0	0	0	0	0	0	0	0	0	0
16	INFORMATION & INSTRUCTIONAL ADV	C322	K403	0	0	0	0	0	0	0	0	0	0
17	MISC CUST SERVICE & INFORMATION	C324	K403	0	0	0	0	0	0	0	0	0	0
18	ELIMINATE NON JURIS EXPENSE	C325	K403	0	0	0	0	0	0	0	0	0	0
19	RESERVED FOR FUTURE USE	C326	K403	0	0	0	0	0	0	0	0	0	0
20	TOTAL CUSTOMER SERV. & INFO.	C331		0	0	0	0	0	0	0	0	0	0
21													
22	SALES												
23	DEMONSTRATING & SELLING	S300	K403	0	0	0	0	0	0	0	0	0	0
24	ADVERTISING	S302	K403	0	0	0	0	0	0	0	0	0	0
25	ELIMINATE NON JURIS EXPENSE	S304	K403	0	0	0	0	0	0	0	0	0	0
26	RESERVED FOR FUTURE USE	S306	K403	0	0	0	0	0	0	0	0	0	0
27	TOTAL SALES EXPENSE	S317		0	0	0	0	0	0	0	0	0	0
28													
29	SUBTOTAL O&M EXCL. A&G			51,492,182	23,903,204	17,510,681	266,304	1,722,753	94,847	7,016,397	0	977,996	51,492,182

DUKE ENERGY OHIO, INC.
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Line No	O&M EXPENSES CONT'D	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 6.2		3	5	6	7	8	9	10	11	12	13
1	ADMINISTRATIVE & GENERAL & OTHER EXP												
2	A&G EXPENSE EXCL. REGULATORY EXP												
3	PRODUCTION-DEMAND RELATED	A300	K597	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION-ENERGY RELATED	A302	K597	0	0	0	0	0	0	0	0	0	0
5	TRANSMISSION	A304	K597	0	0	0	0	0	0	0	0	0	0
6	DISTRIBUTION	A306	K310	33,334,621	15,388,927	11,075,428	174,340	1,241,048	57,669	4,308,500	4,667	1,084,042	33,334,621
7	CUSTOMER ACCTG	A308	K311	0	0	0	0	0	0	0	0	0	0
8	CUST SERVICE & INFO	A310	K312	0	0	0	0	0	0	0	0	0	0
9	SALES	A312	K313	0	0	0	0	0	0	0	0	0	0
10	A&G EXPENSE EXCL. REGULATORY EXP	A314	K411	33,334,621	15,388,927	11,075,428	174,340	1,241,048	57,669	4,308,500	4,667	1,084,042	33,334,621
11	RESERVED FOR FUTURE USE	A318	K411	0	0	0	0	0	0	0	0	0	0
12	ANNUALIZE WAGES	A320	K411	1,600,450	1,041,572	327,820	5,394	69,748	1,937	120,418	192	33,369	1,600,450
13	RATE CASE EXPENSE - ADJ	A322	K314	26,121	17,672	4,896	81	1,163	30	1,773	3	503	26,121
14	REGULATORY EXPENSE - FERC	A324	K597	0	0	0	0	0	0	0	0	0	0
15	REGULATORY EXPENSE - STATE	A326	K314	467,510	316,284	87,635	1,459	20,814	533	31,730	51	9,004	467,510
16	AMORTIZATION OF DEFERRED EXPENSE	A328	K314	8,311,159	5,622,748	1,557,927	25,931	370,013	9,475	564,078	914	160,073	8,311,159
17	ELIMINATE MERGER COSTS	A329	D249	(235,250)	(121,706)	(72,723)	(1,303)	(9,222)	(412)	(19,568)	(26)	(10,290)	(235,250)
18	DSM / EE EXPENSE	A330	K412	0	0	0	0	0	0	0	0	0	0
19	ELIMINATE HURRICANE IKE EXPENSE	A332	K595	(4,553,851)	(2,573,063)	(1,327,129)	(15,574)	(247,001)	(7,468)	(281,291)	(1,594)	(100,731)	(4,553,851)
20	ELIMINATE SMART GRID EXPENSE	A334	K403	0	0	0	0	0	0	0	0	0	0
21	INCREASED MEDICAL COSTS	A336	K411	430,570	280,215	88,194	1,451	18,764	521	32,396	52	8,977	430,570
22	ELIMINATE NON JURIS. EXPENSE	A346	K411	(119,496)	(77,768)	(24,476)	(403)	(5,208)	(145)	(8,991)	(14)	(2,491)	(119,496)
23	EEI EXPENSE ADJUSTMENT	A348	K411	13,232	8,610	2,710	45	577	16	996	2	276	13,232
24	PUCO & OCC MAINT ASSESS. ON INCREASE	A350	K595	95,876	54,173	27,941	328	5,200	157	5,922	34	2,121	95,876
25	RESERVED FOR FUTURE USE	A352	K411	0	0	0	0	0	0	0	0	0	0
26	ANNUALIZE PENSION & BENEFIT EXP	A354	K411	1,301,508	847,022	266,588	4,386	56,720	1,575	97,925	156	27,136	1,301,508
27	PUCO & OCC MAINTENANCE ASSESSMENTS	A356	K595	912,966	515,853	266,066	3,122	49,519	1,497	56,394	320	20,195	912,966
28	RESERVED FOR FUTURE USE	A356	K411	0	0	0	0	0	0	0	0	0	0
29	TOTAL ADMIN. & GENERAL	A357		41,585,416	21,320,539	12,280,877	199,257	1,572,135	65,385	4,910,282	4,757	1,232,184	41,585,416
30													
31	TOTAL O&M EXPENSE	OM31		93,077,598	45,223,743	29,791,558	465,561	3,294,888	160,232	11,926,679	4,757	2,210,180	93,077,598

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	DEPRECIATION EXPENSE	Item	Allo	Demand	Distribution Demand - Allocated								Total Demand
		Schedule 7		3	5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11	Lighting 12	13
1	PRODUCTION DEPRECIATION												
2	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0
3	ANNUALIZATION ADJUSTMENT	P462	P229	0	0	0	0	0	0	0	0	0	0
4	TOTAL PRODUCTION DEPREC EXP.	P481		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION DEPRECIATION												
7	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0
8	ANNUALIZATION ADJUSTMENT	T462	T229	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION DEP. EXP.	T481		0	0	0	0	0	0	0	0	0	0
10													
11	DISTRIBUTION DEPRECIATION												
12	DISTRIBUTION DEPRECIATION	D460	D249	49,159,595	25,432,716	15,196,706	272,344	1,927,056	86,029	4,089,095	5,408	2,150,241	49,159,595
13	ANNUALIZATION ADJUSTMENT	D462	D249	0	0	0	0	0	0	0	0	0	0
14	TOTAL DIST DEPREC EXP	D481		49,159,595	25,432,716	15,196,706	272,344	1,927,056	86,029	4,089,095	5,408	2,150,241	49,159,595
15													
16	GENERAL DEPRECIATION												
17	GENERAL DEPRECIATION	G460	G229	2,516,358	1,866,736	547,710	8,656	106,090	3,296	173,427	101	10,342	2,516,358
18	ANNUALIZATION ADJUSTMENT	G462	G229	0	0	0	0	0	0	0	0	0	0
19	TOTAL GENERAL DEPREC EXP.	G481		2,516,358	1,866,736	547,710	8,656	106,090	3,296	173,427	101	10,342	2,516,358
20													
21	COMMON AND OTHER DEPRECIATION												
22	COMMON DEPRECIATION	C460	C229	3,026,693	2,004,760	658,790	10,412	127,605	3,965	208,600	121	12,440	3,026,693
23	ANNUALIZATION ADJUSTMENT	C462	C229	0	0	0	0	0	0	0	0	0	0
24	TOTAL COM & OTHER DEPREC EXP.	C481		3,026,693	2,004,760	658,790	10,412	127,605	3,965	208,600	121	12,440	3,026,693
25													
26													
27	TOTAL DEPRECIATION EXPENSE	DE41		54,702,646	29,104,212	16,403,206	291,412	2,160,751	93,290	4,471,122	5,630	2,173,023	54,702,646

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2a
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 13 OF 17

Line No.	TAXES OTHER THAN INC & REV	Item	Allo	Demand	Distribution Demand - Allocated								
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 8		3	5	6	7	8	9	10	11	12	13
1	REAL ESTATE & PROPERTY TAX												
2	PRODUCTION - DEMAND RELATED	L500	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - ENERGY RELATED	L502	K597	0	0	0	0	0	0	0	0	0	0
4	TRANSMISSION	L504	K597	0	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION	L506	D249	58,826,965	30,434,131	18,185,180	325,901	2,306,017	102,947	4,893,227	6,471	2,573,091	58,826,965
6	OTHER	L508	G229	0	0	0	0	0	0	0	0	0	0
7	TAXABLE PLANT		TP29	58,826,965	30,434,131	18,185,180	325,901	2,306,017	102,947	4,893,227	6,471	2,573,091	58,826,965
8	ANNUALIZED PROPERTY TAX ADJ. - DIST.	L510	D249	3,487,782	1,804,403	1,078,178	19,322	136,721	6,104	290,114	384	152,556	3,487,782
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	L511	G229	0	0	0	0	0	0	0	0	0	0
10	RESERVED FOR FUTURE USE	L512	G229	0	0	0	0	0	0	0	0	0	0
11	TOTAL REAL EST & PROP TAX	L521		62,314,747	32,238,534	19,263,358	345,223	2,442,738	109,051	5,183,341	6,855	2,725,647	62,314,747
12													
13	MISCELLANEOUS TAXES												
14	RESERVED FOR FUTURE USE	L560	K411	0	0	0	0	0	0	0	0	0	0
15	HIGHWAY USE TAX	L562	K411	329	215	67	1	14	0	25	0	7	329
16	RESERVED FOR FUTURE USE	L564	K412	0	0	0	0	0	0	0	0	0	0
17	COMMERCIAL ACTIVITIES TAX	L566	K595	984,494	556,268	286,911	3,367	53,399	1,615	60,812	345	21,777	984,494
18	PAYROLL & UNEMPLOYMENT TAXES	L568	K411	2,205,140	1,435,105	451,679	7,431	96,100	2,668	165,915	265	45,977	2,205,140
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	L570	K411	348,559	226,842	71,395	1,175	15,190	422	26,226	42	7,267	348,559
20	CINCINNATI FRANCHISE TAX	L572	K595	1,757,590	993,092	512,214	6,011	95,332	2,882	108,566	615	38,878	1,757,590
21	SALES & USE TAX	L576	K411	0	0	0	0	0	0	0	0	0	0
22	TOTAL MISCELLANEOUS TAXES	L581		5,296,112	3,211,522	1,322,266	17,985	260,035	7,587	361,544	1,267	113,906	5,296,112
23													
24	MISCELLANEOUS EXPENSES												
25	RESERVED FOR FUTURE USE	L582	K406	0	0	0	0	0	0	0	0	0	0
26	CAT & FRANCHISE DUE TO INCR	L583	K595	272,457	153,946	79,402	932	14,778	447	16,830	95	6,027	272,457
27	RESERVED FOR FUTURE USE	L584	K595	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISCELLANEOUS EXPENSES	L589		272,457	153,946	79,402	932	14,778	447	16,830	95	6,027	272,457
29													
30	TOTAL OTHER TAX & MISC EXPENSE	L591		67,883,316	35,604,002	20,665,026	364,140	2,717,551	117,085	5,561,715	8,217	2,845,580	67,883,316
31													
32	PRELIMINARY SUMMARY												
33	TOTAL O&M EXPENSE	OM31		93,077,598	45,223,743	29,791,558	465,561	3,294,888	160,232	11,926,679	4,757	2,210,180	93,077,598
34	TOTAL DEPRECIATION EXPENSE	DE41		54,702,646	29,104,212	16,403,206	291,412	2,160,751	93,290	4,471,122	5,630	2,173,023	54,702,646
35	TOTAL OTHER TAX & MISC EXPENSE	L591		67,883,316	35,604,002	20,665,026	364,140	2,717,551	117,085	5,561,715	8,217	2,845,580	67,883,316
36	TOTAL OPER EXP EXC IT & REV TAX	OP61		215,663,560	109,931,957	66,859,790	1,121,113	8,173,190	370,607	21,959,516	18,604	7,228,783	215,663,560

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
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TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	INCOME TAX BASED ON RETURN	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 9		3	5	6	7	8	9	10	11	12	13
1	FEDERAL INCOME TAX DEDUCTIONS												
2	AUTOMATIC INTEREST CALCULATION												
3	AUTO PROC INTEREST DED	Y751	D249	24,463,596	12,656,242	7,562,431	135,528	958,973	42,811	2,034,882	2,691	1,070,038	24,463,596
4	TOTAL INTEREST EXPENSE	Y783		24,463,596	12,656,242	7,562,431	135,528	958,973	42,811	2,034,882	2,691	1,070,038	24,463,596
5													
6	OTHER DEDUCTIONS												
7	DEPREC EXCESS TAX-BOOK	Y790	D249	51,163,408	26,469,390	15,816,144	283,445	2,005,606	89,536	4,255,772	5,628	2,237,887	51,163,408
8	PERMANENT DIFFERENCES	Y792	K411	(68,492)	(44,575)	(14,029)	(231)	(2,985)	(83)	(5,153)	(8)	(1,428)	(68,492)
9	TEMPORARY DIFFERENCES	Y794	K411	40,685,322	26,478,007	8,333,575	137,110	1,773,066	49,229	3,061,164	4,882	848,289	40,685,322
10	TOTAL OTHER DEDUCTIONS	Y861		91,780,238	52,902,822	24,135,690	420,324	3,775,687	138,682	7,311,783	10,502	3,084,748	91,780,238
11													
12	NET DEDUCTIONS AND ADDITIONS	Y871		116,243,834	65,559,064	31,698,121	555,852	4,734,660	181,493	9,346,665	13,193	4,154,786	116,243,834
13													
14	**FED PROV DEF INC TAX (410 & 411)**												
15	DEFERRED INCOME TAX ON DEPRECIATION	Z762	D249	18,012,058	9,318,539	5,568,067	99,787	706,073	31,521	1,498,243	1,981	787,847	18,012,058
16	OTHER DEFERRED INCOME TAXES - NET	Z763	K411	14,146,286	9,206,402	2,897,584	47,673	616,495	17,117	1,064,367	1,698	294,950	14,146,286
17	DEFERRED INCOME TAX ADJ. - ARAM	Z765	D249	569,006	294,375	175,897	3,152	22,305	996	47,330	63	24,888	569,006
18	DEFERRED INCOME TAX ADJ. - FLOW-THROUGH	Z766	D249	1,494,968	773,423	462,139	8,282	58,603	2,616	124,351	164	65,390	1,494,968
19	TOTAL FED PROV DEF IT (410 & 411)	Z783		34,222,318	19,592,739	9,103,687	158,894	1,403,476	52,250	2,734,291	3,906	1,173,075	34,222,318
20													
21	AMORTIZED INV TAX CREDIT												
22	AMORTIZE ITC	Z811	NT29	505,318	261,427	156,209	2,799	19,808	884	42,032	56	22,103	505,318
23	AMORTIZE ITC ADJUSTMENT	Z812	NT29	0	0	0	0	0	0	0	0	0	0
24	TOTAL AMORTIZED ITC	Z813		505,318	261,427	156,209	2,799	19,808	884	42,032	56	22,103	505,318
25													
26	TEST YEAR INVESTMENT TAX CREDIT	Z822	NT29	0	0	0	0	0	0	0	0	0	0
27	TEST YEAR INVESTMENT TAX CREDIT	Z823		0	0	0	0	0	0	0	0	0	0
28													
29	PRELIMINARY SUMMARY												
30	TOTAL FED PROV DEF IT (410 & 411)	Z783		34,222,318	19,592,739	9,103,687	158,894	1,403,476	52,250	2,734,291	3,906	1,173,075	34,222,318
31	TOTAL AMORTIZED ITC	Z813		(505,318)	(261,427)	(156,209)	(2,799)	(19,808)	(884)	(42,032)	(56)	(22,103)	(505,318)
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		33,717,000	19,331,312	8,947,478	156,095	1,383,668	51,366	2,692,259	3,850	1,150,972	33,717,000
33													
34	**FEDERAL INCOME TAX COMPUTATION**												
35	RETURN ON RATE BASE	R751		75,208,304	36,839,172	26,152,941	450,795	2,567,028	150,772	7,342,166	(1,858)	1,707,288	75,208,304
36	NET DEDUCTIONS AND ADDITIONS	Y871		(116,243,834)	(65,559,064)	(31,698,121)	(555,852)	(4,734,660)	(181,493)	(9,346,665)	(13,193)	(4,154,786)	(116,243,834)
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		33,717,000	19,331,312	8,947,478	156,095	1,383,668	51,366	2,692,259	3,850	1,150,972	33,717,000
38	TOTAL STATE PROV DEF IT (410 & 411)	Z933		467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
39	BASE FOR FIT COMPUATION	I865		(6,851,038)	(9,084,335)	3,498,054	52,613	(763,591)	21,211	722,934	(11,145)	(1,286,779)	(6,851,038)
40													
41	FIT FACTOR K190/(1-K190)	I867		0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846
42	PRELIM FED INCOME TAX	I869		(3,689,020)	(4,891,565)	1,883,568	28,330	(411,164)	11,421	389,272	(6,001)	(692,881)	(3,689,020)
43	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		33,717,000	19,331,312	8,947,478	156,095	1,383,668	51,366	2,692,259	3,850	1,150,972	33,717,000
44	NET FED INCOME TAX ALLOWABLE	I879		30,027,980	14,439,747	10,831,046	184,425	972,504	62,787	3,081,531	(2,151)	458,091	30,027,980
45													
46	INCOME TAX BASED ON RETURN												
47	FEDERAL INCOME TAX PAYABLE												
48	PRELIM FEDERAL INCOME TAX	I869		(3,689,020)	(4,891,565)	1,883,568	28,330	(411,164)	11,421	389,272	(6,001)	(692,881)	(3,689,020)
49	OTHER	Z823		0	0	0	0	0	0	0	0	0	0
50	NET FED INCOME TAX PAYABLE	I889		(3,689,020)	(4,891,565)	1,883,568	28,330	(411,164)	11,421	389,272	(6,001)	(692,881)	(3,689,020)

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	STATE INCOME TAX	Item	Alla	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 9.1		3	5	6	7	8	9	10	11	12	13
1	DEDUCTIONS IN ADDITION TO Y871												
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0
5													
6	STATE INCOME TAX ADJUSTMENTS												
7	**STATE PROV DEF INC TAX (410 & 411)**												
8	OTHER DEFERRED INCOME TAXES - NET	Z901	K411	467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
9	TOT STATE PROV DEF IT (410 & 411)	Z907		467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
10													
11	**OTHER SIT ADJUSTMENTS**												
12	CURRENT YEAR PAYABLE ADJUSTMENT	Z941	NP29	0	0	0	0	0	0	0	0	0	0
13	OTHER SIT ADJUSMENTS	Z942		0	0	0	0	0	0	0	0	0	0
14													
15	TOTAL STATE INC TAX ADJUSTMENT	Z945		467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
16													
17	**INCOME TAX BASED ON RETURN**												
18	SUMMARY OF SIT CALCULATION												
19	RETURN ON RATE BASE	R751		75,208,304	36,839,172	26,152,941	450,795	2,567,028	150,772	7,342,166	(1,858)	1,707,288	75,208,304
20	NET FED INCOME TAX ALLOWABLE	I879		30,027,980	14,439,747	10,831,046	184,425	972,504	62,787	3,081,531	(2,151)	458,091	30,027,980
21	NET FED DED. AND ADDITIONS	Y871		(116,243,834)	(65,559,064)	(31,698,121)	(555,852)	(4,734,660)	(181,493)	(9,346,665)	(13,193)	(4,154,786)	(116,243,834)
22	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0
23	TOTAL STATE INC TAX ADJ	Z957		467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
24	BASE FOR SIT COMPUTATION	J965		(10,540,058)	(13,975,900)	5,381,622	80,943	(1,174,755)	32,632	1,112,206	(17,146)	(1,979,660)	(10,540,058)
25													
26	SIT FACTOR K192/(1-K192)	J967		0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900
27	PRELIMINARY STATE INCOME TAX	J969		(83,994)	(111,374)	42,886	645	(9,362)	260	8,863	(137)	(15,776)	(83,994)
28	TOTAL STATE INCOME TAX ADJ.	Z957		467,492	304,245	95,756	1,575	20,373	566	35,174	56	9,747	467,492
29	NET STATE INC TAX ALLOWABLE	J979		383,498	192,871	138,642	2,220	11,011	826	44,037	(81)	(6,029)	383,498
30													
31	STATE INCOME TAX PAYABLE												
32	PRELIMINARY STATE INCOME TAX	J969		(83,994)	(111,374)	42,886	645	(9,362)	260	8,863	(137)	(15,776)	(83,994)
33	OTHER SIT ADJUSTMENTS	Z955		0	0	0	0	0	0	0	0	0	0
34	NET STATE INCOME TAX PAYABLE	J989		(83,994)	(111,374)	42,886	645	(9,362)	260	8,863	(137)	(15,776)	(83,994)
35													
36	COMPOSITE TAX RATE	CTAX		0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139

DUKE ENERGY OHIO, INC.
DISTRIBUTION DEMAND ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2a
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
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Line No.	COST OF SERVICE COMPUTATION	Item	Allo	Demand	Distribution Demand - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
		Schedule 10		3	5	6	7	8	9	10	11	12	13
1	OTHER OPERATING REVENUES												
2	INTERDEPARTMENTAL	Q000	K595	234,052	132,247	68,210	800	12,695	384	14,457	82	5,177	234,052
3	SPECIAL CONTRACTS	Q002	K595	18,616	10,517	5,425	64	1,010	31	1,150	7	412	18,616
4	MISCELLANEOUS	Q004	D249	2,900,832	1,500,746	896,734	16,071	113,713	5,076	241,291	319	126,882	2,900,832
5	RESERVED FOR FUTURE USE	Q006	K403	0	0	0	0	0	0	0	0	0	0
6	RESERVED FOR FUTURE USE	Q008	K403	0	0	0	0	0	0	0	0	0	0
7	POLE CONTACT RENTALS	Q010	K314	765,851	518,122	143,559	2,389	34,096	873	51,978	84	14,750	765,851
8	RENT ELECTRIC PROPERTIES	Q012	NP29	3,106,844	1,638,953	940,473	16,746	122,410	5,344	255,320	342	127,256	3,106,844
9	OTHER ELECTRIC REVENUES - OTHER	Q014	NP29	247,641	130,639	74,963	1,335	9,757	426	20,351	27	10,143	247,641
10	TOTAL OTHER OPERATING REVS	Q027		7,273,836	3,931,224	2,129,364	37,405	293,681	12,134	584,547	861	284,620	7,273,836
11													
12	COST OF SERVICE COMPUTATION												
13	TOTAL OPER EXP EXC INC & REV TAX	OP61		215,663,560	109,931,957	66,859,790	1,121,113	8,173,190	370,607	21,959,516	18,604	7,228,783	215,663,560
14	RETURN ON RATE BASE	R751		75,208,304	36,839,172	26,152,941	450,795	2,567,028	150,772	7,342,166	(1,858)	1,707,288	75,208,304
15	NET FED INCOME TAX ALLOWABLE	I879		30,027,980	14,439,747	10,931,046	184,425	972,504	62,787	3,081,531	(2,151)	458,091	30,027,980
16	NET STATE INCOME TAX ALLOWABLE	J979		383,498	192,871	138,642	2,220	11,011	826	44,037	(81)	(6,029)	383,498
17	TOTAL OTHER OPERATING REVENUES	Q027		(7,273,836)	(3,931,224)	(2,129,364)	(37,405)	(293,681)	(12,134)	(584,547)	(861)	(284,620)	(7,273,836)
18	SUBTOTAL B	CS03		314,009,506	157,472,523	101,853,055	1,721,148	11,430,052	572,858	31,842,703	13,653	9,103,513	314,009,506
19													
20	TOTAL OTHER OPERATING REVENUES	Q027		7,273,836	3,931,224	2,129,364	37,405	293,681	12,134	584,547	861	284,620	7,273,836
21	LESS REVS EXCL FROM REV TAX CALC	REXC		0	0	0	0	0	0	0	0	0	0
22	OTHER OPERATING REVS TO BE TAXED	OORT		7,273,836	3,931,224	2,129,364	37,405	293,681	12,134	584,547	861	284,620	7,273,836
23													
24	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0
26	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0
27	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0
28	TOTAL ELECTRIC COST OF SERVICE	CS05		314,009,506	157,472,523	101,853,055	1,721,148	11,430,052	572,858	31,842,703	13,653	9,103,513	314,009,506
29													
30	PROPOSED REVENUES	R602		372,459,844	202,090,446	114,115,698	1,555,460	17,927,690	645,055	27,432,502	88,915	8,604,078	372,459,844
31	TOTAL ELECTRIC COST OF SERVICE	CS05		(314,009,506)	(157,472,523)	(101,853,055)	(1,721,148)	(11,430,052)	(572,858)	(31,842,703)	(13,653)	(9,103,513)	(314,009,506)
32	DIFFERENCE	XREV		58,450,338	44,617,923	12,262,643	(165,688)	6,497,638	72,197	(4,410,201)	75,262	(499,435)	58,450,338
33	TIMES COMPOSITE TAX RATE	CTAX		0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900
34	EXCESS TAX	XTAX		20,757,989	15,845,560	4,354,942	(58,842)	2,307,564	25,640	(1,566,234)	26,728	(177,369)	20,757,989
35	EXCESS RETURN	XRET		37,692,349	28,772,363	7,907,701	(106,846)	4,190,074	46,557	(2,843,967)	48,534	(322,066)	37,692,349

DUKE ENERGY OHIO, INC.
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Line No.	ROR, TAX RATES & SPEC FACTORS	Item	Allo	Demand	Distribution - Demand: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
			Schedule 11										
1	**RATE OF RETURN**												
2													
3	**CAPITALIZATION AMOUNTS**			**Total Company**	**Ratio**								
4	LONG TERM DEBT	K100		2,532,502,631	0.4670								
5	PREFERRED STOCK	K102		0	0.0000								
6	COMMON STOCK	K104		2,890,859,857	0.5330								
7	SHORT TERM DEBT	K106		0	0.0000								
8	UNAMORTIZED DISCOUNT	K108		0	0.0000								
9	TOTAL	K115		5,423,362,488	1.0000								
10													
11	**COST OF CAPITAL**												
12	LONG TERM DEBT	K120		0.0532									
13	PREFERRED STOCK	K122		0.0000									
14	COMMON STOCK	K124		0.1060									
15	SHORT TERM DEBT	K126		0.0000									
16	UNAMORTIZED DISCOUNT	K128		0.0000									
17													
18	**WEIGHTED COST OF CAPITAL**												
19	LONG TERM DEBT	K141		0.0248									
20	PREFERRED STOCK	K143		0.0000									
21	COMMON STOCK	K145		0.0565									
22	SHORT TERM DEBT	K147		0.0000									
23	UNAMORTIZED DISCOUNT	K149		0.0000									
24	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.0813									
25													
26	**TAX RATES AND SPECIAL FACTORS**												
27	SHORT TERM DEBT COST	K180		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	FEDERAL INCOME TAX RATE	K190		0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000
29	STATE INCOME TAX RATE	K192		0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000
30	REVENUE TAX RATE	K196		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31													
32													
33	PRESENT REVENUES	R600		298,822,741	168,842,124	87,086,302	1,023,018	16,208,871	489,495	18,458,489	104,270	6,610,172	298,822,741
34	PROPOSED REVENUES	R602		372,459,844	202,090,446	114,115,698	1,555,460	17,927,690	645,055	27,432,502	88,915	8,604,078	372,459,844
35	PRESENT NOI (SOURCE: WPE-3.2h)			65,414,948	44,170,985	16,630,436	598	5,648,702	97,014	(1,288,793)	56,577	99,429	65,414,948
36	PRESENT REVENUE AT AVERAGE ROR (SOURCE: WPE-3.2g)		7.07130%	298,822,741	150,033,910	96,571,805	1,630,116	10,911,674	542,412	30,360,047	14,029	8,758,748	298,822,741
37	(SUBSIDY) EXCESS				18,808,214	(9,485,503)	(607,098)	5,297,197	(52,917)	(11,901,558)	90,241	(2,148,576)	0
38	REDUCTION IN (SUBSIDY) EXCESS		15%		2,821,232	(1,422,825)	(91,065)	794,580	(7,938)	(1,785,234)	13,536	(322,286)	0
39	RATE INCREASE			73,637,103	33,248,322	27,029,396	532,442	1,718,819	155,560	8,974,013	(15,355)	1,993,906	73,637,103
40	TAX COMPLEMENT		64.48611%										
41													
42	REVENUE NOT TO BE INCLUDED IN REVENUE TAX CALCULATION												
43	MISCELLANEOUS		K411	0	0	0	0	0	0	0	0	0	0
44	TOTAL	REXC		0	0	0	0	0	0	0	0	0	0

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Line No.	SUMMARY OF RESULTS	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small OH	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 1		4	5	6	7	8	9	10	11	12	13
1	NET INCOME COMPUTATION												
2	GROSS ELECTRIC PLANT IN SERVICE	GP11	E-3.2b, P. 2	322,333,330	238,240,746	25,575,752	760,807	20,306,008	114,318	1,518,770	204,995	35,611,934	322,333,330
3	TOTAL DEPRECIATION RESERVE	DR11	E-3.2b, P. 3	(138,784,824)	(110,057,104)	(9,144,116)	(271,061)	(8,295,278)	(56,022)	(454,609)	(59,769)	(10,446,865)	(138,784,824)
4	TOTAL RATE BASE ADJUSTMENTS	RB71	E-3.2b, P. 8	8,053,024	3,964,312	2,796,674	100,257	1,600,851	(7,491)	(206,603)	46,117	(241,093)	8,053,024
5	TOTAL RATE BASE	RB91		191,601,530	132,147,954	19,228,310	590,003	13,611,581	50,805	857,558	191,343	24,923,976	191,601,530
6													
7	OPERATING EXPENSES												
8	TOTAL O&M EXPENSE	OM31	E-3.2b, P. 11	81,339,676	68,885,888	5,428,810	120,208	4,238,869	48,181	1,200,813	15,207	1,401,700	81,339,676
9	TOTAL DEPRECIATION EXPENSE	DE41	E-3.2b, P. 12	10,539,054	6,039,464	2,887,613	49,885	425,115	16,663	818,906	875	300,533	10,539,054
10	TOTAL OTHER TAX & MISC EXPENSE	L591	E-3.2b, P. 13	10,898,823	5,949,570	3,136,408	54,611	444,583	17,857	878,213	1,345	416,236	10,898,823
11	TOTAL OPER EXP EXCL INC & REV TAX	OP61		102,777,553	80,874,922	11,452,831	224,704	5,108,567	82,701	2,897,932	17,427	2,118,469	102,777,553
12	NET FED INCOME TAX ALLOWABLE	I879	E-3.2b, P. 14	7,107,732	5,139,013	433,423	18,474	546,227	(82)	(69,892)	8,237	1,032,332	7,107,732
13	NET STATE INCOME TAX ALLOWABLE	J979	E-3.2b, P. 15	224,920	165,916	16,655	506	15,444	42	2,689	196	23,473	224,920
14	TOTAL REVENUE TAX	L033	E-3.2b, P. 16	0	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATING EXPENSE	OPEX		110,110,205	86,179,851	11,902,909	243,684	5,670,238	82,661	2,830,729	25,860	3,174,274	110,110,205
16													
17	RETURN ON RATE BASE	R751	E-3.2b, P. 8	15,577,204	10,743,629	1,563,262	47,967	1,106,622	4,130	69,719	15,556	2,026,319	15,577,204
18	TOTAL OTHER OPERATING REVENUES	Q027	E-3.2b, P. 18	(1,762,434)	(1,046,342)	(443,535)	(7,659)	(74,104)	(2,576)	(132,902)	(205)	(55,111)	(1,762,434)
19	TOTAL ELECTRIC COST OF SERVICE	CS05		123,924,975	95,877,138	13,022,636	283,992	6,702,756	84,215	2,767,546	41,211	5,145,482	123,924,975
20	ADJUSTMENT FOR INTERCLASS SUBSIDIZATION		85%		(206,679)	305,230	(7,145)	96,891	1,448	(127,719)	1,768	(63,794)	0
21	REQUESTED REVENUES		Line 19 + Line 20	123,924,975	95,670,459	13,327,866	276,847	6,799,647	85,663	2,639,827	42,979	5,081,688	123,924,975
22	PROPOSED REVENUES	R602	E-3.2b, P. 17	65,474,635	41,151,964	15,190,246	202,342	3,586,174	86,366	3,183,218	23,994	2,050,331	65,474,635
23	DIFFERENCE (REQUESTED LESS PROPOSED)	XREV	Line 21 - Line 22	58,450,340	54,518,495	(1,862,380)	74,505	3,213,473	(703)	(543,391)	18,985	3,031,357	58,450,340
24													
25	TOTAL RETURN EARNED	RETE	E-3.2b, P. 16 + Line 17	(22,115,147)	(24,546,507)	2,961,069	(4,666)	(903,140)	5,517	337,770	4,453	30,377	(22,115,147)
26	RATE OF RETURN EARNED	RORE		(0.11542)	(0.18575)	0.15400	(0.00794)	(0.06635)	0.10859	0.39387	0.02327	0.00122	(0.11542)
27	TOTAL RATE OF RETURN ALLOWABLE	RORA											0.08130
28	RETURN EARNED ON COMMON EQUITY	REOE		(0.26306)	(0.39500)	0.24238	(0.06143)	(0.17100)	0.15720	0.69240	(0.00287)	(0.04424)	(0.26306)
29	ALLOWED RETURN ON COMMON EQUITY	AROE		0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600	0.10600
30													
31	PRESENT REVENUES												
32	PRESENT REVENUES	R600	E-3.2b, P. 17	52,529,764	29,680,595	15,308,818	179,835	2,849,342	86,048	3,244,800	18,330	1,161,996	52,529,764
33	REVENUE INCREASE JUSTIFIED	RIJD	Line 19 - Line 32	71,395,211	66,196,543	(2,286,182)	104,157	3,853,414	(1,833)	(477,254)	22,881	3,983,486	71,395,211
34	REVENUE INCREASE REQUESTED	RIRD	Line 22 - Line 32	12,944,871	11,471,369	(118,572)	22,507	736,832	318	(61,582)	5,664	888,335	12,944,871

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SCHEDULE E-3 2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

Line No.	GROSS ELECTRIC PLANT IN SERVICE	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 2		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM	P100	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P106	K597	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS	T100	K597	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T102	K597	0	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT IN SERVICE	T121	K597	0	0	0	0	0	0	0	0	0	0
10													
11	TOTAL PROD & TRANS PLANT	PT21		0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS	D100	K201	0	0	0	0	0	0	0	0	0	0
15	POLES, TOWERS & FIXTURES - PRIMARY	D102	K205	0	0	0	0	0	0	0	0	0	0
16	POLES, TOWERS & FIXTURES - SECONDARY	D104	K206	0	0	0	0	0	0	0	0	0	0
17	CONDUCTORS - PRIMARY	D106	K205	0	0	0	0	0	0	0	0	0	0
18	CONDUCTORS - SECONDARY	D108	K206	0	0	0	0	0	0	0	0	0	0
19	TRANSFORMERS DEMAND RELATED	D110	K203	0	0	0	0	0	0	0	0	0	0
20	TRANSFORMERS CUSTOMER RELATED	D112	K404	78,391,306	71,306,299	2,216,122	66,633	4,376,587	39,960	0	0	385,665	78,391,306
21	SERVICES	D114	K409	67,777,079	59,906,804	3,722,995	111,832	3,676,907	33,889	0	0	324,652	67,777,079
22	METERS	D116	K405	59,667,436	32,440,588	17,137,681	513,737	7,965,006	0	1,412,925	197,499	0	59,667,436
23	CUSTOMER PREM.	D118	K409	344,012	304,064	18,897	568	18,663	172	0	0	1,648	344,012
24	STREET LIGHTS	D120	K401	34,502,322	0	0	0	0	0	0	0	34,502,322	34,502,322
25	SMART GRID METERS	D122	K405	0	0	0	0	0	0	0	0	0	0
26	RWIP	D124	K201	0	0	0	0	0	0	0	0	0	0
27	DISTRIBUTION PLANT IN SERVICE	D141		240,682,155	163,957,755	23,095,695	692,770	16,037,163	74,041	1,412,925	197,499	35,214,307	240,682,155
28													
29	TOTAL TRANS & DIST PLANT	TD21		240,682,155	163,957,755	23,095,695	692,770	16,037,163	74,041	1,412,925	197,499	35,214,307	240,682,155
30	TOTAL GROSS PTD PLANT	PD21		240,682,155	163,957,755	23,095,695	692,770	16,037,163	74,041	1,412,925	197,499	35,214,307	240,682,155
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED	G100	K597	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G102	K597	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G104	K597	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G106	K201	0	0	0	0	0	0	0	0	0	0
37	CUSTOMER ACCTG	G108	K311	30,294,530	27,564,085	932,769	25,144	1,562,895	14,844	44,533	3,029	147,231	30,294,530
38	CUST SERVICE & INFO	G110	K312	5,937,021	5,397,940	167,721	5,046	331,345	3,028	2,434	297	29,210	5,937,021
39	SALES	G112	K313	0	0	0	0	0	0	0	0	0	0
40	GEN & INTANG PLANT IN SERVICE	G121		36,231,551	32,962,025	1,100,490	30,190	1,894,240	17,872	46,967	3,326	176,441	36,231,551
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED	C100	K597	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C102	K597	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C104	K597	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C106	K201	0	0	0	0	0	0	0	0	0	0
47	CUSTOMER ACCTG	C108	K311	37,977,326	34,554,429	1,169,322	31,521	1,959,250	18,609	55,827	3,798	184,570	37,977,326
48	CUST SERVICE & INFO	C110	K312	7,442,298	6,766,537	210,245	6,326	415,355	3,796	3,051	372	36,616	7,442,298
49	SALES	C112	K313	0	0	0	0	0	0	0	0	0	0
50	COMMON & OTHER PLT IN SERVICE	C121		45,419,624	41,320,966	1,379,567	37,847	2,374,605	22,405	58,878	4,170	221,186	45,419,624
51													
52	GROSS ELECTRIC PLANT IN SERVICE	GP11		322,333,330	238,240,746	25,575,752	760,807	20,306,008	114,318	1,518,770	204,995	35,611,934	322,333,330

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CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	DEPRECIATION RESERVE	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 3		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM	P150	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P152	K597	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD DEPREC RESERVE	P171		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS	T150	K597	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T152	K597	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0
10													
11	TOTAL PROD & TRANS DEPREC RESERVE			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS	D150	K201	0	0	0	0	0	0	0	0	0	0
15	POLES, TOWERS & FIXTURES - PRIMARY	D152	K205	0	0	0	0	0	0	0	0	0	0
16	POLES, TOWERS & FIXTURES - SECONDARY	D154	K206	0	0	0	0	0	0	0	0	0	0
17	CONDUCTORS - PRIMARY	D156	K205	0	0	0	0	0	0	0	0	0	0
18	CONDUCTORS - SECONDARY	D158	K206	0	0	0	0	0	0	0	0	0	0
19	TRANSFORMERS DEMAND RELATED	D160	K203	0	0	0	0	0	0	0	0	0	0
20	TRANSFORMERS CUSTOMER RELATED	D162	K404	30,766,554	27,985,873	869,770	26,152	1,717,697	15,691	0	0	151,371	30,766,554
21	SERVICES	D164	K406	39,056,761	34,521,490	2,145,388	64,444	2,118,829	19,528	0	0	167,082	39,056,761
22	METERS	D166	K405	16,885,312	9,180,376	4,849,799	145,383	2,254,020	0	399,844	55,890	0	16,885,312
23	CUSTOMER PREM	D168	K409	(73,315)	(64,802)	(4,027)	(121)	(3,977)	(37)	0	0	(351)	(73,315)
24	STREET LIGHTS	D170	K401	9,903,031	0	0	0	0	0	0	0	9,903,031	9,903,031
25	SMART GRID METERS	D172	K405	0	0	0	0	0	0	0	0	0	0
26	RWIP	D174	K201	0	0	0	0	0	0	0	0	0	0
27	TOTAL DIST DEPREC RESERVE	D191		96,538,343	71,622,937	7,860,930	235,858	6,086,569	35,182	399,844	55,890	10,241,133	96,538,343
28													
29	TOTAL TRANS & DIST DEPREC RESERVE			96,538,343	71,622,937	7,860,930	235,858	6,086,569	35,182	399,844	55,890	10,241,133	96,538,343
30	TOTAL GROSS PTD PLANT DEPREC RESERVE			96,538,343	71,622,937	7,860,930	235,858	6,086,569	35,182	399,844	55,890	10,241,133	96,538,343
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED	G150	K597	0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED	G152	K597	0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION	G154	K597	0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION	G156	K201	0	0	0	0	0	0	0	0	0	0
37	CUSTOMER ACCTG	G158	K311	16,145,332	14,690,152	497,115	13,401	832,938	7,911	23,734	1,615	78,466	16,145,332
38	CUST SERVICE & INFO	G160	K312	3,164,108	2,876,808	89,386	2,689	176,589	1,614	1,297	158	15,567	3,164,108
39	SALES	G162	K313	0	0	0	0	0	0	0	0	0	0
40	TOTAL GEN DEPREC RESERVE	G171		19,309,440	17,566,960	586,501	16,090	1,009,527	9,525	25,031	1,773	94,033	19,309,440
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED	C150	K597	0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED	C152	K597	0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION	C154	K597	0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION	C156	K201	0	0	0	0	0	0	0	0	0	0
47	CUSTOMER ACCTG	C158	K311	19,178,659	17,450,086	590,511	15,918	989,427	9,398	28,193	1,918	93,208	19,178,659
48	CUST SERVICE & INFO	C160	K312	3,758,382	3,417,121	106,174	3,195	209,755	1,917	1,541	188	18,491	3,758,382
49	SALES	C162	K313	0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLT RESERVE	C171		22,937,041	20,867,207	696,685	19,113	1,199,182	11,315	29,734	2,106	111,699	22,937,041
51													
52	TOTAL DEPRECIATION RESERVE	DR11		138,784,824	110,057,104	9,144,116	271,061	8,295,278	56,022	454,609	59,769	10,446,865	138,784,824

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 4 OF 17

Line No	NET ELECTRIC PLANT IN SERVICE	Item	Allo		Distribution Customer - Allocated									
				Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 4		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION - STEAM			0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER			0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD			0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS			0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION			0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION			0	0	0	0	0	0	0	0	0	0
10													
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS			0	0	0	0	0	0	0	0	0	0
15	POLES, TOWERS & FIXTURES - PRIMARY			0	0	0	0	0	0	0	0	0	0
16	POLES, TOWERS & FIXTURES - SECONDARY			0	0	0	0	0	0	0	0	0	0
17	CONDUCTORS - PRIMARY			0	0	0	0	0	0	0	0	0	0
18	CONDUCTORS - SECONDARY			0	0	0	0	0	0	0	0	0	0
19	TRANSFORMERS DEMAND RELATED			78,391,306	71,306,299	2,216,122	66,633	4,376,587	39,980	0	0	385,685	78,391,306
20	TRANSFORMERS CUSTOMER RELATED			37,010,525	31,920,931	2,853,225	85,680	1,959,210	18,198	0	0	173,281	37,010,525
21	SERVICES			20,610,675	(2,080,902)	14,992,293	449,293	5,846,177	(19,528)	1,412,925	197,499	(187,082)	20,610,675
22	METERS			(16,541,300)	(8,876,312)	(4,830,902)	(144,815)	(2,235,357)	172	(399,844)	(55,890)	1,648	(16,541,300)
23	CUSTOMER PREM.			34,575,637	64,802	4,027	121	3,977	37	0	0	34,502,673	34,575,637
24	STREET LIGHTS			(9,903,031)	0	0	0	0	0	0	0	(9,903,031)	(9,903,031)
25	SMART GRID METERS			0	0	0	0	0	0	0	0	0	0
26	RWIP			0	0	0	0	0	0	0	0	0	0
27	TOTAL DIST			144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
28													
29	NET TRANS & DIST PLANT			144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
30	NET PTD PLANT			144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
31													
32	GENERAL & INTANGIBLE PLANT												
33	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0
34	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0
35	TRANSMISSION			0	0	0	0	0	0	0	0	0	0
36	DISTRIBUTION			0	0	0	0	0	0	0	0	0	0
37	CUSTOMER ACCTG			14,149,198	12,873,933	435,654	11,743	729,957	6,933	20,799	1,414	68,765	14,149,198
38	CUST SERVICE & INFO			2,772,913	2,521,132	78,335	2,357	154,756	1,414	1,137	139	13,643	2,772,913
39	SALES			0	0	0	0	0	0	0	0	0	0
40	TOTAL GENERAL & INTANGIBLE			16,922,111	15,395,065	513,989	14,100	884,713	8,347	21,936	1,553	82,408	16,922,111
41													
42	COMMON & OTHER PLANT												
43	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0
44	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0
45	TRANSMISSION			0	0	0	0	0	0	0	0	0	0
46	DISTRIBUTION			0	0	0	0	0	0	0	0	0	0
47	CUSTOMER ACCTG			18,798,667	17,104,343	578,811	15,603	969,823	9,211	27,634	1,880	91,362	18,798,667
48	CUST SERVICE & INFO			3,683,916	3,349,416	104,071	3,131	205,600	1,879	1,510	184	18,125	3,683,916
49	SALES			0	0	0	0	0	0	0	0	0	0
50	TOTAL COM & OTHER PLANT			22,482,583	20,453,759	682,882	18,734	1,175,423	11,090	29,144	2,064	109,487	22,482,583
51													
52	TOTAL ELECTRIC PLANT IN SERVICE			183,548,506	128,183,642	16,431,636	489,746	12,010,730	58,296	1,064,161	145,226	25,165,069	183,548,506

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	NET ELECTRIC PLANT	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 4.1		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0
3	TOTAL PROD DEPRC RESERVE	P171		0	0	0	0	0	0	0	0	0	0
4	NET PRODUCTION PLANT	P221		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0
8	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0
9	NET TRANSMISSION PLANT	T221		0	0	0	0	0	0	0	0	0	0
10													
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	DISTRIBUTION PLANT IN SERVICE	D141		240,682,155	163,957,755	23,095,695	692,770	16,037,163	74,041	1,412,925	197,499	35,214,307	240,682,155
15	TOTAL DISTRIBUTION DEPREC RESERVE	D191		(96,538,343)	(71,622,937)	(7,860,930)	(235,858)	(6,086,569)	(35,182)	(399,844)	(55,890)	(10,241,133)	(96,538,343)
16	NET DISTRIBUTION PLANT	D241		144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
17													
18	NET TRANS & DIST PLANT	NT21		144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
19	NET PTD PLANT	NT31		144,143,812	92,334,818	15,234,765	456,912	9,950,594	38,859	1,013,081	141,609	24,973,174	144,143,812
20													
21	GENERAL & INTANGIBLE PLANT												
22	GEN & INTANG PLANT IN SERVICE	G121		36,231,551	32,962,025	1,100,490	30,190	1,894,240	17,872	46,967	3,326	176,441	36,231,551
23	TOTAL GEN & INTG DEPREC RESERVE	G171		(19,309,440)	(17,566,960)	(586,501)	(16,090)	(1,009,527)	(9,525)	(25,031)	(1,773)	(94,033)	(19,309,440)
24	NET GENERAL & INTANG PLANT	G221		16,922,111	15,395,065	513,989	14,100	884,713	8,347	21,936	1,553	82,408	16,922,111
25													
26	COMMON & OTHER PLANT												
27	COMMON & OTH PLT IN SERVICE	C121		45,419,624	41,320,966	1,379,567	37,847	2,374,605	22,405	58,878	4,170	221,186	45,419,624
28	TOTAL COM & OTH DEPREC RESERVE	C171		(22,937,041)	(20,867,207)	(696,685)	(19,113)	(1,199,182)	(11,315)	(29,734)	(2,106)	(111,699)	(22,937,041)
29	NET COMMON & OTHER PLANT	C221		22,482,583	20,453,759	682,882	18,734	1,175,423	11,090	29,144	2,064	109,487	22,482,583
30													
31	NET ELECTRIC PLANT IN SERVICE	NP21		183,548,506	128,183,642	16,431,636	489,746	12,010,730	58,296	1,064,161	145,226	25,165,069	183,548,506

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	SUBTRACTIVE RATE BASE ADJUSTMENTS	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 5		4	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (282)												
2	CONTRIBUTIONS IN AID OF CONSTRUCTION	B200	D249	(1,490,346)	(771,030)	(460,711)	(8,256)	(58,422)	(2,608)	(123,967)	(164)	(65,188)	(1,490,346)
3	AFUDC DEBT	B201	NP29	443,382	233,897	134,216	2,390	17,469	763	36,437	49	18,161	443,382
4	CASUALTY LOSS	B202	K411	5,245,025	3,413,464	1,074,338	17,676	228,578	6,346	394,635	629	109,359	5,245,025
5	LOSS ON ACRS	B203	NP29	0	0	0	0	0	0	0	0	0	0
6	SOFTWARE	B204	G229	1,145,364	758,643	249,300	3,940	48,288	1,501	78,938	46	4,708	1,145,364
7	NON-CASH OVERHEADS	B205	G229	(7,526,417)	(4,985,197)	(1,638,199)	(25,891)	(317,314)	(9,860)	(516,721)	(301)	(30,934)	(7,526,417)
8	SEC 174 EXPENSE	B206	NP29	0	0	0	0	0	0	0	0	0	0
9	TAX DEPRECIATION	B207	DE50	0	0	0	0	0	0	0	0	0	0
10	TAX INTEREST CAPITALIZED	B208	NP29	(752,446)	(396,938)	(227,773)	(4,056)	(29,647)	(1,294)	(61,836)	(82)	(30,820)	(752,446)
11	SEC 263A ADJUSTMENT	B209	NP29	5,735,544	3,025,672	1,736,207	30,915	225,980	9,865	471,347	631	234,927	5,735,544
12	CWIP DIFFERENCES	B210	NP29	363,683	191,854	110,090	1,960	14,329	626	29,887	40	14,897	363,683
13	AFUDC IN CWIP - FAS 109	B211	NP29	0	0	0	0	0	0	0	0	0	0
14	PLANT FAS 109	B212	NP29	0	0	0	0	0	0	0	0	0	0
15	MISCELLANEOUS	B213	K411	6,146,904	4,000,406	1,259,070	20,715	267,882	7,438	462,493	737	128,163	6,146,904
16	**TOTAL ACCOUNT 282**			9,310,693	5,470,771	2,236,538	39,393	397,143	12,777	769,213	1,585	383,273	9,310,693
17													
18	ACCUM DEF INC TAXES (283)												
19	TAX INTEREST ACCRUALS	B215	NP29	100,361	52,943	30,380	541	3,954	173	8,248	11	4,111	100,361
20	LOSS ON REACQUIRED DEBT	B216	D249	100,442	51,964	31,050	556	3,937	176	8,355	11	4,393	100,442
21	VACATION PAY ACCRUAL	B217	K411	464,536	302,319	95,151	1,565	20,245	562	34,952	56	9,686	464,536
22	UNCOLLECTIBLE ACCOUNTS	B218	K406	(255,679)	(234,334)	(14,223)	(166)	(2,646)	(79)	(3,014)	(138)	(1,079)	(255,679)
23	MERGER COSTS	B219	K411	0	0	0	0	0	0	0	0	0	0
24	PENSION EXPENSE	B220	K411	13,724,482	8,931,892	2,811,185	46,252	598,113	16,607	1,032,630	1,647	286,156	13,724,482
25	MISCELLANEOUS	B221	K411	(7,554)	(4,917)	(1,547)	(26)	(329)	(9)	(568)	(1)	(157)	(7,554)
26	SMART GRID	B222	K405	0	0	0	0	0	0	0	0	0	0
27	DEFERRED SMART GRID	B223	K405	0	0	0	0	0	0	0	0	0	0
28	ENVIRONMENTAL RESERVE	B224	NP29	0	0	0	0	0	0	0	0	0	0
29	RATE CASE EXPENSE AMORT	B225	K411	0	0	0	0	0	0	0	0	0	0
30	ARO CUMULATIVE EFFECT	B226	NP29	16,059	8,471	4,861	87	633	28	1,320	2	657	16,059
31	HURRICANE IKE STORM DAMAGE	B227	D249	0	0	0	0	0	0	0	0	0	0
32	**TOTAL ACCOUNT 283**			14,142,647	9,108,338	2,956,857	48,809	623,907	17,458	1,081,923	1,588	303,767	14,142,647
33													
34	OTHER SUBTRACTIVE ADJUSTMENTS												
35	CUSTOMER SERVICE DEPOSITS	B238	D249	1,815,738	939,372	561,299	10,059	71,177	3,178	151,033	200	79,420	1,815,738
36	POST RETIREMENT BENEFITS	B239	K411	(3,316,056)	(2,158,090)	(679,227)	(11,176)	(144,513)	(4,013)	(249,500)	(397)	(69,140)	(3,316,056)
37	INVESTMENT TAX CREDIT (ACCT 255)	B240	NT29	138	72	43	1	5	0	11	0	6	138
38	**TOTAL OTHER SUBTRACTIVE ADJUSTMENTS**	**B253**		(1,500,180)	(1,218,646)	(117,885)	(1,116)	(73,331)	(835)	(98,456)	(197)	10,286	(1,500,180)
39													
40	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		21,953,160	13,360,463	5,075,510	87,086	947,719	29,400	1,752,680	2,976	697,326	21,953,160

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2b
WITNESS RESPONSIBLE:
JAMES E ZIOLKOWSKI
PAGE 7 OF 17

Line No.	ADDITIVE RATE BASE ADJUSTMENTS	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 5.1		4	5	6	7	8	9	10	11	12	13
1	ACCUM DEF INC TAXES (190)												
2	SMART GRID	V200	K405	0	0	0	0	0	0	0	0	0	0
3	SAVE-A-WATT	V202	K201	0	0	0	0	0	0	0	0	0	0
4	ARO CUMULATIVE EFFECT	V204	NP29	23,194	12,236	7,021	125	914	40	1,906	2	950	23,194
5	ENVIRONMENTAL RESERVE	V206	NP29	0	0	0	0	0	0	0	0	0	0
6	UNAMORTIZED DEBT PREMIUMS	V208	D249	93,716	48,483	28,971	520	3,673	164	7,796	10	4,099	93,716
7	401K INCENTIVE PLAN	V210	K411	1,739	1,131	356	6	76	2	131	0	37	1,739
8	CASH FLOW HEDGE	V212	K411	(436,791)	(284,263)	(89,468)	(1,472)	(19,036)	(529)	(32,864)	(52)	(9,107)	(436,791)
9	INCENTIVE PLAN	V214	K411	(98,158)	(63,883)	(20,106)	(331)	(4,277)	(118)	(7,385)	(12)	(2,046)	(98,158)
10	PENSION EXPENSE	V216	K411	2,129,440	1,385,840	436,173	7,177	92,801	2,576	160,219	255	44,399	2,129,440
11	POST EMP BENEFITS - FAS 112	V218	K411	344,826	224,413	70,631	1,162	15,027	417	25,944	42	7,190	344,826
12	POST RETIREMENT HEALTH CARE	V220	K411	2,632,107	1,712,976	539,134	8,870	114,707	3,185	198,039	316	54,880	2,632,107
13	VACATION PAY ACCRUAL	V222	K411	592,929	385,880	121,450	1,998	25,839	717	44,612	71	12,362	592,929
14	MISCELLANEOUS	V224	K411	(9,224)	(6,002)	(1,890)	(31)	(402)	(11)	(694)	(1)	(193)	(9,224)
15	ELECTRIC METERS	V226	K405	14,228,706	7,736,005	4,086,769	122,509	1,899,390	0	336,936	47,097	0	14,228,706
16	UNCOLLECTIBLE ACCOUNTS	V228	K406	383,000	351,023	21,308	249	3,964	119	4,516	207	1,616	383,000
17	TAX INTEREST ACCRUAL	V230	NP29	283,216	149,404	85,733	1,527	11,159	487	23,274	32	11,600	283,216
18	RESERVED FOR FUTURE USE	V232	NP29	0	0	0	0	0	0	0	0	0	0
19	FEDERAL DEFERRED TAX RECEIVEABLE	V234	K411	4,362,008	2,838,794	893,470	14,700	190,097	5,278	326,197	524	90,948	4,362,008
20	RESERVED FOR FUTURE USE	V236	K411	0	0	0	0	0	0	0	0	0	0
21	TOTAL ACCOUNT 190	V250		24,530,708	14,492,037	6,179,550	157,009	2,333,932	12,327	1,090,627	48,491	216,735	24,530,708
22													
23	RESERVED FOR FUTURE USE	V251	K411	0	0	0	0	0	0	0	0	0	0
24	RESERVED FOR FUTURE USE	V254	K411		0	0	0	0	0	0	0	0	0
25	TOTAL OTHER	V255		0	0	0	0	0	0	0	0	0	0
26													
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS												
28	TOTAL RATE BASE CWIP	V256		0	0	0	0	0	0	0	0	0	0
29													
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V260		24,530,708	14,492,037	6,179,550	157,009	2,333,932	12,327	1,090,627	48,491	216,735	24,530,708
31													
32	NET ORIGINAL COST RATE BASE	RB21		186,126,054	129,315,216	17,535,676	559,669	13,396,943	41,223	402,108	190,741	24,684,478	186,126,054

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	WORKING CAPITAL	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 5.2		4	5	6	7	8	9	10	11	12	13
1	MATERIALS & SUPPLIES												
2	FUEL SUPPLIES												
3	FOSSIL	W630	K597	0	0	0	0	0	0	0	0	0	0
4	TOTAL FUEL STOCKS	W641		0	0	0	0	0	0	0	0	0	0
5													
6	PLANT MATERIALS & SUPPLIES												
7	PRODUCTION	W642	K597	0	0	0	0	0	0	0	0	0	0
8	TRANSMISSION	W644	K597	0	0	0	0	0	0	0	0	0	0
9	DISTRIBUTION	W646	D249	5,475,476	2,832,738	1,692,634	30,334	214,638	9,582	455,450	602	239,498	5,475,476
10	GENERAL AND COMMON	W646	D249	0	0	0	0	0	0	0	0	0	0
11	TOTAL PLANT MATS. & SUPPLIES	W659		5,475,476	2,832,738	1,692,634	30,334	214,638	9,582	455,450	602	239,498	5,475,476
12	TOTAL MATERIALS & SUPPLIES	W661		5,475,476	2,832,738	1,692,634	30,334	214,638	9,582	455,450	602	239,498	5,475,476
13													
14	PREPAYMENTS												
15	MISCELLANEOUS	W670	K411	0	0	0	0	0	0	0	0	0	0
16	TOTAL PREPAYMENTS	W677		0	0	0	0	0	0	0	0	0	0
17													
18	CASH WORKING CAPITAL - RATE BASE												
19	OTHER	W690	K597	0	0	0	0	0	0	0	0	0	0
20	TOTAL FUEL, PP & OTHER	W705		0	0	0	0	0	0	0	0	0	0
21													
22	AUTO CALC (O&M-F-PP)/8	W711	K415	0	0	0	0	0	0	0	0	0	0
23	TOTAL WORKING CASH	W721		0	0	0	0	0	0	0	0	0	0
24													
25	MISCELLANEOUS WORKING CAPITAL												
26	RESERVED FOR FUTURE USE	W730	K411	0	0	0	0	0	0	0	0	0	0
27	RESERVED FOR FUTURE USE	W736	K411	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISC WORK CAPITAL	W747		0	0	0	0	0	0	0	0	0	0
29													
30	TOTAL WORKING CAPITAL	WC71		5,475,476	2,832,738	1,692,634	30,334	214,638	9,582	455,450	602	239,498	5,475,476
31	PRELIMINARY SUMMARY												
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		(21,953,160)	(13,360,463)	(5,075,510)	(87,086)	(947,719)	(29,400)	(1,752,680)	(2,976)	(697,326)	(21,953,160)
33	TOTAL ADDITIVE ADJUSTMENTS	V260		24,530,708	14,492,037	6,179,550	157,009	2,333,932	12,327	1,090,627	48,491	216,735	24,530,708
34	TOTAL WORKING CAPITAL	WC71		5,475,476	2,832,738	1,692,634	30,334	214,638	9,582	455,450	602	239,498	5,475,476
35	TOTAL RATE BASE ADJUSTMENTS	RB71		8,053,024	3,964,312	2,796,674	100,257	1,600,851	(7,491)	(206,603)	46,117	(241,093)	8,053,024
36													
37	RATE BASE CALCULATION												
38	NET ELECTRIC PLANT IN SERVICE	NP21		183,548,506	128,183,642	16,431,636	489,746	12,010,730	58,296	1,064,161	145,226	25,165,069	183,548,506
39	TOTAL RATE BASE ADJUSTMENTS	RB71		8,053,024	3,964,312	2,796,674	100,257	1,600,851	(7,491)	(206,603)	46,117	(241,093)	8,053,024
40	TOTAL RATE BASE	RB91		191,601,530	132,147,954	19,228,310	590,003	13,611,581	50,805	857,558	191,343	24,923,976	191,601,530
41													
42	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0.08130	0 08130	
43	RETURN ON RATE BASE	R751		15,577,204	10,743,629	1,563,262	47,967	1,106,622	4,130	69,719	15,556	2,026,319	15,577,204

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 9 OF 17

Line No.	O&M EXPENSES	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 6		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION O&M												
2	ENERGY RELATED PRODUCTION O&M												
3	RESERVED FOR FUTURE USE	P300	K597	0	0	0	0	0	0	0	0	0	0
4	RESERVED FOR FUTURE USE	P301	K597	0	0	0	0	0	0	0	0	0	0
5	TOTAL ENERGY RELATED	P341		0	0	0	0	0	0	0	0	0	0
6													
7	DEMAND RELATED PROD O&M												
8	ALL OTHER - OPERATION & MAINTENANCE	P356	K597	0	0	0	0	0	0	0	0	0	0
9	PURCHASED POWER	P356	K597	0	0	0	0	0	0	0	0	0	0
10	TOTAL DEMAND RELATED	P391		0	0	0	0	0	0	0	0	0	0
11													
12	OTHER THAN ENERGY/DEMAND RELATED												
13	MISCELLANEOUS ITEMS	P400	K597	0	0	0	0	0	0	0	0	0	0
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441		0	0	0	0	0	0	0	0	0	0
15													
16	TOTAL PRODUCTION O&M	P451		0	0	0	0	0	0	0	0	0	0
17													
18	TRANSMISSION O&M												
19	RESERVED FOR FUTURE USE	T300	K597	0	0	0	0	0	0	0	0	0	0
20	RESERVED FOR FUTURE USE	T302	K597	0	0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION O&M	T341		0	0	0	0	0	0	0	0	0	0
22													
23	DISTRIBUTION O&M												
24	SUBSTATIONS	D300	K201	0	0	0	0	0	0	0	0	0	0
25	OVERHEAD LINES	D302	K205	0	0	0	0	0	0	0	0	0	0
26	UNDERGROUND LINES	D304	K205	0	0	0	0	0	0	0	0	0	0
27	TRANSFORMERS DEMAND RELATED	D106	K203	0	0	0	0	0	0	0	0	0	0
28	TRANSFORMERS CUSTOMER RELATED	D107	K404	106,342	96,732	3,006	90	5,937	54	0	0	523	106,342
29	METERS	D308	K405	2,309,934	1,255,888	663,459	19,889	308,353	0	54,699	7,646	0	2,309,934
30	STREET LIGHTS & TRAFFIC SIGNALS	D310	K401	800,595	0	0	0	0	0	0	0	800,595	800,595
31	OTHER OPERATION	D312	K201	0	0	0	0	0	0	0	0	0	0
32	OTHER MAINTENANCE	D314	K303	0	0	0	0	0	0	0	0	0	0
33	VEGETATION MANAGEMENT ADJ	D316	K205	0	0	0	0	0	0	0	0	0	0
34	NON-JURISDICTIONAL ADJ	D318	D349	(103)	(49)	(34)	0	(4)	0	(13)	0	(3)	(103)
35	TOTAL DISTRIBUTION O&M	D341		3,216,768	1,352,571	666,431	19,979	314,286	54	54,686	7,646	801,115	3,216,768

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3 2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 10 OF 17

Line No.	O&M EXPENSES CONT'D	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 6.1		4	5	6	7	8	9	10	11	12	13
1	CUSTOMER ACCOUNTING												
2	CUSTOMER ACCOUNTING EXPENSE	C300	K403	36,169,089	32,884,936	1,021,777	30,744	2,018,597	18,446	14,829	1,808	177,952	36,169,089
3	UNCOLLECTIBLE EXPENSE	C302	K406	2,339,784	2,144,436	130,162	1,521	24,217	725	27,586	1,263	9,874	2,339,784
4	CUSTOMER SERVICE DEPOSITS - RETAIL	C304	K403	467,051	424,644	13,194	397	26,066	238	191	23	2,298	467,051
5	CUSTOMER SERVICE DEPOSITS - TRANS	C306	K597	0	0	0	0	0	0	0	0	0	0
6	ANNUALIZE UNCOLLECTIBLE ACCOUNT EXP	C308	K406	0	0	0	0	0	0	0	0	0	0
7	UNCOLLECTIBLE ACCT EXP DUE TO INCREASE	C310	K406	469,707	430,491	26,130	305	4,861	146	5,538	254	1,982	469,707
8	RESERVED FOR FUTURE USE	C312	K406	0	0	0	0	0	0	0	0	0	0
9	SALE OF ACCOUNTS RECEIVABLE FEES - ELEC.	C313	K406	938,141	859,814	52,189	610	9,710	291	11,061	507	3,959	938,141
10	RESERVED FOR FUTURE USE	C314	K403	0	0	0	0	0	0	0	0	0	0
11	RESERVED FOR FUTURE USE	C316	K403	0	0	0	0	0	0	0	0	0	0
12	TOTAL CUSTOMER ACCT EXPENSE	C317		40,383,772	36,744,321	1,243,452	33,577	2,083,451	19,846	59,205	3,855	196,085	40,383,772
13													
14	CUSTOMER SERVICE & INFORMATION												
15	CUSTOMER ASSISTANCE	C320	K403	34,510	31,376	975	29	1,926	18	14	2	170	34,510
16	INFORMATION & INSTRUCTIONAL ADV	C322	K403	83,180	75,628	2,350	71	4,642	42	34	4	409	83,180
17	MISC CUST SERVICE & INFORMATION	C324	K403	9,955,657	9,051,684	281,247	8,462	555,625	5,077	4,082	498	48,982	9,955,657
18	ELIMINATE NON JURIS EXPENSE	C325	K403	(48,640)	(44,224)	(1,374)	(41)	(2,715)	(25)	(20)	(2)	(239)	(48,640)
19	RESERVED FOR FUTURE USE	C326	K403	0	0	0	0	0	0	0	0	0	0
20	TOTAL CUSTOMER SERV. & INFO.	C331		10,024,707	9,114,464	283,198	8,521	559,478	5,112	4,110	502	49,322	10,024,707
21													
22	SALES												
23	DEMONSTRATING & SELLING	S300	K403	55	50	2	0	3	0	0	0	0	55
24	ADVERTISING	S302	K403	347,962	316,367	9,830	296	19,420	177	143	17	1,712	347,962
25	ELIMINATE NON JURIS EXPENSE	S304	K403	(347,962)	(316,367)	(9,830)	(296)	(19,420)	(177)	(143)	(17)	(1,712)	(347,962)
26	RESERVED FOR FUTURE USE	S306	K403	0	0	0	0	0	0	0	0	0	0
27	TOTAL SALES EXPENSE	S317		55	50	2	0	3	0	0	0	0	55
28													
29	SUBTOTAL O&M EXCL. A&G			53,625,302	47,211,406	2,193,083	62,077	2,957,218	25,012	118,001	12,003	1,046,502	53,625,302

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	O&M EXPENSES CONT'D	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 6.2		4	5	6	7	8	9	10	11	12	13
1	ADMINISTRATIVE & GENERAL & OTHER EXP												
2	A&G EXPENSE EXCL. REGULATORY EXP												
3	PRODUCTION-DEMAND RELATED	A300	K597	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION-ENERGY RELATED	A302	K597	0	0	0	0	0	0	0	0	0	0
5	TRANSMISSION	A304	K597	0	0	0	0	0	0	0	0	0	0
6	DISTRIBUTION	A306	K310	2,082,528	961,399	691,920	10,892	77,532	3,603	269,167	291	67,724	2,082,528
7	CUSTOMER ACCTG	A308	K311	21,629,302	19,679,854	665,966	17,952	1,115,856	10,598	31,795	2,163	105,118	21,629,302
8	CUST SERVICE & INFO	A310	K312	4,239,136	3,854,222	119,756	3,603	236,586	2,162	1,738	212	20,857	4,239,136
9	SALES	A312	K313	0	0	0	0	0	0	0	0	0	0
10	A&G EXPENSE EXCL. REGULATORY EXP	A314	K411	27,950,966	24,495,475	1,477,642	32,447	1,429,974	16,363	302,700	2,666	193,699	27,950,966
11	RESERVED FOR FUTURE USE	A318	K411	0	0	0	0	0	0	0	0	0	0
12	ANNUALIZE WAGES	A320	K411	1,341,986	873,366	274,879	4,522	58,483	1,623	100,971	161	27,981	1,341,986
13	RATE CASE EXPENSE - ADJ	A322	K314	27,203	18,403	5,100	85	1,211	31	1,846	3	524	27,203
14	REGULATORY EXPENSE - FERC	A324	K597	0	0	0	0	0	0	0	0	0	0
15	REGULATORY EXPENSE - STATE	A326	K314	486,884	329,391	91,266	1,519	21,676	555	33,045	54	9,378	486,884
16	AMORTIZATION OF DEFERRED EXPENSE	A328	K314	8,655,584	5,855,764	1,622,489	27,005	385,346	9,867	587,455	952	166,706	8,655,584
17	ELIMINATE MERGER COSTS	A329	D249	(31,060)	(16,071)	(9,601)	(172)	(1,217)	(54)	(2,584)	(3)	(1,358)	(31,060)
18	DSM / EE EXPENSE	A330	K412	0	0	0	0	0	0	0	0	0	0
19	ELIMINATE HURRICANE IKE EXPENSE	A332	K595	(800,534)	(452,326)	(233,299)	(2,738)	(43,421)	(1,313)	(49,449)	(280)	(17,708)	(800,534)
20	ELIMINATE SMART GRID EXPENSE	A334	K403	(11,457,257)	(10,416,937)	(323,668)	(9,739)	(639,430)	(5,843)	(4,697)	(573)	(56,370)	(11,457,257)
21	INCREASED MEDICAL COSTS	A336	K411	361,036	234,962	73,951	1,217	15,734	437	27,164	43	7,528	361,036
22	ELIMINATE NON JURIS EXPENSE	A346	K411	(100,198)	(65,209)	(20,524)	(337)	(4,366)	(121)	(7,539)	(12)	(2,090)	(100,198)
23	EEI EXPENSE ADJUSTMENT	A348	K411	11,096	7,224	2,273	37	483	13	834	1	231	11,096
24	PUCO & OCC MAINT ASSESS. ON INCREASE	A350	K595	16,854	9,523	4,912	58	914	28	1,041	5	373	16,854
25	RESERVED FOR FUTURE USE	A352	K411	0	0	0	0	0	0	0	0	0	0
26	ANNUALIZE PENSION & BENEFIT EXP	A354	K411	1,091,321	710,233	223,535	3,678	47,559	1,320	82,111	131	22,754	1,091,321
27	PUCO & OCC MAINTENANCE ASSESSMENTS	A356	K595	160,493	90,684	46,772	549	8,705	263	9,914	56	3,550	160,493
28	RESERVED FOR FUTURE USE	A356	K411	0	0	0	0	0	0	0	0	0	0
29	TOTAL ADMIN. & GENERAL	A357		27,714,374	21,674,482	3,235,727	58,131	1,281,651	23,169	1,082,812	3,204	355,198	27,714,374
30													
31	TOTAL O&M EXPENSE	OM31		81,339,676	68,885,888	5,428,810	120,208	4,238,869	48,181	1,200,813	15,207	1,401,700	81,339,676

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
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CASE NO: 12-1682-EL-AIR
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TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	DEPRECIATION EXPENSE	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 7		4	5	6	7	8	9	10	11	12	13
1	PRODUCTION DEPRECIATION												
2	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0
3	ANNUALIZATION ADJUSTMENT	P462	P229	0	0	0	0	0	0	0	0	0	0
4	TOTAL PRODUCTION DEPREC EXP.	P481		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION DEPRECIATION												
7	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0
8	ANNUALIZATION ADJUSTMENT	T462	T229	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION DEP. EXP	T481		0	0	0	0	0	0	0	0	0	0
10													
11	DISTRIBUTION DEPRECIATION												
12	DISTRIBUTION DEPRECIATION	D460	D249	6,490,467	3,357,843	2,006,398	35,957	254,426	11,359	539,877	714	283,893	6,490,467
13	ANNUALIZATION ADJUSTMENT	D462	D249	0	0	0	0	0	0	0	0	0	0
14	TOTAL DIST. DEPREC EXP.	D481		6,490,467	3,357,843	2,006,398	35,957	254,426	11,359	539,877	714	283,893	6,490,467
15													
16	GENERAL DEPRECIATION												
17	GENERAL DEPRECIATION	G460	G229	1,837,880	1,217,337	400,033	6,323	77,485	2,408	126,667	73	7,554	1,837,880
18	ANNUALIZATION ADJUSTMENT	G462	G229	0	0	0	0	0	0	0	0	0	0
19	TOTAL GENERAL DEPREC EXP.	G481		1,837,880	1,217,337	400,033	6,323	77,485	2,408	126,667	73	7,554	1,837,880
20													
21	COMMON AND OTHER DEPRECIATION												
22	COMMON DEPRECIATION	C460	C229	2,210,707	1,464,284	481,182	7,605	93,204	2,896	152,362	88	9,086	2,210,707
23	ANNUALIZATION ADJUSTMENT	C462	C229	0	0	0	0	0	0	0	0	0	0
24	TOTAL COM & OTHER DEPREC EXP.	C481		2,210,707	1,464,284	481,182	7,605	93,204	2,896	152,362	88	9,086	2,210,707
25													
26													
27	TOTAL DEPRECIATION EXPENSE	DE41		10,539,054	6,039,464	2,887,613	49,885	425,115	16,663	818,906	875	300,533	10,539,054

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3.2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
PAGE 13 OF 17

Line No.	TAXES OTHER THAN INC & REV	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
	Schedule 8			**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**13**
1	REAL ESTATE & PROPERTY TAX												
2	PRODUCTION - DEMAND RELATED	L500	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - ENERGY RELATED	L502	K597	0	0	0	0	0	0	0	0	0	0
4	TRANSMISSION	L504	K597	0	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION	L506	D249	7,766,835	4,018,172	2,400,961	43,029	304,460	13,592	646,045	854	339,722	7,766,835
6	OTHER	L508	G229	0	0	0	0	0	0	0	0	0	0
7	TAXABLE PLANT		TP29	7,766,835	4,018,172	2,400,961	43,029	304,460	13,592	646,045	854	339,722	7,766,835
8	ANNUALIZED PROPERTY TAX ADJ. - DIST	L510	D249	460,487	238,236	142,350	2,551	18,051	805	38,303	50	20,141	460,487
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	L511	G229	0	0	0	0	0	0	0	0	0	0
10	RESERVED FOR FUTURE USE	L512	G229	0	0	0	0	0	0	0	0	0	0
11	TOTAL REAL EST & PROP TAX	L521		8,227,322	4,256,408	2,543,311	45,580	322,511	14,397	684,348	904	359,863	8,227,322
12													
13	MISCELLANEOUS TAXES												
14	RESERVED FOR FUTURE USE	L560	K411	0	0	0	0	0	0	0	0	0	0
15	HIGHWAY USE TAX	L562	K411	275	178	57	1	12	1	20	0	6	275
16	RESERVED FOR FUTURE USE	L564	K412	0	0	0	0	0	0	0	0	0	0
17	COMMERCIAL ACTIVITIES TAX	L566	K595	173,067	97,789	50,437	592	9,387	283	10,691	60	3,828	173,067
18	PAYROLL & UNEMPLOYMENT TAXES	L568	K411	1,849,022	1,203,344	378,735	6,232	80,580	2,238	139,120	221	38,552	1,849,022
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	L570	K411	292,269	190,209	59,866	985	12,737	353	21,990	35	6,094	292,269
20	CINCINNATI FRANCHISE TAX	L572	K595	308,972	174,578	90,044	1,057	16,758	507	19,086	108	6,834	308,972
21	SALES & USE TAX	L576	K411	0	0	0	0	0	0	0	0	0	0
22	TOTAL MISCELLANEOUS TAXES	L581		2,623,605	1,666,098	579,139	8,867	119,474	3,382	190,907	424	55,314	2,623,605
23													
24	MISCELLANEOUS EXPENSES												
25	RESERVED FOR FUTURE USE	L582	K406	0	0	0	0	0	0	0	0	0	0
26	CAT & FRANCHISE DUE TO INCR	L583	K595	47,896	27,064	13,958	164	2,598	78	2,958	17	1,059	47,896
27	RESERVED FOR FUTURE USE	L584	K595	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISCELLANEOUS EXPENSES	L589		47,896	27,064	13,958	164	2,598	78	2,958	17	1,059	47,896
29													
30	TOTAL OTHER TAX & MISC EXPENSE	L591		10,898,823	5,949,570	3,136,408	54,611	444,583	17,857	878,213	1,345	416,236	10,898,823
31													
32	PRELIMINARY SUMMARY												
33	TOTAL O&M EXPENSE	OM31		81,339,676	68,885,888	5,428,810	120,208	4,238,869	48,181	1,200,813	15,207	1,401,700	81,339,676
34	TOTAL DEPRECIATION EXPENSE	DE41		10,539,054	6,039,464	2,887,613	49,885	425,115	16,663	818,906	875	300,533	10,539,054
35	TOTAL OTHER TAX & MISC EXPENSE	L591		10,898,823	5,949,570	3,136,408	54,611	444,583	17,857	878,213	1,345	416,236	10,898,823
36	TOTAL OPER EXP EXC IT & REV TAX	OP61		102,777,553	80,874,922	11,452,831	224,704	5,108,567	82,701	2,897,932	17,427	2,118,469	102,777,553

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	INCOME TAX BASED ON RETURN	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 9		4	5	6	7	8	9	10	11	12	13
1	FEDERAL INCOME TAX DEDUCTIONS												
2	AUTOMATIC INTEREST CALCULATION												
3	AUTO PROC INTEREST DED	Y751	D249	3,229,892	1,670,984	998,457	17,894	126,612	5,653	268,662	355	141,275	3,229,892
4	TOTAL INTEREST EXPENSE	Y783		3,229,892	1,670,984	998,457	17,894	126,612	5,653	268,662	355	141,275	3,229,892
5													
6	OTHER DEDUCTIONS												
7	DEPREC EXCESS TAX-BOOK	Y790	D249	6,755,027	3,494,713	2,088,182	37,423	264,797	11,821	561,883	743	295,465	6,755,027
8	PERMANENT DIFFERENCES	Y792	K411	(57,431)	(37,377)	(11,764)	(193)	(2,503)	(69)	(4,321)	(7)	(1,197)	(57,431)
9	TEMPORARY DIFFERENCES	Y794	K411	34,114,872	22,201,959	6,987,749	114,967	1,486,726	41,279	2,566,803	4,094	711,295	34,114,872
10	TOTAL OTHER DEDUCTIONS	Y861		40,812,468	25,659,295	9,064,167	152,197	1,749,020	53,031	3,124,365	4,830	1,005,563	40,812,468
11													
12	NET DEDUCTIONS AND ADDITIONS	Y871		44,042,360	27,330,279	10,062,624	170,091	1,875,632	58,684	3,393,027	5,185	1,146,838	44,042,360
13													
14	**FED PROV DEF INC TAX (410 & 411)**												
15	DEFERRED INCOME TAX ON DEPRECIATION	Z762	D249	2,378,105	1,230,311	735,144	13,175	93,221	4,162	197,811	262	104,019	2,378,105
16	OTHER DEFERRED INCOME TAXES - NET	Z763	K411	11,861,741	7,719,622	2,429,640	39,974	516,935	14,353	892,477	1,423	247,317	11,861,741
17	DEFERRED INCOME TAX ADJ - ARAM	Z765	D249	75,125	38,867	23,223	416	2,945	131	6,249	8	3,286	75,125
18	DEFERRED INCOME TAX ADJ. - FLOW-THROUGH	Z766	D249	197,378	102,112	61,016	1,094	7,737	346	16,418	22	8,633	197,378
19	TOTAL FED PROV DEF IT (410 & 411)	Z783		14,512,349	9,090,912	3,249,023	54,659	620,838	18,992	1,112,955	1,715	363,255	14,512,349
20													
21	AMORTIZED INV TAX CREDIT												
22	AMORTIZE ITC	Z811	NT29	66,716	34,514	20,624	370	2,616	117	5,550	7	2,918	66,716
23	AMORTIZE ITC ADJUSTMENT	Z812	NT29	0	0	0	0	0	0	0	0	0	0
24	TOTAL AMORTIZED ITC	Z813		66,716	34,514	20,624	370	2,616	117	5,550	7	2,918	66,716
25													
26	TEST YEAR INVESTMENT TAX CREDIT	Z822	NT29	0	0	0	0	0	0	0	0	0	0
27	TEST YEAR INVESTMENT TAX CREDIT	Z823		0	0	0	0	0	0	0	0	0	0
28													
29	PRELIMINARY SUMMARY												
30	TOTAL FED PROV DEF IT (410 & 411)	Z783		14,512,349	9,090,912	3,249,023	54,659	620,838	18,992	1,112,955	1,715	363,255	14,512,349
31	TOTAL AMORTIZED ITC	Z813		(66,716)	(34,514)	(20,624)	(370)	(2,616)	(117)	(5,550)	(7)	(2,918)	(66,716)
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		14,445,633	9,056,398	3,228,399	54,289	618,222	18,875	1,107,405	1,708	360,337	14,445,633
33													
34	**FEDERAL INCOME TAX COMPUTATION**												
35	RETURN ON RATE BASE	R751		15,577,204	10,743,629	1,563,262	47,967	1,106,622	4,130	69,719	15,556	2,026,319	15,577,204
36	NET DEDUCTIONS AND ADDITIONS	Y871		(44,042,360)	(27,330,279)	(10,062,624)	(170,091)	(1,875,632)	(58,684)	(3,393,027)	(5,185)	(1,146,838)	(44,042,360)
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		14,445,633	9,056,398	3,228,399	54,289	618,222	18,875	1,107,405	1,708	360,337	14,445,633
38	TOTAL STATE PROV DEF IT (410 & 411)	Z933		391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
39	BASE FOR FIT COMPUATION	I865		(13,627,529)	(7,275,143)	(5,190,670)	(66,514)	(133,705)	(35,205)	(2,186,409)	12,126	1,247,991	(13,627,529)
40													
41	FIT FACTOR K190/(1-K190)	I867		0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846	0.53846
42	PRELIM FED INCOME TAX	I869		(7,337,901)	(3,917,385)	(2,794,976)	(35,815)	(71,995)	(18,957)	(1,177,297)	6,529	671,995	(7,337,901)
43	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		14,445,633	9,056,398	3,228,399	54,289	618,222	18,875	1,107,405	1,708	360,337	14,445,633
44	NET FED INCOME TAX ALLOWABLE	I879		7,107,732	5,139,013	433,423	18,474	546,227	(82)	(69,892)	8,237	1,032,332	7,107,732
45													
46	INCOME TAX BASED ON RETURN												
47	FEDERAL INCOME TAX PAYABLE												
48	PRELIM FEDERAL INCOME TAX	I869		(7,337,901)	(3,917,385)	(2,794,976)	(35,815)	(71,995)	(18,957)	(1,177,297)	6,529	671,995	(7,337,901)
49	OTHER	Z823		0	0	0	0	0	0	0	0	0	0
50	NET FED INCOME TAX PAYABLE	I889		(7,337,901)	(3,917,385)	(2,794,976)	(35,815)	(71,995)	(18,957)	(1,177,297)	6,529	671,995	(7,337,901)

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

SCHEDULE E-3 2b
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI
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Line No.	STATE INCOME TAX	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 9.1		4	5	6	7	8	9	10	11	12	13
1	DEDUCTIONS IN ADDITION TO Y871												
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0
5													
6	STATE INCOME TAX ADJUSTMENTS												
7	***STATE PROV DEF INC TAX (410 & 411)***												
8	OTHER DEFERRED INCOME TAXES - NET	Z901	K411	391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
9	TOT STATE PROV DEF IT (410 & 411)	Z907		391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
10													
11	**OTHER SIT ADJUSTMENTS**												
12	CURRENT YEAR PAYABLE ADJUSTMENT	Z941	NP29	0	0	0	0	0	0	0	0	0	0
13	OTHER SIT ADJUSMENTS	Z942		0	0	0	0	0	0	0	0	0	0
14													
15	TOTAL STATE INC TAX ADJUSTMENT	Z945		391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
16													
17	**INCOME TAX BASED ON RETURN**												
18	SUMMARY OF SIT CALCULATION												
19	RETURN ON RATE BASE	R751		15,577,204	10,743,629	1,563,262	47,967	1,106,622	4,130	69,719	15,556	2,026,319	15,577,204
20	NET FED INCOME TAX ALLOWABLE	I879		7,107,732	5,139,013	433,423	18,474	546,227	(82)	(69,892)	8,237	1,032,332	7,107,732
21	NET FED. DED AND ADDITIONS	Y871		(44,042,360)	(27,330,279)	(10,062,624)	(170,091)	(1,875,632)	(58,684)	(3,393,027)	(5,185)	(1,146,838)	(44,042,360)
22	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0
23	TOTAL STATE INC TAX ADJ	Z957		391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
24	BASE FOR SIT COMPUTATION	J965		(20,965,430)	(11,192,528)	(7,985,646)	(102,329)	(205,700)	(54,162)	(3,363,706)	18,655	1,919,986	(20,965,430)
25													
26	SIT FACTOR K192/(1-K192)	J967		0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900	0.00796900
27	PRELIMINARY STATE INCOME TAX	J969		(167,074)	(89,193)	(63,638)	(815)	(1,639)	(432)	(26,805)	149	15,300	(167,074)
28	TOTAL STATE INCOME TAX ADJ.	Z957		391,994	255,109	80,293	1,321	17,083	474	29,494	47	8,173	391,994
29	NET STATE INC TAX ALLOWABLE	J979		224,920	165,916	16,655	506	15,444	42	2,689	196	23,473	224,920
30													
31	STATE INCOME TAX PAYABLE												
32	PRELIMINARY STATE INCOME TAX	J969		(167,074)	(89,193)	(63,638)	(815)	(1,639)	(432)	(26,805)	149	15,300	(167,074)
33	OTHER SIT ADJUSTMENTS	Z955		0	0	0	0	0	0	0	0	0	0
34	NET STATE INCOME TAX PAYABLE	J989		(167,074)	(89,193)	(63,638)	(815)	(1,639)	(432)	(26,805)	149	15,300	(167,074)
35													
36	COMPOSITE TAX RATE	CTAX		0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139	0.355139

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No.	COST OF SERVICE COMPUTATION	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
		Schedule 10		4	5	6	7	8	9	10	11	12	13
1	OTHER OPERATING REVENUES												
2	INTERDEPARTMENTAL	Q000	K595	41,145	23,248	11,991	141	2,232	87	2,542	14	910	41,145
3	SPECIAL CONTRACTS	Q002	K595	3,273	1,851	954	11	177	5	202	1	72	3,273
4	MISCELLANEOUS	Q004	D249	382,993	198,140	118,395	2,121	15,013	671	31,858	42	16,753	382,993
5	RESERVED FOR FUTURE USE	Q006	K403	0	0	0	0	0	0	0	0	0	0
6	RESERVED FOR FUTURE USE	Q008	K403	0	0	0	0	0	0	0	0	0	0
7	POLE CONTACT RENTALS	Q010	K314	797,588	539,591	149,508	2,489	35,508	909	54,133	88	15,362	797,588
8	RENT ELECTRIC PROPERTIES	Q012	NP29	497,760	262,583	150,677	2,683	19,611	856	40,906	55	20,389	497,760
9	OTHER ELECTRIC REVENUES - OTHER	Q014	NP29	39,675	20,929	12,010	214	1,563	68	3,261	5	1,625	39,675
10	TOTAL OTHER OPERATING REVS	Q027		1,762,434	1,046,342	443,535	7,659	74,104	2,576	132,902	205	55,111	1,762,434
11													
12	COST OF SERVICE COMPUTATION												
13	TOTAL OPER EXP EXC INC & REV TAX	OP61		102,777,553	80,874,922	11,452,831	224,704	5,108,567	82,701	2,897,932	17,427	2,118,469	102,777,553
14	RETURN ON RATE BASE	R751		15,577,204	10,743,629	1,563,262	47,967	1,106,622	4,130	69,719	15,556	2,026,319	15,577,204
15	NET FED INCOME TAX ALLOWABLE	I879		7,107,732	5,139,013	433,423	18,474	546,227	(82)	(69,892)	8,237	1,032,332	7,107,732
16	NET STATE INCOME TAX ALLOWABLE	J979		224,920	165,916	16,655	506	15,444	42	2,689	196	23,473	224,920
17	TOTAL OTHER OPERATING REVENUES	Q027		(1,762,434)	(1,046,342)	(443,535)	(7,659)	(74,104)	(2,576)	(132,902)	(205)	(55,111)	(1,762,434)
18	SUBTOTAL B	CS03		123,924,975	95,877,138	13,022,636	283,992	6,702,756	84,215	2,767,546	41,211	5,145,482	123,924,975
19													
20	TOTAL OTHER OPERATING REVENUES	Q027		1,762,434	1,046,342	443,535	7,659	74,104	2,576	132,902	205	55,111	1,762,434
21	LESS REVS EXCL FROM REV TAX CALC	REXC		0	0	0	0	0	0	0	0	0	0
22	OTHER OPERATING REVS TO BE TAXED	OORT		1,762,434	1,046,342	443,535	7,659	74,104	2,576	132,902	205	55,111	1,762,434
23													
24	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0
26	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0
27	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0
28	TOTAL ELECTRIC COST OF SERVICE	CS05		123,924,975	95,877,138	13,022,636	283,992	6,702,756	84,215	2,767,546	41,211	5,145,482	123,924,975
29													
30	PROPOSED REVENUES	R602		65,474,635	41,151,964	15,190,246	202,342	3,586,174	86,366	3,183,218	23,994	2,050,331	65,474,635
31	TOTAL ELECTRIC COST OF SERVICE	CS05		(123,924,975)	(95,877,138)	(13,022,636)	(283,992)	(6,702,756)	(84,215)	(2,767,546)	(41,211)	(5,145,482)	(123,924,975)
32	DIFFERENCE	XREV		(58,450,340)	(54,725,174)	2,167,610	(81,650)	(3,116,582)	2,151	415,672	(17,217)	(3,095,151)	(58,450,340)
33	TIMES COMPOSITE TAX RATE	CTAX		0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900	0.355138900
34	EXCESS TAX	XTAX		(20,757,969)	(19,435,038)	769,803	(28,997)	(1,106,820)	764	147,621	(6,114)	(1,099,209)	(20,757,989)
35	EXCESS RETURN	XRET		(37,692,351)	(35,290,136)	1,397,807	(52,653)	(2,009,762)	1,387	268,051	(11,103)	(1,995,942)	(37,692,351)

DUKE ENERGY OHIO, INC.
DISTRIBUTION CUSTOMER ALLOCATED COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2012
CASE NO: 12-1682-EL-AIR
DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Line No	ROR, TAX RATES & SPEC FACTORS	Item	Allo	Customer	Distribution Customer - Allocated: Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Customer
			Schedule 11										
1	**RATE OF RETURN**												
2													
3	**CAPITALIZATION AMOUNTS**			**Total Company**	**Ratio**								
4	LONG TERM DEBT	K100		2,532,502,631	0.4670								
5	PREFERRED STOCK	K102		0	0.0000								
6	COMMON STOCK	K104		2,890,859,857	0.5330								
7	SHORT TERM DEBT	K106		0	0.0000								
8	UNAMORTIZED DISCOUNT	K108		0	0.0000								
9	TOTAL	K115		5,423,362,488	1.0000								
10													
11	**COST OF CAPITAL**												
12	LONG TERM DEBT	K120		0.0532									
13	PREFERRED STOCK	K122		0.0000									
14	COMMON STOCK	K124		0.1060									
15	SHORT TERM DEBT	K126		0.0000									
16	UNAMORTIZED DISCOUNT	K128		0.0000									
17													
18	**WEIGHTED COST OF CAPITAL**												
19	LONG TERM DEBT	K141		0.02480									
20	PREFERRED STOCK	K143		0.00000									
21	COMMON STOCK	K145		0.05650									
22	SHORT TERM DEBT	K147		0.00000									
23	UNAMORTIZED DISCOUNT	K149		0.00000									
24	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.08130									
25													
26	**TAX RATES AND SPECIAL FACTORS**												
27	SHORT TERM DEBT COST	K180		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	FEDERAL INCOME TAX RATE	K190		0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000	0.350000000
29	STATE INCOME TAX RATE	K192		0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000	0.007906000
30	REVENUE TAX RATE	K196		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31													
32													
33	PRESENT REVENUES	R600		52,529,764	29,680,595	15,308,818	179,835	2,849,342	86,048	3,244,800	18,330	1,161,996	52,529,764
34	PROPOSED REVENUES	R602		65,474,636	41,151,964	15,190,246	202,342	3,586,174	86,366	3,183,218	23,994	2,050,331	65,474,635
35	PRESENT NOI (SOURCE: WPE-3.2h)			(30,462,791)	(31,943,947)	3,037,532	(19,200)	(1,378,295)	5,312	377,482	801	(542,476)	(30,462,791)
36	PRESENT REVENUE AT AVERAGE ROR (SOURCE: WPE-3.2g)		-15.89900%	52,529,764	46,635,689	5,857,727	64,144	1,630,769	65,285	2,448,000	(30,088)	(4,141,762)	52,529,764
37	(SUBSIDY) EXCESS				(16,955,094)	9,451,091	115,691	1,218,573	20,763	796,800	48,418	5,303,758	0
38	REDUCTION IN (SUBSIDY) EXCESS		15%		(2,543,265)	1,417,664	17,354	182,786	3,114	119,520	7,263	795,564	0
39	RATE INCREASE			12,944,871	11,471,369	(118,572)	22,507	736,832	318	(61,562)	5,664	888,335	12,944,871
40	TAX COMPLEMENT		64.48611%										
41													
42	REVENUE NOT TO BE INCLUDED IN REVENUE TAX CALCULATION												
43	MISCELLANEOUS		K411	0	0	0	0	0	0	0	0	0	0
44	TOTAL	REXC		0	0	0	0	0	0	0	0	0	0

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4
PAGE 1 OF 2
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	(¢/KWH)	($)	(%)	($)	($)
		RESIDENTIAL SERVICE							
1	RS	RESIDENTIAL SERV	7,262,883	6,943,211,619	3.443783	239,109,127	97.47	0	239,109,127
2	ORH	OPTIONAL HEATING SERVICE	2,396	6,373,893	2.819862	179,735	0.07	0	179,735
3	TD-2012 BASE	OPTIONAL TIME OF DAY SERVICE	795	595,793	3.639016	21,681	0.01	0	21,681
4	TD-2012 PLUS	OPTIONAL TIME OF DAY SERVICE	842	630,841	3.638269	22,958	0.01	0	22,958
5	TD-2012 MAX	OPTIONAL TIME OF DAY SERVICE	579	434,578	3.637782	15,809	0.01	0	15,809
6	TD	OPTIONAL TIME OF DAY SERVICE	273	421,741	3.040729	12,824	0.01	0	12,824
7	CUR	COMMON USE RESIDENTIAL SERVICE	183,264	88,118,584	3.991135	3,516,932	1.43	0	3,516,932
8	RS3P	RESIDENTIAL THREE-PHASE SERVICE	1,982	4,176,933	3.173932	132,573	0.05	0	132,573
9	RSLI	RESIDENTIAL SERVICE-LOW INCOME	102,386	73,988,688	3.119181	2,307,841	0.94	0	2,307,841
10	TOTAL RESIDENTIAL		7,535,400	7,117,952,670	3.446489	245,319,480	54.88	0	245,319,480
11		DISTRIBUTION VOLTAGE SERVICE							
12	DS	SEC DISTRIBUTION SERV	242,331	6,366,398,533	1.989964	126,689,048	70.10	0	126,689,048
13	DS RTP	SEC DISTRIBUTION SERV RTP	24	1,772,005	2.601403	46,097	0.03	0	46,097
14	GSFL	UNMTRED SMALL FIXED LOAD	4,242	29,562,364	2.365142	701,557	0.39	0	701,557
15	EH	ELEC SPACE HTG	6,945	69,443,303	1.991957	1,383,281	0.77	0	1,383,281
16	DM	SEC DIST SERV-SMALL	460,412	527,335,773	4.217740	22,241,651	12.31	0	22,241,651
17	DP	PRIM DIST VOLTAGE	4,630	2,318,196,651	1.262314	29,262,914	16.19	0	29,262,914
18	DP RTP	PRIM DIST VOLTAGE RTP	36	13,712,979	2.806166	384,809	0.21	0	384,809
19	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	48	517,846	2.275966	11,786	0.01	0	11,786
20	TOTAL DISTRIBUTION		718,668	9,327,039,454	1.937605	180,721,143	40.43	0	180,721,143
21		TRANSMISSION VOLTAGE SERVICE							
22	TS	TRANSMISSION SERV	631	3,115,139,371	0.003714	115,684	93.64	0	115,684
23	TS RTP	TRANSMISSION SERV RTP	24	22,668,541	0.034674	7,860	6.36	0	7,860
24	TOTAL TRANSMISSION		655	3,137,807,912	0.003937	123,544	0.03	0	123,544
25		LIGHTING SERVICE							
26	SL	STREET LIGHTING	527,707	39,007,820	19.674306	7,674,518	65.20	0	7,674,518
27	TL	TRAFFIC LIGHTING	424,166	18,168,696	1.205618	219,045	1.86	0	219,045
28	OL	OUTDOOR LIGHTING	207,043	20,517,593	12.207319	2,504,648	21.28	0	2,504,648
29	NSU	NON STD STREET LIGHTING	22,147	1,029,982	13.705676	141,166	1.20	0	141,166
30	NSP	NON STD POL'S	26,411	1,339,766	28.345771	379,767	3.23	0	379,767
31	SC	S L - CUST OWNED	1,152	21,155,286	0.699310	147,941	1.26	0	147,941
32	SE	S L - OVERHEAD EQUIV	80,683	4,987,426	11.763743	586,708	4.98	0	586,708
33	UOLS	UNMETERED OUTDOOR LIGHTING	10,655	16,686,247	0.698294	116,519	0.99	0	116,519
34	TOTAL LIGHTING		1,299,944	122,892,816	9.577706	11,770,312	2.63	0	11,770,312
35		TOTAL RETAIL	9,554,667	19,705,692,852		437,934,479	97.98	0	437,934,479
36		OTHER MISCELLANEOUS REVENUE							
37	INTERDEPARTMENTAL		12	4,004,501	6.872192	275,197	3.05	0	275,197
38	BAD CHECK CHARGES		0	0	-	0	0.00	0	0
39	LATE PAYMENT CHARGES		0	0	-	0	0.00	0	0
40	RECONNECTION CHARGES		0	0	-	0	0.00	0	0
41	RENTS		0	0	-	2,771,052	30.67	0	2,771,052
42	POLE CONTACT RENTALS		0	0	-	1,563,439	17.30	0	1,563,439
43	INTERCOMPANY		0	0	-	0	0.00	0	0
44	SPECIAL CONTRACTS		24	1,415,959	1.545878	21,889	0.24	0	21,889
45	OTHER MISC		0	0	-	4,404,693	48.74	0	4,404,693
46	TOTAL MISC		36	5,420,460	166.706700	9,036,270	2.02	0	9,036,270
47	TOTAL COMPANY		9,554,703	19,711,113,312	2.267608	446,970,749	100.00	0	446,970,749

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 54
(1) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS)

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 9 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4
PAGE 2 OF 2
WITNESS:
J A RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	(¢/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
		RESIDENTIAL SERVICE										
1	RS	RESIDENTIAL SERV	7,262,883	6,943,211,615	2 787922	193,571,356	97.51	45,537,769	23 5	0	193,571,356	23 5
2	ORH	OPTIONAL HEATING SERVICE	2,398	6,373,693	2.281966	145,450	0.07	34,285	23 6	0	145,450	23.6
3	TD-2012 BASE	*OPTIONAL TIME OF DAY SERVICE*	795	585,763	2 946681	17,556	0.01	4,129	23 5	0	17,556	23.5
4	TD-2012 PLUS	OPTIONAL TIME OF DAY SERVICE	842	630,841	2.946880	18,590	0.01	4,368	23.5	0	18,590	23.5
5	TD-2012 MAX	OPTIONAL TIME OF DAY SERVICE	579	434,578	2.945616	12,801	0.01	3,008	23.5	0	12,801	23.5
6	TD	OPTIONAL TIME OF DAY SERVICE	273	421,741	2.459092	10,371	0.01	2,453	23.7	0	10,371	23.7
7	CUR	COMMON USE RESIDENTIAL SERVICE	163,284	88,118,554	3.231628	2,847,665	1.43	669,267	23 5	0	2,847,665	23.5
8	RS3P	RESIDENTIAL THREE-PHASE SERVICE	1,982	4,176,933	2.592213	108,275	0.05	24,298	22 4	0	108,275	22 4
9	RSLI	RESIDENTIAL SERVICE-LOW INCOME	102,386	73,988,688	2.420171	1,790,553	0 90	517,136	28 9	0	1,790,553	28.9
10	TOTAL RESIDENTIAL		7,535,400	7,117,952,670	2 789042	198,522,719	55.09	46,786,761	23 6	0	198,522,719	23 6
11		DISTRIBUTION VOLTAGE SERVICE										
12	DS	SEC DISTRIBUTION SERV	242,331	8,366,398,533	1 607783	102,357,876	70.62	24,331,172	23.8	0	102,357,876	23 6
13	DS RTP	SEC DISTRIBUTION SERV RTF	24	1,772,005	2.101800	37,244	0 03	8,853	23 8	0	37,244	23.8
14	GSFL	UNMTRED SMALL FIXED LOAD	4,242	29,662,354	1 908257	566,034	0 39	135,523	23.9	0	566,034	23 9
15	EH	ELEC SPACE HTG	8,945	89 443,303	1.732137	1,202,853	0 83	180,426	15.0	0	1,202 853	15 0
16	DM	SEC DIST SERV-SMALL	460,412	527,335,773	3.614057	19,058,213	13 15	3,183,438	16.7	0	19,058,213	16 7
17	DP	PRIM DIST VOLTAGE	4 630	2,318,196,651	0.924063	21,421,594	14 78	7,841,320	36.6	0	21,421,594	36 6
18	DP RTP	PRIM DIST VOLTAGE RTF	36	13,712,979	2.054222	281,695	0 19	103,114	23.8	0	281,695	36 6
19	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	48	517,848	1.838260	9,509	0 01	2,277	23.9	0	9,509	23.9
20	TOTAL DISTRIBUTION		718,668	9,327,039,454	1.553823	144,935,018	40 22	35,786,125	24.7	0	144,935,018	24.7
21		TRANSMISSION VOLTAGE SERVICE										
22	TS	TRANSMISSION SERV	631	3,115,139,371	0.003685	114,800	93 64	884	0.8	0	114,800	0.8
23	TS RTP	TRANSMISSION SERV RTF	24	22,868,541	0.034409	7,800	6 36	60	0.8	0	7 800	0.8
24	TOTAL TRANSMISSION		655	3,137,807,912	0 003907	122,600	0.03	944	0 8	0	122,600	0.8
25		LIGHTING SERVICE										
26	SL	*STREET LIGHTING*	527,707	39,007,820	12.991328	5,067,893	65 20	2,608,885	51.4	0	5,067,933	51.4
27	TL	TRAFFIC LIGHTING	424,188	18,188,896	0.795095	144,640	1 86	74,405	51.4	0	144,640	51.4
28	OL	OUTDOOR LIGHTING	207,043	20,517,593	8 060736	1,653,869	21 28	850,779	51.4	0	1,653,869	51.4
29	NSU	NON STD STREET LIGHTING	22,147	1,029,982	9.050158	93,215	1 20	47,951	51 4	0	93,215	51.4
30	NSP	NON STD POLS	26,411	1,339,766	18 717224	250,767	3 23	129,000	51.4	0	250,767	51 4
31	SC	S L - CUST OWNED	1,152	21,156,286	0.461771	97,689	1.26	50,252	51 4	0	97,689	51.4
32	SE	S L - OVERHEAD EQUIV	80,663	4,987,426	7 767835	387,415	4.98	199,293	51.4	0	387,415	51.4
33	UOLS	UNMETERED OUTDOOR LIGHTING	10,655	18,888,247	0.481098	76,940	0.99	39,579	51 4	0	76,940	51.4
34	TOTAL LIGHTING		1,299,944	122,692,816	6 324347	7,772,168	2.16	3,998,144	51.4	0	7,772,168	51 4
35		TOTAL RETAIL	9,554,667	19,705,992,852		351,352,505	97.49	86,581,974	24 6	0	361,352,505	24.6
36		OTHER MISCELLANEOUS REVENUE										
37	INTERDEPARTMENTAL		12	4,004,501	6 872192	275,197	3.05	0	0.0	0	275,197	-
38	BAD CHECK CHARGES		0	0	-	0	0.00	0	0 0	0	0	-
39	LATE PAYMENT CHARGES		0	0	-	0	0.00	0	0 0	0	0	-
40	RECONNECTION CHARGES		0	0	-	0	0.00	0	0 0	0	0	-
41	RENTS		0	0	-	2,771,052	30.67	0	0.0	0	2,771,052	-
42	POLE CONTACT RENTALS		0	0	-	1,563,438	17.30	0	0 0	0	1,563,438	-
43	INTERCOMPANY		0	0	-	0	0.00	0	0 0	0	0	-
44	SPECIAL CONTRACTS		24	1,415,959	1.545878	21,889	0 24	0	0 0	0	21,889	-
45	OTHER MISC		0	0	-	4,404,693	48 74	0	0 0	0	4,404,693	-
46	TOTAL MISC		36	5,420,460	166.706700	9,036,270	2 51	0	0 0	0	9,036,270	-
47		TOTAL COMPANY	9,554,703	19,711,113,312	1.828353	360,388,775	100 00	86,581,974	24.0	0	360,388,775	24 0

NOTE. DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 54
(1) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 1 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	RS	RESIDENTIAL							
2		SUMMER:							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS	2,416,315		$6.79	16,416,150	6.9		16,416,150
6		ENERGY CHARGE:							
7		FIRST 1,000 KWH		1,772,022,996	0.027331	48,431,433	20.3		48,431,433
8		ADDITIONAL KWH		840,881,093	0.027331	22,982,250	9.6		22,982,250
9		TOTAL ENERGY CHARGE	2,416,315	2,612,904,089		71,413,683	29.9		71,413,683
10		TOTAL DISTRIBUTION	2,416,315	2,612,904,089		87,829,833	36.7		87,829,833
11		RIDERS:							
12		AERR			0.000000	0	0.0		0
13		RC				0	0.0		0
14		RE				0	0.0		0
15		ESSC				0	0.0		0
16		BTR			0.000000	0	0.0		0
17		DR-IKE			$0.00	0	0.0		0
18		DR-IM			$0.00	0	0.0		0
19		DR-ECF			0.000000	0	0.0		0
20		DR-SAWR			0.000000	0	0.0		0
21		UE-ED			0.000000	0	0.0		0
22		TOTAL RIDERS				0	0.0	0	0
23		TOTAL SUMMER	2,416,315	2,612,904,089		87,829,833	36.7	0	87,829,833
24		WINTER:							
25		DISTRIBUTION CHARGES:							
26		CUSTOMER CHARGE:							
27		BILLS	4,846,568		$6.79	32,926,992	13.8		32,926,992
28		ENERGY CHARGE:							
29		FIRST 1,000 KWH		3,391,964,505	0.027331	92,706,304	38.8		92,706,304
30		ADDITIONAL KWH		938,343,025	0.027331	25,645,998	10.7		25,645,998
31		TOTAL ENERGY CHARGE	4,846,568	4,330,307,530		118,352,302	49.5		118,352,302
32		TOTAL DISTRIBUTION	4,846,568	4,330,307,530		151,279,294	63.3		151,279,294
33		RIDERS:							
34		AERR			0.000000	0	0.0		0
35		RC				0	0.0		0
36		RE				0	0.0		0
37		ESSC				0	0.0		0
38		BTR			0.000000	0	0.0		0
39		DR-IKE			$0.00	0	0.0		0
40		DR-IM			$0.00	0	0.0		0
41		DR-ECF			0.000000	0	0.0		0
42		DR-SAWR			0.000000	0	0.0		0
43		UE-ED			0.000000	0	0.0		0
44		TOTAL RIDERS				0	0.0	0	0
45		TOTAL WINTER	4,846,568	4,330,307,530		151,279,294	63.3	0	151,279,294
46		TOTAL RATE RS	7,262,883	6,943,211,619		239,109,127	100.0	0	239,109,127

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 2 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	RS	RESIDENTIAL										
2		SUMMER:										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		BILLS	2,416,315		$5.50	13,289,733	8.9	3,126,417	23.5		13,289,733	23.5
6		ENERGY CHARGE:										
7		FIRST 1,000 KWH	0	1,772,022,996	0.022126	39,207,781	20.3	9,223,652	23.5		39,207,781	23.5
8		ADDITIONAL KWH	0	840,881,093	0.022126	18,605,335	9.6	4,376,915	23.5		18,605,335	23.5
9		TOTAL ENERGY CHARGE	2,416,315	2,612,904,089		57,813,116	29.9	13,600,567	23.5		57,813,116	23.5
10		TOTAL DISTRIBUTION	2,416,315	2,612,904,089		71,102,849	36.7	16,726,984	23.5		71,102,849	23.5
11		RIDERS:										
12		AERR				0	0.0	0	0.0		0	0.0
13		RC				0	0.0	0	0.0		0	0.0
14		RE				0	0.0	0	0.0		0	0.0
15		ESSC				0	0.0	0	0.0		0	0.0
16		BTR			0.000000	0	0.0	0	0.0		0	0.0
17		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
18		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
19		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
20		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
21		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
22		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
23		TOTAL SUMMER	2,416,315	2,612,904,089		71,102,849	36.7	16,726,984	23.5	0	71,102,849	23.5
24		WINTER:										
25		DISTRIBUTION CHARGES:										
26		CUSTOMER CHARGE:										
27		BILLS	4,846,568		$5.50	26,656,124	13.8	6,270,868	23.5		26,656,124	23.5
28		ENERGY CHARGE:										
29		FIRST 1,000 KWH	0	3,391,964,505	0.022126	75,050,607	38.8	17,655,697	23.5		75,050,607	23.5
30		ADDITIONAL KWH	0	938,343,025	0.022126	20,761,778	10.7	4,884,220	23.5		20,761,778	23.5
31		TOTAL ENERGY CHARGE	4,846,568	4,330,307,530		95,812,385	49.5	22,539,917	23.5		95,812,385	23.5
32		TOTAL DISTRIBUTION	4,846,568	4,330,307,530		122,468,509	63.3	28,810,785	23.5		122,468,509	23.5
33		RIDERS:										
34		AERR				0	0.0	0	0.0		0	0.0
35		RC				0	0.0	0	0.0		0	0.0
36		RE			0.000000	0	0.0	0	0.0		0	0.0
37		ESSC			0.000000	0	0.0	0	0.0		0	0.0
38		BTR			0.000000	0	0.0	0	0.0		0	0.0
39		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
40		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
41		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
42		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
43		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
44		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
45		TOTAL WINTER	4,846,568	4,330,307,530		122,468,509	63.3	28,810,785	23.5	0	122,468,509	23.5
46		TOTAL RATE RS	7,262,883	6,943,211,619		193,571,358	100.0	45,537,769	23.5	0	193,571,358	23.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 3 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KW/KWH)	($/KWH)	($)	(%)	($)	($)
1	ORH	OPTIONAL RESIDENTIAL SERVICE							
2		WITH ELECTRIC SPACE HEATING							
3		SUMMER:							
4		DISTRIBUTION CHARGES:							
5		CUSTOMER CHARGE:							
6		BILLS	803		$6.79	5,452	3.0		5,452
7		ENERGY CHARGE:							
8		FIRST 1,000 KWH		704,644	0.032111	22,627	12.6		22,627
9		ADDITIONAL KWH		623,198	0.038038	23,705	13.2		23,705
10		KWH > 150 TIMES DEMAND		448,301	0.038037	17,052	9.5		17,052
11		TOTAL ENERGY CHARGE		1,776,143		63,384	35.3		63,384
12		TOTAL DISTRIBUTION		1,776,143		68,836	38.3		68,836
13		RIDERS:							
14		AERR				0	0.0		0
15		RC				0	0.0		0
16		RE				0	0.0		0
17		ESSC				0	0.0		0
18		BTR			0.000000	0	0.0		0
19		DR-IKE			$0.00	0	0.0		0
20		DR-IM			$0.00	0	0.0		0
21		DR-ECF			0.000000	0	0.0		0
22		DR-SAWR			0.000000	0	0.0		0
23		UE-ED			0.000000	0	0.0		0
24		TOTAL RIDERS				0	0.0	0	0
25		TOTAL SUMMER	803	1,776,143		68,836	38.3	0	68,836
26		WINTER:							
27		DISTRIBUTION CHARGES:							
28		CUSTOMER CHARGE:							
29		BILLS	1,593		$6.79	10,816	6.0		10,816
30		ENERGY CHARGE:							
31		FIRST 1,000 KWH		1,715,309	0.032111	55,081	30.6		55,081
32		ADDITIONAL KWH		1,823,493	0.017736	32,341	18.0		32,341
33		KWH > 150 TIMES DEMAND		1,058,948	0.011956	12,661	7.0		12,661
34		TOTAL ENERGY CHARGE		4,597,750		100,083	55.7		100,083
35		TOTAL DISTRIBUTION		4,597,750		110,899	61.7		110,899
36		RIDERS:							
37		AERR				0	0.0		0
38		RC				0	0.0		0
39		RE				0	0.0		0
40		ESSC				0	0.0		0
41		BTR			0.000000	0	0.0		0
42		DR-IKE			$0.00	0	0.0		0
43		DR-IM			$0.00	0	0.0		0
44		DR-ECF			0.000000	0	0.0		0
45		DR-SAWR			0.000000	0	0.0		0
46		UE-ED			0.000000	0	0.0		0
47		TOTAL RIDERS				0	0.0	0	0
48		TOTAL WINTER	1,593	4,597,750		110,899	61.7	0	110,899
49		TOTAL RATE ORH	2,396	6,373,893		179,735	100.0	0	179,735

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	ORH	OPTIONAL RESIDENTIALSERVICE										
2		WITH ELECTRIC SPACE HEATING										
3		SUMMER:										
4		DISTRIBUTION CHARGES:										
5		CUSTOMER CHARGE:										
6		BILLS	803		$5.50	4,417	3.0	1,035	23.4		4,417	23.4
7		ENERGY CHARGE:										
8		FIRST 1,000 KWH		704,644	0.025983	18,309	12.6	4,318	23.6		18,309	23.6
9		ADDITIONAL KWH		623,198	0.030778	19,181	13.2	4,524	23.6		19,181	23.6
10		KWH > 150 TIMES DEMAND		448,301	0.030778	13,798	9.5	3,254	23.6		13,798	23.6
11		TOTAL ENERGY CHARGE		1,776,143		51,288	35.3	12,096	23.6		51,288	23.6
12		TOTAL DISTRIBUTION		1,776,143		55,705	38.3	13,131	23.6		55,705	23.6
13		RIDERS:										
14		AERR				0	0.0	0	0.0		0	0.0
15		RC				0	0.0	0	0.0		0	0.0
16		RE				0	0.0	0	0.0		0	0.0
17		ESSC				0	0.0	0	0.0		0	0.0
18		BTR			0.000000	0	0.0	0	0.0		0	0.0
19		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
20		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
21		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
22		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
23		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
24		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
25		TOTAL SUMMER	803	1,776,143		55,705	38.3	13,131	23.6	0	55,705	23.6
26												
26		WINTER:										
27		DISTRIBUTION CHARGES:										
28		CUSTOMER CHARGE:										
29		BILLS	1,593		$5.50	8,762	6.0	2,064	23.4		8,762	23.4
30		ENERGY CHARGE:										
31		FIRST 1,000 KWH		1,715,309	0.025983	44,569	30.6	10,512	23.6		44,569	23.6
32		ADDITIONAL KWH		1,823,493	0.014351	26,169	18.0	6,172	23.6		26,169	23.6
33		KWH > 150 TIMES DEMAND		1,058,948	0.009675	10,245	7.0	2,416	23.6		10,245	23.6
34		TOTAL ENERGY CHARGE		4,597,750		80,983	55.7	19,100	23.6		80,983	23.6
35		TOTAL DISTRIBUTION		4,597,750		89,745	61.7	21,164	23.6		89,745	23.6
36		RIDERS:										
37		AERR				0	0.0	0	0.0		0	0.0
38		RC				0	0.0	0	0.0		0	0.0
39		RE				0	0.0	0	0.0		0	0.0
40		ESSC				0	0.0	0	0.0		0	0.0
41		BTR			0.000000	0	0.0	0	0.0		0	0.0
42		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
43		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
44		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
45		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
46		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
47		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
48		TOTAL WINTER	1,593	4,597,750		89,745	61.7	21,164	23.6	0	89,745	23.6
49		TOTAL RATE ORH	2,396	6,373,893		145,450	100.0	34,285	23.8	0	145,450	23.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	TD	OPTIONAL RESIDENTIAL							
2		SERVICE TIME OF DAY RATE							
3		SUMMER:							
4		DISTRIBUTION CHARGES:							
5		CUSTOMER CHARGE:							
6		BILLS	90		$17.29	1,556	12.1		1,556
7		ENERGY CHARGE:							
8		ON PEAK KWH		39,961	0.055613	2,222	17.3		2,222
9		OFF PEAK KWH		103,696	0.009701	1,006	7.8		1,006
10		TOTAL ENERGY CHARGE		143,657		3,228	25.2		3,228
11		TOTAL DISTRIBUTION		143,657		4,784	37.3		4,784
12		RIDERS:							
13		AERR				0	0.0		0
14		RC				0	0.0		0
15		RE				0	0.0		0
16		ESSC				0	0.0		0
17		BTR			0.000000	0	0.0		0
18		DR-IKE			$0.00	0	0.0		0
19		DR-IM			$0.00	0	0.0		0
20		DR-ECF			0.000000	0	0.0		0
21		DR-SAWR			0.000000	0	0.0		0
22		UE-ED			0.000000	0	0.0		0
23		TOTAL RIDERS				0	0.0	0	0
24		TOTAL SUMMER	90	143,657		4,784	37.3	0	4,784
25		WINTER:							
26		DISTRIBUTION CHARGES:							
27		CUSTOMER CHARGE:							
28		BILLS	183		$17.29	3,164	24.7		3,164
29		ENERGY CHARGE:							
30		ON PEAK KWH		63,194	0.044192	2,793	21.8		2,793
31		OFF PEAK KWH		214,890	0.009694	2,083	16.2		2,083
32		TOTAL ENERGY CHARGE		278,084		4,876	38.0		4,876
33		TOTAL DISTRIBUTION		278,084		8,040	62.7		8,040
34		RIDERS:							
35		AERR				0	0.0		0
36		RC				0	0.0		0
37		RE				0	0.0		0
38		ESSC				0	0.0		0
39		BTR			0.000000	0	0.0		0
40		DR-IKE			$0.00	0	0.0		0
41		DR-IM			$0.00	0	0.0		0
42		DR-ECF			0.000000	0	0.0		0
43		DR-SAWR			0.000000	0	0.0		0
44		UE-ED			0.000000	0	0.0		0
45		TOTAL RIDERS				0	0.0	0	0
46		TOTAL WINTER	183	278,084		8,040	62.7	0	8,040
47		TOTAL RATE TD	273	421,741		12,824	100.0	0	12,824

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 6 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (2) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	TD	OPTIONAL RESIDENTIAL										
2		SERVICE TIME OF DAY RATE										
3		SUMMER:										
4		DISTRIBUTION CHARGES:										
5		CUSTOMER CHARGE:										
6		BILLS	90		$16.00	1,440	13.9	116	8.1		1,440	8.1
7		ENERGY CHARGE:										
8		ON PEAK KWH		39,961	0.041195	1,646	15.9	576	35.0		1,646	35.0
9		OFF PEAK KWH		103,696	0.007186	745	7.2	261	35.0		745	35.0
10		TOTAL ENERGY CHARGE		143,657		2,391	23.1	837	35.0		2,391	35.0
11		TOTAL DISTRIBUTION		143,657		3,831	36.9	953	24.9		3,831	24.9
12		RIDERS:										
13		AERR				0	0.0	0	0.0		0	0.0
14		RC				0	0.0	0	0.0		0	0.0
15		RE				0	0.0	0	0.0		0	0.0
16		ESSC				0	0.0	0	0.0		0	0.0
17		BTR			0.000000	0	0.0	0	0.0		0	0.0
18		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
19		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
20		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
21		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
22		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
23		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
24		TOTAL SUMMER	90	143,657		3,831	36.9	953	24.9	0	3,831	24.9
25		WINTER:										
26		DISTRIBUTION CHARGES:										
27		CUSTOMER CHARGE:										
28		BILLS	183		$16.00	2,928	28.2	236	8.1		2,928	8.1
29		ENERGY CHARGE:										
30		ON PEAK KWH		63,194	0.032735	2,069	19.9	724	35.0		2,069	35.0
31		OFF PEAK KWH		214,890	0.007181	1,543	14.9	540	35.0		1,543	35.0
32		TOTAL ENERGY CHARGE		278,084		3,612	34.8	1,264	35.0		3,612	35.0
33		TOTAL DISTRIBUTION		278,084		6,540	63.1	1,500	22.9		6,540	22.9
34		RIDERS:										
35		AERR				0	0.0	0	0.0		0	0.0
36		RC				0	0.0	0	0.0		0	0.0
37		RE				0	0.0	0	0.0		0	0.0
38		ESSC				0	0.0	0	0.0		0	0.0
39		BTR			0.000000	0	0.0	0	0.0		0	0.0
40		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
41		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
42		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
43		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
44		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
45		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
46		TOTAL WINTER	183	278,084		6,540	63.1	1,500	22.9	0	6,540	22.9
47		TOTAL RATE TD	273	421,741		10,371	100.0	2,453	23.7	0	10,371	23.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL							
2	BASE	SERVICE							
3	SUMMER:								
4	DISTRIBUTION CHARGES:								
5	CUSTOMER CHARGE:								
6	SINGLE PHASE		221		$6.79	1,501	6.9		1,501
7	THREE PHASE		0		$8.00	0	0.0		0
8	TOTAL CUSTOMER CHARGE		221			1,501	6.9		1,501
9	ENERGY CHARGE:								
10	ON PEAK KWH			22,973	0.027331	628	2.9		628
11	OFF PEAK KWH			173,958	0.027331	4,754	21.9		4,754
12	TOTAL ENERGY CHARGE			196,931		5,382	24.8		5,382
13	TOTAL DISTRIBUTION			196,931		6,883	31.7		6,883
14	RIDERS:								
15	AERR					0	0.0		0
16	RC					0	0.0		0
17	RE					0	0.0		0
18	ESSC					0	0.0		0
19	BTR				0.000000	0	0.0		0
20	DR-IKE				$0.00	0	0.0		0
21	DR-IM				$0.00	0	0.0		0
22	DR-ECF				0.000000	0	0.0		0
23	DR-SAWR				0.000000	0	0.0		0
24	UE-ED				*0.000000*	*0*	*0.0*		*0*
25	TOTAL RIDERS					0	0.0	0	0
26	TOTAL SUMMER		221	196,931		6,883	31.7	0	6,883
27	WINTER:								
28	DISTRIBUTION CHARGES:								
29	CUSTOMER CHARGE:								
30	SINGLE PHASE		214		$6.79	1,453	6.7		1,453
31	THREE PHASE		0		$8.00	0	0.0		0
32	TOTAL CUSTOMER CHARGE		214			1,453	6.7		1,453
33	ENERGY CHARGE:								
34	ON PEAK KWH			20,191	0.027331	552	2.5		552
35	OFF PEAK KWH			148,952	0.027331	4,071	18.8		4,071
36	TOTAL ENERGY CHARGE			169,143		4,623	21.3		4,623
37	TOTAL DISTRIBUTION			169,143		6,076	28.0		6,076
38	RIDERS:								
39	AERR					0	0.0		0
40	RC					0	0.0		0
41	RE					0	0.0		0
42	ESSC					0	0.0		0
43	BTR				0.000000	0	0.0		0
44	DR-IKE				$0.00	0	0.0		0
45	DR-IM				$0.00	0	0.0		0
46	DR-ECF				0.000000	0	0.0		0
47	DR-SAWR				0.000000	0	0.0		0
48	UE-ED				0.000000	0	0.0		0
49	TOTAL RIDERS					0	0.0	0	0
50	TOTAL WINTER		214	169,143		6,076	28.0	0	6,076
51	SPRING/FALL:								
52	DISTRIBUTION CHARGES:								
53	CUSTOMER CHARGE:								
54	SINGLE PHASE		360		$6.79	2,444	11.3		2,444
55	THREE PHASE		0		$8.00	0	0.0		0
56	TOTAL CUSTOMER CHARGE		360			2,444	11.3		2,444
57	ENERGY CHARGE:								
58	OFF PEAK KWH			229,719	0.027331	6,278	29.0		6,278
59	TOTAL ENERGY CHARGE			229,719		6,278	29.0		6,278
60	TOTAL DISTRIBUTION			229,719		8,722	40.2		8,722
61	RIDERS:								
62	AERR					0	0.0		0
63	RC					0	0.0		0
64	RE					0	0.0		0
65	ESSC					0	0.0		0
66	BTR				0.000000	0	0.0		0
67	DR-IKE				$0.00	0	0.0		0
68	DR-IM				$0.00	0	0.0		0
69	DR-ECF				0.000000	0	0.0		0
70	DR-SAWR				0.000000	0	0.0		0
71	UE-ED				0.000000	0	0.0		0
72	TOTAL RIDERS					0	0.0	0	0
73	TOTAL SPRING/FALL		360	229,719		8,722	40.2	0	8,722
74	TOTAL RATE TD-2012 BASE		795	595,793		21,681	99.9	0	21,681

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL										
2	*BASE*	*SERVICE WITH ADVANCED METERING*										
3	SUMMER:											
4	DISTRIBUTION CHARGES:											
5	CUSTOMER CHARGE:											
6	SINGLE PHASE		221		$5.50	1,216	6.9	285	23.4		1,216	23.4
7	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
8	TOTAL CUSTOMER CHARGE		221			1,216	6.9	285	23.4		1,216	23.4
9	ENERGY CHARGE:											
10	ON PEAK KWH			22,973	0.022126	508	2.9	120	23.6		508	23.6
11	OFF PEAK KWH			173,958	0.022126	3,849	21.9	905	23.5		3,849	23.5
12	TOTAL ENERGY CHARGE			196,931		4,357	24.8	1,025	23.5		4,357	23.5
13	TOTAL DISTRIBUTION			196,931		5,573	31.7	1,310	23.5		5,573	23.5
14	RIDERS											
15	AERR					0	0.0	0	0.0		0	0.0
16	RC					0	0.0	0	0.0		0	0.0
17	RE					0	0.0	0	0.0		0	0.0
18	ESSC					0	0.0	0	0.0		0	0.0
19	BTR				0.000000	0	0.0	0	0.0		0	0.0
20	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
21	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
22	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
23	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
24	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
25	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
26	TOTAL SUMMER		221	196,931		5,573	31.7	1,310	23.5	0	5,573	23.5
27	WINTER:											
28	DISTRIBUTION CHARGES:											
29	CUSTOMER CHARGE:											
30	SINGLE PHASE		214		$5.50	1,177	6.7	276	23.4		1,177	23.4
31	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
32	TOTAL CUSTOMER CHARGE		214			1,177	6.7	276	23.4		1,177	23.4
33	ENERGY CHARGE:											
34	ON PEAK KWH			20,191	0.022126	447	2.5	105	23.5		447	23.5
35	OFF PEAK KWH			148,952	0.022126	3,296	18.8	775	23.5		3,296	23.5
36	TOTAL ENERGY CHARGE			169,143		3,743	21.3	880	23.5		3,743	23.5
37	TOTAL DISTRIBUTION			169,143		4,920	28.0	1,156	23.5		4,920	23.5
38	RIDERS:											
39	AERR					0	0.0	0	0.0		0	0.0
40	RC					0	0.0	0	0.0		0	0.0
41	RE					0	0.0	0	0.0		0	0.0
42	ESSC					0	0.0	0	0.0		0	0.0
43	BTR				0.000000	0	0.0	0	0.0		0	0.0
44	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
45	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
46	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
47	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
48	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
49	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
50	TOTAL WINTER		214	169,143		4,920	28.0	1,156	23.5	0	4,920	23.5
51	SPRING/FALL:											
52	DISTRIBUTION CHARGES:											
53	CUSTOMER CHARGE:											
54	SINGLE PHASE		360		$5.50	1,980	11.3	464	23.4		1,980	23.4
55	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
56	TOTAL CUSTOMER CHARGE		360			1,980	11.3	464	23.4		1,980	23.4
57	ENERGY CHARGE:											
58	OFF PEAK KWH			229,719	0.022126	5,083	29.0	1,195	23.5		5,083	23.5
59	TOTAL ENERGY CHARGE			229,719		5,083	29.0	1,195	23.5		5,083	23.5
60	TOTAL DISTRIBUTION			229,719		7,063	40.3	1,659	46.9		7,063	23.5
												0.0
61	RIDERS:											
62	AERR					0	0.0	0	0.0		0	0.0
63	RC					0	0.0	0	0.0		0	0.0
64	RE					0	0.0	0	0.0		0	0.0
65	ESSC					0	0.0	0	0.0		0	0.0
66	BTR				0.000000	0	0.0	0	0.0		0	0.0
67	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
68	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
69	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
70	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
71	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
72	TOTAL RIDERS					0	0	0	0.0	0	0	0.0
73	TOTAL SPRING/FALL		360	229,719		7,063	40	1,659	23.5	0	7,063	23.5
74	TOTAL RATE TD-2012 BASE		795	595,793		17,556	100	4,125	23.5	0	17,556	23.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL							
2	PLUS	SERVICE							
3	SUMMER:								
4	DISTRIBUTION CHARGES:								
5	CUSTOMER CHARGE:								
6	SINGLE PHASE		234		$6.79	1,589	6.9		1,589
7	THREE PHASE		0		$8.00	0	0.0		0
8	TOTAL CUSTOMER CHARGE		234			1,589	6.9		1,589
9	ENERGY CHARGE:								
10	ON PEAK KWH			24,325	0.027331	665	2.9		665
11	OFF PEAK KWH			184,191	0.027331	5,034	21.9		5,034
12	TOTAL ENERGY CHARGE			208,516		5,699	24.8		5,699
13	TOTAL DISTRIBUTION			208,516		7,288	31.7		7,288
14	RIDERS:								
15	AERR					0	0.0		0
16	RC					0	0.0		0
17	RE					0	0.0		0
18	ESSC					0	0.0		0
19	BTR				0.000000	0	0.0		0
20	DR-IKE				$0.00	0	0.0		0
21	DR-IM				$0.00	0	0.0		0
22	DR-ECF				0.000000	0	0.0		0
23	DR-SAWR				0.000000	0	0.0		0
24	UE-ED				0.000000	0	0.0		0
25	TOTAL RIDERS					0	0.0	0	0
26	TOTAL SUMMER		234	208,516		7,288	31.8	0	7,288
27	WINTER:								
28	DISTRIBUTION CHARGES:								
29	CUSTOMER CHARGE:								
30	SINGLE PHASE		227		$6.79	1,541	6.7		1,541
31	THREE PHASE		0		$8.00	0	0.0		0
32	TOTAL CUSTOMER CHARGE		227			1,541	6.7		1,541
33	ENERGY CHARGE:								
34	ON PEAK KWH			21,379	0.027331	584	2.5		584
35	OFF PEAK KWH			157,714	0.027331	4,310	18.8		4,310
36	TOTAL ENERGY CHARGE			179,093		4,894	21.3		4,894
37	TOTAL DISTRIBUTION			179,093		6,435	28.0		6,435
38	RIDERS:								
39	AERR					0	0.0		0
40	RC					0	0.0		0
41	RE					0	0.0		0
42	ESSC					0	0.0		0
43	BTR				0.000000	0	0.0		0
44	DR-IKE				$0.00	0	0.0		0
45	DR-IM				$0.00	0	0.0		0
46	DR-ECF				0.000000	0	0.0		0
47	DR-SAWR				0.000000	0	0.0		0
48	UE-ED				0.000000	0	0.0		0
49	TOTAL RIDERS					0	0.0	0	0
50	TOTAL WINTER		227	179,093		6,435	28.0	0	6,435
51	SPRING/FALL:								
52	DISTRIBUTION CHARGES:								
53	CUSTOMER CHARGE:								
54	SINGLE PHASE		381		$6.79	2,587	11.3		2,587
55	THREE PHASE		0		$8.00	0	0.0		0
56	TOTAL CUSTOMER CHARGE		381			2,587	11.3		2,587
57	ENERGY CHARGE:								
58	OFF PEAK KWH			243,232	0.027331	6,648	29.0		6,648
59	TOTAL ENERGY CHARGE			243,232		6,648	29.0		6,648
60	TOTAL DISTRIBUTION			243,232		9,235	40.2		9,235
61	RIDERS:								
62	AERR					0	0.0		0
63	RC					0	0.0		0
64	RE					0	0.0		0
65	ESSC					0	0.0		0
66	BTR				0.000000	0	0.0		0
67	DR-IKE				$0.00	0	0.0		0
68	DR-IM				$0.00	0	0.0		0
69	DR-ECF				0.000000	0	0.0		0
70	DR-SAWR				0.000000	0	0.0		0
71	UE-ED				0.000000	0	0.0		0
72	TOTAL RIDERS					0	0.0	0	0
73	TOTAL SPRING/FALL		381	243,232		9,235	40.2	0	9,235
74	TOTAL RATE TD-2012 PLUS		842	630,841		22,958	100.0	0	22,958

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING _X_ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL										
2	*PLUS*	*SERVICE WITH ADVANCED METERING*										
3	SUMMER:											
4	DISTRIBUTION CHARGES:											
5	CUSTOMER CHARGE:											
6	SINGLE PHASE		234		$5.50	1,287	6.9	302	23.5		1,287	23.5
7	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
8	TOTAL CUSTOMER CHARGE		234			1,287	6.9	302	23.5		1,287	23.5
9	ENERGY CHARGE:											
10	ON PEAK KWH			24,325	0.022126	538	2.9	127	23.6		538	23.6
11	OFF PEAK KWH			184,191	0.022126	4,075	21.9	959	23.5		4,075	23.5
12	TOTAL ENERGY CHARGE			208,516		4,613	24.8	1,086	23.5		4,613	23.5
13	TOTAL DISTRIBUTION			208,516		5,900	31.7	1,388	23.5		5,900	23.5
14	RIDERS:											
15	AERR					0	0.0	0	0.0		0	0.0
16	RC					0	0.0	0	0.0		0	0.0
17	RE					0	0.0	0	0.0		0	0.0
18	ESSC					0	0.0	0	0.0		0	0.0
19	BTR				0.000000	0	0.0	0	0.0		0	0.0
20	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
21	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
22	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
23	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
24	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
25	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
26	TOTAL SUMMER		234	208,516		5,900	31.7	1,388	23.5	0	5,900	23.5
27	WINTER:											
28	DISTRIBUTION CHARGES:											
29	CUSTOMER CHARGE:											
30	SINGLE PHASE		227		$5.50	1,249	6.7	292	23.4		1,249	23.4
31	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
32	TOTAL CUSTOMER CHARGE		227			1,249	6.7	292	23.4		1,249	23.4
33	ENERGY CHARGE:											
34	ON PEAK KWH			21,379	0.022126	473	2.5	111	23.5		473	23.5
35	OFF PEAK KWH			157,714	0.022126	3,490	18.8	820	23.5		3,490	23.5
36	TOTAL ENERGY CHARGE			179,093		3,963	21.3	931	23.5		3,963	23.5
37	TOTAL DISTRIBUTION			179,093		5,212	28.0	1,223	23.5		5,212	23.5
38	RIDERS:											
39	AERR					0	0.0	0	0.0		0	0.0
40	RC					0	0.0	0	0.0		0	0.0
41	RE					0	0.0	0	0.0		0	0.0
42	ESSC					0	0.0	0	0.0		0	0.0
43	BTR				0.000000	0	0.0	0	0.0		0	0.0
44	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
45	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
46	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
47	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
48	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
49	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
50	TOTAL WINTER		227	179,093		5,212	28.0	1,223	23.5	0	5,212	23.5
51	SPRING/FALL:											
52	DISTRIBUTION CHARGES:											
53	CUSTOMER CHARGE											
54	SINGLE PHASE		381		$5.50	2,096	11.3	491	23.4		2,096	23.4
55	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
56	TOTAL CUSTOMER CHARGE		381			2,096	11.3	491	23.4		2,096	23.4
57	ENERGY CHARGE:											
58	OFF PEAK KWH			243,232	0.022126	5,382	29.0	1,266	23.5		5,382	23.5
59	TOTAL ENERGY CHARGE			243,232		5,382	29.0	1,266	23.5		5,382	23.5
60	TOTAL DISTRIBUTION			243,232		7,478	40.3	1,757	46.9		7,478	23.5
												0.0
61	RIDERS:											
62	AERR					0	0.0	0	0.0		0	0.0
63	RC					0	0.0	0	0.0		0	0.0
64	RE					0	0.0	0	0.0		0	0.0
65	ESSC					0	0.0	0	0.0		0	0.0
66	BTR				0.000000	0	0.0	0	0.0		0	0.0
67	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
68	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
69	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
70	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
71	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
72	TOTAL RIDERS					0	0	0	0.0	0	0	0.0
73	TOTAL SPRING/FALL		381	243,232		7,478	40	1,757	23.5	0	7,478	23.5
74	TOTAL RATE TD-PLUS		842	630,841		18,590	100.0	4,368	23.5	0	18,590	23.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 11 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL							
2	MAX	SERVICE							
3		SUMMER:							
4		DISTRIBUTION CHARGES:							
5		CUSTOMER CHARGE:							
6		SINGLE PHASE	161		$6.79	1,093	6.9		1,093
7		THREE PHASE	0		$8.00	0	0.0		0
8		TOTAL CUSTOMER CHARGE	161			1,093	6.9		1,093
9		ENERGY CHARGE:							
10		ON PEAK KWH		16,757	0.027331	458	2.9		458
11		OFF PEAK KWH		126,887	0.027331	3,468	21.9		3,468
12		TOTAL ENERGY CHARGE		143,644		3,926	24.8		3,926
13		TOTAL DISTRIBUTION		143,644		5,019	31.7		5,019
14		RIDERS:							
15		AERR				0	0.0		0
16		RC				0	0.0		0
17		RE				0	0.0		0
18		ESSC				0	0.0		0
19		BTR			0.000000	0	0.0		0
20		DR-IKE			$0.00	0	0.0		0
21		DR-IM			$0.00	0	0.0		0
22		DR-ECF			0.000000	0	0.0		0
23		DR-SAWR			0.000000	0	0.0		0
24		UE-ED			0.000000	0	0.0		0
25		TOTAL RIDERS				0	0.0	0	0
26		TOTAL SUMMER	161	143,644		5,019	31.7	0	5,019
27		WINTER:							
28		DISTRIBUTION CHARGES:							
29		CUSTOMER CHARGE:							
30		SINGLE PHASE	156		$6.79	1,059	6.7		1,059
31		THREE PHASE	0		$8.00	0	0.0		0
32		TOTAL CUSTOMER CHARGE	156			1,059	6.7		1,059
33		ENERGY CHARGE:							
34		ON PEAK KWH		14,727	0.027331	403	2.5		403
35		OFF PEAK KWH		108,647	0.027331	2,969	18.8		2,969
36		TOTAL ENERGY CHARGE		123,374		3,372	21.3		3,372
37		TOTAL DISTRIBUTION		123,374		4,431	28.0		4,431
38		RIDERS:							
39		AERR				0	0.0		0
40		RC				0	0.0		0
41		RE				0	0.0		0
42		ESSC				0	0.0		0
43		BTR			0.000000	0	0.0		0
44		DR-IKE			$0.00	0	0.0		0
45		DR-IM			$0.00	0	0.0		0
46		DR-ECF			0.000000	0	0.0		0
47		DR-SAWR			0.000000	0	0.0		0
48		UE-ED			0.000000	0	0.0		0
49		TOTAL RIDERS				0	0.0	0	0
50		TOTAL WINTER	156	123,374		4,431	28.0	0	4,431
51		SPRING/FALL:							
52		DISTRIBUTION CHARGES:							
53		CUSTOMER CHARGE:							
54		SINGLE PHASE	262		$6.79	1,779	11.3		1,779
55		THREE PHASE	0		$8.00	0	0.0		0
56		TOTAL CUSTOMER CHARGE	262			1,779	11.3		1,779
57		ENERGY CHARGE:							
58		OFF PEAK KWH		167,560	0.027331	4,580	29.0		4,580
59		TOTAL ENERGY CHARGE		167,560		4,580	29.0		4,580
60		TOTAL DISTRIBUTION		167,560		6,359	40.2		6,359
61		RIDERS:							
62		AERR				0	0.0		0
63		RC				0	0.0		0
64		RE				0	0.0		0
65		ESSC				0	0.0		0
66		BTR			0.000000	0	0.0		0
67		DR-IKE			$0.00	0	0.0		0
68		DR-IM			$0.00	0	0.0		0
69		DR-ECF			0.000000	0	0.0		0
70		DR-SAWR			0.000000	0	0.0		0
71		UE-ED			0.000000	0	0.0		0
72		TOTAL RIDERS				0	0.0	0	0
73		TOTAL SPRING/FALL	262	167,560		6,359	40.2	0	6,359
74		TOTAL RATE TD-2012 MAX	579	434,578		15,809	99.9	0	15,809

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	TD-2012	OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL										
2	MAX	SERVICE WITH ADVANCED METERING										
3	SUMMER:											
4	DISTRIBUTION CHARGES											
5	CUSTOMER CHARGE											
6	SINGLE PHASE		161		$5.50	886	6.9	207	23.4		886	23.4
7	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
8	TOTAL CUSTOMER CHARGE		161			886	6.9	207	23.4		886	23.4
9	ENERGY CHARGE											
10	ON PEAK KWH			16,757	0.022126	371	2.9	87	23.5		371	23.5
11	OFF PEAK KWH			126,887	0.022126	2,808	21.9	660	23.5		2,808	23.5
12	TOTAL ENERGY CHARGE			143,644		3,179	24.8	747	23.5		3,179	23.5
13	TOTAL DISTRIBUTION			143,644		4,065	31.8	954	23.5		4,065	23.5
14	RIDERS:											
15	AERR					0	0.0	0	0.0		0	0.0
16	RC					0	0.0	0	0.0		0	0.0
17	RE					0	0.0	0	0.0		0	0.0
18	ESSC					0	0.0	0	0.0		0	0.0
19	BTR				0.000000	0	0.0	0	0.0		0	0.0
20	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
21	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
22	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
23	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
24	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
25	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
26	TOTAL SUMMER		161	143,644		4,065	31.8	954	23.5	0	4,065	23.5
27	WINTER											
28	DISTRIBUTION CHARGES:											
29	CUSTOMER CHARGE:											
30	SINGLE PHASE		156		$5.50	858	6.7	201	23.4		858	23.4
31	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
32	TOTAL CUSTOMER CHARGE		156			858	6.7	201	23.4		858	23.4
33	ENERGY CHARGE:											
34	ON PEAK KWH			14,727	0.022126	326	2.5	77	23.6		326	23.6
35	OFF PEAK KWH			108,647	0.022126	2,404	18.8	565	23.5		2,404	23.5
36	TOTAL ENERGY CHARGE			123,374		2,730	21.3	642	23.5		2,730	23.5
37	TOTAL DISTRIBUTION			123,374		3,588	28.0	843	23.5		3,588	23.5
38	RIDERS:											
39	AERR					0	0.0	0	0.0		0	0.0
40	RC					0	0.0	0	0.0		0	0.0
41	RE					0	0.0	0	0.0		0	0.0
42	ESSC					0	0.0	0	0.0		0	0.0
43	BTR				0.000000	0	0.0	0	0.0		0	0.0
44	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
45	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
46	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
47	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
48	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
49	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
50	TOTAL WINTER		156	123,374		3,588	28.0	843	23.5	0	3,588	23.5
51	SPRING/FALL:											
52	DISTRIBUTION CHARGES:											
53	CUSTOMER CHARGE:											
54	SINGLE PHASE		262		$5.50	1,441	11.3	338	23.5		1,441	23.5
55	THREE PHASE		0		$8.00	0	0.0	0	0.0		0	0.0
56	TOTAL CUSTOMER CHARGE		262			1,441	11.3	338	23.5		1,441	23.5
57	ENERGY CHARGE:											
58	OFF PEAK KWH			167,560	0.022126	3,707	29.0	873	23.6		3,707	23.6
59	TOTAL ENERGY CHARGE			167,560		3,707	29.0	873	23.6		3,707	23.6
60	TOTAL DISTRIBUTION			167,560		5,148	40.3	1,211	47.1		5,148	23.5
												0.0
61	RIDERS:											
62	AERR					0	0.0	0	0.0		0	0.0
63	RC					0	0.0	0	0.0		0	0.0
64	RE					0	0.0	0	0.0		0	0.0
65	ESSC					0	0.0	0	0.0		0	0.0
66	BTR				0.000000	0	0.0	0	0.0		0	0.0
67	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
68	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
69	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
70	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
71	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
72	TOTAL RIDERS					0	0	0	0.0	0	0	0.0
73	TOTAL SPRING/FALL		262	167,560		5,148	40	1,211	23.5	0	5,148	23.5
74	TOTAL RATE TD-2012 MAX		579	434,578		12,801	100	3,008	23.5	0	12,801	23.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	CUR	COMMON USE RESIDENTIAL							
2		SUMMER:							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS	54,429		$6.79	369,573	10.5		369,573
6		ENERGY CHARGE:							
7		FIRST 1,000 KWH		18,866,414	0.027331	515,638	14.7		515,638
8		ADDITIONAL KWH		7,398,823	0.027331	202,217	5.7		202,217
9		TOTAL ENERGY CHARGE	0	26,265,237		717,855	20.4		717,855
10		TOTAL DISTRIBUTION	54,429	26,265,237		1,087,428	30.9		1,087,428
11		RIDERS:							
12		AERR				0	0.0		0
13		RC				0	0.0		0
14		RE				0	0.0		0
15		ESSC				0	0.0		0
16		BTR			0.000000	0	0.0		0
17		DR-IKE			$0.00	0	0.0		0
18		DR-IM			$0.00	0	0.0		0
19		DR-ECF			0.000000	0	0.0		0
20		DR-SAWR			0.000000	0	0.0		0
21		UE-ED			0.000000	0	0.0		0
22		TOTAL RIDERS				0	0.0	0	0
23		TOTAL SUMMER	54,429	26,265,237		1,087,428	30.9	0	1,087,428
24		WINTER:							
25		DISTRIBUTION CHARGES:							
26		CUSTOMER CHARGE:							
27		BILLS	108,835		$6.79	738,990	21.0		738,990
28		ENERGY CHARGE:							
29		FIRST 1,000 KWH		45,572,249	0.027331	1,245,535	35.4		1,245,535
30		ADDITIONAL KWH		16,281,098	0.027331	444,979	12.7		444,979
31		TOTAL ENERGY CHARGE	0	61,853,347		1,690,514	48.1		1,690,514
32		TOTAL DISTRIBUTION	108,835	61,853,347		2,429,504	69.1		2,429,504
33		RIDERS:							
34		AERR				0	0.0		0
35		RC				0	0.0		0
36		RE				0	0.0		0
37		ESSC				0	0.0		0
38		BTR			0.000000	0	0.0		0
39		DR-IKE			$0.00	0	0.0		0
40		DR-IM			$0.00	0	0.0		0
41		DR-ECF			0.000000	0	0.0		0
42		DR-SAWR			0.000000	0	0.0		0
43		UE-ED			0.000000	0	0.0		0
44		TOTAL RIDERS				0	0.0	0	0
45		TOTAL WINTER	108,835	61,853,347		2,429,504	69.1	0	2,429,504
46		TOTAL RATE CUR	163,264	88,118,584		3,516,932	100.0	0	3,516,932

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	CUR	COMMON USE RESIDENTIAL										
2	SUMMER:											
3	DISTRIBUTION CHARGES:											
4	CUSTOMER CHARGE:											
5	BILLS		54,429		$5.50	299,360	10.5	70,213	23.5		299,360	23.5
6	ENERGY CHARGE:											
7	FIRST 1,000 KWH		0	18,866,414	0.022126	417,438	14.7	98,200	23.5		417,438	23.5
8	ADDITIONAL KWH		0	7,398,823	0.022126	163,706	5.7	38,511	23.5		163,706	23.5
9	TOTAL ENERGY CHARGE		0	26,265,237		581,144	20.4	136,711	23.5		581,144	23.5
10	TOTAL DISTRIBUTION		54,429	26,265,237		880,504	30.9	206,924	23.5		880,504	23.5
11	RIDERS:											
12	AERR					0	0.0	0	0.0		0	0.0
13	RC					0	0.0	0	0.0		0	0.0
14	RE					0	0.0	0	0.0		0	0.0
15	ESSC				0.000000	0	0.0	0	0.0		0	0.0
16	BTR				0.000000	0	0.0	0	0.0		0	0.0
17	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
18	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
19	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
20	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
21	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
22	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
23	TOTAL SUMMER		54,429	26,265,237		880,504	30.9	206,924	23.5	0	880,504	23.5
24	WINTER:											
25	DISTRIBUTION CHARGES:											
26	CUSTOMER CHARGE:											
27	BILLS		108,835		$5.50	598,593	21.0	140,397	23.5		598,593	23.5
28	ENERGY CHARGE:											
29	FIRST 1,000 KWH		0	45,572,249	0.022126	1,008,332	35.4	237,203	23.5		1,008,332	23.5
30	ADDITIONAL KWH		0	16,281,098	0.022126	360,236	12.7	84,743	23.5		360,236	23.5
31	TOTAL ENERGY CHARGE		0	61,853,347		1,368,568	48.1	321,946	23.5		1,368,568	23.5
32	TOTAL DISTRIBUTION		108,835	61,853,347		1,967,161	69.1	462,343	23.5		1,967,161	23.5
33	RIDERS:											
34	AERR					0	0.0	0	0.0		0	0.0
35	RC					0	0.0	0	0.0		0	0.0
36	RE					0	0.0	0	0.0		0	0.0
37	ESSC					0	0.0	0	0.0		0	0.0
38	BTR				0.000000	0	0.0	0	0.0		0	0.0
39	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
40	DR-IM				$0.00	0	0.0	0	0.0		0	0.0
41	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
42	DR-SAWR				0.000000	0	0.0	0	0.0		0	0.0
43	UE-ED				0.000000	0	0.0	0	0.0		0	0.0
44	TOTAL RIDERS					0	0.0	0	0.0	0	0	0.0
45	TOTAL WINTER		108,835	61,853,347		1,967,161	69.1	462,343	23.5	0	1,967,161	23.5
46	TOTAL RATE CUR		163,264	88,118,584		2,847,665	100.0	669,267	23.5	0	2,847,665	23.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 15 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	RS3P	RESIDENTIAL THREE-PHASE							
2		SUMMER:							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS	661		$9.29	6,141	4.6		6,141
6		ENERGY CHARGE:							
7		FIRST 1,000 KWH		437,844	0.027331	11,967	9.0		11,967
8		ADDITIONAL KWH		1,102,505	0.027331	30,133	22.7		30,133
9		TOTAL ENERGY CHARGE	0	1,540,349		42,100	31.8		42,100
10		TOTAL DISTRIBUTION	661	1,540,349		48,241	36.4		48,241
11		RIDERS:							
12		AERR				0	0.0		0
13		RC				0	0.0		0
14		RE				0	0.0		0
15		ESSC				0	0.0		0
16		BTR			0.000000	0	0.0		0
17		DR-IKE			$0.00	0	0.0		0
18		DR-IM			$0.00	0	0.0		0
19		DR-ECF			0.000000	0	0.0		0
20		DR-SAWR			0.000000	0	0.0		0
21		UE-ED			0.000000	0	0.0		0
22		TOTAL RIDERS				0	0.0	0	0
23		TOTAL SUMMER	661	1,540,349		48,241	36.4	0	48,241
24		WINTER:							
25		DISTRIBUTION CHARGES:							
26		CUSTOMER CHARGE:							
27		BILLS	1,321		$9.29	12,272	9.3		12,272
28		ENERGY CHARGE:							
29		FIRST 1,000 KWH		985,297	0.027331	26,929	20.3		26,929
30		ADDITIONAL KWH		1,651,287	0.027331	45,131	34.0		45,131
31		TOTAL ENERGY CHARGE	0	2,636,584		72,060	54.4		72,060
32		TOTAL DISTRIBUTION	1,321	2,636,584		84,332	63.6		84,332
33		RIDERS:							
34		AERR				0	0.0		0
35		RC				0	0.0		0
36		RE				0	0.0		0
37		ESSC				0	0.0		0
38		BTR			0.000000	0	0.0		0
39		DR-IKE			$0.00	0	0.0		0
40		DR-IM			$0.00	0	0.0		0
41		DR-ECF			0.000000	0	0.0		0
42		DR-SAWR			0.000000	0	0.0		0
43		UE-ED			0.000000	0	0.0		0
44		TOTAL RIDERS				0	0.0	0	0
45		TOTAL WINTER	1,321	2,636,584		84,332	63.6	0	84,332
46		TOTAL RATE RS3P	1,982	4,176,933		132,573	100.0	0	132,573

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	RS3P	RESIDENTIAL THREE-PHASE										
2		SUMMER:										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		BILLS	661		$8.00	5,288	4.9	853	16.1		5,288	16.1
6		ENERGY CHARGE:										
7		FIRST 1,000 KWH	0	437,844	0.022126	9,688	8.9	2,279	23.5		9,688	23.5
8		ADDITIONAL KWH	0	1,102,505	0.022126	24,394	22.5	5,739	23.5		24,394	23.5
9		TOTAL ENERGY CHARGE	0	1,540,349		34,082	31.5	8,018	23.5		34,082	23.5
10		TOTAL DISTRIBUTION	661	1,540,349		39,370	36.4	8,871	22.5		39,370	22.5
11		RIDERS:										
12		AERR				0	0.0	0	0.0		0	0.0
13		RC				0	0.0	0	0.0		0	0.0
14		RE				0	0.0	0	0.0		0	0.0
15		ESSC				0	0.0	0	0.0		0	0.0
16		BTR			0.000000	0	0.0	0	0.0		0	0.0
17		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
18		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
19		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
20		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
21		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
22		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
23		TOTAL SUMMER	661	1,540,349		39,370	36.4	8,871	22.5	0	39,370	22.5
24		WINTER:										
25		DISTRIBUTION CHARGES:										
26		CUSTOMER CHARGE:										
27		BILLS	1,321		$8.00	10,568	9.8	1,704	16.1		10,568	16.1
28		ENERGY CHARGE:										
29		FIRST 1,000 KWH	0	985,297	0.022126	21,801	20.1	5,128	23.5		21,801	23.5
30		ADDITIONAL KWH	0	1,651,287	0.022126	36,536	33.7	8,595	23.5		36,536	23.5
31		TOTAL ENERGY CHARGE	0	2,636,584		58,337	53.9	13,723	23.5		58,337	23.5
32		TOTAL DISTRIBUTION	1,321	2,636,584		68,905	63.6	15,427	22.4		68,905	22.4
33		RIDERS:										
34		AERR				0	0.0	0	0.0		0	0.0
35		RC				0	0.0	0	0.0		0	0.0
36		RE				0	0.0	0	0.0		0	0.0
37		ESSC				0	0.0	0	0.0		0	0.0
38		BTR			0.000000	0	0.0	0	0.0		0	0.0
39		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
40		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
41		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
42		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
43		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
44		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
45		TOTAL WINTER	1,321	2,636,584		68,905	63.6	15,427	22.4	0	68,905	22.4
46		TOTAL RATE RS3P	1,982	4,176,933		108,275	100.0	24,298	22.4	0	108,275	22.4

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	RSLI	RESIDENTIAL SERVICE-LOW INCOME							
2		SUMMER:							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS	34,431		$2.79	96,062	4.2		96,062
6		ENERGY CHARGE:							
7		FIRST 1,000 KWH		21,861,191	0.027331	597,488	25.9		597,488
8		ADDITIONAL KWH		5,067,442	0.027331	138,498	6.0		138,498
9		TOTAL ENERGY CHARGE		26,928,633		735,986	31.9		735,986
10		TOTAL DISTRIBUTION		26,928,633		832,048	36.1		832,048
11		RIDERS:							
12		AERR				0	0.0		0
13		RC				0	0.0		0
14		RE				0	0.0		0
15		ESSC				0	0.0	0	0
16		BTR			*0.000000*	*0*	*0.0*		*0*
17		DR-IKE			$0.00	0	0.0		0
18		DR-IM			$0.00	0	0.0		0
19		DR-ECF			0.000000	0	0.0		0
20		DR-SAWR			0.000000	0	0.0		0
21		UE-ED			0.000000	0	0.0		0
22		TOTAL RIDERS				0	0.0	0	0
23		TOTAL SUMMER	34,431	26,928,633		832,048	36.1	0	832,048
24		WINTER:							
25		DISTRIBUTION CHARGES:							
26		CUSTOMER CHARGE:							
27		BILLS	67,955		$2.79	189,594	8.2		189,594
28		ENERGY CHARGE:							
29		FIRST 1,000 KWH		39,785,246	0.027331	1,087,371	47.1		1,087,371
30		ADDITIONAL KWH		7,274,809	0.027331	198,828	8.6		198,828
31		TOTAL ENERGY CHARGE		47,060,055		1,286,199	55.7		1,286,199
32		TOTAL DISTRIBUTION		47,060,055		1,475,793	63.9		1,475,793
33		RIDERS:							
34		AERR				0	0.0		0
35		RC				0	0.0		0
36		RE				0	0.0		0
37		ESSC				0	0.0	0	0
38		BTR			0.000000	0	0.0		0
39		DR-IKE			$0.00	0	0.0		0
40		DR-IM			$0.00	0	0.0		0
41		DR-ECF			0.000000	0	0.0		0
42		DR-SAWR			0.000000	0	0.0		0
43		UE-ED			0.000000	0	0.0		0
44		TOTAL RIDERS				0	0.0	0	0
45		TOTAL WINTER	67,955	47,060,055		1,475,793	63.9	0	1,475,793
46		TOTAL RATE RSLI	102,386	73,988,688		2,307,841	100.0	0	2,307,841

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	RSLI	RESIDENTIAL										
2		SUMMER:										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		BILLS	34,431		$1.50	51,647	2.9	44,415	86.0		51,647	86.0
6		ENERGY CHARGE:										
7		FIRST 1,000 KWH		21,861,191	0.022126	483,701	27.0	113,787	23.5		483,701	23.5
8		ADDITIONAL KWH		5,067,442	0.022126	112,122	6.3	26,376	23.5		112,122	23.5
9		TOTAL ENERGY CHARGE		26,928,633		595,823	33.3	140,163	23.5		595,823	23.5
10		TOTAL DISTRIBUTION		26,928,633		647,470	36.2	184,578	28.5		647,470	28.5
11		RIDERS:										
12		AERR				0	0.0	0	0.0		0	0.0
13		RC				0	0.0	0	0.0		0	0.0
14		RE				0	0.0	0	0.0		0	0.0
15		ESSC				0	0.0	0	0.0	0	0	0.0
16		BTR			0.000000	0	0.0	0	0.0		0	0.0
17		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
18		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
19		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
20		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
21		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
22		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
23		TOTAL SUMMER	34,431	26,928,633		647,470	36.2	184,578	28.5	0	647,470	28.5
24		WINTER:										
25		DISTRIBUTION CHARGES:										
26		CUSTOMER CHARGE:										
27		BILLS	67,955		$1.50	101,933	5.7	87,661	86.0		101,933	86.0
28		ENERGY CHARGE:										
29		FIRST 1,000 KWH		39,785,246	0.022126	880,288	49.2	207,083	23.5		880,288	23.5
30		*ADDITIONAL KWH*		*7,274,809*	*0.022126*	160,962	9.0	37,866	23.5		160,962	23.5
31		TOTAL ENERGY CHARGE		47,060,055		1,041,250	58.1	244,949	23.5		1,041,250	23.5
32		TOTAL DISTRIBUTION		47,060,055		1,143,183	63.8	332,610	29.1		1,143,183	29.1
33		RIDERS:										
34		AERR				0	0.0	0	0.0		0	0.0
35		RC				0	0.0	0	0.0		0	0.0
36		RE				0	0.0	0	0.0		0	0.0
37		ESSC				0	0.0	0	0.0	0	0	0.0
38		BTR			0.000000	0	0.0	0	0.0		0	0.0
39		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
40		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
41		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
42		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
43		UE-ED			0.000000	0	0.0	0	0.0		0	0.0
44		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
45		TOTAL WINTER	67,955	47,060,055		1,143,183	63.8	332,610	29.1	0	1,143,183	29.1
46		TOTAL RATE RSLI	102,386	73,988,688		1,790,653	100.0	517,188	28.9	0	1,790,653	28.9

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 19 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) /ACTUAL DEMAND(*) (C)	SALES/ MINIMUM DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KW/KWH)	($/KWH)/ ($/KW)	($)	(%)	($)	($)
1	DS	SERVICE AT SECONDARY							
2		DISTRIBUTION VOLTAGE							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		SINGLE PHASE	52,900		$24 75	1,309,494	1.0		1,309,494
6		LOAD MGMT RIDER (no interval meters)	6,917		$9.28	64,210	0.1		64,210
7		THREE PHASE	179,580		$49.51	8,890,696	7.0		8,890,696
8		LOAD MGMT RIDER (interval meters)	2,934		$185.66	544,715	0.4		544,715
9		TOTAL CUSTOMER CHARGE	242,331			10,809,115	8.5		10,809,115
10		DEMAND CHARGE:							
11		ALL KW		19,984,780	$5.7984	115,879,933	91.5		115,879,933
12		TOTAL DISTRIBUTION	0	19,984,780		126,689,048	100.0		126,689,048
13		RIDERS:							
14		DEMAND CHARGE:							
15		FIRST 1,000 KW		18,983,663					
16		ADDITIONAL KW		1,001,117					
17		TOTAL DEMAND CHARGE		19,984,780					
18		ENERGY CHARGE:							
19		NEXT 300KWH/KW		5,098,954,612					
20		ADDITIONAL KWH		1,267,443,921					
21		TOTAL ENERGY CHARGE		6,366,398,533					
22		TOTAL GENERATION		6,366,398,533					
23		AERR				0	0.0		0
24		RC				0	0.0		0
25		RE				0	0.0		0
26		ESSC				0	0.0		0
27		BTR				0	0.0		0
28		DR-IKE			$0.00	0	0.0		0
29		DR-IM			$0.00	0	0.0		0
30		DR-ECF			0.000000	0	0.0		0
31		DR-SAWR			0.000000	0	0.0		0
32		UE-ED			$0.00	0	0.0		0
33		TOTAL RIDERS				0	0.0	0	0
34		TOTAL RATE DS	242,331	6,366,398,533		126,689,048	100.0	0	126,689,048

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) /ACTUAL DEMAND(*) (C)	SALES/ MINIMUM DEMAND (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KW/KWH)	($/KWH)/ ($/KW)	($)	(%)	($)	(%)	($)	($)	(%)
1	DS	SERVICE AT SECONDARY										
2		DISTRIBUTION VOLTAGE										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE PHASE	52,900		$20.00	1,058,000	1.0	251,494	23.8		1,058,000	23.8
6		LOAD MGMT RIDER (no interval meters	6,917		$7.50	51,878	0.1	12,332	23.8		51,878	23.8
7		THREE PHASE	179,560		$40.00	7,183,200	7.0	1,707,496	23.8		7,183,200	23.8
8		LOAD MGMT RIDER (interval meters)	2,934		$150.00	440,100	0.4	104,615	23.8		440,100	23.8
9		TOTAL CUSTOMER CHARGE	242,331			8,733,178	8.5	2,075,937	23.8		8,733,178	23.8
10		DEMAND CHARGE:										
11		ALL KW	0	19,984,780	$4.6848	93,624,698	91.5	22,255,235	23.8		93,624,698	23.8
12		TOTAL DISTRIBUTION	0	19,984,780		102,357,876	100.0	24,331,172	23.8		102,357,876	23.8
13		RIDERS:										
14		DEMAND CHARGE:										
15		FIRST 1,000 KW		18,983,663								
16		ADDITIONAL KW		1,001,117								
17		TOTAL DEMAND CHARGE		19,984,780								
18		ENERGY CHARGE:										
19		NEXT 300KWH/KW		5,098,954,612								
20		ADDITIONAL KWH		1,267,443,921								
21		TOTAL ENERGY CHARGE		6,366,398,533								
22		TOTAL GENERATION		6,366,398,533								
23		AERR				0	0.0	0	0.0		0	0.0
24		RC				0	0.0	0	0.0		0	0.0
25		RE				0	0.0	0	0.0		0	0.0
26		ESSC				0	0.0	0	0.0		0	0.0
27		BTR				0	0.0	0	0.0		0	0.0
28		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
29		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
30		DR-ECF										
31		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
32		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
33		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
34		TOTAL RATE DS	242,331	6,366,398,533		102,357,876	100.0	24,331,172	23.8	0	102,357,876	23.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	PROPOSED RATES (E) ($/KWH)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	DS RTP	SERVICE AT SECONDARY							
2		DISTRIBUTION VOLTAGE							
3	DISTRIBUTION CHARGES:								
4	CUSTOMER CHARGE:								
5	BILLS	(Real-Time Pricing)	24		$325.00	7,800	16.9		7,800
6	DISTRIBUTION:								
7	ALL KWH			1,772,005	$0.021612	38,297	83.1		38,297
8	TOTAL DISTRIBUTION			1,772,005		46,097	100.0		46,097
9	TOTAL RATE DS RTP		24	1,772,005		46,097	100.0		46,097

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	MOST CURRENT RATES (J) ($/KWH)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	DS RTP	SERVICE AT SECONDARY										
2		DISTRIBUTION VOLTAGE										
3	DISTRIBUTION CHARGES:											
4	CUSTOMER CHARGE:											
5	BILLS	(Real-Time Pricing)	24		$325.00	7,800	20.9	0	0.0		7,800	0.0
6	DISTRIBUTION:											
7	ALL KWH			1,772,005	$0.016616	29,444	79.1	8,853	30.1		29,444	30.1
8	TOTAL DISTRIBUTION			1,772,005		37,244	100.0	8,853	23.8		37,244	23.8
9	TOTAL RATE DS RTP		24	1,772,005		37,244	100.0	8,853	23.8		37,244	23.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	GSFL	OPTIONAL UNMETERED							
2		GENERAL SERVICE FOR							
3		SMALL FIXED LOADS							
4		DISTRIBUTION CHARGES:							
5		MINIMUM BILLS	4,242		$6.20	26,288	3.7		26,288
6		ENERGY CHARGE:							
7		LOAD RANGE 540 TO 720 HOURS		29,601,884	0.022758	673,690	96.0		673,690
8		LOAD < 540 HOURS		60,480	0.026108	1,579	0.2		1,579
9		TOTAL ENERGY CHARGE		29,662,364		675,269	96.3		675,269
10		TOTAL DISTRIBUTION		29,662,364		701,557	100.0		701,557
11		RIDERS:							
12		AERR				0	0.0		0
13		RC				0	0.0		0
14		RE				0	0.0		0
15		ESSC				0	0.0		0
16		BTR			0.000000	0	0.0		0
17		DR-IKE			$0.00	0	0.0		0
18		DR-ECF			0.000000	0	0.0		0
19		DR-SAWR			0.000000	0	0.0		0
20		UE-ED			$0.00	0	0.0		0
21		TOTAL RIDERS				0	0.0	0	0
22		TOTAL RATE GSFL	4,242	29,662,364		701,557	100.0	0	701,557

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	GSFL	OPTIONAL UNMETERED										
2		GENERAL SERVICE FOR										
3		SMALL FIXED LOADS										
4		DISTRIBUTION CHARGES:										
5		MINIMUM BILLS	4,242		$5.00	21,210	3.7	5,078	23.9		21,210	23.9
6		ENERGY CHARGE:										
7		LOAD RANGE 540 TO 720 HOURS		29,601,884	0.018362	543,550	96.0	130,140	23.9		543,550	23.9
8		LOAD < 540 HOURS		60,480	0.021067	1,274	0.2	305	23.9		1,274	23.9
9		TOTAL ENERGY CHARGE		29,662,364		544,824	96.3	130,445	23.9		544,824	23.9
10		TOTAL DISTRIBUTION		29,662,364		566,034	100.0	135,523	23.9		566,034	23.9
11		RIDERS:										
12		AERR				0	0.0	0	0.0		0	0.0
13		RC				0	0.0	0	0.0		0	0.0
14		RE				0	0.0	0	0.0		0	0.0
15		ESSC				0	0.0	0	0.0		0	0.0
16		BTR			0.000000	0	0.0	0	0.0		0	0.0
17		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
18		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
19		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
20		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
21		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
22		TOTAL RATE GSFL	4,242	29,662,364		566,034	100.0	135,523	23.9	0	566,034	23.9

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	EH	OPTIONAL RATE FOR							
2		ELEC. SPACE HEATING							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		SINGLE PHASE	3,500		$23.00	80,500	5.8		80,500
6		THREE PHASE	3,445		$46.00	158,470	11.5		158,470
7		PRIMARY VOLTAGE	0		$200.00	0	0.0		0
8		TOTAL CUSTOMER CHARGE	6,945			238,970	17.3		238,970
9		ENERGY CHARGE:							
10		ALL CONSUMPTION		69,443,303	0.016478	1,144,311	82.7		1,144,311
11		TOTAL DISTRIBUTION		69,443,303		1,383,281	100.0		1,383,281
12		RIDERS:							
13		AERR			0.000000	0	0.0		0
14		RC			0.000000	0	0.0		0
15		RE			0.000000	0	0.0		0
16		ESSC			0.000000	0	0.0		0
17		BTR			0.000000	0	0.0		0
18		DR-IKE			$0.00	0	0.0		0
19		DR-IM			$0.00	0	0.0		0
20		DR-ECF			0.000000	0	0.0		0
21		DR-SAWR			0.000000	0	0.0		0
22		UE-ED			$0.00	0	0.0		0
23		TOTAL RIDERS				0	0.0	0	0
24		TOTAL RATE EH	6,945	69,443,303		1,383,281	100.0	0	1,383,281

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 26 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KW/KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	EH	OPTIONAL RATE FOR										
2		ELEC. SPACE HEATING										
3		DISTRIBUTION CHARGES										
4		CUSTOMER CHARGE:										
5		SINGLE PHASE	3,500		$20.00	70,000	5.8	10,500	15.0		70,000	15.0
6		THREE PHASE	3,445		$40.00	137,800	11.5	20,670	15.0		137,800	15.0
7		PRIMARY VOLTAGE	0		$200.00	0	0.0	0	0.0		0	0.0
8		TOTAL CUSTOMER CHARGE	6,945			207,800	17.3	31,170	15.0		207,800	15.0
9		ENERGY CHARGE:										
10		ALL CONSUMPTION		69,443,303	0.014329	995,053	82.7	149,258	15.0		995,053	15.0
11		TOTAL DISTRIBUTION		69,443,303		1,202,853	100.0	180,428	15.0		1,202,853	15.0
12		RIDERS:										
13		AERR			0.000000	0	0.0	0	0.0		0	0.0
14		RC			0.000000	0	0.0	0	0.0		0	0.0
15		RE			0.000000	0	0.0	0	0.0		0	0.0
16		ESSC			0.000000	0	0.0	0	0.0		0	0.0
17		BTR			0.000000	0	0.0	0	0.0		0	0.0
18		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
19		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
20		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
21		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
22		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
23		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
24		TOTAL RATE EH	6,945	69,443,303		1,202,853	100.0	180,428	15.0	0	1,202,853	15.0

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 27 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) /ACTUAL DEMAND(*) (C)	SALES/ MINIMUM DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KW/KWH)	($/KWH)	($)	(%)	($)	($)
1	DM	SECONDARY DISTRIBUTION SERVICE-SMALL							
2		SUMMER:							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		SINGLE PHASE	108,098		$8.75	946,158	4.3		946,158
6		THREE PHASE	45,815		$17.51	802,017	3.6		802,017
7		TOTAL CUSTOMER CHARGE	153,913			1,748,175	7.9		1,748,175
8		ENERGY CHARGE:							
9		FIRST 2,800 KWH		157,465,541	0.045534	7,170,084	32.2		7,170,084
10		NEXT 3,200 KWH		30,646,761	0.003788	116,096	0.5		116,096
11		ALL ADDITIONAL KWH		6,013,366	0.001607	9,663	0.0		9,663
12		TOTAL ENERGY CHARGE		194,125,668		7,295,843	32.8		7,295,843
13		TOTAL DISTRIBUTION		194,125,668		9,044,018	40.7		9,044,018
14		RIDERS:							
15		AERR				0	0.0		0
16		RC				0	0.0		0
17		RE				0	0.0		0
18		ESSC				0	0.0		0
19		BTR			0.000000	0	0.0		0
20		DR-IKE			$0.00	0	0.0		0
21		DR-IM			$0.00	0	0.0		0
22		DR-ECF			0.000000	0	0.0		0
23		DR-SAWR			0.000000	0	0.0		0
24		UE-ED			$0.00	0	0.0		0
25		TOTAL RIDERS				0	0.0	0	0
26		TOTAL SUMMER	153,913	194,125,668		9,044,018	40.7	0	9,044,018
27		WINTER:							
28		DISTRIBUTION CHARGES:							
29		CUSTOMER CHARGE:							
30		SINGLE PHASE	214,717		$8.75	1,879,372	8.4		1,879,372
31		THREE PHASE	91,782		$17.51	1,606,696	7.2		1,606,696
32		TOTAL CUSTOMER CHARGE	306,499			3,486,068	15.7		3,486,068
33		ENERGY CHARGE:							
34		FIRST 2,800 KWH		292,974,557	0.032686	9,576,280	43.1		9,576,280
35		NEXT 3,200 KWH		32,379,648	0.003788	122,660	0.6		122,660
36		ALL ADDITIONAL KWH		7,855,900	0.001607	12,625	0.1		12,625
37		TOTAL ENERGY CHARGE		333,210,105		9,711,565	43.7		9,711,565
38		TOTAL DISTRIBUTION		333,210,105		13,197,633	59.3		13,197,633
39		RIDERS:							
40		AERR				0	0.0		0
41		RC				0	0.0		0
42		RE				0	0.0		0
43		ESSC				0	0.0		0
44		BTR			0.000000	0	0.0		0
45		DR-IKE			$0.00	0	0.0		0
46		DR-IM			$0.00	0	0.0		0
47		DR-ECF			0.000000	0	0.0		0
48		DR-SAWR			0.000000	0	0.0		0
49		UE-ED			$0.00	0	0.0		0
50		TOTAL RIDERS				0	0.0	0	0
51		TOTAL WINTER	306,499	333,210,105		13,197,633	59.3	0	13,197,633
52		TOTAL RATE DM	460,412	527,335,773		22,241,651	100.0	0	22,241,651

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV	% INCR IN REV LESS FUEL COST REV	FUEL COST REVENUE	CURRENT TOTAL REVENUE	TOTAL REVENUE % INCREASE
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
				(KW/KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	DM	SECONDARY DISTRIBUTION SERVICE-SMALL										
2		SUMMER:										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		SINGLE PHASE	108,098		$7.50	810,735	4.3	135,423	16.7		810,735	16.7
6		THREE PHASE	45,815		$15.00	687,225	3.6	114,792	16.7		687,225	16.7
7		TOTAL CUSTOMER CHARGE	153,913			1,497,960	7.9	250,215	16.7		1,497,960	16.7
8		ENERGY CHARGE:										
9		FIRST 2,800 KWH		157,465,541	0.039017	6,143,833	32.2	1,026,251	16.7		6,143,833	16.7
10		NEXT 3,200 KWH		30,646,761	0.003246	99,479	0.5	16,617	16.7		99,479	16.7
11		ALL ADDITIONAL KWH		6,013,366	0.001377	8,280	0.0	1,383	16.7		8,280	16.7
12		TOTAL ENERGY CHARGE		194,125,668		6,251,592	32.8	1,044,251	16.7		6,251,592	16.7
13		TOTAL DISTRIBUTION		194,125,668		7,749,552	40.7	1,294,466	16.7		7,749,552	16.7
14		RIDERS:										
15		AERR				0	0.0	0	0.0		0	0.0
16		RC				0	0.0	0	0.0		0	0.0
17		RE				0	0.0	0	0.0		0	0.0
18		ESSC				0	0.0	0	0.0		0	0.0
19		BTR			0.000000	0	0.0	0	0.0		0	0.0
20		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
21		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
22		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
23		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
24		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
25		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
26		TOTAL SUMMER	153,913	194,125,668		7,749,552	40.7	1,294,466	16.7	0	7,749,552	16.7
27		WINTER:										
28		DISTRIBUTION CHARGES:										
29		CUSTOMER CHARGE:										
30		SINGLE PHASE	214,717		$7.50	1,610,378	8.4	268,994	16.7		1,610,378	16.7
31		THREE PHASE	91,782		$15.00	1,376,730	7.2	229,966	16.7		1,376,730	16.7
32		TOTAL CUSTOMER CHARGE	306,499			2,987,108	15.7	498,960	16.7		2,987,108	16.7
33		ENERGY CHARGE:										
34		FIRST 2,800 KWH		292,974,557	0.028008	8,205,631	43.1	1,370,649	16.7		8,205,631	16.7
35		NEXT 3,200 KWH		32,379,648	0.003246	105,104	0.6	17,556	16.7		105,104	16.7
36		ALL ADDITIONAL KWH		7,855,900	0.001377	10,818	0.1	1,807	16.7		10,818	16.7
37		TOTAL ENERGY CHARGE		333,210,105		8,321,553	43.7	1,390,012	16.7		8,321,553	16.7
38		TOTAL DISTRIBUTION		333,210,105		11,308,661	59.3	1,888,972	16.7		11,308,661	16.7
39		RIDERS:										
40		AERR				0	0.0	0	0.0		0	0.0
41		RC				0	0.0	0	0.0		0	0.0
42		RE				0	0.0	0	0.0		0	0.0
43		ESSC				0	0.0	0	0.0		0	0.0
44		BTR			0.000000	0	0.0	0	0.0		0	0.0
45		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
46		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
47		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
48		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
49		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
50		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
51		TOTAL WINTER	306,499	333,210,105		11,308,661	59.3	1,888,972	16.7	0	11,308,661	16.7
52		TOTAL RATE DM	460,412	527,335,773		19,058,213	100.0	3,183,438	16.7	0	19,058,213	16.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 29 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMAND (*) (C)	SALES/ MINIMUM DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KW/KWH)	($/KWH)/ ($/KW)	($)	(%)	($)	($)
1	DP	SERVICE AT PRIMARY							
2		DISTRIBUTION VOLTAGE							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		PRIMARY VOLTAGE	3,911		$273.21	1,068,522	3.7		1,068,522
6		BILLS (Load Management Rider)	719		$204.91	147,328	0.5		147,328
7		TOTAL CUSTOMER CHARGE	4,630			1,215,850	4.2		1,215,850
8		DEMAND CHARGE:							
9		ALL KW		5,446,033	$5.1500	28,047,064	95.8		28,047,064
10		TOTAL DISTRIBUTION	0	5,446,033		29,262,914	100.0		29,262,914
11		RIDERS:							
12		DEMAND CHARGE:							
13		FIRST 1,000 KW		2,459,462					
14		ADDITIONAL KW		2,986,571					
15		TOTAL DEMAND CHARGE		5,446,033					
11		ENERGY CHARGE:							
12		NEXT 300KWH/KW		1,543,661,737					
13		ADDITIONAL KWH		774,534,914					
14		TOTAL ENERGY CHARGE		2,318,196,651					
16		AERR				0	0.0		0
17		RC				0	0.0		0
18		RE				0	0.0		0
19		ESSC				0	0.0		0
20		BTR			$0.0000	0	0.0		0
21		DR-IKE			$0.00	0	0.0		0
22		DR-IM			$0.00	0	0.0		0
23		DR-ECF			0.000000	0	0.0		0
24		DR-SAWR			0.000000	0	0.0		0
25		UE-ED			$0.00	0	0.0		0
26		TOTAL RIDERS				0	0.0	0	0
27		TOTAL RATE DP	4,630	2,318,196,651		29,262,914	100.0	0	29,262,914

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMAND (*) (C)	SALES/ MINIMUM DEMAND (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KW/KWH)	($/KWH)/ ($/KW)	($)	(%)	($)	(%)	($)	($)	(%)
1	DP	SERVICE AT PRIMARY										
2		DISTRIBUTION VOLTAGE										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		PRIMARY VOLTAGE	3,911		$200.00	782,200	3.7	285,322	36.6		782,200	36.6
6		BILLS (Load Management Rider)	719		$150.00	107,850	0.5	39,478	36.6		107,850	36.6
7		TOTAL CUSTOMER CHARGE	4,630			890,050	4.2	325,800	36.6		890,050	36.6
8		DEMAND CHARGE:										
9		ALL KW	0	5,446,033	$3.7700	20,531,544	95.8	7,515,520	36.6		20,531,544	36.6
10		TOTAL DISTRIBUTION	0	5,446,033		21,421,594	100.0	7,841,320	36.6		21,421,594	36.6
11		RIDERS:										
12		DEMAND CHARGE:										
13		FIRST 1,000 KW		2,459,462								
14		ADDITIONAL KW		2,986,571								
15		TOTAL DEMAND CHARGE		5,446,033								
11		ENERGY CHARGE:										
12		NEXT 300KWH/KW		1,543,661,737								
13		ADDITIONAL KWH		774,534,914								
14		TOTAL ENERGY CHARGE		2,318,196,651								
16		AERR				0	0.0	0	0.0		0	0.0
17		RC				0	0.0	0	0.0		0	0.0
18		RE				0	0.0	0	0.0		0	0.0
19		ESSC				0	0.0	0	0.0		0	0.0
20		BTR			$0.0000	0	0.0	0	0.0		0	0.0
21		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
22		DR-IM			$0.00	0	0.0	0	0.0		0	0.0
23		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
24		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
25		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
26		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
27		TOTAL RATE DP	4,630	2,318,196,651		21,421,594	100.0	7,841,320	36.6	0	21,421,594	36.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

21,703,289

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	PROPOSED RATES (E) ($/KWH)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	DP RTP	SERVICE AT PRIMARY							
2		DISTRIBUTION VOLTAGE							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS (Real-Time Pricing)	36		$325.00	11,700	3.0		11,700
6		DISTRIBUTION							
7		ALL KWH		13,712,979	$0.027208	373,109	97.0		373,109
8		TOTAL DISTRIBUTION		13,712,979		384,809	100.0		384,809
9	TOTAL RATE DP RTP		36	13,712,979		384,809	100.0		384,809

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 32 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	MOST CURRENT RATES (J) ($/KWH)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	DP RTP	SERVICE AT PRIMARY										
2		DISTRIBUTION VOLTAGE										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		BILLS (Real-Time Pricing)	36		$325.00	11,700	4.2	0	0.0		11,700	0.0
6		DISTRIBUTION:										
7		ALL KWH		13,712,979	$0.019689	269,995	95.8	103,114	38.2		269,995	38.2
8		TOTAL DISTRIBUTION		13,712,979		281,695	100.0	103,114	36.6		281,695	36.6
9		TOTAL RATE DP RTP	36	13,712,979		281,695	100.0	103,114	36.6		281,695	36.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/KWH)	($)	(%)	($)	($)
1	SFL-ADPL	OPTIONAL UNMETERED RATE FOR							
2		SMALL FIXED LOADS ATTACHED DIRECTLY							
3		TO COMPANY'S POWER LINES							
4	DISTRIBUTION CHARGES:								
5	ALL KWH		48	517,846	0.022760	11,786	100.0		11,786
6	RIDERS:								
7	AERR				0.000000	0	0.0		0
8	RC				0.000000	0	0.0		0
9	RE				0.000000	0	0.0		0
10	ESSC				0.000000	0	0.0		0
11	BTR				0.000000	0	0.0		0
12	DR-IKE				$0.00	0	0.0		0
13	DR-ECF				0.000000	0	0.0		0
14	DR-SAWR				0.000000	0	0.0		0
15	UE-ED				$0.00	0	0.0		0
16	TOTAL RIDERS					0	0.0	0	0
17	TOTAL RATE SFL-ADPL		48	517,846		11,786	100.0	0	11,786

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

11,786

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS:
J A RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	SFL-ADPL	OPTIONAL UNMETERED RATE FOR										
2		SMALL FIXED LOADS ATTACHED DIRECTLY										
3		TO COMPANY'S POWER LINES										
4		DISTRIBUTION CHARGES:										
5		ALL KWH	48	517,846	0.018362	9,509	100.0	2,277	23.9		9,509	23.9
6		RIDERS:										
7		AERR			0.000000	0	0.0	0	0.0		0	0.0
8		RC			0.000000	0	0.0	0	0.0		0	0.0
9		RE			0.000000	0	0.0	0	0.0		0	0.0
10		ESSC			0.000000	0	0.0	0	0.0		0	0.0
11		BTR			0.000000	0	0.0	0	0.0		0	0.0
12		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
13		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
14		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
15		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
16		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
17		TOTAL RATE SFL-ADPL	48	517,846		9,509	100.0	2,277	23.9	0	9,509	23.9

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KVA/KWH)	PROPOSED RATES (E) ($/KWH)/ ($/KVA)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	TS	SERVICE AT							
2		TRANSMISSION VOLTAGE							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5		BILLS	403		$201.54	81,221	70.2		81,221
6		BILLS (Load Management Rider)	228		$151.15	34,463	29.8		34,463
7		TOTAL CUSTOMER CHARGES	631			115,684	100.0		115,684
8		DEMAND CHARGE:							
9		ALL KVA		6,117,446	$0.0000	0	0.0		0
10		TOTAL DISTRIBUTION	0	6,117,446		115,684	100.0		115,684
11		RIDERS:							
12		DEMAND CHARGE:							
13		FIRST 50,000 KVA		4,281,496					
14		ADDITIONAL KVA		1,835,950					
15		TOTAL DEMAND CHARGE		6,117,446					
16		ENERGY CHARGE:							
17		NEXT 300KWH/KW		1,750,300,303					
18		ADDITIONAL KWH		1,364,839,068					
19		TOTAL ENERGY CHARGE		3,115,139,371					
20		AERR				0	0.0		0
21		RC				0	0.0		0
22		RE				0	0.0		0
23		ESSC				0	0.0		0
24		BTR			$0.0000	0	0.0		0
25		DR-IKE			$0.00	0	0.0		0
26		DR-ECF			0.000000	0	0.0		0
27		DR-SAWR			0.000000	0	0.0		0
28		UE-ED			$0.00	0	0.0		0
29		TOTAL RIDERS				0	0.0	0	0
30		TOTAL RATE TS	631	3,115,139,371		115,684	100.0	0	115,684

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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SCHEDULE E-4.1
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WITNESS:
J A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KVA/KWH)	($/KWH)/ ($/KVA)	($)	(%)	($)	(%)	($)	($)	(%)
1	TS	SERVICE AT										
2		TRANSMISSION VOLTAGE										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5		BILLS	403		$200.00	80,600	70.2	621	0.8		80,600	0.8
6		BILLS (Load Management Rider)	228		$150.00	34,200	29.8	263	0.8		34,200	0.8
7			631			114,800	100.0	884	0.8		114,800	0.8
8		DEMAND CHARGE:										
9		ALL KVA	0	6,117,446	$0.0000	0	0.0	0	0.0		0	0.0
10		TOTAL DISTRIBUTION	0	6,117,446		114,800	100.0	884	0.8		114,800	0.8
11		RIDERS:										
12		DEMAND CHARGE:										
13		FIRST 50,000 KVA		4,281,496								
14		ADDITIONAL KVA		1,835,950								
15		TOTAL DEMAND CHARGE		6,117,446								
16		ENERGY CHARGE:										
17		NEXT 300KWH/KW		1,750,300,303								
18		ADDITIONAL KWH		1,364,839,068								
19		TOTAL ENERGY CHARGE		3,115,139,371								
21												
22		AERR				0	0.0	0	0.0		0	0.0
23		RC				0	0.0	0	0.0		0	0.0
24		RE				0	0.0	0	0.0		0	0.0
25		ESSC				0	0.0	0	0.0		0	0.0
26												
27		BTR			$0.0000	0	0.0	0	0.0		0	0.0
28		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
29		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
30		DR-SAWR			0.000000	0	0.0	0	0.0		0	0.0
31		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
32												
33		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
34		TOTAL RATE TS	631	3,115,139,371		114,800	100.0	884	0.8	0	114,800	0.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	PROPOSED RATES (E) ($/KWH)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	TS RTP	SERVICE AT							
2		TRANSMISSION VOLTAGE							
3		DISTRIBUTION CHARGES:							
4		CUSTOMER CHARGE:							
5	BILLS	(Real-Time Pricing)	24		$327.50	7,860	100.0		7,860
6		DISTRIBUTION:							
7		ALL KWH		22,668,541	$0.0000	0	0.0		0
8		TOTAL DISTRIBUTION		22,668,541		7,860	100.0		7,860
9	TOTAL RATE TS RTP		24	22,668,541		7,860	100.0		7,860

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D) (KWH)	MOST CURRENT RATES (J) ($/KWH)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	TS RTP	SERVICE AT										
2		TRANSMISSION VOLTAGE										
3		DISTRIBUTION CHARGES:										
4		CUSTOMER CHARGE:										
5	BILLS	(Real-Time Pricing)	24		$325.00	7,800	100.0	60	0.8		7,800	0.8
6		DISTRIBUTION:										
7		ALL KWH		22,668,541	$0.000000	0	0.0	0	0.0		0	0.0
8		TOTAL DISTRIBUTION		22,668,541		7,800	100.0	60	0.8		7,800	0.8
11		TOTAL RATE TS RTP	24	22,668,541		7,800	100.0	60	0.8		7,800	0.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	SL	STREET LIGHTING – CO OWNED & MAINTAINED							
2		OVERHEAD DISTRIBUTION:							
3		MERCURY VAPOR--STD UNIT (COBRA):							
4		7,000 LUMEN	190,846	12,770,796	4.884	932,093	12.1	0	932,093
5		7,000 LUMEN (OPEN REFRACTOR)	108	7,650	4.785	515	0.0	0	515
6		7,000 LUMEN (4)	203	13,588	12.060	2,449	0.0	0	2,449
7		7,000 LUMEN (5)	2,414	161,564	12.471	30,111	0.4	0	30,111
8		7,000 LUMEN (6)	244	16,306	13.653	3,327	0.0	0	3,327
9		7,000 LUMEN (12)	0	0	14.294	0	0.0	0	0
10		7,000 LUMEN (13)	49	3,261	19.288	940	0.0	0	940
11		10,000 LUMEN	23,435	2,234,179	4.964	116,339	1.5	0	116,339
12		10,000 LUMEN (5)	102	9,679	12.548	1,274	0.0	0	1,274
13		21,000 LUMEN	38,905	5,600,049	5.025	195,490	2.5	0	195,490
14		21,000 LUMEN (5)	680	101,415	12.611	8,579	0.1	0	8,579
15		21,000 LUMEN (6)	158	23,613	13.795	2,185	0.0	0	2,185
16		21,000 LUMEN (18)	2	303	13.296	27	0.0	0	27
17		METAL HALIDE--STD UNIT (COBRA):							
18		14,000 LUMEN	351	23,508	4.885	1,716	0.0	0	1,716
19		14,000 LUMEN (6)	35	2,310	13.644	471	0.0	0	471
20		14,000 LUMEN (7)	0	0	17.585	0	0.0	0	0
21		14,000 LUMEN (10)	6	408	37.099	226	0.0	0	226
22		20,500 LUMEN	136	12,970	4.961	675	0.0	0	675
23		20,500 LUMEN (3)	24	2,323	11.573	282	0.0	0	282
24		20,500 LUMEN (4)	20	1,936	12.154	247	0.0	0	247
25		20,500 LUMEN (5)	24	2,323	12.558	306	0.0	0	306
26		SODIUM VAPOR--STD UNIT (COBRA):							
27		9,500 LUMEN	41,938	1,701,953	8.638	362,275	4.7	0	362,275
28		9,500 LUMEN (OPEN REFRACTOR)	130	5,274	8.310	1,080	0.0	0	1,080
29		9,500 LUMEN (OPEN REFRACTOR)(5)	2	82	15.759	32	0.0	0	32
30		9,500 LUMEN (4)	67	2,720	15.818	1,060	0.0	0	1,060
31		9,500 LUMEN (5)	2,333	94,689	16.225	37,857	0.5	0	37,857
32		9,500 LUMEN (6)	607	24,640	17.407	10,569	0.1	0	10,569
33		9,500 LUMEN (7)	2,071	84,058	27.871	57,728	0.8	0	57,728
34		9,500 LUMEN (11)	6	247	15.102	92	0.0	0	92
35		9,500 LUMEN (13)	24	989	23.064	562	0.0	0	562
36		9,500 LUMEN (18)	24	989	17.400	424	0.0	0	424
37		16,000 LUMEN	796	47,163	9.371	7,459	0.1	0	7,459
38		16,000 LUMEN (4)	0	0	14.111	0	0.0	0	0
39		16,000 LUMEN (5)	24	1,444	16.949	413	0.0	0	413
40		22,000 LUMEN	17,754	1,402,547	9.305	165,191	2.2	0	165,191
41		22,000 LUMEN (4)	24	1,925	16.456	401	0.0	0	401
42		22,000 LUMEN (5)	977	77,162	16.891	16,498	0.2	0	16,498
43		22,000 LUMEN (6)	53	4,171	18.069	954	0.0	0	954
44		22,000 LUMEN (10)	0	0	30.485	0	0.0	0	0
45		22,000 LUMEN (18)	0	0	15.085	0	0.0	0	0
46		27,500 LUMEN	412	32,565	9.306	3,836	0.0	0	3,836
47		27,500 LUMEN (5)	10	802	16.842	171	0.0	0	171
48		27,500 LUMEN (6)	73	5,775	18.071	1,321	0.0	0	1,321
49		27,500 LUMEN (17)	0	0	18.696	0	0.0	0	0
50		50,000 LUMEN	13,613	2,222,373	11.385	154,993	2.0	0	154,993
51		50,000 LUMEN (5)	455	74,256	18.971	8,629	0.1	0	8,629
52		50,000 LUMEN (6)	1,190	194,259	20.154	23,982	0.3	0	23,982
53		50,000 LUMEN (10)	0	0	32.565	0	0.0	0	0
54		SODIUM VAPOR--DECORATIVE							
55		9,500 LUMEN (RECTILINEAR)	195	7,911	14.994	2,923	0.0	0	2,923
56		9,500 LUMEN (RECTILINEAR)(5)	49	1,978	22.592	1,101	0.0	0	1,101
57		9,500 LUMEN (RECTILINEAR)(13)	122	4,945	29.408	3,583	0.0	0	3,583
58		22,000 LUMEN (RECTILINEAR)	73	6,232	15.170	1,109	0.0	0	1,109
59		22,000 LUMEN (RECTILINEAR)(5)	0	0	20.180	0	0.0	0	0
60		50,000 LUMEN (RECTILINEAR)	378	61,659	15.160	5,726	0.1	0	5,726
61		50,000 LUMEN (RECTILINEAR)(5)	65	10,608	22.745	1,478	0.0	0	1,478
62		50,000 LUMEN (RECTILINEAR)(6)	4	663	23.884	97	0.0	0	97
63		50,000 LUMEN (SETBACK)	1,547	252,603	20.814	32,207	0.4	0	32,207
64		50,000 LUMEN (SETBACK)(6)	102	16,575	29.577	3,003	0.0	0	3,003
65		TOTAL OVERHEAD	342,863	27,531,437		2,204,006	28.7	0	2,204,006

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 39a OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
66	SL	STREET LIGHTING – CO OWNED & MAINTAINED (CONT'D.)							
67		UNDERGROUND DISTRIBUTION (CONT'D.):							
68		MERCURY VAPOR--STD UNIT (COBRA) (CONT'D.):							
69		7,000 LUMEN	4	296	4.186	17	0.0	0	17
70		7,000 LUMEN (4)	118	8,578	11.318	1,333	0.0	0	1,333
71		7,000 LUMEN (8)	2,672	194,633	14.808	39,572	0.5	0	39,572
72		7,000 LUMEN (13)	0	0	13.706	0	0.0	0	0
73		7,000 LUMEN (15)	24	1,775	30.450	742	0.0	0	742
74		7,000 LUMEN (OPEN REFRACTOR)	24	1,732	5.048	123	0.0	0	123
75		10,000 LUMEN	24	2,467	4.104	100	0.0	0	100
76		10,000 LUMEN (4)	0	0	8.844	0	0.0	0	0
77		10,000 LUMEN (8)	739	74,839	14.805	10,943	0.1	0	10,943
78		10,000 LUMEN (15)	244	24,672	30.434	7,416	0.1	0	7,416
79		21,000 LUMEN	0	0	2.805	0	0.0	0	0
80		21,000 LUMEN (5)	24	3,887	11.819	288	0.0	0	288
81		21,000 LUMEN (10)	97	15,546	36.329	3,541	0.0	0	3,541
82		21,000 LUMEN (15)	5,160	822,991	30.553	157,649	2.1	0	157,649
83		SODIUM VAPOR--STD UNIT (COBRA):							
84		9,500 LUMEN	61	2,472	8.634	526	0.0	0	526
85		9,500 LUMEN (4)	1,113	45,160	15.817	17,601	0.2	0	17,601
86		9,500 LUMEN (5)	28	1,154	16.251	462	0.0	0	462
87		9,500 LUMEN (6)	83	3,379	17.404	1,449	0.0	0	1,449
88		9,500 LUMEN (8)	1,237	50,187	19.314	23,885	0.3	0	23,885
89		9,500 LUMEN (10)	439	17,800	40.715	17,858	0.2	0	17,858
90		9,500 LUMEN (11)	47	1,895	15.245	712	0.0	0	712
91		22,000 LUMEN	201	15,882	9.302	1,870	0.0	0	1,870
92		22,000 LUMEN (5)	1,533	121,117	16.892	25,897	0.3	0	25,897
93		22,000 LUMEN (6)	146	11,550	18.077	2,643	0.0	0	2,643
94		22,000 LUMEN (8)	24	1,925	20.027	488	0.0	0	488
95		22,000 LUMEN (10)	0	0	30.482	0	0.0	0	0
96		22,000 LUMEN (12)	0	0	18.712	0	0.0	0	0
97		22,000 LUMEN (17)	0	0	18.692	0	0.0	0	0
98		27,500 LUMEN	0	0	6.144	0	0.0	0	0
99		27,500 LUMEN (8)	307	24,223	19.982	6,127	0.1	0	6,127
100		50,000 LUMEN	268	43,758	11.388	3,052	0.0	0	3,052
101		50,000 LUMEN (5)	0	0	16.396	0	0.0	0	0
102		50,000 LUMEN (6)	788	128,622	20.154	15,879	0.2	0	15,879
103		50,000 LUMEN (8)	487	79,560	22.062	10,752	0.1	0	10,752
104		50,000 LUMEN (10)	841	137,241	43.461	36,537	0.5	0	36,537
105		50,000 LUMEN (13)	0	0	20.906	0	0.0	0	0
106		50,000 LUMEN (15)	146	23,868	37.694	5,511	0.1	0	5,511
107		50,000 LUMEN (17)	162	26,520	25.608	4,160	0.1	0	4,160
108		MERCURY VAPOR--DECORATIVE							
109		7,000 LUMEN TOWN & COUNTRY	634	45,035	8.830	5,594	0.1	0	5,594
110		7,000 LUMEN TOWN & COUNTRY (3)	288	20,497	15.405	4,442	0.1	0	4,442
111		7,000 LUMEN TOWN & COUNTRY (7)	382	27,137	28.062	10,713	0.1	0	10,713
112		7,000 LUMEN TOWN & COUNTRY (11)	28,831	2,049,390	15.417	444,479	5.8	0	444,479
113		7,000 LUMEN HOLOPHANE	8	592	9.480	77	0.0	0	77
114		7,000 LUMEN HOLOPHANE (7)	195	14,198	28.650	5,585	0.1	0	5,585
115		7,000 LUMEN HOLOPHANE (11)	11,483	836,359	16.007	183,816	2.4	0	183,816
116		7,000 LUMEN GAS REPLICA	0	0	15.520	0	0.0	0	0
117		7,000 LUMEN GAS REPLICA (7)	10,464	762,114	42.737	447,191	5.8	0	447,191
118		7,000 LUMEN GAS REPLICA (11)	585	42,594	30.091	17,598	0.2	0	17,598
119		7,000 LUMEN ASPEN	0	0	8.493	0	0.0	0	0
120		7,000 LUMEN ASPEN (7)	5,450	396,956	32.095	174,924	2.3	0	174,924
121		7,000 LUMEN ASPEN (11)	571	41,559	19.450	11,098	0.1	0	11,098
122		METAL HALIDE							
123		14,000 LUMEN GRANVILLE ACORN	0	0	8.493	0	0.0	0	0
124		14,000 LUMEN GRANVILLE ACORN (7)	1,159	82,420	32.095	37,214	0.5	0	37,214
125		14,000 LUMEN GRANVILLE ACORN (11)	7,657	544,320	19.450	148,936	1.9	0	148,936
126		14,000 LUMEN TOWN & COUNTRY	8	592	8.741	71	0.0	0	71
127		14,000 LUMEN TOWN & COUNTRY (7)	3,941	287,068	28.062	110,606	1.4	0	110,606
128		14,000 LUMEN TOWN & COUNTRY (11)	20	1,479	15.414	313	0.0	0	313
129		14,500 LUMEN GAS REPLICA	89	6,507	23.504	2,100	0.0	0	2,100
130		14,500 LUMEN GAS REPLICA (7)	1,781	129,706	42.737	76,109	1.0	0	76,109
131		14,500 LUMEN GAS REPLICA (11)	5,032	366,489	30.092	151,418	2.0	0	151,418

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
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FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE LESS FUEL COST REVENUE (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (2) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(KWH)	($/UNIT)	($)	(%)	($)	($)
132	SL	STREET LIGHTING – CO OWNED & MAINTAINED (CONT'D.)							
133		UNDERGROUND DISTRIBUTION (CONT'D):							
134		SODIUM VAPOR--DECORATIVE							
135		9,500 LUMEN TOWN & COUNTRY	122	4,945	14 593	1,778	0.0	0	1,778
136		9,500 LUMEN TOWN & COUNTRY (7)	487	19,778	33.824	16,484	0 2	0	16,484
137		9,500 LUMEN TOWN & COUNTRY (11)	25,801	1,047,096	21.179	546,446	7.1	0	546,446
138		9,500 LUMEN HOLOPHANE	0	0	9.969	0	0 0	0	0
139		9,500 LUMEN HOLOPHANE (7)	366	16,204	34 330	12,548	0.2	0	12,548
140		9,500 LUMEN HOLOPHANE (11)	6,782	300,681	21.685	147,074	1.9	0	147,074
141		9,500 LUMEN RECTILINEAR	0	0	10.118	0	0 0	0	0
142		9,500 LUMEN RECTILINEAR (5)	0	0	15.128	0	0.0	0	0
143		9,500 LUMEN RECTILINEAR (8)	49	1,978	26.018	1,268	0.0	0	1,268
144		9,500 LUMEN RECTILINEAR (12)	0	0	19.528	0	0.0	0	0
145		9,500 LUMEN RECTILINEAR (13)	2,339	94,936	29.740	69,571	0.9	0	69,571
146		9,500 LUMEN GAS REPLICA	1,178	52,214	27.651	32,566	0.4	0	32,566
147		9,500 LUMEN GAS REPLICA (7)	39,264	1,740,711	46.883	1,840,836	24 0	0	1,840,836
148		9,500 LUMEN GAS REPLICA (10)	341	15,124	59.725	20,375	0.3	0	20,375
149		9,500 LUMEN GAS REPLICA (11)	5,842	259,000	34.238	200,021	2.6	0	200,021
150		9,500 LUMEN ASPEN	0	0	10.507	0	0.0	0	0
151		9,500 LUMEN ASPEN (7)	4,510	199,944	35.145	158,505	2.1	0	158,505
152		9,500 LUMEN ASPEN (11)	443	19,625	22.500	9,960	0.1	0	9,960
153		16,000 LUMEN ASPEN	0	0	6.187	0	0.0	0	0
154		16,000 LUMEN ASPEN (7)	406	24,063	28.602	11,616	0.2	0	11,616
155		22,000 LUMEN (RECTILINEAR)	0	0	10.009	0	0.0	0	0
156		22,000 LUMEN (RECTILINEAR)(12)	942	80,323	29.409	27,709	0.4	0	27,709
157		22,000 LUMEN (RECTILINEAR)(13)	0	0	19.529	0	0.0	0	0
158		50,000 LUMEN (RECTILINEAR)	30	4,972	14.511	442	0 0	0	442
159		50,000 LUMEN (RECTILINEAR)(8)	0	0	21.561	0	0.0	0	0
160		50,000 LUMEN RECTILINEAR (11)	197	32,155	21.084	4,153	0.1	0	4,153
161		50,000 LUMEN (RECTILINEAR)(13)	37	5,967	28.918	1,057	0 0	0	1,057
162		50,000 LUMEN (RECTILINEAR)(14)	85	13,923	23.239	1,982	0.0	0	1,982
163		50,000 LUMEN (SETBACK)	0	0	13.744	0	0 0	0	0
164		50,000 LUMEN (SETBACK)(6)	0	0	19.534	0	0.0	0	0
165		TOTAL UNDERGROUND	184,844	11,476,383		5,333,808	69.5	0	5,333,808
166		ADD'L FACILITIES CHARGE:							
167		OVERHEAD	2,910		0.621	1,807	0 0		1,807
168		UNDERGROUND	102,385		1.318	134,897	1.8		134,897
169		TOTAL ADD'L FACILITIES CHG	105,295			136,704	1.8		136,704
170		TOTAL RATE SL	527,707	39,007,820		7,674,518	100.0	0	7,674,518
171		RIDERS.			($/KWH)/($/MO)				
172		AERR			0 000000	0	0.0		0
173		RC			0 000000	0	0.0		0
174		RE			0.000000	0	0.0		0
175		ESSC			0.000000	0	0.0		0
176		BTR			0 000000	0	0.0		0
177		DR-IKE			$0.00	0	0.0		0
178		DR-ECF			0.000000	0	0.0		0
179		UE-ED			$0.00	0	0.0		0
180		TOTAL RIDERS				0	0.0		0
181		TOTAL RATE SL WITH ALL RIDERS	527,707	39,007,820		7,674,518	100.0	0	7,674,518

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.
(3) WITH 17' WOOD LAMINATED POLE.
(4) WITH 30' WOOD POLE.
(5) WITH 35' WOOD POLE.
(6) WITH 40' WOOD POLE.
(7) WITH 12' ALUM POLE.
(8) WITH 28' ALUM POLE.
(9) WITH 28' ALUM (HEAVY DUTY) POLE
(10) WITH 30' ALUM POLE.
(11) WITH 17' FIBERGLASS POLE.
(12) WITH 30' FIBERGLASS POLE.
(13) WITH 35' FIBERGLASS POLE.
(14) WITH 40' FIBERGLASS POLE.
(15) WITH 27'-11 GUAGE STEEL POLE.
(16) WITH 27'-3 GUAGE STEEL POLE.
(17) WITH 35' CONCRETE POLE
(18) WITH 45' WOOD POLE.

DUKE ENERGY OHIO
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SCHEDULE E-4.1
PAGE 40 OF 54
WITNESS RESPONSIBLE:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J) ($/UNIT)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (Z) (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	SL	STREET LIGHTING – CO OWNED & MAINTAINED										
2		OVERHEAD DISTRIBUTION:										
3		MERCURY VAPOR--STD UNIT (COBRA):										
4		7,000 LUMEN	190,846	12,770,796	3.225	615,479	12.1	316,614	51.4	0	615,479	51.4
5		7,000 LUMEN (OPEN REFRACTOR)	108	7,650	3.162	340	0.0	175	51.5	0	340	51.5
6		7,000 LUMEN (4)	203	13,588	7.965	1,617	0.0	832	51.5	0	1,617	51.5
7		7,000 LUMEN (5)	2,414	161,564	8.235	19,883	0.4	10,228	51.4	0	19,883	51.4
8		7,000 LUMEN (6)	244	16,308	9.015	2,197	0.0	1,130	51.4	0	2,197	51.4
9		7,000 LUMEN (12)	0	0	12.635	0	0.0	0	0.0	0	0	0.0
10		7,000 LUMEN (13)	49	3,261	12.745	621	0.0	319	51.4	0	621	51.4
11		10,000 LUMEN	23,435	2,234,179	3.278	76,821	1.5	39,518	51.4	0	76,821	51.4
12		10,000 LUMEN (5)	102	9,679	8.268	841	0.0	433	51.5	0	841	51.5
13		21,000 LUMEN	38,905	5,800,049	3.318	129,086	2.5	66,404	51.4	0	129,086	51.4
14		21,000 LUMEN (5)	680	101,415	8.328	5,665	0.1	2,914	51.4	0	5,665	51.4
15		21,000 LUMEN (6)	158	23,613	9.108	1,443	0.0	742	51.4	0	1,443	51.4
16		21,000 LUMEN (18)	2	303	9.098	18	0.0	9	50.0	0	18	50.0
17		METAL HALIDE--STD UNIT (COBRA):										
18		14,000 LUMEN	351	23,508	3.225	1,133	0.0	583	51.5	0	1,133	51.5
19		14,000 LUMEN (6)	35	2,310	9.015	311	0.0	160	51.4	0	311	51.4
20		14,000 LUMEN (7)	0	0	15.925	0	0.0	0	0.0	0	0	0.0
21		14,000 LUMEN (10)	6	408	24.405	149	0.0	77	51.7	0	149	51.7
22		20,500 LUMEN	136	12,970	3.278	446	0.0	229	51.3	0	446	51.3
23		20,500 LUMEN (3)	24	2,323	7.618	186	0.0	96	51.6	0	186	51.6
24		20,500 LUMEN (4)	20	1,936	8.018	163	0.0	84	51.5	0	163	51.5
25		20,500 LUMEN (5)	24	2,323	8.288	202	0.0	104	51.5	0	202	51.5
26		SODIUM VAPOR--STD UNIT (COBRA).										
27		9,500 LUMEN	41,938	1,701,953	5.704	239,217	4.7	123,058	51.4	0	239,217	51.4
28		9,500 LUMEN (OPEN REFRACTOR)	130	5,274	5.485	713	0.0	367	51.5	0	713	51.5
29		9,500 LUMEN (OPEN REFRACTOR)(5)	2	82	10.495	21	0.0	11	52.4	0	21	52.4
30		9,500 LUMEN (4)	67	2,720	10.444	700	0.0	360	51.4	0	700	51.4
31		9,500 LUMEN (5)	2,333	94,689	10.714	24,998	0.5	12,859	51.4	0	24,998	51.4
32		9,500 LUMEN (6)	607	24,640	11.494	6,979	0.1	3,590	51.4	0	6,979	51.4
33		9,500 LUMEN (7)	2,071	84,058	18.404	38,119	0.8	19,609	51.4	0	38,119	51.4
34		9,500 LUMEN (11)	6	247	10.054	61	0.0	31	50.8	0	61	50.8
35		9,500 LUMEN (13)	24	989	15.224	371	0.0	191	51.5	0	371	51.5
36		9,500 LUMEN (18)	24	989	11.484	280	0.0	144	51.4	0	280	51.4
37		16,000 LUMEN	796	47,153	6.187	4,925	0.1	2,534	51.5	0	4,925	51.5
38		16,000 LUMEN (4)	0	0	10.927	0	0.0	0	0.0	0	0	0.0
39		16,000 LUMEN (5)	24	1,444	11.197	273	0.0	140	51.3	0	273	51.3
40		22,000 LUMEN	17,754	1,402,547	6.144	109,079	2.2	56,112	51.4	0	109,079	51.4
41		22,000 LUMEN (4)	24	1,925	10.884	265	0.0	136	51.3	0	265	51.3
42		22,000 LUMEN (5)	977	77,162	11.154	10,894	0.2	5,604	51.4	0	10,894	51.4
43		22,000 LUMEN (6)	53	4,171	11.934	630	0.0	324	51.4	0	630	51.4
44		22,000 LUMEN (10)	0	0	27.324	0	0.0	0	0.0	0	0	0.0
45		22,000 LUMEN (18)	0	0	11.924	0	0.0	0	0.0	0	0	0.0
46		27,500 LUMEN	412	32,565	6.144	2,533	0.0	1,303	51.4	0	2,533	51.4
47		27,500 LUMEN (5)	10	802	11.154	113	0.0	58	51.3	0	113	51.3
48		27,500 LUMEN (6)	73	5,775	11.934	872	0.0	449	51.5	0	872	51.5
49		27,500 LUMEN (17)	0	0	15.534	0	0.0	0	0.0	0	0	0.0
50		50,000 LUMEN	13,613	2,222,373	7.518	102,345	2.0	52,648	51.4	0	102,345	51.4
51		50,000 LUMEN (5)	455	74,256	12.528	5,698	0.1	2,931	51.4	0	5,698	51.4
52		50,000 LUMEN (6)	1,190	194,259	13.308	15,836	0.3	8,146	51.4	0	15,836	51.4
53		50,000 LUMEN (10)	0	0	28.698	0	0.0	0	0.0	0	0	0.0
54		SODIUM VAPOR--DECORATIVE				0						
55		9,500 LUMEN (RECTILINEAR)	195	7,911	9.898	1,930	0.0	993	51.5	0	1,930	51.5
56		9,500 LUMEN (RECTILINEAR)(5)	49	1,978	14.908	727	0.0	374	51.4	0	727	51.4
57		*9,500 LUMEN (RECTILINEAR)(13)*	122	4,945	19.418	2,366	0.0	1,217	51.4	0	2,366	51.4
58		22,000 LUMEN (RECTILINEAR)	73	6,232	10.009	732	0.0	377	51.5	0	732	51.5
59		22,000 LUMEN (RECTILINEAR)(5)	0	0	15.019	0	0.0	0	0.0	0	0	0.0
60		50,000 LUMEN (RECTILINEAR)	378	61,559	10.011	3,781	0.1	1,945	51.4	0	3,781	51.4
61		50,000 LUMEN (RECTILINEAR)(5)	65	10,608	15.021	976	0.0	502	51.4	0	976	51.4
62		50,000 LUMEN (RECTILINEAR)(6)	4	663	15.801	64	0.0	33	51.6	0	64	51.6
63		50,000 LUMEN (SETBACK)	1,547	252,603	13.744	21,267	0.4	10,940	51.4	0	21,267	51.4
64		50,000 LUMEN (SETBACK)(6)	102	16,575	19.534	1,983	0.0	1,020	51.4	0	1,983	51.4
65		TOTAL OVERHEAD	27,531,437	0		1,455,349	28.7	748,657	51.4	0	1,455,349	51.4

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CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV	% INCR IN REV LESS FUEL COST REV	FUEL COST REVENUE (2)	CURRENT TOTAL REVENUE	TOTAL REVENUE % INCREASE
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K + H)	(M / K1)
				(KWH)	($/UNIT)	($)	(%)	($)	(%)	($)	($)	(%)
66	SL	STREET LIGHTING -- CO OWNED & MAINTAINED (CONT'D.)										
67		UNDERGROUND DISTRIBUTION:										
68		MERCURY VAPOR--STD UNIT (COBRA):										
69		7,000 LUMEN	4	296	2.728	11	0.0	6	54.5	0	11	54.5
70		7,000 LUMEN (4)	118	8,578	7.468	880	0.0	453	51.5	0	880	51.5
71		7,000 LUMEN (8)	2,672	194,833	9.778	26,130	0.5	13,442	51.4	0	26,130	51.4
72		7,000 LUMEN (13)	0	0	12.249	0	0.0	0	0.0	0	0	0.0
73		7,000 LUMEN (15)	24	1,775	20.098	490	0.0	252	51.4	0	490	51.4
74		7,000 LUMEN (OPEN REFRACTOR)	24	1,732	3.327	81	0.0	42	51.9	0	81	51.9
75		10,000 LUMEN	24	2,467	2.726	66	0.0	34	51.5	0	66	51.5
76		10,000 LUMEN (4)	0	0	7.466	0	0.0	0	0.0	0	0	0.0
77		10,000 LUMEN (8)	739	74,839	9.776	7,226	0.1	3,717	51.4	0	7,226	51.4
78		10,000 LUMEN (15)	244	24,672	20.096	4,897	0.1	2,519	51.4	0	4,897	51.4
79		21,000 LUMEN	0	0	2.805	0	0.0	0	0.0	0	0	0.0
80		21,000 LUMEN (5)	24	3,887	7.815	190	0.0	98	51.6	0	190	51.6
81		21,000 LUMEN (10)	97	15,546	23.985	2,338	0.0	1,203	51.5	0	2,338	51.5
82		21,000 LUMEN (15)	5,160	822,991	20.175	104,099	2.1	53,550	51.4	0	104,099	51.4
83		SODIUM VAPOR--STD UNIT (COBRA):										
84		9,500 LUMEN	61	2,472	5.704	347	0.0	179	51.6	0	347	51.6
85		9,500 LUMEN (4)	1,113	45,160	10.444	11,622	0.2	5,979	51.4	0	11,622	51.4
86		9,500 LUMEN (5)	28	1,154	10.714	305	0.0	157	51.5	0	305	51.5
87		9,500 LUMEN (6)	83	3,379	11.494	957	0.0	492	51.4	0	957	51.4
88		9,500 LUMEN (8)	1,237	50,187	12.754	15,772	0.3	8,113	51.4	0	15,772	51.4
89		9,500 LUMEN (10)	439	17,800	26.864	11,792	0.2	6,066	51.4	0	11,792	51.4
90		9,500 LUMEN (11)	47	1,895	10.054	470	0.0	242	51.5	0	470	51.5
91		22,000 LUMEN	201	15,882	6.144	1,235	0.0	635	51.4	0	1,235	51.4
92		22,000 LUMEN (5)	1,533	121,117	11.154	17,100	0.3	8,797	51.4	0	17,100	51.4
93		22,000 LUMEN (6)	148	11,550	11.934	1,745	0.0	898	51.5	0	1,745	51.5
94		22,000 LUMEN (8)	24	1,925	13.194	322	0.0	166	51.6	0	322	51.6
95		22,000 LUMEN (10)	0	0	27.324	0	0.0	0	0.0	0	0	0.0
96		22,000 LUMEN (12)	0	0	15.554	0	0.0	0	0.0	0	0	0.0
97		22,000 LUMEN (17)	0	0	15.534	0	0.0	0	0.0	0	0	0.0
98		27,500 LUMEN	0	0	6.144	0	0.0	0	0.0	0	0	0.0
99		27,500 LUMEN (8)	307	24,223	13.194	4,046	0.1	2,081	51.4	0	4,046	51.4
100		50,000 LUMEN	268	43,758	7.518	2,015	0.0	1,037	51.5	0	2,015	51.5
101		50,000 LUMEN (5)	0	0	12.528	0	0.0	0	0.0	0	0	0.0
102		50,000 LUMEN (6)	788	128,822	13.308	10,485	0.2	5,394	51.4	0	10,485	51.4
103		50,000 LUMEN (8)	487	79,560	14.568	7,100	0.1	3,652	51.4	0	7,100	51.4
104		50,000 LUMEN (10)	841	137,241	28.698	24,126	0.5	12,411	51.4	0	24,126	51.4
105		50,000 LUMEN (13)	0	0	17.038	0	0.0	0	0.0	0	0	0.0
106		50,000 LUMEN (15)	146	23,868	24.868	3,639	0.1	1,872	51.4	0	3,639	51.4
107		50,000 LUMEN (17)	162	26,520	16.908	2,747	0.1	1,413	51.4	0	2,747	51.4
108		MERCURY VAPOR--DECORATIVE										
109		7,000 LUMEN TOWN & COUNTRY	634	45,035	5.830	3,694	0.1	1,900	51.4	0	3,694	51.4
110		7,000 LUMEN TOWN & COUNTRY (3)	288	20,497	10.170	2,933	0.1	1,509	51.4	0	2,933	51.4
111		7,000 LUMEN TOWN & COUNTRY (7)	382	27,137	18.530	7,074	0.1	3,639	51.4	0	7,074	51.4
112		7,000 LUMEN TOWN & COUNTRY (11)	28,831	2,049,398	10.160	293,498	5.8	150,981	51.4	0	293,498	51.4
113		7,000 LUMEN HOLOPHANE	8	592	6.220	51	0.0	26	51.0	0	51	51.0
114		7,000 LUMEN HOLOPHANE (7)	195	14,198	18.920	3,688	0.1	1,897	51.4	0	3,688	51.4
115		7,000 LUMEN HOLOPHANE (11)	11,483	836,359	10.570	121,377	2.4	62,439	51.4	0	121,377	51.4
116		7,000 LUMEN GAS REPLICA	0	0	15.520	0	0.0	0	0.0	0	0	0.0
117		7,000 LUMEN GAS REPLICA (7)	10,464	762,114	28.220	295,289	5.8	151,902	51.4	0	295,289	51.4
118		7,000 LUMEN GAS REPLICA (11)	585	42,594	19.870	11,620	0.2	5,978	51.4	0	11,620	51.4
119		7,000 LUMEN ASPEN	0	0	8.493	0	0.0	0	0.0	0	0	0.0
120		7,000 LUMEN ASPEN (7)	5,450	396,956	21.193	115,506	2.3	59,418	51.4	0	115,506	51.4
121		7,000 LUMEN ASPEN (11)	571	41,569	12.843	7,328	0.1	3,770	51.4	0	7,328	51.4
122		METAL HALIDE										
123		14,000 LUMEN GRANVILLE ACORN	0	0	8.493	0	0.0	0	0.0	0	0	0.0
124		14,000 LUMEN GRANVILLE ACORN (7)	1,159	82,420	21.193	24,573	0.5	12,641	51.4	0	24,573	51.4
125		14,000 LUMEN GRANVILLE ACORN (11)	7,657	544,320	12.843	98,345	1.9	50,591	51.4	0	98,345	51.4
126		14,000 LUMEN TOWN & COUNTRY	8	592	5.830	47	0.0	24	51.1	0	47	51.1
127		14,000 LUMEN TOWN & COUNTRY (7)	3,941	287,068	18.530	73,035	1.4	37,571	51.4	0	73,035	51.4
128		14,000 LUMEN TOWN & COUNTRY (11)	20	1,479	10.160	207	0.0	106	51.2	0	207	51.2
129		14,500 LUMEN GAS REPLICA	89	6,507	15.520	1,387	0.0	713	51.4	0	1,387	51.4
130		14,500 LUMEN GAS REPLICA (7)	1,781	129,706	28.220	50,256	1.0	25,853	51.4	0	50,256	51.4
131		14,500 LUMEN GAS REPLICA (11)	5,032	366,489	19.870	99,984	2.0	51,434	51.4	0	99,984	51.4

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 40b OF 54
WITNESS RESPONSIBLE:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV	% INCR IN REV LESS FUEL COST REV	FUEL COST REVENUE (2)	CURRENT TOTAL REVENUE	TOTAL REVENUE % INCREASE
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K+H)	(M / K)
				(KWH)	($/UNIT)	($)	(%)	($)	(%)	($)	($)	(%)
132	SL	STREET LIGHTING – CO OWNED & MAINTAINED (CONT'D.)										
133		UNDERGROUND DISTRIBUTION (CONT'D.):										
134		SODIUM VAPOR–DECORATIVE				0	0.0	0	0.0	0	0	0.0
135		9,500 LUMEN TOWN & COUNTRY	122	4,945	9.635	1,174	0.0	604	51.4	0	1,174	51.4
136		9,500 LUMEN TOWN & COUNTRY (7)	487	19,778	22.335	10,885	0.2	5,599	51.4	0	10,885	51.4
137		9,500 LUMEN TOWN & COUNTRY (11)	25,801	1,047,096	13.985	360,829	7.1	185,617	51.4	0	360,829	51.4
138		9,500 LUMEN HOLOPHANE	0	0	9.969	0	0.0	0	0.0	0	0	0.0
139		9,500 LUMEN HOLOPHANE (7)	366	16,204	22.669	8,286	0.2	4,262	51.4	0	8,286	51.4
140		9,500 LUMEN HOLOPHANE (11)	6,782	300,681	14.319	97,116	1.9	49,958	51.4	0	97,116	51.4
141		9,500 LUMEN RECTILINEAR	0	0	10.118	0	0.0	0	0.0	0	0	0.0
142		9,500 LUMEN RECTILINEAR (5)	0	0	15.128	0	0.0	0	0.0	0	0	0.0
143		9,500 LUMEN RECTILINEAR (8)	49	1,978	17.168	837	0.0	431	51.5	0	837	51.5
144		9,500 LUMEN RECTILINEAR (12)	0	0	19.528	0	0.0	0	0.0	0	0	0.0
145		9,500 LUMEN RECTILINEAR (13)	2,339	94,936	19.638	45,939	0.9	23,632	51.4	0	45,939	51.4
146		9,500 LUMEN GAS REPLICA	1,178	52,214	18.258	21,504	0.4	11,062	51.4	0	21,504	51.4
147		9,500 LUMEN GAS REPLICA (7)	39,264	1,740,711	30.958	1,215,540	24.0	625,296	51.4	0	1,215,540	51.4
148		9,500 LUMEN GAS REPLICA (10)	341	15,124	39.438	13,454	0.3	6,921	51.4	0	13,454	51.4
149		9,500 LUMEN GAS REPLICA (11)	5,842	259,000	22.608	132,078	2.6	67,943	51.4	0	132,078	51.4
150		9,500 LUMEN ASPEN	0	0	10.507	0	0.0	0	0.0	0	0	0.0
151		9,500 LUMEN ASPEN (7)	4,510	199,944	23.207	104,864	2.1	53,841	51.4	0	104,864	51.4
152		9,500 LUMEN ASPEN (11)	443	19,625	14.857	6,577	0.1	3,383	51.4	0	6,577	51.4
153		16,000 LUMEN ASPEN	0	0	6.187	0	0.0	0	0.0	0	0	0.0
154		16,000 LUMEN ASPEN (7)	406	24,063	18.887	7,670	0.2	3,946	51.4	0	7,670	51.4
155		22,000 LUMEN (RECTILINEAR)	0	0	10.009	0	0.0	0	0.0	0	0	0.0
156		22,000 LUMEN (RECTILINEAR)(12)	942	80,323	19.419	18,297	0.4	9,412	51.4	0	18,297	51.4
157		22,000 LUMEN (RECTILINEAR)(13)	0	0	19.529	0	0.0	0	0.0	0	0	0.0
158		50,000 LUMEN (RECTILINEAR)	30	4,972	9.572	292	0.0	150	51.4	0	292	51.4
159		50,000 LUMEN (RECTILINEAR)(8)	0	0	15.622	0	0.0	0	0.0	0	0	0.0
160		50,000 LUMEN RECTILINEAR (11)	197	32,155	13.922	2,742	0.1	1,411	51.5	0	2,742	51.5
161		50,000 LUMEN (RECTILINEAR)(13)	37	5,967	19.092	698	0.0	359	51.4	0	698	51.4
162		50,000 LUMEN (RECTILINEAR)(14)	85	13,923	15.352	1,309	0.0	673	51.4	0	1,309	51.4
163		50,000 LUMEN (SETBACK)	0	0	13.744	0	0.0	0	0.0	0	0	0.0
164		50,000 LUMEN (SETBACK)(6)	0	0	19.534	0	0.0	0	0.0	0	0	0.0
165		TOTAL UNDERGROUND	11,475,383	0		3,522,016	69.2	1,811,792	51.4	0	3,522,016	51.4
166		ADD'L FACILITIES CHARGE:										
167		*OVERHEAD*	2,910		0.41	1,193	0.0	614	51.5		1,193	51.5
168		UNDERGROUND	102,385		0.87	89,075	1.8	45,822	51.4		89,075	51.4
169		TOTAL ADD'L FACILITIES CHG	105,295			90,268	1.8	46,436	51.4	0	90,268	51.4
170		TOTAL RATE SL	527,707	39,007,820		5,067,633	100.0	2,606,855	51.4	0	5,067,633	51.4
171		RIDERS:			($/KWH)/($/MO)							
172		AERR			0.000000	0	0.0	0	0.0		0	0.0
173		RC			0.000000	0	0.0	0	0.0		0	0.0
174		RE			0.000000	0	0.0	0	0.0		0	0.0
175		ESSC			0.000000	0	0.0	0	0.0		0	0.0
176		BTR			0.000000	0	0.0	0	0.0		0	0.0
177		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
178		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
179		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
180		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
181		*TOTAL RATE SL WITH ALL RIDERS*	527,707	39,007,820		5,067,633	100.0	2,606,855	51.4	0	5,067,633	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.
(3) WITH 17' WOOD LAMINATED POLE.
(4) WITH 30' WOOD POLE.
(5) WITH 35' WOOD POLE.
(6) WITH 40' WOOD POLE.
(13) WITH 35' FIBERGLASS POLE.
(14) WITH 40' FIBERGLASS POLE.
(15) WITH 27'-11 GUAGE STEEL POLE.
(16) WITH 27'-3 GUAGE STEEL POLE.
(17) WITH 35' CONCRETE POLE.
(18) WITH 45' WOOD POLE.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES (E) ($/KWH)	*PROPOSED* REVENUE LESS FUEL COST REVENUE (F) ($)	*% OF REV TO* TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	*PROPOSED* TOTAL REVENUE (F + H) (I) ($)
1	TL	TRAFFIC LIGHTING							
2		SERVICE							
3		(A) WHERE COMPANY SUPPLIES							
4		ENERGY ONLY:							
5		DISTRIBUTION ENERGY AND							
6		EQUIPMENT CHARGE	374,936	15,062,891	0.005953	89,672	40.9		89,672
7		(B) WHERE COMPANY SUPPLIES							
8		ENERGY FROM A SEPARATELY							
9		METERED SOURCE AND							
10		LIMITED MAINTENANCE:							
11		ALL CONSUMPTION	0	0	0.026291	0	0.0		0
12									
13		(C) WHERE COMPANY SUPPLIES							
14		ENERGY AND PROVIDES							
15		LIMITED MAINTENANCE:							
16		DISTRIBUTION ENERGY AND							
17		EQUIPMENT CHARGE	49,230	3,105,805	0.041655	129,373	59.1		129,373
18		TOTAL RATE TL	424,166	18,168,696		219,045	100.0		219,045
19		RIDERS:			($/KWH)/($/MO)				
20		AERR			0.000000	0	0.0		0
21		RC			0.000000	0	0.0		0
22		RE			0.000000	0	0.0		0
23		ESSO			0.000000	0	0.0		0
24		BTR			0.000000	0	0.0		0
25		DR-IKE			$0.00	0	0.0		0
26		DR-ECF			0.000000	0	0.0		0
27		UE-ED			$0.00	0	0.0		0
28		TOTAL RIDERS				0	0.0	0	0
29		TOTAL RATE TL WITH ALL RIDERS	424,166	18,168,696		219,045	100.0	0	219,045

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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WITNESS
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES	MOST CURRENT RATES	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV	% INCR IN REV LESS FUEL COST REV	FUEL COST REVENUE	CURRENT TOTAL REVENUE	TOTAL REVENUE % INCREASE
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
				(KWH)	($/KWH)	($)	(%)	($)	(%)	($)	($)	(%)
1	TL	TRAFFIC LIGHTING										
2		SERVICE										
3		(A) WHERE COMPANY										
4		SUPPLIES ENERGY ONLY:										
5		DISTRIBUTION ENERGY AND										
6		EQUIPMENT CHARGE	374,936	15,062,891	0.003931	59,212	40.9	30,460	51.4		59,212	51.4
7		(B) WHERE COMPANY SUPPLIES										
8		ENERGY FROM A SEPARATELY										
9		METERED SOURCE AND										
10		LIMITED MAINTENANCE:										
11		ALL CONSUMPTION	0	0	0.026291	0	0.0	0	0.0		0	0.0
12												
13		(C) WHERE COMPANY SUPPLIES										
14		ENERGY AND PROVIDES										
15		LIMITED MAINTENANCE:										
16		DISTRIBUTION ENERGY AND										
17		EQUIPMENT CHARGE	49,230	3,105,805	0.027506	85,428	59.1	43,945	51.4		85,428	51.4
18		TOTAL RATE TL	424,166	18,168,696		144,640	100.0	74,405	51.4		144,640	51.4
19		RIDERS:			($/KWH)/($/MO)							
20		AERR			0.000000	0	0.0	0	0.0		0	0.0
21		RC			0.000000	0	0.0	0	0.0		0	0.0
22		RE			0.000000	0	0.0	0	0.0		0	0.0
23		ESSC			0.000000	0	0.0	0	0.0		0	0.0
24		BTR			0.000000	0	0.0	0	0.0		0	0.0
25		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
26		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
27		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
28		TOTAL RIDERS				0	0.0	0	0.0	0	0	0.0
29		TOTAL RATE TL WITH ALL RIDERS	424,166	18,168,696		144,640	100.0	74,405	51.4	0	144,640	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
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SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	OL	OUTDOOR LIGHTING SERV							
2		PRIVATE OUTDOOR LIGHTING:							
3		MERCURY VAPOR--STD UNIT (COBRA)							
4		7,000 LUMEN (OPEN REFRACTOR)	33,008	2,277,362	8.912	294,179	11.7	0	294,179
5		7,000 LUMEN	8,399	593,749	15.140	127,158	5.1	0	127,158
6		10,000 LUMEN	5,742	564,291	15.452	88,724	3.5	0	88,724
7		21,000 LUMEN	11,563	1,790,096	17.017	196,773	7.9	0	196,773
8		METAL HALIDE							
9		14,000 LUMEN	442	31,246	15.140	6,692	0.3	0	6,692
10		20,500 LUMEN	256	25,158	15.453	3,956	0.2	0	3,956
11		36,000 LUMEN	157	24,306	17.013	2,671	0.1	0	2,671
12		SODIUM VAPOR--STD UNIT (COBRA)							
13		9,500 LUMEN (OPEN REFRACTOR)	34,944	1,376,466	9.105	318,153	12.7	0	318,153
14		9,500 LUMEN	13,054	514,205	11.831	154,437	6.2	0	154,437
15		16,000 LUMEN	2,403	138,193	13.960	33,546	1.3	0	33,546
16		22,000 LUMEN	12,320	944,676	13.330	164,225	6.6	0	164,225
17		27,500 LUMEN	236	9,296	11.835	2,793	0.1	0	2,793
18		27,500 LUMEN (ENCL)	12	920	13.417	161	0.0	0	161
19		50,000 LUMEN	1,313	208,048	11.850	15,559	0.6	0	15,559
20		50,000 LUMEN (ENCL)	13,979	2,215,003	11.850	165,656	6.6	0	165,656
21		MERCURY VAPOR--DECORATIVE							
22		7,000 LUMEN (TOWN & COUNTRY)	1,117	77,067	20.270	22,642	0.9	0	22,642
23		7,000 LUMEN (ASPEN)	240	16,966	28.842	6,922	0.3	0	6,922
24		SODIUM VAPOR--DECORATIVE							
25		9,500 LUMEN (TOWN & COUNTRY)	808	31,828	30.920	24,983	1.0	0	24,983
26		9,500 LUMEN (HOLOPHANE)	240	10,327	32.092	7,702	0.3	0	7,702
27		9,500 LUMEN (GAS LIGHT REPLICA)	36	1,549	57.222	2,060	0.1	0	2,060
28		22,000 LUMEN (RECTILINEAR)	48	3,972	33.958	1,630	0.1	0	1,630
29		FLOOD LIGHTING							
30		MERCURY VAPOR							
31		21,000 LUMEN	7,117	1,101,800	15.736	111,996	4.5	0	111,996
32		METAL HALIDE							
33		20,500 LUMEN	522	43,193	11.630	6,071	0.2	0	6,071
34		36,000 LUMEN	1,655	256,214	15.736	26,043	1.0	0	26,043
35		SODIUM VAPOR							
36		9,500 LUMEN	1,128	44,422	10.983	12,389	0.5	0	12,389
37		22,000 LUMEN	10,352	856,572	11.631	120,401	4.8	0	120,401
38		30,000 LUMEN	784	64,872	11.630	9,118	0.4	0	9,118
39		50,000 LUMEN	45,168	7,295,796	12.797	578,008	23.1	0	578,008
40	TOTAL RATE OL		207,043	20,517,593		2,504,648	100.0	0	2,504,648
41	RIDERS:				($/KWH)/($/MO)				
42	AERR				0.000000	0	0.0		0
43	RC				0.000000	0	0.0		0
44	RE				0.000000	0	0.0		0
45	ESSC				0.000000	0	0.0		0
46	BTR				0.000000	0	0.0		0
47	DR-IKE				$0.00	0	0.0		0
48	DR-ECF				0.000000	0	0.0		0
49	UE-ED				$0.00	0	0.0		0
50	TOTAL RIDERS					0	0.0		0
51	TOTAL RATE OL WITH ALL RIDERS		207,043	20,517,593		2,504,648	100.0	0	2,504,648

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 44 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT	CURRENT REVENUE LESS FUEL COST REVENUE	% OF REV TO TOTAL LESS FUEL COST REVENUE	REVENUE INCR LESS FUEL COST REV	% INCR IN REV LESS FUEL COST REV	FUEL COST REVENUE (2)	CURRENT TOTAL REVENUE	TOTAL REVENUE % INCREASE
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
				(KWH)	($/UNIT)	($)	(%)	($)	(%)	($)	($)	(%)
1	OL	OUTDOOR LIGHTING SERV										
2		PRIVATE OUTDOOR LIGHTING:										
3		MERCURY VAPOR--STD UNIT (COBRA)										
4		7,000 LUMEN (OPEN REFRACTOR)	33,008	2,277,362	5.885	194,252	11.7	99,927	51.4	0	194,252	51.4
5		7,000 LUMEN	8,399	593,749	9.997	83,965	5.1	43,193	51.4	0	83,965	51.4
6		10,000 LUMEN	5,742	564,291	10.203	58,586	3.5	30,138	51.4	0	58,586	51.4
7		21,000 LUMEN	11,563	1,790,096	11.237	129,933	7.9	66,840	51.4	0	129,933	51.4
8		METAL HALIDE										
9		14,000 LUMEN	442	31,248	9.997	4,419	0.3	2,273	51.4	0	4,419	51.4
10		20,500 LUMEN	256	25,158	10.203	2,612	0.2	1,344	51.5	0	2,612	51.5
11		36,000 LUMEN	157	24,306	11.237	1,764	0.1	907	51.4	0	1,764	51.4
12		SODIUM VAPOR--STD UNIT (COBRA)										
13		9,500 LUMEN (OPEN REFRACTOR)	34,944	1,376,466	6.012	210,083	12.7	108,070	51.4	0	210,083	51.4
14		9,500 LUMEN	13,054	514,205	7.812	101,978	6.2	52,459	51.4	0	101,978	51.4
15		16,000 LUMEN	2,403	136,193	9.218	22,151	1.3	11,395	51.4	0	22,151	51.4
16		22,000 LUMEN	12,320	944,676	8.802	108,441	6.6	55,784	51.4	0	108,441	51.4
17		27,500 LUMEN	236	9,298	7.812	1,844	0.1	949	51.5	0	1,844	51.5
18		27,500 LUMEN (ENCL)	12	920	8.802	106	0.0	55	51.9	0	106	51.9
19		50,000 LUMEN	1,313	208,048	7.825	10,274	0.6	5,285	51.4	0	10,274	51.4
20		50,000 LUMEN (ENCL)	13,979	2,215,003	7.825	109,386	6.6	56,270	51.4	0	109,386	51.4
21		MERCURY VAPOR--DECORATIVE										
22		7,000 LUMEN (TOWN & COUNTRY)	1,117	77,067	13.385	14,951	0.9	7,691	51.4	0	14,951	51.4
23		7,000 LUMEN (ASPEN)	240	16,986	19.045	4,571	0.3	2,351	51.4	0	4,571	51.4
24		SODIUM VAPOR--DECORATIVE										
25		9,500 LUMEN (TOWN & COUNTRY)	808	31,828	20.417	16,497	1.0	8,486	51.4	0	16,497	51.4
26		9,500 LUMEN (HOLOPHANE)	240	10,327	21.191	5,086	0.3	2,616	51.4	0	5,086	51.4
27		9,500 LUMEN (GAS LIGHT REPLICA)	36	1,549	37.770	1,360	0.1	700	51.5	0	1,360	51.5
28		22,000 LUMEN (RECTILINEAR)	48	3,972	22.427	1,076	0.1	554	51.5	0	1,076	51.5
29		FLOOD LIGHTING:										
30		MERCURY VAPOR										
31		21,000 LUMEN	7,117	1,101,800	10.391	73,953	4.5	38,043	51.4	0	73,953	51.4
32		METAL HALIDE										
33		20,500 LUMEN	522	43,193	7.680	4,009	0.2	2,062	51.4	0	4,009	51.4
34		36,000 LUMEN	1,655	256,214	10.391	17,197	1.0	8,846	51.4	0	17,197	51.4
35		SODIUM VAPOR										
36		9,500 LUMEN	1,128	44,422	7.253	8,181	0.5	4,208	51.4	0	8,181	51.4
37		22,000 LUMEN	10,352	856,572	7.680	79,503	4.8	40,898	51.4	0	79,503	51.4
38		30,000 LUMEN	784	64,872	7.680	6,021	0.4	3,097	51.4	0	6,021	51.4
39		50,000 LUMEN	45,168	7,295,796	8.450	381,670	23.1	196,338	51.4	0	381,670	51.4
40		TOTAL RATE OL	207,043	20,517,593		1,653,869	100.0	850,779	51.4	0	1,653,869	51.4
41		RIDERS:			($/KWH)/($/MO)							
42		AERR			0.000000	0	0.0	0	0.0		0	0.0
43		RC			0.000000	0	0.0	0	0.0		0	0.0
44		RE			0.000000	0	0.0	0	0.0		0	0.0
45		ESSC			0.000000	0	0.0	0	0.0		0	0.0
46		BTR			0.000000	0	0.0	0	0.0		0	0.0
47		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
48		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
49		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
50		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
51		TOTAL RATE OL WITH ALL RIDERS	207,043	20,517,593		1,653,869	100.0	850,779	51.4	0	1,653,869	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 45 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	NSU	NON STANDARD STREET LIGHT UNITS							
2		COMPANY OWNED:							
3		STEEL BOULEVARD UNDGRD:							
4		W 15' STEEL POLE:							
5		1,000 LUMEN INCANDESCENT	26	581	9.919	256	0.2	0	256
6		4,000 LUMEN INCANDESCENT	0	0	13.744	0	0.0	0	0
7		6,000 LUMEN INCANDESCENT	34	4,645	20.110	692	0.5	0	692
8		STEEL BOULEVARD UNDGRD							
9		W 30' STEEL POLE:							
10		50,000 LUMEN SODIUM VAPOR	0	0	12.284	0	0.0	0	0
11		OVERHEAD DISTRIBUTION							
12		2,500 LUMEN INCANDESCENT	1,101	56,525	6.149	6,771	4.8	0	6,771
13		6,000 LUMEN INCANDESCENT	0	0	1.542	0	0.0	0	0
14		2,500 LUMEN MERCURY VAPOR	19,881	791,914	6.642	132,052	93.5	0	132,052
15		TOTAL COMPANY OWNED	21,042	853,665		139,771	99 0	0	139,771
16		CUSTOMER OWNED:							
17		STEEL POLE OH/UG LIMITED MAINT.							
18		21,000 LUMEN MERCURY VAPOR	1,032	164,654	0.205	212	0.2	0	212
19		21,000 LUMEN MERCURY VAPOR							
20		W 30' POLE	73	11,663	16.178	1,183	0.8	0	1,183
21		TOTAL CUSTOMER OWNED	1,105	176,317		1,395	1.0	0	1,395
22		TOTAL RATE NSU	22,147	1,029,982		141,166	100 0	0	141,166
23		RIDERS:			($/KWH)/($/MO)				
24		AERR			0.000000	0	0 0		0
25		RC			0.000000	0	0.0		0
26		RE			0.000000	0	0.0		0
27		ESSC			0.000000	0	0.0		0
28		BTR			0.000000	0	0.0		0
29		DR-IKE			$0 00	0	0.0		0
30		DR-ECF			0.000000	0	0.0		0
31		UE-ED			$0.00	0	0.0		0
32		TOTAL RIDERS				0	0.0		0
33		TOTAL RATE NSU WITH ALL RIDERS	22,147	1,029,982		141,166	100 0	0	141,166

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 46 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J) ($/UNIT)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (2) (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	NSU	NON STANDARD STREET LIGHT UNITS										
2		COMPANY OWNED										
3		STEEL BOULEVARD UNDGRD:										
4		W 15' STEEL POLE:										
5		1,000 LUMEN INCANDESCENT	26	581	6.557	169	0.2	87	51.5	0	169	51.5
6		4,000 LUMEN INCANDESCENT	0	0	13.744	0	0.0	0	0.0	0	0	0.0
7		6,000 LUMEN INCANDESCENT	34	4,645	13.281	457	0.5	235	51.4	0	457	51.4
8		STEEL BOULEVARD UNDGRD										
9		W 30' STEEL POLE:										
10		50,000 LUMEN SODIUM VAPOR	0	0	12.284	0	0.0	0	0.0	0	0	0.0
11		OVERHEAD DISTRIBUTION										
12		2,500 LUMEN INCANDESCENT	1,101	56,525	4.060	4,471	4.8	2,300	51.4	0	4,471	51.4
13		6,000 LUMEN INCANDESCENT	0	0	1.542	0	0.0	0	0.0	0	0	0.0
14		2,500 LUMEN MERCURY VAPOR	19,881	791,914	4.386	87,197	93.5	44,855	51.4	0	87,197	51.4
15		TOTAL COMPANY OWNED	21,042	853,665		92,294	99.0	47,477	51.4	0	92,294	51.4
16		CUSTOMER OWNED										
17		STEEL POLE OH/UG LIMITED MAINT:										
18		21,000 LUMEN MERCURY	1,032	164,654	0 136	140	0 2	72	51.4	0	140	51.4
19		21,000 LUMEN MERCURY					0 0					
20		W 30' POLE	73	11,663	10 677	781	0.8	402	51.5	0	781	51.5
21		TOTAL CUSTOMER OWNED	1,105	176,317		921	1.0	474	51.5	0	921	51.5
22		TOTAL RATE NSU	22,147	1,029,982		93,215	100.0	47,951	51.4	0	93,215	51.4
23		RIDERS:			($/KWH/($/MO)							
24		AERR			0.000000	0	0.0	0	0.0		0	0.0
25		RC			0.000000	0	0.0	0	0.0		0	0.0
26		RE			0.000000	0	0.0	0	0.0		0	0.0
27		ESSC			0.000000	0	0.0	0	0.0		0	0.0
28		BTR			0.000000	0	0.0	0	0.0		0	0.0
29		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
30		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
31		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
33		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
34		TOTAL RATE NSU WITH ALL RIDERS	22,147	1,029,982		93,215	100.0	47,951	51.4	0	93,215	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0 000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 47 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	NSP	NON STD PRIVATE OUTDOOR LIGHTING							
2	POL	PRIVATE OUTDOOR LIGHT UNITS:							
3		9,500 LUMEN SODIUM VAPOR							
4		TOWN & COUNTRY	3,907	145,397	13.993	54,672	14.4	0	54,672
5		2,500 LUMEN MERCURY VAPOR							
6		OPEN REFRACTOR	12,075	441,056	11.014	132,998	35.0	0	132,998
7		2,500 LUMEN MERCURY VAPOR							
8		ENCLOSED REFRACTOR	2,602	95,040	15.571	40,517	10.7	0	40,517
9		TOTAL RATE POL	18,584	681,493		228,187	60.1	0	228,187
10	URD	UNDERGROUND STREET LIGHTING:							
11		MERCURY VAPOR							
12		7,000 LUMEN W/ 17' FIBERGLASS POLE	6,515	424,637	19.872	129,468	34.1	0	129,468
13		7,000 LUMEN W/ 30' WOOD POLE	792	51,625	17.891	14,170	3.7	0	14,170
14		TOTAL RATE URD	7,307	476,262		143,638	37.8	0	143,638
15	FL	FLOOD LIGHTING:							
16		MERCURY VAPOR							
17		52,000 LUMEN W/ 35' WOOD POLE	520	182,011	15.273	7,942	2.1	0	7,942
18		TOTAL RATE FL	520	182,011		7,942	2.1	0	7,942
19		TOTAL RATE NSP	26,411	1,339,766		379,767	100.0	0	379,767
20		RIDERS:			($/KWH)/($/MO)				
21		AERR			0.000000	0	0.0		0
22		RC			0.000000	0	0.0		0
23		RE			0.000000	0	0.0		0
24		ESSC			0.000000	0	0.0		0
25		BTR			0.000000	0	0.0		0
26		DR-IKE			$0.00	0	0.0		0
27		DR-ECF			0.000000	0	0.0		0
28		UE-ED			$0.00	0	0.0		0
29		TOTAL RIDERS				0	0.0		0
30		TOTAL RATE NSP WITH ALL RIDERS	26,411	1,339,766		379,767	100.0	0	379,767

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 48 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J) ($/UNIT)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (2) (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	NSP	NON STD PRIVATE OUTDOOR LIGHTING										
2	POL	PRIVATE OUTDOOR LIGHT UNITS:										
3		9,500 LUMEN SODIUM VAPOR										
4		TOWN & COUNTRY	3,907	145,397	9.240	36,101	14.4	18,571	51.4	0	36,101	51.4
5		2,500 LUMEN MERCURY VAPOR										
6		OPEN REFRACTOR	12,075	441,056	7.273	87,821	35.0	45,177	51.4	0	87,821	51.4
7		2,500 LUMEN MERCURY VAPOR										
8		ENCLOSED REFRACTOR	2,602	95,040	10.282	26,754	10.7	13,763	51.4	0	26,754	51.4
9	TOTAL RATE POL		18,584	681,493		150,676	60.1	77,511	51.4	0	150,676	51.4
10	URD	UNDERGROUND STREET LIGHTING										
11		MERCURY VAPOR										
12		7,000 LUMEN W/ 17' FIBERGLASS POLE	6,515	424,637	13.122	85,490	34.1	43,978	51.4	0	85,490	51.4
13		7,000 LUMEN W/ 30' WOOD POLE	792	51,625	11.815	9,357	3.7	4,813	51.4	0	9,357	51.4
14	TOTAL RATE URD		7,307	476,262		94,847	37.8	48,791	51.4	0	94,847	51.4
15	FL	FLOOD LIGHT										
16		MERCURY VAPOR										
17		52,000 LUMEN W/ 35' WOOD POLE	520	182,011	10.085	5,244	2.1	2,698	51.4	0	5,244	51.4
18	TOTAL RATE FL		520	182,011		5,244	2.1	2,698	51.4	0	5,244	51.4
19	TOTAL RATE NSP		26,411	1,339,766		250,767	100.0	129,000	51.4	0	250,767	51.4
20	RIDERS:				($/KWH)/($/MO)							
21	AERR				0.000000	0	0.0	0	0.0		0	0.0
22	RC				0.000000	0	0.0	0	0.0		0	0.0
23	RE				0.000000	0	0.0	0	0.0		0	0.0
24	ESSC				0.000000	0	0.0	0	0.0		0	0.0
25	BTR				0.000000	0	0.0	0	0.0		0	0.0
26	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
27	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
28	UE-ED				$0.00	0	0.0	0	0.0		0	0.0
30	TOTAL RIDERS					0	0.0	0	0.0		0	0.0
31	TOTAL RATE NSP WITH ALL RIDERS		26,411	1,339,766		250,767	100.0	129,000	51.4	0	250,767	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 49 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)/ ($/KWH)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	SC	STREET LIGHTING -							
2		CUST OWNED / LIMITED MAINTENANCE							
3		MERCURY VAPOR--STD UNIT (COBRA)							
4		21,000 LUMEN	52	8,027	0.462	24	0.0	0	24
5		SODIUM VAPOR--STD UNIT (COBRA)							
6		9,500 LUMEN	12	505	1.750	21	0.0	0	21
7		9,500 LUMEN (3)	0	0	5.920	0	0.0	0	0
8		9,500 LUMEN (4)	0	0	6.190	0	0.0	0	0
9		9,500 LUMEN (5)	0	0	6.970	0	0.0	0	0
10		9,500 LUMEN (7)	0	0	13.880	0	0.0	0	0
11		16,000 LUMEN	2	123	1.500	3	0.0	0	3
12		16,000 LUMEN (4)	0	0	6.190	0	0.0	0	0
13		22,000 LUMEN	62	5,075	1.790	111	0.1	0	111
14		22,000 LUMEN (4)	0	0	6.192	0	0.0	0	0
15		27,500 LUMEN	4	457	0.750	3	0.0	0	3
16		50,000 LUMEN	854	144,444	1.042	890	0.6	0	890
17		50,000 LUMEN (5)	0	0	6.479	0	0.0	0	0
18		50,000 LUMEN (6)	0	0	7.739	0	0.0	0	0
19		SODIUM VAPOR--DECORATIVE							
20		16,000 LUMEN (HADCO)	158	9,699	2.291	362	0.2	0	362
21		22,000 LUMEN (RECTILINEAR)	8	707	1.500	12	0.0	0	12
22		50,000 LUMEN (RECTILINEAR)	0	0	1.018	0	0.0	0	0
23		50,000 LUMEN (RECTILINEAR)(5)	0	0	6.808	0	0.0	0	0
24		TOTAL CUST OWNED / LTD MAINT	1,152	169,037		1,426	1.0	0	1,426
25		CUST OWNED/CUST MAINT							
26		ENERGY ONLY		20,986,249	0.006981	146,515	99.0	0	146,515
27		USAGE < 150 KWH PER POINT OF DEL		0	0.004610	0	0.0	0	0
28		TOTAL RATE SC	1,152	21,155,286		147,941	100.0	0	147,941
29		RIDERS:			($/KWH)/($/MO)				
30		AERR			0.000000	0	0.0		0
31		RC			0.000000	0	0.0		0
32		RC (Energy Only)			0.000000	0	0.0		0
33		RE			0.000000	0	0.0		0
34		ESSC			0.000000	0	0.0		0
35		ESSC (Energy Only)			0.000000	0	0.0		0
36		BTR			0.000000	0	0.0		0
37		DR-IKE			$0.00	0	0.0		0
38		DR-ECF			0.000000	0	0.0		0
39		UE-ED			$0.00	0	0.0		0
40		TOTAL RIDERS				0	0.0		0
41		TOTAL RATE SC WITH ALL RIDERS	1,152	21,155,286		147,941	100.0	0	147,941

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.
(3) WITH 17' WOOD LAMINATED POLE.
(5) WITH 40' WOOD POLE.
(6) WITH 28' ALUM POLE.
(7) WITH 12' ALUM POLE.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X_ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
PAGE 50 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J) ($/UNIT)/ ($/KWH)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (2) (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	SC	STREET LIGHTING -										
2		CUST OWNED / LIMITED MAINTENANCE										
3		MERCURY VAPOR--STD UNIT (COBRA)										
4		21,000 LUMEN	52	8,027	0.301	16	0.0	8	50.0	0	16	50.0
5		SODIUM VAPOR--STD UNIT (COBRA)										
6		9,500 LUMEN	12	505	1.180	14	0.0	7	50.0	0	14	50.0
7		9,500 LUMEN (3)	0	0	5.920	0	0.0	0	0.0	0	0	0.0
8		9,500 LUMEN (4)	0	0	6.190	0	0.0	0	0.0	0	0	0.0
9		9,500 LUMEN (5)	0	0	6.970	0	0.0	0	0.0	0	0	0.0
10		9,500 LUMEN (7)	0	0	13.880	0	0.0	0	0.0	0	0	0.0
11		16,000 LUMEN	2	123	1.180	2	0.0	1	50.0	0	2	50.0
12		16,000 LUMEN (4)	0	0	6.190	0	0.0	0	0.0	0	0	0.0
13		22,000 LUMEN	62	5,075	1.182	73	0.1	38	52.1	0	73	52.1
14		22,000 LUMEN (4)	0	0	6.192	0	0.0	0	0.0	0	0	0.0
15		27,500 LUMEN	4	457	0.452	2	0.0	1	50.0	0	2	50.0
16		50,000 LUMEN	854	144,444	0.689	588	0.6	302	51.4	0	588	51.4
17		50,000 LUMEN (5)	0	0	8.479	0	0.0	0	0.0	0	0	0.0
18		50,000 LUMEN (6)	0	0	7.739	0	0.0	0	0.0	0	0	0.0
19		SODIUM VAPOR--DECORATIVE										
20		16,000 LUMEN (HADCO)	158	9,699	1.510	239	0.2	123	51.5	0	239	51.5
21		22,000 LUMEN (RECTILINEAR)	8	707	0.994	8	0.0	4	50.0	0	8	50.0
22		50,000 LUMEN (RECTILINEAR)	0	0	1.018	0	0.0	0	0.0	0	0	0.0
23		50,000 LUMEN (RECTILINEAR)(5)	0	0	6.808	0	0.0	0	0.0	0	0	0.0
24		TOTAL CUST OWNED / LTD MAINT	1,152	169,037		942	1.0	484	51.4	0	942	51.4
25		CUST OWNED/CUST MAINT										
26		ENERGY ONLY		20,986,249	0.004610	96,747	99.0	49,768	51.4	0	96,747	51.4
27		USAGE < 150 KWH PER POINT OF DEL		0	0.004610	0	0.0	0	0.0	0	0	0.0
28		TOTAL RATE SC	1,152	21,155,286		97,689	100.0	50,252	51.4	0	97,689	51.4
29		RIDERS:			($/KWH)/($/MO)							
30		AERR			0.000000	0	0.0	0	0.0		0	0.0
31		RC			0.000000	0	0.0	0	0.0		0	0.0
32		RC (Energy Only)			0.000000	0	0.0	0	0.0		0	0.0
33		RE			0.000000	0	0.0	0	0.0		0	0.0
34		ESSC			0.000000	0	0.0	0	0.0		0	0.0
35		ESSC (Energy Only)			0.000000	0	0.0	0	0.0		0	0.0
36		BTR			0.000000	0	0.0	0	0.0		0	0.0
37		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
38		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
39		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
40		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
41		TOTAL RATE SC WITH ALL RIDERS	1,152	21,155,286		97,689	100.0	50,252	51.4	0	97,689	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH
(3) WITH 17' WOOD LAMINATED POLE
(5) WITH 40' WOOD POLE.
(6) WITH 25' ALUM POLE.
(7) WITH 12' ALUM POLE.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E) ($/UNIT)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (2) (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	SE	STREET LIGHTING –							
2		OVERHEAD EQUIVALENT							
3		MERCURY VAPOR							
4		7,000 LUMEN (TOWN & COUNTRY)	16,588	1,178,654	5.372	89,107	15.2	0	89,107
5		7,000 LUMEN (HOLOPHANE)	2,377	173,095	5.296	12,586	2.1	0	12,586
6		7,000 LUMEN (GAS REPLICA)	3,852	280,518	5.296	20,398	3.5	0	20,398
7		7,000 LUMEN (ASPEN)	2,054	149,609	5.296	10,878	1.9	0	10,878
8		SODIUM VAPOR							
9		9,500 LUMEN (TOWN & COUNTRY)	26,984	1,095,117	8.638	233,098	39.7	0	233,098
10		9,500 LUMEN (HOLOPHANE)	1,216	53,916	8.478	10,310	1.8	0	10,310
11		9,500 LUMEN (RECTILINEAR)	84	3,393	8.637	722	0.1	0	722
12		9,500 LUMEN (GAS REPLICA)	8,613	381,827	8.478	73,016	12.4	0	73,016
13		9,500 LUMEN (ASPEN)	740	32,826	8.477	6,277	1.1	0	6,277
14		22,000 LUMEN (RECTILINEAR)	669	57,014	9.037	6,044	1.0	0	6,044
15		50,000 LUMEN (RECTILINEAR)	824	134,525	11.385	9,382	1.6	0	9,382
16		METAL HALIDE							
17		14,000 LUMEN (TOWN & COUNTRY)	9,098	646,738	5.372	48,873	8.3	0	48,873
18		14,000 LUMEN (GRANVILLE)	1,610	117,281	5.296	8,528	1.5	0	8,528
19		14,400 (RECTANGULAR CUTOFF)	358	26,095	15.022	5,382	0.9	0	5,382
20		14,500 LUMEN (GAS REPLICA)	2,659	193,680	5.296	14,083	2.4	0	14,083
21		36,000 LUMEN (LOW PROFILE)	2,936	463,138	12.951	38,024	6.5	0	38,024
22	TOTAL RATE SE		80,663	4,987,426		586,708	100.0	0	586,708
23	RIDERS:				($/KWH)/($/MO)				
24	AERR				0.000000	0	0.0		0
25	RC				0.000000	0	0.0		0
26	RE				0.000000	0	0.0		0
27	ESSC				0.000000	0	0.0		0
28	BTR				0.000000	0	0.0		0
29	DR-IKE				$0.00	0	0.0		0
30	DR-ECF				0.000000	0	0.0		0
31	UE-ED				$0.00	0	0.0		0
32	TOTAL RIDERS					0	0.0		0
33	TOTAL RATE SE WITH ALL RIDERS		80,663	4,987,426		586,708	100.0	0	586,708

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).:

SCHEDULE E-4.1
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WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT REVENUE LESS FUEL COST REVENUE (K)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L)	REVENUE INCR LESS FUEL COST REV (F - K) (M)	% INCR IN REV LESS FUEL COST REV (M / K) (N)	FUEL COST REVENUE (2) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(KWH)	($/UNIT)	($)	(%)	($)	(%)	($)	($)	(%)
1	SE	STREET LIGHTING --										
2		OVERHEAD EQUIVALENT										
3		MERCURY VAPOR										
4		7,000 LUMEN (TOWN & COUNTRY)	16,588	1,178,654	3.547	58,839	15.2	30,268	51.4	0	58,839	51.4
5		7,000 LUMEN (HOLOPHANE)	2,377	173,095	3.497	8,311	2.1	4,275	51.4	0	8,311	51.4
6		7,000 LUMEN (GAS REPLICA)	3,852	280,518	3.497	13,469	3.5	6,929	51.4	0	13,469	51.4
7		7,000 LUMEN (ASPEN)	2,054	149,609	3.497	7,183	1.9	3,695	51.4	0	7,183	51.4
8		SODIUM VAPOR										
9		9,500 LUMEN (TOWN & COUNTRY)	26,984	1,095,117	5.704	153,919	39.7	79,178	51.4	0	153,919	51.4
10		9,500 LUMEN (HOLOPHANE)	1,216	53,916	5.598	6,808	1.8	3,502	51.4	0	6,808	51.4
11		9,500 LUMEN (RECTILINEAR)	84	3,393	5.704	477	0.1	245	51.4	0	477	51.4
12		9,500 LUMEN (GAS REPLICA)	8,613	381,827	5.598	48,214	12.4	24,802	51.4	0	48,214	51.4
13		9,500 LUMEN (ASPEN)	740	32,826	5.598	4,145	1.1	2,132	51.4	0	4,145	51.4
14		22,000 LUMEN (RECTILINEAR)	669	57,014	5.988	3,991	1.0	2,053	51.4	0	3,991	51.4
15		50,000 LUMEN (RECTILINEAR)	824	134,525	7.518	6,195	1.6	3,187	51.4	0	6,195	51.4
16		METAL HALIDE										
17		14,000 LUMEN (TOWN & COUNTRY)	9,098	648,738	3.547	32,272	8.3	16,601	51.4	0	32,272	51.4
18		14,000 LUMEN (GRANVILLE)	1,610	117,281	3.497	5,631	1.5	2,897	51.4	0	5,631	51.4
19		14,400 (RECTANGULAR CUTOFF)	358	26,095	9.921	3,554	0.9	1,828	51.4	0	3,554	51.4
20		14,500 LUMEN (GAS REPLICA)	2,859	193,880	3.497	9,299	2.4	4,784	51.4	0	9,299	51.4
21		36,000 LUMEN (LOW PROFILE)	2,936	463,138	8.552	25,108	6.5	12,916	51.4	0	25,108	51.4
22	TOTAL RATE SE		80,663	4,987,426		387,415	100.0	199,293	51.4	0	387,415	51.4
23	RIDERS:				($/KWH)/($/MO)							
24	AERR				0.000000	0	0.0	0	0.0		0	0.0
25	RC				0.000000	0	0.0	0	0.0		0	0.0
26	RE				0.000000	0	0.0	0	0.0		0	0.0
27	ESSC				0.000000	0	0.0	0	0.0		0	0.0
28	BTR				0.000000	0	0.0	0	0.0		0	0.0
29	DR-IKE				$0.00	0	0.0	0	0.0		0	0.0
30	DR-ECF				0.000000	0	0.0	0	0.0		0	0.0
31	UE-ED				$0.00	0	0.0	0	0.0		0	0.0
32	TOTAL RIDERS					0	0.0	0	0.0		0	0.0
33	TOTAL RATE SE WITH ALL RIDERS		80,663	4,987,426		387,415	100.0	199,293	51.4	0	387,415	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS FOR 12 MONTHS.
(2) REFLECTS FUEL COMPONENT OF $0.000000 PER KWH.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
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SCHEDULE E-4.1
PAGE 53 OF 54
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES (E) ($/KWH)	PROPOSED REVENUE LESS FUEL COST REVENUE (F) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G) (%)	FUEL COST REVENUE (H) ($)	PROPOSED TOTAL REVENUE (F + H) (I) ($)
1	UOLS	UNMETERED OUTDOOR LIGHTING SERV							
2		BASE RATE:							
3		DISTRIBUTION CHARGE	10,655	16,686,247	0.006983	116,519	100.0		116,519
4		TOTAL RATE UOLS	10,655	16,686,247		116,519	100.0		116,519
5		RIDERS:			($/KWH)/($/MO)				
6		AERR			0.000000	0	0.0		0
7		RC			0.000000	0	0.0		0
8		RE			0.000000	0	0.0		0
9		ESSC			0.000000	0	0.0		0
10		BTR			0.000000	0	0.0		0
11		DR-IKE			$0.00	0	0.0		0
12		DR-ECF			0.000000	0	0.0		0
13		UE-ED			$0.00	0	0.0		0
14		TOTAL RIDERS				0	0.0	0	0
15		TOTAL RATE UOLS WITH ALL RIDERS	10,655	16,686,247		116,519	100.0	0	116,519

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL ____ UPDATED ___ REVISED
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SCHEDULE E-4.1
PAGE 54 OF 54
WITNESS:
J. A. RIDDLE

CURRENT ANNUALIZED

LINE NO	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	MOST CURRENT RATES (J) ($/KWH)	CURRENT REVENUE LESS FUEL COST REVENUE (K) ($)	% OF REV TO TOTAL LESS FUEL COST REVENUE (L) (%)	REVENUE INCR LESS FUEL COST REV (F - K) (M) ($)	% INCR IN REV LESS FUEL COST REV (M / K) (N) (%)	FUEL COST REVENUE (H) ($)	CURRENT TOTAL REVENUE (K + H) (K1) ($)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1	UOLS	UNMETERED OUTDOOR LIGHTING SERV										
2		BASE RATE:										
3		DISTRIBUTION CHARGE	10,655	16,686,247	0.004611	76,940	100.0	39,579	51.4		76,940	51.4
4		TOTAL RATE UOLS	10,655	16,686,247		76,940	100.0	39,579	51.4		76,940	51.4
5		RIDERS:			($/KWH)/($/MO)							
6		AERR			0.000000	0	0.0	0	0.0		0	0.0
7		RC			0.000000	0	0.0	0	0.0		0	0.0
8		RE			0.000000	0	0.0	0	0.0		0	0.0
9		ESSC			0.000000	0	0.0	0	0.0		0	0.0
10		BTR			0.000000	0	0.0	0	0.0		0	0.0
11		DR-IKE			$0.00	0	0.0	0	0.0		0	0.0
12		DR-ECF			0.000000	0	0.0	0	0.0		0	0.0
13		UE-ED			$0.00	0	0.0	0	0.0		0	0.0
14		TOTAL RIDERS				0	0.0	0	0.0		0	0.0
15		TOTAL RATE UOLS WITH ALL RIDERS	10,655	16,686,247		76,940	100.0	39,579	51.4	0	76,940	51.4

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-6
PAGE 1 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (2) CURRENT BILL (C) ($)	PROPOSED BILL (D) ($)	DOLLAR INCR/(DECR) (D - C) (E) ($)	PERCENT INCR/(DECR) (E / C) (F) (%)	FUEL COST (1) (G) ($)	TOTAL CURRENT BILL (C + G) (H) ($)	TOTAL PROPOSED BILL (D + G) (I) ($)	PERCENT INCR/(DECR) (I-H) /H (J) (%)
1	RS	SUMMER									
2		NA	300	35.48	38.33	2.85	8.0	0.00	35.48	38.33	8.0
3		NA	400	45.00	48.37	3.37	7.5	0.00	45.00	48.37	7.5
4		NA	500	54.52	58.42	3.90	7.2	0.00	54.52	58.42	7.2
5		NA	800	83.09	88.54	5.45	6.6	0.00	83.09	88.54	6.6
6		NA	1,000	102.14	108.63	6.49	6.4	0.00	102.14	108.63	6.4
7		NA	1,500	156.91	166.01	9.10	5.8	0.00	156.91	166.01	5.8
8		NA	2,000	211.68	223.37	11.69	5.5	0.00	211.68	223.37	5.5
9	RS	WINTER									
10		NA	300	35.48	38.33	2.85	8.0	0.00	35.48	38.33	8.0
11		NA	400	45.00	48.37	3.37	7.5	0.00	45.00	48.37	7.5
12		NA	500	54.52	58.42	3.90	7.2	0.00	54.52	58.42	7.2
13		NA	800	83.09	88.54	5.45	6.6	0.00	83.09	88.54	6.6
14		NA	1,000	102.14	108.63	6.49	6.4	0.00	102.14	108.63	6.4
15		NA	1,500	133.01	142.11	9.10	6.8	0.00	133.01	142.11	6.8
16		NA	3,000	225.61	242.51	16.90	7.5	0.00	225.61	242.51	7.5
17		NA	6,000	410.83	443.35	32.52	7.9	0.00	410.83	443.35	7.9
18	ORH	SUMMER									
19		NA	1,000	102.14	109.56	7.42	7.3	0.00	102.14	109.56	7.3
20		NA	1,500	157.22	168.27	11.05	7.0	0.00	157.22	168.27	7.0
21		NA	2,000	212.30	226.98	14.68	6.9	0.00	212.30	226.98	6.9
22		NA	3,000	322.46	344.40	21.94	6.8	0.00	322.46	344.40	6.8
23	ORH	WINTER									
24		20	1,000	102.14	109.56	7.42	7.3	0.00	102.14	109.56	7.3
25		20	2,000	161.12	171.92	10.81	6.7	0.00	161.12	171.92	6.7
26		20	3,000	220.09	234.28	14.19	6.4	0.00	220.09	234.28	6.4
27		20	6,000	353.31	374.34	21.03	6.0	0.00	353.31	374.34	6.0
28	RSLI	SUMMER									
29		NA	300	31.48	34.33	2.85	9.1	0.00	31.48	34.33	9.1
30		NA	400	41.00	44.37	3.37	8.2	0.00	41.00	44.37	8.2
31		NA	500	50.52	54.42	3.90	7.7	0.00	50.52	54.42	7.7
32		NA	800	79.09	84.54	5.45	6.9	0.00	79.09	84.54	6.9
33		NA	1,000	98.14	104.63	6.49	6.6	0.00	98.14	104.63	6.6
34		NA	1,500	152.91	162.01	9.10	6.0	0.00	152.91	162.01	6.0
35		NA	2,000	207.68	219.37	11.69	5.6	0.00	207.68	219.37	5.6
36	RSLI	WINTER									
37		NA	300	31.48	34.33	2.85	9.1	0.00	31.48	34.33	9.1
38		NA	400	41.00	44.37	3.37	8.2	0.00	41.00	44.37	8.2
39		NA	500	50.52	54.42	3.90	7.7	0.00	50.52	54.42	7.7
40		NA	800	79.09	84.54	5.45	6.9	0.00	79.09	84.54	6.9
41		NA	1,000	98.14	104.63	6.49	6.6	0.00	98.14	104.63	6.6
42		NA	1,500	129.01	138.11	9.10	7.1	0.00	129.01	138.11	7.1
43		NA	3,000	221.61	238.51	16.90	7.6	0.00	221.61	238.51	7.6
44		NA	6,000	406.83	439.35	32.52	8.0	0.00	406.83	439.35	8.0

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 2 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B)	LEVEL ON-PEAK USE (B)	BILL DATA (2) CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	TD	SUMMER										
2		NA	1,000	400	130.56	140.13	9.57	7.3	0.00	130.56	140.13	7.3
3		NA	1,500	500	169.48	181.75	12.27	7.2	0.00	169.48	181.75	7.2
4		NA	1,460	540	174.83	187.57	12.74	7.3	0.00	174.83	187.57	7.3
5		NA	2,500	500	212.03	226.81	14.78	7.0	0.00	212.03	226.81	7.0
6		NA	2,700	600	238.19	254.92	16.73	7.0	0.00	238.19	254.92	7.0
7		NA	2,700	700	255.83	274.00	18.17	7.1	0.00	255.83	274.00	7.1
8		NA	2,800	700	260.09	278.51	18.42	7.1	0.00	260.09	278.51	7.1
9		NA	3,700	800	316.04	338.16	22.12	7.0	0.00	316.04	338.16	7.0
10		NA	4,500	1,000	385.38	412.39	27.01	7.0	0.00	385.38	412.39	7.0
11	TD	WINTER										
12		NA	1,000	400	117.16	125.55	8.39	7.2	0.00	117.16	125.55	7.2
13		NA	1,500	500	152.74	163.53	10.79	7.1	0.00	152.74	163.53	7.1
14		NA	1,460	540	156.75	167.89	11.14	7.1	0.00	156.75	167.89	7.1
15		NA	2,500	500	195.29	208.60	13.31	6.8	0.00	195.29	208.60	6.8
16		NA	2,700	600	218.10	233.05	14.95	6.9	0.00	218.10	233.05	6.9
17		NA	2,700	700	232.40	248.49	16.09	6.9	0.00	232.40	248.49	6.9
18		NA	2,800	700	236.66	253.00	16.34	6.9	0.00	236.66	253.00	6.9
19		NA	3,700	800	289.26	309.01	19.75	6.8	0.00	289.26	309.01	6.8
20		NA	4,500	1,000	351.90	375.95	24.05	6.8	0.00	351.90	375.95	6.8

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 3 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B)	LEVEL ON-PEAK USE (B)	BILL DATA (2) CURRENT BILL (C)	BILL DATA (2) PROPOSED BILL (D)	BILL DATA (2) DOLLAR INCR/(DECR) (D - C) (E)	BILL DATA (2) PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	TD-2012 BASE	SUMMER										
2		NA	1,000	400	127.37	135.94	8.57	6.7	0.00	127.37	135.94	6.7
3		NA	1,500	500	171.85	183.56	11.71	6.8	0.00	171.85	183.56	6.8
4		NA	1,460	540	175.84	187.54	11.70	6.7	0.00	175.84	187.54	6.7
5		NA	2,500	500	229.34	246.25	16.91	7.4	0.00	229.34	246.25	7.4
6		NA	2,700	600	256.59	275.05	18.46	7.2	0.00	256.59	275.05	7.2
7		NA	2,700	700	272.32	291.30	18.98	7.0	0.00	272.32	291.30	7.0
8		NA	2,800	700	278.07	297.58	19.51	7.0	0.00	278.07	297.58	7.0
9		NA	3,700	800	345.56	370.26	24.70	7.1	0.00	345.56	370.26	7.1
10		NA	4,500	1,000	423.04	452.95	29.91	7.1	0.00	423.04	452.95	7.1
11	TD-2012 BASE	WINTER										
12		NA	1,000	400	117.37	125.94	8.57	7.3	0.00	117.37	125.94	7.3
13		NA	1,500	500	159.35	171.06	11.71	7.3	0.00	159.35	171.06	7.3
14		NA	1,460	540	162.34	174.04	11.70	7.2	0.00	162.34	174.04	7.2
15		NA	2,500	500	216.85	233.76	16.91	7.8	0.00	216.85	233.76	7.8
16		NA	2,700	600	241.59	260.05	18.46	7.6	0.00	241.59	260.05	7.6
17		NA	2,700	700	254.83	273.81	18.98	7.4	0.00	254.83	273.81	7.4
18		NA	2,800	700	260.58	280.09	19.51	7.5	0.00	260.58	280.09	7.5
19		NA	3,700	800	325.57	350.27	24.70	7.6	0.00	325.57	350.27	7.6
20		NA	4,500	1,000	398.05	427.96	29.91	7.5	0.00	398.05	427.96	7.5
21	TD-2012 BASE	SPRING/FALL										
22		NA	1,400		87.40	95.97	8.57	9.8	0.00	87.40	95.97	9.8
23		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
24		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
25		NA	3,000		179.39	196.29	16.90	9.4	0.00	179.39	196.29	9.4
26		NA	3,300		196.64	215.10	18.46	9.4	0.00	196.64	215.10	9.4
27		NA	3,400		202.39	221.38	18.99	9.4	0.00	202.39	221.38	9.4
28		NA	3,500		208.13	227.64	19.51	9.4	0.00	208.13	227.64	9.4
29		NA	4,500		265.63	290.34	24.71	9.3	0.00	265.63	290.34	9.3
30		NA	5,500		323.12	353.04	29.92	9.3	0.00	323.12	353.04	9.3

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 4 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B)	LEVEL ON-PEAK USE (B)	BILL DATA (2) CURRENT BILL (C)	BILL DATA (2) PROPOSED BILL (D)	BILL DATA (2) DOLLAR INCR/(DECR) (D - C) (E)	BILL DATA (2) PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	TD-2012 PLUS	SUMMER										
2		NA	1,000	400	127.37	135.94	8.57	6.7	0.00	127.37	135.94	6.7
3		NA	1,500	500	171.85	183.56	11.71	6.8	0.00	171.85	183.56	6.8
4		NA	1,460	540	175.84	187.54	11.70	6.7	0.00	175.84	187.54	6.7
5		NA	2,500	500	229.34	246.25	16.91	7.4	0.00	229.34	246.25	7.4
6		NA	2,700	600	256.59	275.05	18.46	7.2	0.00	256.59	275.05	7.2
7		NA	2,700	700	272.32	291.30	18.98	7.0	0.00	272.32	291.30	7.0
8		NA	2,800	700	278.07	297.58	19.51	7.0	0.00	278.07	297.58	7.0
9		NA	3,700	800	345.56	370.26	24.70	7.1	0.00	345.56	370.26	7.1
10		NA	4,500	1,000	423.04	452.95	29.91	7.1	0.00	423.04	452.95	7.1
11	TD-2012 PLUS	WINTER										
12		NA	1,000	400	117.37	125.94	8.57	7.3	0.00	117.37	125.94	7.3
13		NA	1,500	500	159.35	171.06	11.71	7.3	0.00	159.35	171.06	7.3
14		NA	1,460	540	162.34	174.04	11.70	7.2	0.00	162.34	174.04	7.2
15		NA	2,500	500	216.85	233.76	16.91	7.8	0.00	216.85	233.76	7.8
16		NA	2,700	600	241.59	260.05	18.46	7.6	0.00	241.59	260.05	7.6
17		NA	2,700	700	254.83	273.81	18.98	7.4	0.00	254.83	273.81	7.4
18		NA	2,800	700	260.58	280.09	19.51	7.5	0.00	260.58	280.09	7.5
19		NA	3,700	800	325.57	350.27	24.70	7.6	0.00	325.57	350.27	7.6
20		NA	4,500	1,000	398.05	427.96	29.91	7.5	0.00	398.05	427.96	7.5
21	TD-2012 PLUS	SPRING/FALL										
22		NA	1,400		87.40	95.97	8.57	9.8	0.00	87.40	95.97	9.8
23		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
24		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
25		NA	3,000		179.39	196.29	16.90	9.4	0.00	179.39	196.29	9.4
26		NA	3,300		196.64	215.10	18.46	9.4	0.00	196.64	215.10	9.4
27		NA	3,400		202.39	221.38	18.99	9.4	0.00	202.39	221.38	9.4
28		NA	3,500		208.13	227.64	19.51	9.4	0.00	208.13	227.64	9.4
29		NA	4,500		265.63	290.34	24.71	9.3	0.00	265.63	290.34	9.3
30		NA	5,500		323.12	353.04	29.92	9.3	0.00	323.12	353.04	9.3

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 5 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B)	LEVEL ON-PEAK USE (B)	BILL DATA (2) CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	TD-2012 MAX	SUMMER										
2		NA	1,000	400	127.37	135.94	8.57	6.7	0.00	127.37	135.94	6.7
3		NA	1,500	500	171.85	183.56	11.71	6.8	0.00	171.85	183.56	6.8
4		NA	1,460	540	175.84	187.54	11.70	6.7	0.00	175.84	187.54	6.7
5		NA	2,500	500	229.34	246.25	16.91	7.4	0.00	229.34	246.25	7.4
6		NA	2,700	600	256.59	275.05	18.46	7.2	0.00	256.59	275.05	7.2
7		NA	2,700	700	272.32	291.30	18.98	7.0	0.00	272.32	291.30	7.0
8		NA	2,800	700	278.07	297.58	19.51	7.0	0.00	278.07	297.58	7.0
9		NA	3,700	800	345.56	370.26	24.70	7.1	0.00	345.56	370.26	7.1
10		NA	4,500	1,000	423.04	452.95	29.91	7.1	0.00	423.04	452.95	7.1
11	TD-2012 MAX	WINTER										
12		NA	1,000	400	117.37	125.94	8.57	7.3	0.00	117.37	125.94	7.3
13		NA	1,500	500	159.35	171.06	11.71	7.3	0.00	159.35	171.06	7.3
14		NA	1,460	540	162.34	174.04	11.70	7.2	0.00	162.34	174.04	7.2
15		NA	2,500	500	216.85	233.76	16.91	7.8	0.00	216.85	233.76	7.8
16		NA	2,700	600	241.59	260.05	18.46	7.6	0.00	241.59	260.05	7.6
17		NA	2,700	700	254.83	273.81	18.98	7.4	0.00	254.83	273.81	7.4
18		NA	2,800	700	260.58	280.09	19.51	7.5	0.00	260.58	280.09	7.5
19		NA	3,700	800	325.57	350.27	24.70	7.6	0.00	325.57	350.27	7.6
20		NA	4,500	1,000	398.05	427.96	29.91	7.5	0.00	398.05	427.96	7.5
21	TD-2012 MAX	SPRING/FALL										
22		NA	1,400		87.40	95.97	8.57	9.8	0.00	87.40	95.97	9.8
23		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
24		NA	2,000		121.89	133.59	11.70	9.6	0.00	121.89	133.59	9.6
25		NA	3,000		179.39	196.29	16.90	9.4	0.00	179.39	196.29	9.4
26		NA	3,300		196.64	215.10	18.46	9.4	0.00	196.64	215.10	9.4
27		NA	3,400		202.39	221.38	18.99	9.4	0.00	202.39	221.38	9.4
28		NA	3,500		208.13	227.64	19.51	9.4	0.00	208.13	227.64	9.4
29		NA	4,500		265.63	290.34	24.71	9.3	0.00	265.63	290.34	9.3
30		NA	5,500		323.12	353.04	29.92	9.3	0.00	323.12	353.04	9.3

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 6 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2) CURRENT BILL (C)	BILL DATA (2) PROPOSED BILL (D)	BILL DATA (2) DOLLAR INCR/(DECR) (D - C) (E)	BILL DATA (2) PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	CUR	SUMMER									
2		NA	300	36.16	39.01	2.85	7.9	0.00	36.16	39.01	7.9
3		NA	400	45.90	49.27	3.37	7.3	0.00	45.90	49.27	7.3
4		NA	500	55.65	59.55	3.90	7.0	0.00	55.65	59.55	7.0
5		NA	800	84.89	90.34	5.45	6.4	0.00	84.89	90.34	6.4
6		NA	1,000	104.39	110.88	6.49	6.2	0.00	104.39	110.88	6.2
7		NA	1,500	160.57	169.67	9.10	5.7	0.00	160.57	169.67	5.7
8		NA	2,000	216.76	228.45	11.69	5.4	0.00	216.76	228.45	5.4
9	CUR	WINTER									
10		NA	300	36.16	39.01	2.85	7.9	0.00	36.16	39.01	7.9
11		NA	400	45.90	49.27	3.37	7.3	0.00	45.90	49.27	7.3
12		NA	500	55.65	59.55	3.90	7.0	0.00	55.65	59.55	7.0
13		NA	800	84.89	90.34	5.45	6.4	0.00	84.89	90.34	6.4
14		NA	1,000	104.39	110.88	6.49	6.2	0.00	104.39	110.88	6.2
15		NA	1,500	135.71	144.81	9.10	6.7	0.00	135.71	144.81	6.7
16		NA	3,000	229.69	246.59	16.90	7.4	0.00	229.69	246.59	7.4
17		NA	6,000	417.64	450.16	32.52	7.8	0.00	417.64	450.16	7.8
18	RS3P	SUMMER									
19		NA	300	37.98	40.83	2.85	7.5	0.00	37.98	40.83	7.5
20		NA	400	47.50	50.87	3.37	7.1	0.00	47.50	50.87	7.1
21		NA	500	57.02	60.92	3.90	6.8	0.00	57.02	60.92	6.8
22		NA	800	85.59	91.04	5.45	6.4	0.00	85.59	91.04	6.4
23		NA	1,000	104.64	111.13	6.49	6.2	0.00	104.64	111.13	6.2
24		NA	1,500	159.41	168.51	9.10	5.7	0.00	159.41	168.51	5.7
25		NA	2,000	214.18	225.87	11.69	5.5	0.00	214.18	225.87	5.5
26	RS3P	WINTER									
27		NA	300	37.98	40.83	2.85	7.5	0.00	37.98	40.83	7.5
28		NA	400	47.50	50.87	3.37	7.1	0.00	47.50	50.87	7.1
29		NA	500	57.02	60.92	3.90	6.8	0.00	57.02	60.92	6.8
30		NA	800	85.59	91.04	5.45	6.4	0.00	85.59	91.04	6.4
31		NA	1,000	104.64	111.13	6.49	6.2	0.00	104.64	111.13	6.2
32		NA	1,500	135.51	144.61	9.10	6.7	0.00	135.51	144.61	6.7
33		NA	3,000	228.11	245.01	16.90	7.4	0.00	228.11	245.01	7.4
34		NA	6,000	413.33	445.85	32.52	7.9	0.00	413.33	445.85	7.9

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 7 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2) CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	DS	30	6,000	740.82	783.74	42.92	5.8	0.00	740.82	783.74	5.8
2		30	9,000	854.49	897.41	42.92	5.0	0.00	854.49	897.41	5.0
3		30	12,000	959.00	1,001.92	42.92	4.5	0.00	959.00	1,001.92	4.5
4		50	10,000	1,206.10	1,271.29	65.19	5.4	0.00	1,206.10	1,271.29	5.4
5		50	15,000	1,395.54	1,460.73	65.19	4.7	0.00	1,395.54	1,460.73	4.7
6		50	20,000	1,569.71	1,634.90	65.19	4.2	0.00	1,569.71	1,634.90	4.2
7		75	15,000	1,787.69	1,880.72	93.03	5.2	0.00	1,787.69	1,880.72	5.2
8		75	20,000	1,977.12	2,070.15	93.03	4.7	0.00	1,977.12	2,070.15	4.7
9		75	30,000	2,333.10	2,426.13	93.03	4.0	0.00	2,333.10	2,426.13	4.0
10		100	20,000	2,369.27	2,490.14	120.87	5.1	0.00	2,369.27	2,490.14	5.1
11		100	30,000	2,748.13	2,869.00	120.87	4.4	0.00	2,748.13	2,869.00	4.4
12		100	40,000	3,096.49	3,217.36	120.87	3.9	0.00	3,096.49	3,217.36	3.9
13		300	60,000	7,021.95	7,365.54	343.59	4.9	0.00	7,021.95	7,365.54	4.9
14		300	90,000	8,158.53	8,502.12	343.59	4.2	0.00	8,158.53	8,502.12	4.2
15		300	120,000	9,203.61	9,547.20	343.59	3.7	0.00	9,203.61	9,547.20	3.7
16		500	100,000	11,674.63	12,240.94	566.31	4.9	0.00	11,674.63	12,240.94	4.9
17		500	200,000	15,310.73	15,877.04	566.31	3.7	0.00	15,310.73	15,877.04	3.7
18		500	300,000	18,794.33	19,360.64	566.31	3.0	0.00	18,794.33	19,360.64	3.0
19	EH	WINTER									
20		NA	9,400	783.92	810.12	26.20	3.3	0.00	783.92	810.12	3.3
21		NA	23,600	1,895.80	1,952.52	56.72	3.0	0.00	1,895.80	1,952.52	3.0
22		NA	37,800	3,007.70	3,094.93	87.23	2.9	0.00	3,007.70	3,094.93	2.9

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.
(3) CUSTOMER CHARGE IS BASED ON THREE PHASE SERVICE.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 8 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (2) CURRENT BILL (C) ($)	BILL DATA (2) PROPOSED BILL (D) ($)	BILL DATA (2) DOLLAR INCR/(DECR) (D - C) (E) ($)	BILL DATA (2) PERCENT INCR/(DECR) (E / C) (F) (%)	FUEL COST (1) (G) ($)	TOTAL CURRENT BILL (C + G) (H) ($)	TOTAL PROPOSED BILL (D + G) (I) ($)	PERCENT INCR/(DECR) (I-H) /H (J) (%)
1	DM	SUMMER									
2		1	72	19.63	21.35	1.72	8.8	0.00	19.63	21.35	8.8
3		1	144	28.46	30.65	2.19	7.7	0.00	28.46	30.65	7.7
4		1	288	46.12	49.24	3.12	6.8	0.00	46.12	49.24	6.8
5		5	360	54.95	58.54	3.59	6.5	0.00	54.95	58.54	6.5
6		5	720	99.09	105.03	5.94	6.0	0.00	99.09	105.03	6.0
7		5	1,440	187.39	198.03	10.64	5.7	0.00	187.39	198.03	5.7
8		10	720	99.09	105.03	5.94	6.0	0.00	99.09	105.03	6.0
9		10	1,440	187.39	198.03	10.64	5.7	0.00	187.39	198.03	5.7
10		10	2,880	357.02	376.56	19.54	5.5	0.00	357.02	376.56	5.5
11		15	1,080	143.24	151.53	8.29	5.8	0.00	143.24	151.53	5.8
12		15	2,160	275.69	291.01	15.32	5.6	0.00	275.69	291.01	5.6
13		15	4,320	408.35	428.68	20.33	5.0	0.00	408.35	428.68	5.0
14		15	6,480	480.17	501.51	21.34	4.4	0.00	480.17	501.51	4.4
15	DM	WINTER									
16		1	72	174.30	175.88	1.58	0.9	0.00	174.30	175.88	0.9
17		1	144	177.97	179.90	1.93	1.1	0.00	177.97	179.90	1.1
18		1	288	185.34	187.93	2.59	1.4	0.00	185.34	187.93	1.4
19		5	360	189.01	191.95	2.94	1.6	0.00	189.01	191.95	1.6
20		5	720	207.42	212.03	4.61	2.2	0.00	207.42	212.03	2.2
21		5	1,440	244.21	252.20	7.99	3.3	0.00	244.21	252.20	3.3
22		10	720	207.42	212.03	4.61	2.2	0.00	207.42	212.03	2.2
23		10	1,440	244.21	252.20	7.99	3.3	0.00	244.21	252.20	3.3
24		10	2,880	315.83	330.22	14.39	4.6	0.00	315.83	330.22	4.6
25		15	1,080	225.82	232.12	6.30	2.8	0.00	225.82	232.12	2.8
26		15	2,160	281.02	292.37	11.35	4.0	0.00	281.02	292.37	4.0
27		15	4,320	338.16	353.34	15.18	4.5	0.00	338.16	353.34	4.5
28		15	6,480	409.80	425.99	16.19	4.0	0.00	409.80	425.99	4.0

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012
(3) CUSTOMER CHARGE IS BASED ON SINGLE PHASE SERVICE.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 9 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2) CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	DP	100	14,400	2,280.17	2,491.38	211.21	9.3	0.00	2,280.17	2,491.38	9.3
2		100	28,800	2,840.83	3,052.04	211.21	7.4	0.00	2,840.83	3,052.04	7.4
3		100	43,200	3,356.85	3,568.06	211.21	6.3	0.00	3,356.85	3,568.06	6.3
4		200	28,800	4,357.41	4,706.62	349.21	8.0	0.00	4,357.41	4,706.62	8.0
5		200	57,600	5,478.75	5,827.96	349.21	6.4	0.00	5,478.75	5,827.96	6.4
6		200	86,400	6,510.79	6,860.00	349.21	5.4	0.00	6,510.79	6,860.00	5.4
7		300	43,200	6,434.66	6,921.87	487.21	7.6	0.00	6,434.66	6,921.87	7.6
8		300	86,400	8,116.65	8,603.86	487.21	6.0	0.00	8,116.65	8,603.86	6.0
9		300	129,600	9,664.71	10,151.92	487.21	5.0	0.00	9,664.71	10,151.92	5.0
10		500	72,000	10,589.15	11,352.36	763.21	7.2	0.00	10,589.15	11,352.36	7.2
11		500	144,000	13,392.47	14,155.68	763.21	5.7	0.00	13,392.47	14,155.68	5.7
12		500	216,000	15,972.57	16,735.78	763.21	4.8	0.00	15,972.57	16,735.78	4.8
13		800	115,200	16,820.88	17,998.09	1,177.21	7.0	0.00	16,820.88	17,998.09	7.0
14		800	230,400	21,306.20	22,483.41	1,177.21	5.5	0.00	21,306.20	22,483.41	5.5
15		800	345,600	25,434.37	26,611.58	1,177.21	4.6	0.00	25,434.37	26,611.58	4.6
16		1000	144,000	20,975.37	22,428.58	1,453.21	6.9	0.00	20,975.37	22,428.58	6.9
17		1000	288,000	26,582.01	28,035.22	1,453.21	5.5	0.00	26,582.01	28,035.22	5.5
18		1000	432,000	31,742.23	33,195.44	1,453.21	4.6	0.00	31,742.23	33,195.44	4.6
19		1500	216,000	31,139.54	33,282.75	2,143.21	6.9	0.00	31,139.54	33,282.75	6.9
20		1500	432,000	39,549.50	41,692.71	2,143.21	5.4	0.00	39,549.50	41,692.71	5.4
21		1500	648,000	47,289.82	49,433.03	2,143.21	4.5	0.00	47,289.82	49,433.03	4.5
22		3000	432,000	61,632.05	65,845.26	4,213.21	6.8	0.00	61,632.05	65,845.26	6.8
23		3000	864,000	78,451.97	82,665.18	4,213.21	5.4	0.00	78,451.97	82,665.18	5.4
24		3000	1,296,000	93,932.61	98,145.82	4,213.21	4.5	0.00	93,932.61	98,145.82	4.5

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
PAGE 10 OF 11
WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (2) CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KVA)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	TS	1,000	200,000	18,411.94	18,413.48	1.54	0.0	0.00	18,411.94	18,413.48	0.0
2		1,000	400,000	24,818.44	24,819.98	1.54	0.0	0.00	24,818.44	24,819.98	0.0
3		2,500	500,000	45,727.99	45,729.53	1.54	0.0	0.00	45,727.99	45,729.53	0.0
4		2,500	1,000,000	61,744.24	61,745.78	1.54	0.0	0.00	61,744.24	61,745.78	0.0
5		5,000	1,000,000	91,254.74	91,256.28	1.54	0.0	0.00	91,254.74	91,256.28	0.0
6		5,000	2,000,000	123,287.24	123,288.78	1.54	0.0	0.00	123,287.24	123,288.78	0.0
7		10,000	2,000,000	182,308.24	182,309.78	1.54	0.0	0.00	182,308.24	182,309.78	0.0
8		10,000	4,000,000	246,373.24	246,374.78	1.54	0.0	0.00	246,373.24	246,374.78	0.0
9		10,000	6,000,000	309,429.24	309,430.78	1.54	0.0	0.00	309,429.24	309,430.78	0.0
10		20,000	4,000,000	364,415.24	364,416.78	1.54	0.0	0.00	364,415.24	364,416.78	0.0
11		20,000	8,000,000	492,545.24	492,546.78	1.54	0.0	0.00	492,545.24	492,546.78	0.0
12		20,000	12,000,000	618,657.24	618,658.78	1.54	0.0	0.00	618,657.24	618,658.78	0.0
13		40,000	16,000,000	984,889.24	984,890.78	1.54	0.0	0.00	984,889.24	984,890.78	0.0
14		40,000	24,000,000	1,237,113.24	1,237,114.78	1.54	0.0	0.00	1,237,113.24	1,237,114.78	0.0
15		80,000	32,000,000	1,949,417.24	1,949,418.78	1.54	0.0	0.00	1,949,417.24	1,949,418.78	0.0
16		80,000	48,000,000	2,453,865.24	2,453,866.78	1.54	0.0	0.00	2,453,865.24	2,453,866.78	0.0
17		160,000	64,000,000	3,865,033.24	3,865,034.78	1.54	0.0	0.00	3,865,033.24	3,865,034.78	0.0
18		160,000	96,000,000	4,873,929.24	4,873,930.78	1.54	0.0	0.00	4,873,929.24	4,873,930.78	0.0

(1) NO LONGER APPLICABLE AS OF JANUARY 3, 2012.
(2) INCLUDES RIDERS DR-IKE, DR-IM, DR-ECF, DR-SAWR, UE-ED, AER-R, BTR, ESSC, RC, AND RE AS OF MAY 1, 2012.

REAL TIME PRICING

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: _X__ ORIGINAL ____ UPDATED ___ REVISED
WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE E-5
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WITNESS:
J. A. RIDDLE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA CURRENT BILL (C)	BILL DATA PROPOSED BILL (D)	BILL DATA DOLLAR INCR/(DECR) (D - C) (E)	BILL DATA PERCENT INCR/(DECR) (E / C) (F)	FUEL COST (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCR/(DECR) (I-H) /H (J)
		(KW)	(KWH)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	DS-RTP	100	20,000	657.32	757.24	99.92	15.2	0.00	657.32	757.24	15.2
2		100	30,000	823.48	973.36	149.88	18.2	0.00	823.48	973.36	18.2
3		100	40,000	989.64	1,189.48	199.84	20.2	0.00	989.64	1,189.48	20.2
4		300	60,000	1,321.96	1,621.72	299.76	22.7	0.00	1,321.96	1,621.72	22.7
5		300	90,000	1,820.44	2,270.08	449.64	24.7	0.00	1,820.44	2,270.08	24.7
6		300	120,000	2,318.92	2,918.44	599.52	25.9	0.00	2,318.92	2,918.44	25.9
7		500	100,000	1,986.60	2,486.20	499.60	25.1	0.00	1,986.60	2,486.20	25.1
8		500	200,000	3,648.20	4,647.40	999.20	27.4	0.00	3,648.20	4,647.40	27.4
9		500	300,000	5,309.80	6,808.60	1,498.80	28.2	0.00	5,309.80	6,808.60	28.2
10	DP-RTP	500	144,000	3,160.22	4,242.95	1,082.73	34.3	0.00	3,160.22	4,242.95	34.3
11		500	216,000	4,577.82	6,201.93	1,624.11	35.5	0.00	4,577.82	6,201.93	35.5
12		800	115,200	2,593.17	3,459.36	866.19	33.4	0.00	2,593.17	3,459.36	33.4
13		800	230,400	4,861.35	6,593.72	1,732.37	35.6	0.00	4,861.35	6,593.72	35.6
14		800	345,600	7,129.52	9,728.08	2,598.56	36.4	0.00	7,129.52	9,728.08	36.4
15		1,000	144,000	3,160.22	4,242.95	1,082.73	34.3	0.00	3,160.22	4,242.95	34.3
16		1,000	288,000	5,995.43	8,160.90	2,165.47	36.1	0.00	5,995.43	8,160.90	36.1
17		1,000	432,000	8,830.65	12,078.86	3,248.21	36.8	0.00	8,830.65	12,078.86	36.8
18		1,500	216,000	4,577.82	6,201.93	1,624.11	35.5	0.00	4,577.82	6,201.93	35.5
19		1,500	432,000	8,830.65	12,078.86	3,248.21	36.8	0.00	8,830.65	12,078.86	36.8
20		1,500	648,000	13,083.47	17,955.78	4,872.31	37.2	0.00	13,083.47	17,955.78	37.2
21		3,000	432,000	8,830.65	12,078.86	3,248.21	36.8	0.00	8,830.65	12,078.86	36.8
22		3,000	864,000	17,336.30	23,832.71	6,496.41	37.5	0.00	17,336.30	23,832.71	37.5
23		3,000	1,296,000	25,841.94	35,586.57	9,744.63	37.7	0.00	25,841.94	35,586.57	37.7
24	TS-RTP	10,000	6,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
25		20,000	4,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
26		20,000	8,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
27		20,000	12,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
28		40,000	16,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
29		40,000	24,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
30		80,000	32,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
31		80,000	48,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
32		160,000	64,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8
33		160,000	96,000,000	325.00	327.50	2.50	0.8	0.00	325.00	327.50	0.8