

LARGE FILING SEPARATOR SHEET

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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LEVELIZED FIXED CHARGE CALCULATION

The annual Levelized Fixed Charge Rate percentage is calculated as follows:

$$LFCR = r + d + \left(\frac{T}{1-T} \right) \times (r + d - D) \times \left(\frac{r-i}{r} \right)$$

Where r = Rate of Return (Cost of Capital)
 D = Depreciation Rate (straight line)
 T = Federal and State Composite Income Tax Rate
 i = Synchronized Interest Deduction
 d = Sinking Fund Factor

LATE PAYMENT CHARGE

Payment of the total monthly amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the Customer requests the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the Customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval and payment before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the Customer. The Customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own efforts.

SERVICE REGULATIONS

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 19, 2011

Effective: January 1, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER DRIKE
STORM RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

STORM RECOVERY RIDER

All retail jurisdictional customers shall be assessed a charge through March 31, 2014 to recover the revenue requirement associated with costs incurred by the Company due to Hurricane Ike. The rates for all customers are shown below.

Rate RS, RSLI & RS3P	\$0.35 per month
Rate TD-AM	\$0.35 per month
Rate TD-CPP_LITE	\$0.35 per month
Rate TD-LITE	\$0.35 per month
Rate ORH	\$0.35 per month
Rate TD	\$0.35 per month
Rate CUR	\$0.35 per month
Rate DS	\$0.11 per kW
Rate EH	\$4.95 per month
Rate DM	\$0.37 per month
Rate GS-FL, SFL-ADPL	\$3.06 per month
Rate DP	\$0.11 per kW
Rate TS	\$0.00 per kVA
Lighting (SL, TL, OL, NSU, NSP, SC, SE, UOLS	\$0.03 per month

Issued Pursuant to an Order dated January 11, 2011 in Case No. 09-1946-EL-RDR before the Public Utilities Commission of Ohio.

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139 East Fourth Street
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RIDER DIR

DEVELOPMENT INCENTIVE RIDER

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Service Agreement with the Company. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are 1. the Economic Development Program 2. the Urban Redevelopment Program and 3. the Brownfield Incentive Program. Requirements of these programs are described below.

PROGRAM DESCRIPTIONS

Economic Development Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under this Rider and the Company approves such application. The new load applicable under this Rider must be a minimum of 1,000 kW at one delivery point. To qualify for service under this Rider, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under this Rider. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the customer must employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the customer's new load must result in minimum customer capital investment of one million dollars (\$1,000,000) at the customers' facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider. (Item #1 above may be waived where an existing customers capital investment exceeds \$10 million.)

The Company may also consider applying this Rider to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the following provision applies:

- 1) The customer must agree, at a minimum, to retain the current number of FTE employees.

Urban Redevelopment Program

Applicable to new customers locating in an existing building of 50,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

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PROGRAM DESCRIPTIONS (Contd.)

Brownfield Redevelopment Program

Applicable to customers locating in a qualified "brownfield" redevelopment area so designated by the Ohio Environmental Protection Agency and served by existing service lines. Additionally, customers are required to take service under the provisions of one of the Company's non-residential tariff schedules.

TERMS AND CONDITIONS

These Riders are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Service Agreement for service under this Rider, the successor customer may be allowed to fulfill the balance of the Service Agreement under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may, at the customer's expense, install metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

Following the effective date of the Service Agreement, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average of 300 hours use of demand. Failure to do so will result in the customer's Service Agreement being terminated.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard distribution tariff rate under which the customer takes service except the customers' monthly distribution demand charge shall be reduced by up to fifty (50) percent for a period of twenty-four (24) months. The customer will pay the full amount of all riders and the entirety of the applicable market-based standard service offer.

The customer may request an effective date of the Service Agreement which is no later than twelve (12) months after Company's approval of the Service Agreement with the customer. A Service Agreement must be fully executed within 30 days of taking the subject new service from the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

TYPE OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

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SERVICE REGULATIONS

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RIDER TS
TEMPORARY SERVICE

APPLICABILITY

Applicable to electric service in the entire service area of a temporary nature, for a period of less than one year and non-recurring, supplied in accordance with provisions of the appropriate rate currently in effect.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

CHARGES

In addition to charges for service furnished under the applicable rate the customer will pay in advance the entire estimated cost of installing and removing facilities.

TERM OF SERVICE

Temporary service hereunder will be rendered for a period not longer than six calendar months from the date of installation, provided however, the Company may, at its option, renew said temporary connection for an additional period of three months if required by the temporary need. At the expiration of said initial period or any renewal thereof, the Company may discontinue the service from the premises.

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Issued by Sandra P. Meyer, President

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RIDER X

LINE EXTENSION POLICY

APPLICABILITY

Available in entire service area and applicable to electric service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available overhead distribution lines of required type of service, when it is necessary to extend such lines from existing distribution system to provide for new electric service or to provide for a material increase in the customer's load.

EXTENSION PLAN

A. For line extensions to residential single family homes, both individual homes and homes in a development, the following shall apply:

1. The Company shall be responsible for all costs associated with standard service installation, up to five thousand dollars per lot. The Company is not responsible for any costs associated with premium service.
2. The Customer shall be responsible for any costs above the five thousand dollars per individual lot.
3. The Customer shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation) prior to the start of construction.
4. The Customer shall make arrangements with the Company for the payment of the non-premium line extension costs that exceed five thousand dollars per lot. The Company shall afford the Customer (but not including developers of homes) the option of paying those costs, plus carrying costs and any applicable taxes, on a prorated monthly basis for up to fifty months.

B. For line extensions to residential, non-master-metered, multifamily installations (two or more units) the following shall apply:

1. The Company shall be responsible for all costs associated with standard service installation, up to twenty-five hundred dollars per unit.
2. The Customer shall be responsible for any costs above the twenty-five hundred dollars per individual unit.
3. The Customer shall be responsible for the incremental costs of premium services (the sum of the Company's cost to provide the premium installation minus the Company's cost of a standard, single-phase installation) prior to the start of construction.
4. The Customer shall make arrangements with the Company for the payment of the standard line extension costs that exceed twenty-five hundred dollars per unit. The Company shall afford the Customer, (but not including developers) the option of paying those costs, plus carrying costs and any applicable taxes, on a prorated monthly basis for up to fifty months.

Filed pursuant to an Order dated February 24, 2010 in Case No. 09-758-EL-ATA before the Public Utilities Commission of Ohio.

Issued: February 26, 2010

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Issued by Julie Janson, President

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EXTENSION PLAN (Cont'd)

- C. For line extensions to nonresidential Customers the following shall apply:
1. The Company shall be responsible for sixty percent of the total cost of the line extension, for standard service installation.
 2. The Customer shall remit forty percent of the total cost of the line extension for standard service installation prior to the start of construction, which shall be considered a Contribution In Aid of Construction (CIAC).
 3. In addition, to the extent the Customer requests premium installation service, the Customer shall be responsible for the incremental costs, including CIAC costs, of premium services (the sum of the Company's costs to provide the premium installation minus the Company's cost to install, in accordance with good utility practice, a standard line extension to the project) prior to the start of construction.
 4. If a substation is required as part of the line extension project to a Customer, the Customer shall be given the option of building (pursuant to all applicable electrical standards), owning, and maintaining such substation.
- D. Any Customer who paid to the Company a Contribution in Aid of Construction (CIAC), other than for premium services, may be entitled to a refund of a portion of the CIAC paid in accordance with the following:
1. If any new Customer, within fifty months of the completion of a line extension project utilizes all or part of the facilities for which the cost of standard service installation has been paid, the Customer who paid the installation costs may be entitled to a refund which represents a pro rata portion of the original cost calculated to equitably share the cost responsibility for those facilities used in service by both the new and original Customer. The new Customer will pay the pro rata portion of the original installation cost to the Company and if either a premium installation or an additional line extension project is required for such new Customer, any additional costs that would be charged under paragraphs (B), (C) or (D). After receiving the new Customer's pro rata portion, the Company will refund it to the original Customer.
 2. If any new additional Customer, within fifty months of the completion of the line extension project for which a party has paid to the Company a CIAC, utilizes all or part of the facilities for which a CIAC has been paid, the party who paid the CIAC may also be entitled to a refund.
- E. Nothing contained herein shall be construed to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate.
- F. The title to all extensions and equipment covered by the extension agreements shall be and remain in the Company.
- G. The Company reserves the right to determine the type of equipment which is needed to extend service hereunder, as well as whether overhead or underground electric distribution facilities will be installed. If the Applicant desires to receive service different than that determined by the Company, the Applicant will pay to the Company the difference in cost between the different facilities.

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DEFINITIONS

1. "Builder/Developer" – someone who builds or contracts for and supervises the construction of any commercial structure or someone who builds or contracts for and supervises the construction of a residence for purposes other than owning and occupying it.
2. "Premium Service Cost" – all costs and expenses incurred by the Company to provide service to the customer in excess of all the costs and expenses of a standard service. Premium Service Costs may include but are not limited to, customer requested oversized facilities or any additional costs that result from customer specifications that are in excess of standard construction, alternate construction routes, special construction costs due to obstructions or other physical factors, additional equipment, as well as costs associated with local ordinances or restrictions and any expenses imposed on the Company that are beyond the Company's control. The Company reserves the right to determine whether the constructions of underground electric distribution facilities are considered standard or premium services.
3. "Residence" – a living structure meeting the permanency requirement which includes a functional domestic kitchen and conventional sleeping facilities in compliance with all applicable residential building codes and regulations.
4. "Standard Service Installation" – is the least cost most direct route to extend facilities, in accordance with good utility practice, to the customer's delivery point from the Company's point of origin at the appropriate voltage level and availability of multi-phase facilities.

TERM OF CONTRACT

The initial contract shall be for a period of fifty (50) months.

SERVICE REGULATIONS

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**RIDER EEPF
ELECTRICITY EMERGENCY PROCEDURES
FOR
LONG-TERM FUEL SHORTAGES**

APPLICABILITY

Applicable in the entire territory where tariff P.U.C.O. Electric No. 19 applies in the event of a long-term fuel shortage for electric generation, whereby Duke Energy Ohio and consumers of electric energy supplied by Duke Energy Ohio shall take actions set forth herein, except where the Public Utilities Commission of Ohio (PUCO) or other authority having jurisdiction in the matter orders otherwise.

PROCEDURES

Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of Duke Energy Ohio. The procedures set forth the actions to be taken by Duke Energy Ohio and consumers of electric energy in the event of a long-term fuel shortage for electric generation jeopardizing electric service to Duke Energy Ohio's customers. These procedures may be superseded by the Rules of the Public Utilities Commission of Ohio (PUCO) if the Governor of the State of Ohio declares an energy emergency and, by executive order, designates which rule or rules of Chapter 4901:5-19 of the Ohio Administrative Code are to be implemented and enforced. In such event, Duke Energy Ohio and its customers must comply with the PUCO rules (included as the Supplement), except where the provisions herein are more restrictive.

I. DEFINITIONS

For purposes of this procedure, Duke Energy Ohio has adopted the following definitions:

- A. "electricity priority uses" shall mean the amount of electrical energy necessary for protection of the public's health and safety, and for the prevention of unnecessary or avoidable damage to property, at:
1. Residences (homes, apartments, nursing homes, institutions, and facilities for permanent residents or transients);
 2. Hospitals;
 3. Medical and human life support systems and facilities;
 4. Electric power generating facilities and central heating plants serving the public;
 5. Telephone, radio, television, and newspaper facilities;
 6. Local and suburban transit systems and air terminal facilities;
 7. Police and fire fighting facilities;
 8. Water supply and pumping facilities;

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DEFINITIONS (Contd.)

9. Sanitary service facilities for collection, treatment, or disposal of community sewage;
 10. Federal facilities essential to national defense or energy supply;
 11. Production facilities for natural gas, artificial or synthetic gas, propane, and petroleum fuel; and for fuel refineries;
 12. Pipeline transmission and distribution facilities for natural gas, artificial or synthetic gas, propane, and petroleum fuels;
 13. Coal mines and related facilities;
 14. Production, processing, distribution, and storage facilities for dairy products, meat, fish, poultry, eggs, produce, crackers, bread, and livestock and poultry feed;
 15. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and,
 16. Such other similar uses as may be determined by the Public Utilities Commission of Ohio (hereinafter "PUCO").
- B. "non-priority uses" shall mean all uses of electricity other than priority uses.
- C. "consumer" shall mean that person or entity who consumes electric energy from Duke Energy Ohio.
- D. "normal burn days" shall mean the number of days of Duke Energy Ohio's coal supply available to serve the portion of the sum of Duke Energy Ohio's estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources. The methodology for the calculation of normal burn days is contained herein as Section VI.
- E. "normal usage" shall mean electric energy consumption by a consumer during the comparable period during the previous year adjusted for weather or other major changes in usage.

Duke Energy Ohio encourages consumers who have electric priority uses to implement the actions required herein to the extent reasonably possible. Consumers who have electric priority uses or have critical equipment or processes should consider the installation of emergency generation equipment if continuity of service is essential.

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II. LONG-TERM FUEL SHORTAGE

A. Upon the commencement of a coal miner's strike, officially declared or otherwise, or other happening which could cause a long-term fuel shortage, Duke Energy Ohio shall.

1. notify the PUCO of the potential fuel supply shortage;
2. curtail non-essential use of energy on premises controlled by Duke Energy Ohio including parking and large area lighting and interior lighting except lighting required for security and safety, and other uses of energy both during and outside normal business hours;
3. request authorization from the proper authorities to curtail use of pollution control facilities; and
4. request authorization from the proper authorities to burn non-conforming coal in order to minimize the depletion of coal supplies.
5. apply to the PUCO for a waiver of the economic dispatch provisions of Chapter 4901:1-11, Ohio Administrative Code, to become effective when Duke Energy Ohio's normal burn days reach sixty (60) days, enabling Duke Energy Ohio to minimize depletion of coal supplies by purchasing additional power, utilizing alternate fuels and selective loading of generating units.

B. Voluntary Curtailment:

1. When Duke Energy Ohio's normal burn days reach forty (40) days, Duke Energy Ohio shall request voluntary conservation by all consumers of at least 25% of all non-priority use of electricity.
2. Duke Energy Ohio shall implement a public appeals campaign through the news media to its consumers making appropriate suggestions for achieving usage reductions. These reductions should include but not be limited to the following:
 - (a) Reduce outdoor lighting;
 - (b) Reduce general interior lighting levels to minimum levels to the extent this contributes to decreased electricity usage;
 - (c) Reduce show window and display lighting to minimum levels to protect property;
 - (d) Reduce the number of elevators operating in office buildings during non-peak hours;
 - (e) Reduce electric water heating temperature to minimum level;
 - (f) Minimize work schedules for building cleaning and maintenance, restocking, etc., in order to eliminate the necessity for office or commercial and industrial facilities to be open beyond normal working hours;

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II. LONG-TERM FUEL SHORTAGE (Contd.)

- (g) Minimize electricity use by maintaining a building temperature of no less than 78 degrees Fahrenheit by operation of cooling equipment and no more than 68 degrees Fahrenheit by operation of heating equipment;
- (h) Encourage, to the extent possible, daytime scheduling of entertainment and recreational facilities.
- 3. Duke Energy Ohio, through the issuing of periodic bulletins to the news media, shall inform the general public of:
 - (a) The Duke Energy Ohio coal supply level, based on Section VI herein, at least weekly;
 - (b) The actions which will be required of consumers if it becomes necessary to initiate mandatory curtailment of electric energy and the procedures to be followed prior to and during the period electric usage is restricted; and
 - (c) The procedures to be followed by consumers wishing to substantiate a claim for "electric priority uses."

C. Mandatory Curtailment - Stage One:

- 1. When Duke Energy Ohio's normal burn days reach thirty (30) days, consumers shall curtail the use of electricity as follows:
 - (a) All previous measures shall be continued except as amended below;
 - (b) All non-priority outdoor lighting is prohibited;
 - (c) All public, commercial, and industrial buildings shall minimize electricity use by maintaining a building temperature of no less than 85 degrees Fahrenheit by cooling equipment and no more than 60 degrees Fahrenheit by the operation of heating equipment, except where health requirements or equipment protection deem such measures to be inappropriate.
 - (d) All public, commercial, and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

D. Mandatory Curtailment - Stage Two:

- 1. When Duke Energy Ohio's normal burn days reach twenty-five (25) days, consumers shall curtail the use of electricity as follows:
 - (a) All previous measures shall be continued except as amended below.

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II. LONG-TERM FUEL SHORTAGE (Contd.)

- (b) All consumers shall discontinue non-priority use of electricity on two days of each week. Consumers may, in the alternative, elect to reduce total electricity consumption by 25% below normal usage. Consumers choosing the second option must keep records sufficient to document the reduction. Duke Energy Ohio shall inform consumers of the days that non-priority use shall be discontinued. Consumers shall not increase non-priority uses above mandatory stage one level during other days of the week.

E. Mandatory Curtailment - Stage Three:

- 1. When Duke Energy Ohio's normal burn days reach twenty (20) days, consumers shall curtail the use of electricity as follows:
 - (a) All previous measures shall be continued except as amended below.
 - (b) All consumers shall discontinue non-priority use of electricity on three days of each week. Consumers may, in the alternative, elect to reduce total electricity consumption by 50% below normal usage. Consumers choosing the second option must keep records sufficient to document the reduction. Duke Energy Ohio shall inform consumers of the days that non-priority use shall be discontinued. Consumers shall not increase non-priority use above mandatory stage two levels during other days of the week.

F. Mandatory Curtailment - Stage Four:

- 1. When Duke Energy Ohio's normal burn days reach fifteen (15) days, all consumers shall discontinue all non-priority use of electricity on all days of each week.

III. Duke Energy Ohio shall take such measures in connection with its facilities as are necessary and reasonable for the implementation of these procedures.

Where the integrity of Duke Energy Ohio's electric system is in jeopardy, Duke Energy Ohio may take additional measures it deems appropriate, such as voltage reduction up to 5% and interruption of selected distribution circuits on a rotational basis.

IV. The mandatory curtailment stages set forth in this tariff are also included in Chapter 4901:5-19 of the Ohio Administrative Code, which provides that the governor, by executive order, may require curtailment of electric use by Duke Energy Ohio's consumers based on "statewide normal burn days." Such an order may require Duke Energy Ohio's consumers to curtail electric energy usage prior to the time such curtailment would have been required under the preceding Section II, Requirements B thru F.

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V. PENALTIES

- A. Failure of a consumer to comply with Duke Energy Ohio's mandatory curtailment stages may subject that consumer's electric service to disconnection by Duke Energy Ohio. Where Duke Energy Ohio discovers that a consumer has exceeded its directed usage limitation by more than 15% in a 30 day period, Duke Energy Ohio shall notify the PUCO that on the third working day after said discovery, it shall disconnect electric service to such consumer until the fuel supply emergency is relieved.
- B. Penalties for failure to comply with rules of Chapter 4901:5-19 of the Ohio Administrative Code, when invoked by the governor, are:
4901:5-19-05 Penalties

Whoever fails to comply with the requirements of this Chapter is guilty of

- (A) a minor misdemeanor on a first offense, and
- (B) a misdemeanor of the first degree
 - (1) upon subsequent offenses, or
 - (2) if the violation was purposely committed.

VI. METHODOLOGY FOR THE CALCULATION OF NORMAL BURN DAYS

Assumptions

Energy Forecast

Project normal consumption for predicted weather conditions.

For example, if the current weather was cooler or warmer than normal, the load forecast should have to be adjusted to reflect the impact of the temperature sensitive load.

Consumer conservation in response to curtailment measures is not counted in the calculation of normal burn days. Neither mandatory nor voluntary conservation is considered when preparing energy forecast. "Normal" consumption patterns are assumed to project total available coal supply.

Power Exchange

Purchased power is assumed to be unavailable or uncertain in the crisis period and is excluded for normal burn day calculations.

"Purchased power" means power being purchased from other systems on a day-to-day basis. Firm or contracted power/energy sales are included in normal burn day calculations. The seller who has contracted to provide a particular level of service treats this long-term commitment (one week or longer) as part of his load. The buyer who has contracted for service reduces the load he must serve by this amount. In short, all commitments are assumed to be met.

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VI. METHODOLOGY FOR THE CALCULATION OF NORMAL BURN DAYS (Contd.)

Economy and emergency purchases are not considered in calculations.

Generation from Non-Coal Fuels

Figure in only anticipated MWH on non-coal generation. Only the expected use of non-coal fired units should be considered. The schedule outage time of units should be considered as well as the operating unit constraints.

Unit Outages

Count coal as it is anticipated that coal will be available to operate generating units.

If a single unit plant is expected to be out of service for the duration of the shortage, that coal cannot be considered as part of the utility's usable coal supply.

If one or more units of a multi-unit plant are out of service, that coal is considered to be part of the coal supply of the units which are in service.

The number that is being developed is coal available for burning; i.e., expected burn days for that plant. Coal which cannot be recovered should not be considered.

Jointly Owned Units

Use Duke Energy Ohio's share of the coal pile at jointly owned plants and Duke Energy Ohio's share of the generation of the jointly owned units in preparing burn day estimates.

Efficiency of Coal Burn

Assume current burn efficiency (Tons/MWH).

Formula for the Calculation of Utility Burn Days

	Utility system forecast (MWH) ¹
plus	Firm sale commitments (MWH)
minus	Firm purchase commitments (MWH)
minus	Anticipated MWH production from non-coal sources

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VI. METHODOLOGY FOR THE CALCULATION OF NORMAL BURN DAYS

equals Coal-fired requirement (MWH/monthly)*

Coal-fired requirement X Average burn rate = Daily Requirement
(MWH/Day) (tons/MWH) (tons/day)

Utility Coal pile available (tons) - Daily requirement (tons/day) = Utility Normal Burn Days

(1) Normal-weather adjusted for the month.

* Monthly or weekly data is converted into daily data.

Stepwise Calculation of Normal Burn Days.

- Step 1 Forecast for successive future months the MWH to be provided from company coal-fired generation. This is equal to: (a) company load plus (+) (b) firm sales minus (-) (c) firm purchases minus (-) (d) MWH provided from company non-coal generation.
- Step 2 Convert the MWH to be provided from company coal-fired generation (Step 1) into tons of coal using an average burn rate.
- Step 3 Determine the tons of coal available at the start of the forecast period and at the end of successive months using the data from Step 2.
- Step 4 Determine from Step 3 the number of days it would take to exhaust the coal supply.
Such number of days is the number of Normal Burn Days.
- Step 5 Divide the tons of coal available at the start of the period by the Normal Burn Days to obtain the daily requirement (tons/day).

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RIDER EEPG

EMERGENCY ELECTRIC PROCEDURES

APPLICABILITY

Applicable in the entire territory where P.U.C.O. Electric No. 19 applies in the event of an energy emergency which necessitates curtailment of electric service, Duke Energy Ohio may curtail electrical service to its customers in the manner set forth herein, either at its sole discretion, or under applicable policies, guidelines, directives or procedures issued by the East Central Area Reliability Council (ECAR), National Electric Reliability Council (NERC), the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), or their successor organizations, or when required by the Public Utilities Commission of Ohio (Commission).

PROCEDURES

I. General Rules Applicable to Energy Emergency

Emergency electrical procedures may be necessary in the event of electric supply shortages, transmission constraints, or other emergency conditions in the assigned service area of Duke Energy Ohio and/or outside the assigned service area of Duke Energy Ohio.

An emergency means an anticipated or existing shortage in the supply of or constraint in the transmission or distribution of electrical energy, which has or may adversely affect the operation or reliability of generating or transmission and distribution facilities.

In the event of an emergency, Duke Energy Ohio may take any remedial measure that it deems reasonably necessary to alleviate the emergency condition or that may be required either by the Commission or under applicable policies, guidelines, directives or procedures issued by ECAR (including the then current revision of ECAR Document No. 3, Emergency Operations), NERC, the Midwest ISO, or their successor organizations, or Duke Energy Ohio's emergency plan. During an emergency, Duke Energy Ohio will follow the procedures set forth herein with regard to essential customers as defined in Section II, below. Duke Energy Ohio will take the remedial measures to alleviate the emergency conditions as set forth in Section III, below.

II. Essential Customers

Essential customers are defined as follows:

- (A) hospitals and emergency care facilities, which shall be limited to those facilities providing medical care and performing in-patient surgery on patients;
- (B) federal, state and county prisons and detention institutions;
- (C) police and fire stations, Ohio national guard facilities, military bases, and federal facilities essential to the national defense;
- (D) "critical customers," which means any customer or consumer on a medical or life support system for whom an interruption of service would be immediately life threatening and who is enrolled in Duke Energy Ohio's program for critical customers;
- (E) radio and television stations used to transmit emergency messages and public information broadcasts relating to emergencies;

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II. Essential Customers (Contd.)

- (F) water pumping plants essential to the supply of potable water to a community;
- (G) sewage plants essential to the collection, treatment or disposal of a community's sewage;
- (H) emergency management and response facilities and the county-wide "911" system;
- (I) nursing homes;
- (J) central office telephone switching stations; and
- (K) blood banks.

Duke Energy Ohio does not guarantee a continuous and uninterrupted flow of power to any customer. Power interruptions may occur due to many causes other than the emergency procedures set forth herein. Further, essential customers should expect that their power may be interrupted in the event of an emergency due to the nature of the emergency and the normal configuration of electric supply systems.

Essential customers are responsible for anticipating the possibility that power may be interrupted and for developing contingency plans if continuity of service is essential. Such contingency plans may include installing on-site backup generation, uninterruptible power supplies, other alternative power sources or evacuation to another location.

Duke Energy Ohio will make reasonable efforts to maintain service to essential customers during an emergency and will attempt to minimize the time period of any interruption, when practical. Duke Energy Ohio may, however, curtail power to essential customers during an emergency. Duke Energy Ohio will attempt to identify essential customers and maintain a list of these customers for its load curtailment plans. Duke Energy Ohio will verify and update this list annually and review its curtailment rotation schedules in an attempt to minimize the number of essential customers affected by curtailment.

Residential customers may request to participate in Duke Energy Ohio's program for critical customers. Residential customers requesting to participate in this program must initially obtain a Medical Certificate from a licensed physician as to the need for and use of life support equipment in their household and must submit the certificate to Duke Energy Ohio along with their request to enroll in the program.

Upon enrollment in the program, Duke Energy Ohio will notify the customer in writing of the customer's options and responsibilities during an interruption, such as the need for backup generation, uninterruptible power supplies, other alternative power sources or evacuation to another location. Duke Energy Ohio will also notify these customers that it cannot guarantee a continuous and uninterrupted flow of power. Duke Energy Ohio will annually verify the customers' eligibility to continue to participate in the program.

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II. Essential Customers (Contd.)

Any non-residential customer may apply to be considered an essential customer, provided they must notify Duke Energy Ohio in writing of this request and provide the specific reasons why they should be considered an essential customer. Duke Energy Ohio will respond in writing within ten days of receipt of the request informing the customer whether, in Duke Energy Ohio's sole discretion, they will be classified as a non-residential essential customer. Non-residential essential customers are also encouraged to develop contingency plans for use during an emergency, such as the need for backup generation, interruptible power supplies, other alternative power sources or evacuation to another location.

Essential customers should prepare to implement their contingency plans any time that Duke Energy Ohio makes a public appeal for voluntary conservation, due to the possibility that Duke Energy Ohio may experience an emergency during such time that Duke Energy Ohio makes public appeals for voluntary conservation.

If Duke Energy Ohio has adequate advance notice that an emergency may occur, then Duke Energy Ohio will attempt to call critical customers to alert them of the possibility of a power interruption. Due to the frequently sudden onset of an emergency and the time necessary to contact all critical customers, Duke Energy Ohio may not be able to contact critical customers in advance of an emergency.

III. Remedial Measures in the Event of Emergency

In case of an emergency, Duke Energy Ohio will exercise the following series of load reduction measures to match the load with available generation. These measures are arranged in order of severity of the measures necessary to alleviate the emergency conditions presented. In the case of a sudden or unanticipated emergency, the urgency of the situation may require Duke Energy Ohio to immediately implement the more severe measures.

Pricing Signals and Special Contracts

Duke Energy Ohio offers a variety of pricing signals using approved tariffs and special contracts to encourage customers to reduce their load when generation is in short supply. Participating customers may elect to voluntarily reduce their demand based on the terms of these tariffs and contracts.

Internal Conservation

Duke Energy Ohio will reduce its own energy consumption by instructing its employees to adjust thermostats, turn off lights and reduce other non-essential loads at Duke Energy Ohio facilities.

Voltage Reduction

Duke Energy Ohio may reduce voltages. However, Duke Energy Ohio will not reduce voltage more than 5% below normal allowable ranges.

Public and Targeted Appeals for Voluntary Conservation

Duke Energy Ohio will issue news releases to request customers to voluntarily conserve electricity, with suggestions on how to conserve. Duke Energy Ohio will also contact large commercial and industrial customers (1000 kW or more) requesting them to conserve energy.

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III. Remedial Measures in the Event of Emergency (Contd.)

Public and Targeted Appeals for Voluntary Conservation (Contd.)

Depending on the nature of the emergency, Duke Energy Ohio will issue additional news releases advising customers of a more critical need for voluntary conservation and also notifying customers that Duke Energy Ohio may implement rotating blackouts if the emergency conditions are not alleviated. Duke Energy Ohio will contact large commercial and industrial customers (1000 kW or more) requesting them to curtail all non-essential load.

Automatic Reserve Sharing

Automatic Reserve Sharing is a standard method for utilities to aid an adjoining, interconnected utility whose power reserves are low by transmitting power through the interconnection points to raise the reserves of the affected utility. In time of emergency, Duke Energy Ohio may utilize Automatic Reserve Sharing.

Manual, Involuntary Load Curtailment

Duke Energy Ohio may implement manual load curtailment, which is a controlled process of rotating customer outages during extreme emergencies. NERC policies may require manual curtailment when Duke Energy Ohio experiences an emergency. NERC policies may also require manual curtailment when the reliability of the Eastern Interconnect is threatened by supply or transmission problems unrelated to conditions within Duke Energy Ohio's transmission system.

Automatic Load Curtailment

Duke Energy Ohio may implement automatic load curtailment, which is a process where under-frequency relays are used to shed load as soon as the relays detect problems based upon the system frequency. NERC policies may require automatic curtailment when Duke Energy Ohio experiences an emergency or when the Eastern Interconnect is threatened by transmission system reliability problems unrelated to conditions affecting Duke Energy Ohio's transmission system.

IV. Curtailment Procedures

Involuntary load curtailment is generally accomplished via remote control of circuits that feed large individual customers and/or general distribution loads. Most general distribution circuits supply many customers including one or more essential customers. Duke Energy Ohio will analyze circuits for curtailment eligibility based upon the ability to perform curtailment via remote control and upon the type of load the circuits serve. Duke Energy Ohio will attempt to limit the number of essential customers affected by involuntary load curtailments; however, given the number of circuits within Duke Energy Ohio's system and the number of customers served by Duke Energy Ohio, it is likely that Duke Energy Ohio will interrupt power to some essential customers if involuntary load curtailment procedures become necessary to alleviate emergency conditions. Duke Energy Ohio will adjust manual involuntary curtailment schedules and attempt to provide advance notification to essential customers if involuntary load curtailment occurs.

Duke Energy Ohio will advise the Commission of the nature, time and duration of all implemented emergency conditions and procedures which affect normal service to customers.

Duke Energy Ohio may initiate the following actions, as it deems appropriate, in the event of an emergency where curtailment is imminent or necessary.

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IV. Curtailment Procedures (Contd.)

- (A) If Duke Energy Ohio is unable to balance its generation and interchange schedules to its load after using all available resources, Duke Energy Ohio may, at its discretion, declare an emergency state to the NERC/ECAR Security Coordinator.
- (B) Duke Energy Ohio may enter into power purchases to the extent that generation resources are reasonably available and transmission loading will allow.
- (C) Duke Energy Ohio may use any or all of the remedial measures in section III, above.
- (D) If the transmission system frequency is above 59.8 Hz and Duke Energy Ohio cannot reasonably balance resources to load, then Duke Energy Ohio may curtail firm load to balance resources to load.
- (E) If the transmission system frequency is at or below 59.8 Hz, then Duke Energy Ohio may curtail firm load to balance resources to load.
- (F) If the transmission system frequency is at or below 59.7 Hz, then Duke Energy Ohio may curtail firm load to assist in maintaining regional system integrity.

Automatic under-frequency load shedding may occur in the event of a sudden decline of the frequency on the ECAR System or a sudden breakup that isolates all or parts of the Ohio transmission system from other interconnected transmission systems. The under-frequency load shed may occur according to the following schedule, with each step shedding approximately an additional five percent of load as compared to the system load:

Step	Freq-Hz	Approximate % Load Shed
1	59.5	5.0
2	59.3	5.0
3	59.1	5.0
4	58.9	5.0
5	58.7	5.0

Under these circumstances, Duke Energy Ohio will interrupt power of selected distribution circuits and lines serving customers throughout its assigned service area at Duke Energy Ohio's sole discretion.

If automatic load shedding has occurred and frequency is still declining, Duke Energy Ohio may take any additional actions that it deems reasonably necessary to arrest the decline. This may include additional load shedding and coordinated network separations.

If necessary to resynchronize the isolated area or to curtail the decline in frequency, Duke Energy Ohio may take the following steps in the sequence set forth below:

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IV. Curtailment Procedures

- (A) Duke Energy Ohio may, at its discretion, interrupt power to controlled service loads and to loads rendered service under interruptible tariffs.
- (B) Duke Energy Ohio may reduce voltage up to five percent when deemed appropriate.
- (C) Duke Energy Ohio may manually shed load.

Duke Energy Ohio shall not be liable for power interruptions attributable to:

- (A) The availability of or malfunctions in generation or transmission facilities;
- (B) Malfunctions in the local distribution system due to conditions beyond Duke Energy Ohio's control, such as storms, floods, vandalism, strikes, fires, or accidents caused by third parties;
- (C) Duke Energy Ohio following any applicable orders, policies, guidelines, directives or procedures issued by the Commission, governmental authorities, East Central Area Reliability Council (ECAR), National Electric Reliability Council (NERC), the Midwest ISO, or their successor organizations;
- (D) provided that Duke Energy Ohio makes reasonable efforts to restore service as soon as reasonably practicable.

Notwithstanding the foregoing, Duke Energy Ohio may be liable for damages resulting from power interruptions attributable to its gross negligence or willful misconduct.

The provisions of these Emergency Electric Procedures are subject to the provisions of Duke Energy Ohio's Retail Electric Tariff, as then in effect and approved by the Commission, including but not limited to the provisions of Duke Energy Ohio's General Terms And Conditions For Electric Service.

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RIDER LM

LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision of this Load Management Rider is applicable to customers receiving service under the provisions of the respective distribution or transmission service rate schedules.

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day or with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with demand meters having a programmable time-of-use (TOU) register and an average monthly demand not exceeding five hundred (500) kilowatts ("TOU customers"), where electric service is furnished under the provisions of the Company's existing distribution service rate schedules:
 - A. For purposes of administration of this rider for TOU customers, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. A demand meter with programmable TOU register will be installed as such metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the TOU metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provisions of the applicable service tariff schedule. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement, or removal.

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OFF PEAK PROVISION (Contd.)

- D. When a customer elects the Off Peak Provision, the monthly customer charge of the applicable service tariff schedule will be increased by an additional monthly charge of seven dollars and fifty cents (\$7.50) for each installed TOU meter. In addition, the DEMAND provision shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers with an interval meter for billing ("Interval customers"), and where electric service is furnished under the provisions of either the applicable distribution service tariff schedule or transmission service tariff schedule:
- A. For purposes of administration of this rider for all Interval customers, the summer billing period begins with consumption after the customer's May meter reading and ends with the consumption billed as a result of the September meter reading. The following is an example of how the summer period by billing cycle is defined: For customers in the first billing cycle (Cycle 1), the summer billing season would cover the approximate period of May 1 through September 1. For customers in the last billing cycle (Cycle 21), the summer period would cover the approximate period of May 31 through September 30. The meter reading dates by billing cycle may vary based on the Company's meter reading schedule. The winter season consists of all other days which have not been recognized in the summer season.
- B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
- C. When a customer elects this Off Peak Provision, the monthly customer charge of the applicable service tariff schedule will be increased by an additional monthly charge of one hundred fifty dollars (\$150.00).

The Demand provision of the applicable service tariff schedule shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable service tariff schedule, as modified.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER TES

THERMAL ENERGY STORAGE RIDER

APPLICABILITY

Applicable to customers who receive energy supply from the Company and who have installed a thermal storage cooling system and enter into a Service Agreement with the Company which will specify, among other terms and conditions, the kilowatt load to be shifted to the off peak period.

NET MONTHLY BILL

The Net Monthly Bill shall be computed in accordance with the provisions of the respective distribution service tariff, transmission service tariff, or as provided for by Rider LM, Load Management Rider.

BILLING DEMAND

The Company will utilize the actual demand established during the on peak period for monthly billing purposes. In the event the customer's equipment malfunctions during the off peak period and impacts the billing demand, an adjustment to the billing demand may be made, at the Company's discretion.

TERMS AND CONDITIONS

The off peak period for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The following are recognized as legal holiday as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday. The summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September.

A thermal storage cooling system is defined as a system utilizing heating, ventilating, and air conditioning (HVAC) equipment to accumulate energy in a body or system in the form of sensible heat (temperature rise) or latent heat (a change of phase). The stored energy is subsequently used to provide process cooling or space conditioning during the Company's on peak hours instead of operating traditional HVAC equipment.

Customer shall provide Company with access to customer's thermal storage cooling system for purposes of verifying that the system is well maintained and reliable.

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect and on file with the Public Utilities Commission of Ohio.

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RIDER GP

GOGREEN RIDER

APPLICABILITY

Applicable to all customers who wish to purchase GoGreen units from the Company-sponsored GoGreen program and who enter a service agreement with the company. This rider will be available until December 31, 2011.

DEFINITION OF GOGREEN

GoGreen supports alternative energy sources brought into service on or after 1997, such as:

Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural Crops, Hydro – as certified by the Low Impact Hydro Institute, Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The GoGreen Program includes the purchase of Renewable Energy Certificates and/or Carbon Credits from the sources described above.

GOGREEN COMPETITIVE RETAIL ELECTRIC SERVICE MARKET PRICE

1. Rate RS, Rate RSLI, Rate RS3P, Rate TD-AM, Rate TD-CPP_LITE,
Rate TD-LITE, Rate ORH, and Rate TD:

For all GoGreen units\$1.00 per unit per month

Minimum purchase is two (2) 100 kWh units. Additional purchases to be made in 100 kWh unit increments.

2. All other rates:

Individually calculated GoGreen Rate per service agreement which may also include carbon credits.

NET MONTHLY BILL

Customers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of GoGreen units, under this rider, will be billed at the applicable GoGreen Rate times the number of GoGreen units the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders, and the agreed to GoGreen units billed at the applicable Green Power Rate.

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TERMS AND CONDITIONS

1. The customer shall enter into a service agreement with Company that shall specify the amount in GoGreen units and price of GoGreen units to be purchased monthly. Customer shall give Company thirty (30) days notice prior to cancellation of participation in this rider.
2. Funds from the GoGreen Rate will be used to purchase Renewable Energy Certificates and/or carbon credits from renewable and environmentally friendly sources as described in the DEFINITION OF GOGREEN section and for customer education, marketing, and costs of the GoGreen Program.
3. Renewable Energy Certificate ("REC") shall mean tradable units that represent the commodity formed by unbundling the environmental attributes of a unit of renewable or environmentally friendly energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.
4. Company may transfer RECs or Carbon Credits at the prevailing wholesale market prices to and from third parties, including affiliated Companies.
5. Company reserves the right to terminate the Rider or revise the pricing or minimum purchase amount of the Rider after giving 60 days notice.
6. Carbon Credit shall mean tradable units that represent the reduction of the release of a greenhouse gas in the equivalent of one ton CO₂.

Company may obtain carbon credits from purchased power, company owned generation, or purchased with funds collected from this rider.

SERVICE REGULATIONS

The billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 81.2
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RIDER EER

ENERGY EFFICIENCY REVOLVING LOAN PROGRAM RIDER

APPLICABILITY

The Energy Efficiency Revolving Loan Program was established by the Ohio Amended Substitute Senate Bill No. 3. This Rider is applicable to all jurisdictional retail customers, including interdepartmental sales, in the Company's electric service area. This rider shall remain in effect no later than December 31, 2010.

CHARGE

The amount to be charged beginning February 1, 2006 shall be \$0.09 per customer per month.

Filed pursuant to an Order dated March 29, 2006 in Case No. 06-407-GE-ATA before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER OET

OHIO EXCISE TAX RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area except that customers who meet the eligibility requirements contained in section 5727.81 of the Ohio Revised Code may elect to self-assess this tax.

CHARGE

The Ohio excise tax is applicable to all usage on and after May 1, 2001 as follows:

First 2,000 kWh	\$0.00465 per kWh
Next 13,000 kWh	\$0.00419 per kWh
Additional kWh	\$0.00363 per kWh

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RIDER RTC

REGULATORY TRANSITION CHARGE RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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Sheet No. 85.5
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RIDER SC

SHOPPING CREDIT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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Cancels and Supersedes
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RIDER USR

UNIVERSAL SERVICE FUND RIDER

APPLICABILITY

Ohio Amended Substitute Senate Bill No. 3 established a Universal Service Fund in the State of Ohio. This Rider is applicable to all jurisdictional retail customers, including interdepartmental sales, in the Company's electric service area.

CHARGE

All kWh are subject to the Universal Service Fund Rider. The amount to be charged monthly beginning January 3, 2012 shall be as follows:

First 833,000 kilowatt-hours	\$0.0012231 per kWh
All Additional kilowatt-hours	\$0.0004690 per kWh

Filed pursuant to an Order dated December 14, 2011 in Case No. 11-3223-EL-USF before The Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER PLM

PEAK LOAD MANAGEMENT PROGRAM

AVAILABILITY

Applicable to Customers served under the Standard Rates DS, DP, and TS or Rate RTP. Customers electing to choose an alternative supplier will only be able to participate in the emergency program as described in the Service Agreement.

PROGRAM DESCRIPTION

The PLM Program is voluntary and offers Customers the opportunity to reduce their electric costs by managing their electric usage during Company's peak load periods. Customer and Company will enter into a Service Agreement under this Rider which will specify the terms and conditions under which Customer agrees to reduce usage.

SERVICE OPTIONS

Customers may elect to participate in a PLM service option by either choosing to:

- a) reduce demand to a specified amount,
- b) reduce energy usage below their baseline, or
- c) sell the output of any Customer owned self generation to Company.

Upon approval of Company, Customers will have the choice to combine the electric loads of multiple accounts (aggregate) served under the Company's Standard Rate Schedules and/or Special Contracts of Company, for any of the options available under the PLM Program. Any aggregation of Customer loads applies only to the provisions of this Rider (the PLM Program) and in no way is to be used to migrate between or to the Company's Standard Rate Schedules and/or Special Contracts.

The specific hours for the PLM service option will be mutually agreed upon between Customer and Company and specified in the Service Agreement. The targeted hours for the PLM Program will generally be between 11:00 A.M. and 8:00 P.M., Monday through Friday, starting June 1 and ending September 30.

Buy-through energy is the incremental energy the Customer has decided to purchase in lieu of managing their electric demand or energy usage as agreed upon between the Customer and the Company.

Issued pursuant to an Order dated January 20, 2010 in Case No. 09-780-EL-ATA before the Public Utilities Commission of Ohio.

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Demand Reduction Option

Customers served under the Standard Rates DS, DP, and TS or Rate RTP electing this option agree, upon notification by Company, to limit their demand to a Firm Load Level. Customer and Company will mutually agree on the amount of demand reduction, the conditions under which a request for reduction can be issued and the mechanism to be used to verify compliance. Based upon these factors, Company will establish a bill credit to be given to Customer and the structure of the bill credit. The value of bill credit will take into consideration the projected avoided cost of firm capacity and energy, any bill savings from reducing load under the applicable Standard Rates or Rate RTP and program administrative costs.

Company will provide buy-through energy, if available, to be billed based on price quotes (Buy-through Quotes) provided to Customer. Such Buy-through Quotes will include a) applicable transmission and distribution charges, generation charges based on out-of-pocket cost plus 10% and all applicable riders and taxes included in the Standard Rate. Customer will be billed for all usage above the Firm Load Level at such Buy-through Quotes. If buy-through energy is not available and Customer fails to reduce its usage to the Firm Load Level, Customer will be billed for all usage above the Firm Load Level at \$10.00 per kilowatt-hour.

Energy Reduction Below Baseline

Customers served under the Standard Rates DS, DP, and TS or Rate RTP electing this option agree, upon notification by Company, to reduce energy usage below their Baseline Level. Reductions below the Baseline Level during such periods will be credited at the Energy Buy-Back Price Quotes provided to Customer by Company. Customer and Company will mutually agree upon a) the conditions under which such Price Quotes will be in effect, b) the time period by which Company will provide such Price Quotes to Customer and c) the time duration such Price Quotes will be in effect. The determination of such Energy Buy-Back Price Quotes will take into consideration the projected avoided cost of energy, any bill savings from reducing load under the applicable Standard Rates or Rate RTP and program administrative costs.

Customer will agree to provide Company with an estimate of the amount of load reduction to be provided during such periods. The Baseline Level must be mutually agreeable to by both the Customer and the Company as representing the Customer's normal usage level during the time period that a notification could be given.

Generation Sell Back

Customers served under the Standard Rates DS, DP, and TS or Rate RTP electing this option, agree upon notification by Company, to sell the output of their electric generator to Company. Customer and Company will mutually agree on the amount of generation to be sold back and the conditions under which a request to run the generator can be issued. Based upon these factors, Company will establish a bill credit to be given to Customer and the structure of the bill credit. The value of bill credit will take into consideration the projected avoided cost of firm capacity and energy and program administrative costs.

Suitable metering will be installed either by Customer or Company to measure the energy output of the Generator. Customer will provide suitable access and a suitable location for the installation of such metering equipment.

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Generation Sell Back

During such time period that the electrical output of the generator is being sold back to Company, the meter readings that are normally used to bill the Customer shall be adjusted by adding back the measured output of the generator.

BILLING UNDER STANDARD RATES

Customers served under Standard Rates DS, DP or TS will be billed for all demand and energy used under the terms and conditions and at the rates and charges of the applicable Standard Rate. In addition, Customers will receive credits on their electric bill for participation in the PLM Program based upon the elected Service Option and outlined in the PLM Service Agreement.

BILLING UNDER RATE RTP

Customers served under Rate RTP will be billed for all demand and energy used under the terms and conditions and at the rates and charges of Rate RTP. In addition, Customers will receive credits on their electric bill for participation in the PLM Program based upon the elected Service Option and outlined in the PLM Service Agreement. During a notice period under this Rider, Customer's RTP billing will be adjusted to equate any credits to those outlined in the PLM Service Agreement.

PROGRAM EQUIPMENT

Company will provide Internet based communication software to be used to provide Customer with the Buy-through and Price Quotes. Customer will be responsible for providing its own Internet access.

Customer may purchase from either Company or other third-party suppliers any other necessary equipment or software packages to facilitate participation in this PLM Program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this PLM Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

CUSTOMER GENERATION

Customers electing to operate a Generator in parallel with Company's electric system will operate the Generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Company will grant such permission only in cases where it is satisfied that such parallel operation is practicable and without interference or probability of interference with the ability of Company to render adequate service to its other Customers.

TERM AND CONDITIONS

Except as provided in this Rider PLM, all terms, conditions, rates, and charges outlined in the applicable Standard Rates or Rate RTP will apply. Participation in the PLM Program will not affect Customer's obligations for electric service under these rates.

Any interruptions or reductions in electric service caused by outages of Company's facilities, other than as provided under the PLM Program, will not be deemed a notice period under this PLM Program. Agreements under the PLM Program will in no way affect Customer's or Company's respective obligations regarding the rendering of and payment for electric service under the applicable electric tariff and its applicable rate schedules. It will be Customer's responsibility to monitor and control their demand and energy usage before, during, and after a notice period.

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TERM AND CONDITIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense related to generation service including Percentage of Income Payment (PIPP) customer installments not collected through the Universal Service Fund Rider. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider. The first application shall be filed in the second quarter of 2012.

CHARGE

A charge of \$0.000000 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.00 per bill shall be applied to each non-residential customer.

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RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources
	Service
Schedule 12	Transmission Enhancement Charges

Network Integrated Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midwest ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate RS, RSLI, RS3P, Residential Service	
All kWh	\$0.004238
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.004238
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
All kWh	\$0.004238

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Cincinnati, Ohio 45202

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<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate TD, Optional Time-of-Day Rate All kWh	\$0.004238
Rate CUR, Common Use Residential Rate All kWh	\$0.004238
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.004238
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.004238
Rate DS, Service at Secondary Distribution Voltage All kW	\$0.976900
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.003223
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.003352
Rate DM, Secondary Distribution Service, Small All kWh	\$0.003249
Rate DP, Service at Primary Distribution Voltage All kW	\$1.182300
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.003223
Rate TS, Service at Transmission Voltage All kVA	\$1.296000
Rate SL, Street Lighting Service All kWh	\$0.002761
Rate TL, Traffic Lighting Service All kWh	\$0.002761
Rate OL, Outdoor Lighting Service All kWh	\$0.002761
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.002761
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.002761
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.002761
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.002761
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.002761

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RTEP Credit

<u>Tariff Sheet</u>	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000505
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000505
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.000505
Rate TD, Optional Time-of-Day Rate	\$0.000505
Rate CUR, Common Use Residential Rate	\$0.000505
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.000505
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.000505
Rate DS, Service at Secondary Distribution Voltage	\$0.000338
Rate EH, Optional Rate For Electric Space Heating	\$0.000338
Rate DM, Secondary Distribution Service, Small	\$0.000338
Rate DP, Service at Primary Distribution Voltage	\$0.000338
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000338
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000338
Rate TS, Service at Transmission Voltage	\$0.000338
Rate SL, Street Lighting Service	\$0.000338
Rate TL, Traffic Lighting Service	\$0.000338
Rate OL, Outdoor Lighting Service	\$0.000338
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000338
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000338
Rate SC, Street Lighting Service - Customer Owned	\$0.000338
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000338
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000338

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DP, or Rate TS. Service under the RTP Program will be offered through December 31,. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Electric Security Plan Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Electric Security Plan Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

BC	= Baseline Charge
PC	= Program Charge
CC _t	= Commodity Charge for hour t
ED _t	= Energy Delivery Charge for hour t
AL _t	= Customer Actual Load for hour t
CBL _t	= Customer Baseline Load in hour t
n	= total number of hours in the billing period
t	= an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$BC = (\text{Standard Bill @ CBL})$

Where:

BC = Baseline Charge
 $\text{Standard Bill @ CBL}$ = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t, $CC_t = MVG_t \times 80\% \times LAF$

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COMMODITY CHARGE (Contd.)

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
MVG_t = Market Value Of Generation As Determined By Company for hour t

The MVG_t will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.016616 per kW per Hour
Rate DP	\$ 0.019689 per kW per Hour
Rate TS	\$ 0.000000 per kW per Hour

The kW per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$325 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

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APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider. All riders are billed against the total monthly demand and consumption, except for Rider RE, Rider RC, Rider SCR, Rider RTO, and Rider BTR which are billed against the CBL/BDH demand and consumption. The calculation of Rider ESSC and Rider LFA will be billed against BDH demand and total consumption:

- Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
- Sheet No. 89, Rider BTR, Base Transmission Rider
- Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
- Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
- Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
- Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
- Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
- Sheet No. 111, Rider RC, Retail Capacity Rider
- Sheet No. 112, Rider RE, Retail Energy Rider
- Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider
- Sheet No. 114, Rider LFA, Load Factor Adjustment Rider
- Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 91.2
Cancels and Supersedes
Sheet No. 91.1
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BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's electric service area.

CHARGE

The Company may charge and collect a fee of \$20.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for insufficient funds.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Sheet No. 92.2
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CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable in the Company's entire service area where electric service has been disconnected due to the enforcement of the Company's Electric Service Regulations, Sheet No. 20 Paragraph 3, Company's Right to Refuse or to Disconnect Service.

CHARGE FOR RECONNECTION OF SERVICE

The Company may charge and collect in advance the following:

- A. The reconnection charge for electric service which has been disconnected due to enforcement of Sheet No. 20 Paragraph 3(c) or (g) of the Company's Electric Service Regulations shall be twenty-five dollars (\$25.00). In the event the customer is responsible for the unsafe or dangerous condition contemplated by paragraph 3(d) of Sheet No. 20, the charge for reconnection of electric service shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for electric service which has been disconnected within the preceding twelve months at the request of the customer pursuant to Sheet No. 20, Paragraph 3(a) shall be twenty-five dollars (\$25.00).
- C. If both the electric service and the gas service have been disconnected, the reconnection charge shall be the sum of the gas charge set forth in the applicable gas tariff plus the applicable charge for electric service, as set forth above, except that such charge shall not exceed thirty-eight dollars (\$38.00).
- D. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge will be \$65.00.
- E. If service is discontinued because of fraudulent use thereof, the Company may charge and collect, in addition to the applicable charge as stated above, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- F. If the Company receives notice after 12:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection at the meter will be \$50. The after hour charge for reconnection at the pole will be \$90.

SERVICE REGULATIONS

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Sheet No. 93.1
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**COGENERATION AND SMALL POWER
PRODUCTION SALE AND PURCHASE TARIFF**

APPLICABILITY

The provisions of this tariff are applicable to qualifying cogeneration and small power production facilities with capacity of 100 kW or less as adopted by the Federal Energy Regulatory Commission (FERC), Title 18 CFR Part 292.201 through 292.207.

DEFINITIONS

Definitions of the following terms are as adopted by the FERC, Title 18 CFR Part 292.101:

- | | |
|-------------------------------------|--------------------------|
| (1) Qualifying Facility | (6) Interconnection Cost |
| (2) Cogeneration Facility | (7) Supplementary Power |
| (3) Small Power Production Facility | (8) Back-up Power |
| (4) Purchase | (9) Interruptible Power |
| (5) Sale | (10) Maintenance Power |
| | (11) System |

OBLIGATIONS

(1) Purchases

The Company shall purchase from qualifying facilities in accordance with Part 292.304.

(2) Sales

The Company shall sell to qualifying facilities in accordance with Part 292.305.

(3) Interconnections

The Company shall make interconnections with qualifying facilities as may be necessary to accomplish purchases or sales and the qualifying facility will pay for the interconnection costs in accordance with Part 292.306. Interconnection costs will be paid over a period not to exceed thirty-six (36) months as mutually agreed upon by the qualifying facility and the Company.

(4) System Emergencies

During system emergencies the Company may discontinue purchases and sales or the qualifying facilities may be required to provide energy or capacity in accordance with Part 292.304(f) and 292.307.

(5) Service Agreement

The qualifying facility shall enter into a written Service Agreement with the Company.

STANDARDS FOR OPERATING RELIABILITY

The technical requirements necessary for operating reliability are set forth in the Company's procedure entitled "Guideline Technical Requirements for Parallel Operation of Customer Generation on the Secondary Distribution System."

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RATE SCHEDULES

Rates for Purchases from qualifying facilities:

Time of Day Metering

	<u>¢/kWh</u>
On Peak - Weekdays excluding holidays 8:00 a.m.-11:00 p.m.	2.0794
Off Peak - All Other Hours	1.8898

No Time of Day Metering

All Hours	1.8898
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Rates for Sales of supplemental power, back-up power, interruptible power, or maintenance power to qualifying facilities will be accomplished through applicable tariff schedules as filed with the Public Utilities Commission of Ohio.

TERMS AND CONDITIONS

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Original Sheet No. 94
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RIDER BDP

BACKUP DELIVERY POINT CAPACITY RIDER

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, the Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. For hospitals that are members of the Greater Cincinnati Health Council, Rider BDP will be administered as specified in Case No. 11-3549-EL-SSO, Stipulation Page 21, Section I.

NET MONTHLY BILL

1. Connection Fee \$300.00
The Connection Fee applies only if an additional metering point is required.
2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted-for reserved backup delivery point capacity.
3. The Customer shall also be responsible for the acceleration of costs to the extent that the revenue requirement for such costs exceeds the monthly charges established in Section 2 above, if any, which would not have otherwise been incurred by Company absent such request for additional delivery points. The revenue requirement for the acceleration of costs shall be equal to the product of the capital investment which has been advanced and the levelized fixed charge rate. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request. The acceleration charges described in this paragraph (3.) will not apply to customers that already have a backup delivery point as of the effective date of this Rider.

TERMS AND CONDITIONS

The Company will provide such backup delivery point capacity under the following conditions:

1. Company reserves the right to refuse backup delivery capacity to any Customer where such backup delivery service is reasonably estimated by Company to impede or impair current or future electric transmission or distribution service.
2. The amount of backup delivery point capacity shall be mutually agreed to by the Company and the Customer because the availability of specific electric system facilities to meet a Customer's request is unique to each service location.
3. System electrical configurations based on Customer's initial delivery point will determine whether distribution and/or transmission charges apply to Customer's backup delivery point.

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P.U.C.O. Electric No. 10
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Cancels and Supersedes
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TERMS AND CONDITIONS (CONTINUED)

4. In the event that directly assigned facilities are necessary to attach Customer's backup delivery point to the joint transmission or distribution systems, Company shall install such facilities and bill Customer the Company's full costs for such facilities and installations.
5. Energy supplies via any backup delivery point established under this Rider BDP will be supplied under the applicable rate tariff and/or special contract.
6. Company and the Customer shall enter into a service agreement with a minimum term of five years. This service agreement shall contain the specific terms and conditions under which Customer shall take service under this Rider BDP.
7. Company does not guarantee uninterrupted service under this rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Sheet No. 95.3
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Sheet No. 95.2
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RATE MDC

METER DATA CHARGES

APPLICABILITY

These charges apply to customers located in the Company's service territory that have meter pulse equipment and/or interval metering equipment.

TYPE OF CHARGES

Request for Usage Data

One month of electronic Interval Meter Data	\$24.00
Twelve months of electronic Interval Meter Data	\$32.00
Interval Meter Data Printout	\$13.00
Electronic monthly interval data with graphical capability accessed via the Internet	\$20.00 per month

EN-FOCUS™

Customers electing the En-Focus option will be required to enroll online, and will be required to accept the Terms and Conditions of the En-Focus program, presented to the customer at the time of enrollment.

SERVICE REGULATIONS

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Sheet No. 96.2
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Sheet No. 96.1
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RATE MSC

METER SERVICE CHARGES

APPLICABILITY

These charges apply to customers that request the Company to install interval metering and meter pulse equipment and to provide certain meter related services that otherwise are not provided by the Company. The end-use customer is responsible for providing communication links to the interval meter per the Company's specifications. If a communication link is not installed by the first regularly scheduled meter read date (after the effective end-use customer enrollment date), the Company may install a communication link and bill the end-use customer on a monthly basis.

TYPE OF CHARGES

Standard Meter Tests \$41.00
(See Company's Electric Service Regulations; Sheet No. 24)

Installation Charges of Interval Meters and Equipment

Replace Meter with Interval Meter & Modem - 15 minute intervals	\$448.00
Replace Meter with Interval Meter & Modem - 5 minute intervals	\$968.00
Installation of Meter Pulse Equipment	\$380.00

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the rate of \$58.00/Visit

Cellular telephone installation and monthly access fee \$55.00/Month

In addition, the Company reserves the right to charge for the cost of any incremental facilities necessary to complete the meter installation.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Original Sheet No. 97
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RIDER RTO

REGIONAL TRANSMISSION ORGANIZATION RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGES

Rider RTO charges include only those costs charged to or imposed upon Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), FERC-approved regional transmission organizations, or similar organizations approved by the FERC and/or the Public Utilities Commission of Ohio (PUCO) under approved tariffs. Costs recoverable under Rider RTO include ancillary service charges but exclude any transmission costs recovered in Rider BTR. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference. The charges for the respective electric service schedules, effective beginning with the first billing cycle of January 2012 and updated on an annual basis, are as follows:

RTO Charge Tariff Sheet

	<u>RTO Charge</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000000
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	\$0.000000
Rate TD, Optional Time-of-Day Rate	\$0.000000
Rate CUR, Common Use Residential Rate	\$0.000000
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	\$0.000000
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	\$0.000000
Rate DS, Service at Secondary Distribution Voltage	\$0.000000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000000
Rate EH, Optional Rate For Electric Space Heating	\$0.000000
Rate DM, Secondary Distribution Service, Small	\$0.000000
Rate DP, Service at Primary Distribution Voltage	\$0.000000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000000
Rate TS, Service at Transmission Voltage	\$0.000000
Rate SL, Street Lighting Service	\$0.000000
Rate TL, Traffic Lighting Service	\$0.000000
Rate OL, Outdoor Lighting Service	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000000
Rate SC, Street Lighting Service - Customer Owned	\$0.000000

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Cincinnati, Ohio 45202

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RTO Charge Tariff Sheet

RTO Charge

(per kWh)

Rate SE, Street Lighting Service - Overhead Equivalent
Rate UOLS, Unmetered Outdoor Lighting Electric Service

\$0.000000
\$0.000000

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**RIDER GSS
GENERATION SUPPORT SERVICE**

APPLICABILITY

Applicable to any general service customer having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes and who requires supplemental, maintenance or backup power. Power requirements for Supplemental Power Service, Maintenance Power Service and Backup Power Service may be provided by the Company or a Certified Supplier.

TYPE OF SERVICE

Service will be rendered in accordance with the specifications of the Company's applicable distribution voltage service or transmission voltage service tariff schedules.

NET MONTHLY BILL

The provisions of the applicable distribution service or transmission service tariff schedule and all applicable riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise. The monthly Administrative Charge and the Monthly Reservation Charges as shown shall apply only to Maintenance Power Service and Backup Power Service.

1. Administrative Charge
The Administrative Charge shall be \$75 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS – Secondary Distribution Service \$3.7908 per kW
 - b. Rate DP – Primary Distribution Service \$2.9370 per kW
 - c. Rate TS – Transmission Service \$0.1960 per kVA
3. Monthly Transmission Cost Recovery Reservation Charge
 - a. Rate DS – Secondary Distribution Service Per Rider BTR/RTO
 - b. Rate DP – Primary Distribution Service Per Rider BTR/RTO
 - c. Rate TS – Transmission Service Per Rider BTR/RTO
4. Supplemental Power Service
The customer shall contract with the Company for the level of demand required for Supplemental Power Service. All Supplemental Power shall be billed under the terms and charges of the Company's applicable full service tariff schedules. All power not specifically identified and contracted by the customer as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.

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NET MONTHLY BILL (Contd.)

**5. Maintenance Power Service
Requirements -**

The customer shall contract with the Company for the level of demand required for Maintenance Power. The contracted level of Maintenance Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Maintenance Power is required. The customer's Maintenance Power requirements for each generating unit must be submitted to the Company at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, the Company shall respond to the customer either approving the Maintenance Power schedule or requesting that the customer reschedule those Maintenance Power requirements. For each generating unit, the customer may elect Maintenance Power Service for up to thirty (30) days in any twelve month period with no more than two (2) days consecutively during the summer billing periods of June through September and those must be during the Company's off-peak periods. The customer may request an adjustment to the previously agreed upon Maintenance Power schedule up to three weeks prior to the scheduled maintenance dates. The adjusted dates must be within one (1) week of the previously scheduled dates and result in a scheduled outage of the same seasonal and diurnal characteristics as the previously scheduled maintenance outage. The Company shall respond to the customer's request for an adjustment within one (1) week of that request. The Company may cancel a scheduled Maintenance Power period, with reason, at any time with at least seven (7) days notice to the customer prior to the beginning of a scheduled maintenance outage if conditions on the Company's electrical system warrant such a cancellation. Any scheduled Maintenance Power period cancelled by the Company shall be rescheduled subject to the mutual agreement of the Company and the customer.

Billing -

All power supplied under Maintenance Power Service shall be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules shall be waived; and 2) the demand charge for Generation shall be fifty (50) percent of the applicable full service tariff Generation demand charge prorated by the number of days that Maintenance Power is taken; and 3) the Distribution, Transmission and Ancillary Services Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges.

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NET MONTHLY BILL (Contd.)

6. Backup Power Service

Requirements –

The customer shall contract with the Company for the level of demand required for Backup Power. The contracted level of Backup Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Backup Power is required. The customer shall notify the Company by telephone within one-hour of the beginning and end of the outage. Within 48 hours of the end of the outage, the customer shall supply written notice to the Company of the dates and times of the outage with verification that the outage had occurred. If the customer can reasonably withstand interruption of the Company's backup power supply, the customer may opt for interruptible Backup Power Service. The notification period for interruption shall be one (1) hour. If the customer fails to respond to the Company's interrupt order, the customer's backup power shall be billed at the firm Backup Power rate and shall be assessed an additional fifty (50) percent of the firm Backup Power rate for all Backup Power taken. Should the customer fail to respond to two (2) consecutive interrupt orders or four (4) interrupt orders in any twelve month period, the Company may require the customer to take Backup Power Service under the firm Backup Power rate provisions.

Billing –

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules is waived; 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken; and 3) the Distribution, Transmission and Ancillary Service Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges. Customers who take interruptible Backup Power Service will receive a fifty (50) percent reduction in the Generation demand charge for the Backup Power taken.

7. Monthly Reservation Charges

The Monthly Distribution Reservation Charge, Monthly Transmission Reservation Charge and the Monthly Ancillary Services Charge items shown above shall be based on the greater of the contracted demand for Maintenance Power or Backup Power, including interruptible Backup Power. However, where the customer chooses to have both the customer's Backup Power and Maintenance Power provided by a Certified Supplier, only the Monthly Distribution Reservation Charge shall be applicable.

METERING

Recording meters, as specified by the Company, shall be installed where necessary, at the customer's expense. All metering equipment shall remain the property of the Company.

DEFINITIONS

Supplemental Power Service – a service which provides distribution and/or transmission capacity to the customer as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by a customer's facility in addition to the electric power which the customer ordinarily generates on its own.

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DEFINITIONS (Contd.)

Maintenance Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer during scheduled outages or interruptions of the customer's own generation.

Backup Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer to replace energy generated by the customer's own generation during an unscheduled outage or other interruption on the part of the customer's own generation.

TERMS AND CONDITIONS

The term of contract shall be for a minimum of five (5) years.

The customer shall be required to enter into a written Service Agreement with the Company which shall specify the type(s) of service required, notification procedures, scheduling, operational requirements, the amount of deviation from the contract demand to provide for unavoidable generation fluctuations resulting from normal mechanical factors and variations outside the control of the customer, level of demand and energy required, and whether the source of power under this rider shall be provided by the Company or a Certified Supplier.

The customer is required to adhere to the Company's requirements and procedures for interconnection as set forth in the Company's publication, "Guideline Technical Requirements for Customer Generation" which is provided to customers requesting service under this rider.

The cost of any additional facilities associated with providing service under the provisions of this rider shall be borne by the customer.

Changes in contracted demand levels may be requested by the customer once each year at the contract anniversary date. This request shall be made at least thirty (30) days in advance of the contract anniversary date.

The Company may enter into special agreements with customers which may deviate from the provisions of this rider. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.

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**RIDER SBS
OPTIONAL SUMMARY BILLING SERVICE PILOT**

APPLICABILITY

Applicable to non-residential jurisdictional customers having multiple electric and/or gas accounts with the Company, and who request that the billings for such accounts be summarized on a single statement. Summary Billing provides customers the convenience of receiving and paying one billing statement for their gas and electric utility accounts. The Company and customer shall enter into a service agreement specifying the applicable terms and conditions under which customer agrees to accept Summary Billing. The service agreement shall also identify the individual electric and gas accounts to be included in the Summary Bill, as agreed to by the Company and the customer.

SUMMARY BILLING STATEMENT

The Company will render one Summary Billing Statement each month that will summarize the customer's accounts. Additionally, customers may elect to receive a report that provides details of the associated accounts. Individual detail statements will not be provided, however, customers may elect to access detailed billing information regarding their accounts electronically.

SUMMARY BILL DUE DATE

The amount shown as owed on the Summary Billing Statement shall be due by the Summary Billing due date. The Company shall derive the due date by applying Generally Accepted Accounting Principles and incorporating the Time Value of Money. The Company will review this date in conjunction with any major changes to the Summary Billing Account, i.e., the removal or addition of accounts. Customers agree to waive their rights to the normal grace period between the rendering of the Summary Billing Statement and the due date, as specified in this Tariff. The period of time covered by the Summary Billing Statement shall be a uniform time period as agreed to by the parties prior to billing. Should such time period require revision due to changed circumstances, the Company will inform the customer prior to any such revision.

APPLICATION OF PAYMENT

Payment to the Company in full amount shall satisfy the bill rendered for services and all underlying accounts.

Payment will be considered delinquent if not received by the Company on or before the established Summary Bill due date. After an account becomes sixty (60) days past due, the summary billing agreement may be terminated without further notice.

Underpayments will be used to satisfy the oldest utility balance due first, based on billing date. These payments will then be paid out on the priority order established by the Company. Overpayments will reside on the master account, and be applied to the next billing.

BILLING ERRORS

Customers shall agree to pay the amount of the "summary total" indicated on the Summary Billing Statement. Adjustments to correct any billing errors will be made by the Company to the detail accounts and will be reflected in the following month's summary total.

Filed pursuant to an Order dated March 29, 2006 in Case No. 06-407-GE-ATA before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

BILL INSERTS AND NOTICES

The Company will meet all statutory and regulatory requirements regarding bill inserts and notices by mailing a copy of such information to only the Summary Account.

ADDITIONAL TERMS AND CONDITIONS

There is no additional charge for Summary Billing Services.

Customers wishing to access their detail bills electronically should call the telephone number shown on their summary bill to receive confidential access to their billing information.

The customer may cancel summary billing for any reason upon thirty (30) days written notification to the Company. In the event of termination, the covered accounts will return to the normal billing and collection procedures of the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 29, 2006 in Case No. 06-407-GE-ATA before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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RATE AER

RENEWABLE ENERGY CERTIFICATE PURCHASE OFFER RIDER

AVAILABILITY

This rate is applicable to all residential customers currently taking electric distribution service at their primary residence. This rate will be available until December 31, 2012.

DEFINITION OF RENEWABLE ENERGY CERTIFICATES

"Renewable Energy Certificate ("REC") means the fully aggregated attributes associated with one megawatt hour of electricity generated by a renewable energy resource. One REC would be equivalent to the environmental attributes one MWH of electricity from a renewable or environmentally friendly generation source. This rider only applies to RECs generated by a residential electric customer's owned or leased renewable energy project that has been certified as an Ohio Renewable Energy Resource Generation Facility by the Public Utilities Commission of Ohio (<http://www.puco.ohio.gov/PUCO/Forms/Form.cfm?id=9464>). Such facility must be located in the Company's service territory.

"Renewable energy resource" means solar photovoltaic energy or solar thermal energy.

RENEWABLE ENERGY CERTIFICATE PURCHASE PRICE

The price paid for RECs acquired from a solar photovoltaic or solar thermal facility shall be \$300.00 per REC for 2010 purchases. After 2010, REC purchases shall be based upon current market price with reference to publicly available market sources.

NET MONTHLY BILL

Purchase of RECs under this rider will not affect a customer's bill.

TERMS AND CONDITIONS

The customer shall enter into a REC Purchase Agreement with the Company (see Exhibit 1), which contains all of the terms and conditions related to the Company's purchase of RECs.

SERVICE REGULATIONS

The billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 29, 2010 in Case No. 09-834-EL-ACP before the Public Utilities Commission of Ohio.

Issued: October 19, 2010

Effective: October 20, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 104.5
Cancels and Supersedes
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RIDER DR-IM
INFRASTRUCTURE MODERNIZATION RIDER

Rider DR-IM is applicable to all jurisdictional retail customers in the Company's electric service area except transmission and non-metered service.

The DR-IM rate to be applied to customer bills beginning July 1, 2012:

Rate RS, RSLI & RS3P	\$2.24 per month
Rate TD-AM	\$2.24 per month
Rate TD-LITE	\$2.24 per month
Rate TD-CPP_LITE	\$2.24 per month
Rate ORH	\$2.24 per month
Rate TD	\$2.24 per month
Rate CUR	\$2.24 per month
Rate DS	\$3.31 per month
Rate EH	\$3.31 per month
Rate DM	\$3.31 per month
Rate DP	\$3.31 per month

Filed pursuant to an Order dated June 13, 2012 in Case No. 10-2326-GE-RDR before the Public Utilities Commission of Ohio.

Issued: June 13, 2012

Effective: June 29, 2012

Issued by Julie Janson, President

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER DR-ECF

ECONOMIC COMPETITIVENESS FUND RIDER

Rider DR-ECF is applicable to all retail jurisdictional customers in the Company's electric service territory.

The DR-ECF rate to be applied to all customer bills beginning with the January 2012 revenue month is \$0.000000 per kilowatt-hour.

Filed pursuant to an Order dated October 22, 2010 in Case No. 10-1317-EL-AEC before the Public Utilities Commission of Ohio.

Issued: December 19, 2011

Effective: January 3, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Sheet No. 106.1
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RIDER DR-SAWR
ENERGY EFFICIENCY RECOVERY RATE

The DR-SAWR rate shall be determined in accordance with the provisions of Rider DR-SAW, Energy Efficiency Cost Recovery Rider, Sheet No. 107 of this Tariff.

The DR-SAWR to be applied to residential customer bills beginning with the August 2010 revenue month is \$0.000928 per kilowatt-hour.

The DR-SAWR to be applied to non-residential service customer bills, including transmission service customers participating in SAW programs, beginning with the August 2010 revenue month for distribution service is \$0.001781 per kilowatt-hour.

The DR-SAWR to be applied to transmission service customer bills, not participating in SAW programs, beginning with the January 2009 revenue month is \$0.000049 per kilowatt-hour.

Issued by authority of an Order by the Public Utilities Commission of Ohio dated June 9, 2010 in Case No. 09-283-EL-RDR.

Issued: July 26, 2010

Effective: August 2, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER DR-SAW

ENERGY EFFICIENCY COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS, ORH, TD-AM, TD, RS3P, RSLI, TD-CPP_LITE, and TD-LITE (residential class) and Rates DS, DM, DP, TS, EH, GS-FL, SFL-ADPL, RTP and CUR (non-residential class). A mercantile customer, whose total annual usage in the Company's certified service territory exceeds 700,000 kWh or who is part of a national account involving multiple locations, may be exempt from this tariff by complying with the Commission's rules regarding exemption. The customer must provide written notification which will list all of their accounts to be exempted from this tariff. Customers electing to be exempted from the program will not be credited for any periods previously billed.

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the energy DR-SAW Charge at a rate per kilowatt-hour of monthly consumption and, where applicable, a rate per kilowatt of monthly billing demand, in accordance with the following formula:

$$\text{DR-SAW (residential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the residential class of customers}}{S_{\text{residential}}}$$

$$\text{DR-SAW (non-residential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the non-residential class of customers}}{S_{\text{non-residential}}}$$

Where:

DR-SAW = Energy Efficiency Adjustment Amount
ACDRC = Avoided Cost of Capacity for Demand Response Revenue Requirement
ACCOE = Avoided Cost of Energy for Conservation Revenue Requirement
ACCOC = Avoided Cost of Capacity for Conservation Revenue Requirement
LM = Lost Margins
TUA = True-up Adjustment to be included in the fourth year of the rider only
S = Projected kWh Sales for the Rider Period for the class (residential or non-residential) of Ohio retail customers

DR-SAW is calculated for a 12 month period, referred to as the Rider Period.

DR-SAW will be grossed-up for applicable revenue related taxes.

Non-residential Rider DR-SAW recovery shall be allocated 1% to transmission service customers.

A transmission service customer that participates in the save-a-watt program will be charged the full Rider DR-SAW non-residential rate.

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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CHARGES (Continued)

$$ACDRC = PDRC \times ACC \times X\%$$

Where:

- PDRC = Projected Demand impacts for the measure/program for the vintage applicable to the Rider Period
ACC = Annual Avoided Capacity Market-Based Rate, in \$/year for the year of the Rider Period
X% = Percentage of avoided costs for demand response to be collected through the rider

ACCOE = (NPV at the after-tax weighted average cost of capital of (PCOE x ACE) for each year for the life of the measure/program) x Y%

Where:

- PCOE = Projected Energy impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period
ACE = Marginal energy cost rate by year for the life of the measure/program from the IRP analysis
Y% = Percentage of avoided costs for conservation to be collected through the rider

ACCOC = (NPV at the after-tax weighted average cost of capital of (PCOC x ACC) for each year for the life of the measure/program) x Y%

Where:

- PCOC = Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period
ACC = Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at Z.ZZ% per year
Y% = Percentage of avoided costs for conservation to be collected through the rider

$$LM = PLME \times LMR$$

Where:

- PLME = Projected Energy impacts for all measures/programs for the vintage applicable to the Rider Period
LMR = Average Retail \$/kWh excluding fuel and generation-related charges

In the fourth Rider Period, a true-up amount will be included in the Rider DR-SAW rate as follows:

$$TUA = ACT + LMT + ECT$$

Where:

- ACT = Avoided Cost True-up
LMT = Lost Margins True-up
ECT = Earnings Cap True-up

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
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CHARGES (Continued)

$$ACT = ADRCT + ACOET + ACOCT$$

Where:

ADRCT = Avoided Demand Response Capacity True-up
ACOET = Avoided Conservation Energy True-up
ACOCT = Avoided Conservation Capacity True-up

$$ADRCT = (\text{Year 1}((ADRC - PDRC) \times ACC) + \text{Year 2}((ADRC - PDRC) \times ACC) + \text{Year 3}((ADRC - PDRC) \times ACC)) \times X\%$$

Where:

ADRC = Actual Demand impacts for the measure/program for each vintage year
PDRC = Projected Demand impacts for the measure/program for each vintage year as used in the Rider DR-SAW calculation for each year
ACC = Annual Avoided Capacity Market-Based Rate, in \$/year for the each vintage year as used in the Rider DR-SAW calculation each year
X% = Percentage of avoided costs for demand response collected through the rider

$$ACOET = (\text{NPV at the after-tax weighted average cost of capital of (Year 1}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program)} + (\text{NPV at the after-tax weighted average cost of capital of (Year 2}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program)} + (\text{NPV at the after-tax weighted average cost of capital of (Year 3}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program)} \times Y\%$$

Where:

ACOE = Actual Energy impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Energy impacts for the measure/program for the remaining years of the life of the measure/program by vintage year
PCOE = Projected Energy impacts for the measure/program by year for the life of the measure/program for each vintage as used in the Rider DR-SAW calculation each year
ACE = Marginal energy cost rate by year for the life of the measure/program from the IRP analysis as used in the Rider DR-SAW calculation each year
Y% = Percentage of avoided costs for conservation collected through the rider

$$ACOCT = (\text{NPV at the after-tax weighted average cost of capital of (Year 1}((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program)} + (\text{NPV at the after-tax weighted average cost of capital of (Year 2}((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program)} + (\text{NPV at the after-tax weighted average cost of capital of (Year 3}((ACOC - PCOC) \times ACC) \text{ for each year for the life of the measure/program)} \times Y\%$$

Where:

ACOC = Actual Demand impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Demand impacts for the measure/program for the remaining years in the life of the measure/program by vintage year

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Duke Energy Ohio
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Cincinnati, Ohio 45202

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CHARGES (Continued)

PCOC = Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage as used in the Rider DR-SAW calculation each year
ACC = Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at 2.22% per year as used in the Rider DR-SAW calculation each year
Y% = Percentage of avoided costs for conservation to be collected through the rider

$LMT = Year\ 1(ALME - PLME) \times LMR + Year\ 2(ALME - PLME) \times LMR + Year\ 3(ALME - PLME) \times LMR$

Where:

ALME = Actual Energy impacts for all measures/programs for the vintage
PLME = Projected Energy impacts for all measures/programs for the vintage as used in the Rider DR-SAW calculation each year
LMR = Average Retail \$/kWh excluding fuel and generation-related charges as used in the Rider DR-SAW calculation each year

ECT = NIC minus (Greater of NIC or CNI) grossed-up for applicable income and revenue related taxes

Where:

NIC = Net Income Cap
CNI = Calculated Net Income

$NIC = ROIP \times APC$

Where:

ROIP = Return on Investment Cap Percentage
APC = Actual Program Costs for the Years 1-3

ROIP is derived from the following table:

Percentage of Mandate Achieved	Cumulative Return on Investment Cap Percentage (ROIP)
> 125%	15%
116% to 125%	13%
111% - 115%	11%
100% - 110%	6%
< 100%	0%

$AACS = (Sum\ of\ Years\ 1-3\ (ACDRC + ACCOE + ACCOC)) + ACT$

Where:

AACS = Actual Avoided Cost Savings

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 19, 2011

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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CHARGES (Continued)

CNI = AACS grossed-up for applicable revenue related taxes – Sum Years 1-3 APC – RRT – IT

Where:

RRT = Revenue related taxes calculated as the appropriate revenue related tax rate x
AACS

IT = Income taxes calculated as the appropriate composite income tax rate x (AACS
– Sum Years 1-3 APC – RRT)

DEMAND RATCHETS

Customer served under the provisions of Rate DS or Rate DP may be eligible to have their billing demand re-determined in recognition of a permanent change in load due to the installation of load control equipment or other measures taken by the customer to permanently reduce the customer's demand.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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RIDER UE-ED

UNCOLLECTIBLE EXPENSE – ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment (PIPP) customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. Base rates in Case No. 08-709-EL-AIR include \$1,786,034 and \$114,941 of uncollectible accounts expense recovery for residential and non-residential customers, respectively. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider.

CHARGES

A charge of \$0.001174 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$1.24 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated October 26, 2011 in Case No. 11-4076-EL-UEx before the Public Utilities Commission Ohio.

Issued: October 27, 2011

Effective: October 31, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
No. 109.02
Cancels and Supersedes
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RIDER RECON

FUEL AND RESERVE CAPACITY RECONCILIATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer. Rider RECON does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RECON recovers costs necessary to true up revenue collected under Rider PTC-FPP and Rider SRA-SRT with actual costs associated with each of these two riders through December 31, 2011.

Rider RECON will terminate when the net over- and/or under-recovery balances for Rider PTC-FPP and Rider SRA-SRT are eliminated but no later than two quarters after the filing of a final entry in the docket initiated by the Commission for purposes of conducting a final audit of Rider PTC-FPP and Rider SRA-SRT.

CHARGES

The charge/(credit) for residential customers is \$0.000862 per kWh. The charge/(credit) for non-residential customers, excluding TS, is \$0.000862 per kWh. The charge/(credit) for TS customers is \$0.000862 per kWh.

Filed pursuant to an Order dated March 28, 2012 in Case No. 12-817-EL-RDR before the Public
Utilities Commission of Ohio.

Issued: May 25, 2012

Effective: June 29, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 110.01
Cancels and Supersedes
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RIDER AER-R

ALTERNATIVE ENERGY RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer. Rider AER-R does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

This rider enables the recovery all of the Company's cost for complying with Ohio's renewable energy requirements under Section 4928.64 of Ohio Revised Code, including the acquisition costs of renewable energy credits. Rider AER-R will be adjusted quarterly and is subject to annual audit by the Commission.

CHARGES

A charge of \$0.000630 per kWh shall be applied to all kWh delivered to all applicable customers.

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: May 25, 2012

Effective: June 29, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 11-3549-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the Stipulation approved by the Commission in Case No. 11-3549-EL-SSO. Rider RC rates will be established for three periods: January 1, 2012, through May 31, 2013; June 1, 2013, through May 31, 2014; and June 1, 2014, through May 31, 2015. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the period January 1, 2012, through May 31, 2013, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.004649
Summer, Additional kWh	\$0.006177
Winter, First 1000 kWh	\$0.004649
Winter, Additional kWh	\$0.001073
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.004238
Summer, Additional kWh	\$0.005319
Summer, kWh greater than 150 times demand	\$0.005319
Winter, First 1000 kWh	\$0.004238
Winter, Additional kWh	\$0.001608
Winter, kWh greater than 150 times demand	\$0.000551
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.007937
Summer, Off Peak	\$0.002342
Summer, Shoulder	\$0.006177
Winter, On Peak	\$0.006644
Winter, Off Peak	\$0.002255
Winter, Shoulder	\$0.003510

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.011286
Summer, Off-Peak kWh	\$0.000620
Winter, On-Peak kWh	\$0.008616
Winter, Off-Peak kWh	\$0.000620
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.004889
Summer, Additional kWh	\$0.006479
Winter, First 1000 kWh	\$0.004889
Winter, Additional kWh	\$0.001170
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.016443
Summer, Off Peak	\$0.003245
Summer, Critical Peak	\$0.024757
Winter, On Peak	\$0.009785
Winter, Off Peak	\$0.002940
Spring/Fall, Off Peak	\$0.002940
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.019069
Summer, Off Peak	\$0.002507
Winter, On Peak	\$0.016102
Winter, Off Peak	\$0.002048
Spring/Fall, Off Peak	\$0.002048
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.8649
Additional kW	\$0.6842
Billing Demand Times 300	\$0.001976
Additional kWh	\$0.000598
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004255
kWh Less Than 540 Hours	\$0.004936
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004255
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003572

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.005921
Summer, Next 3200 kWh	\$0.000705
Summer, Additional kWh	-\$0.000205
Winter, First 2800 kWh	\$0.004490
Winter, Next 3200 kWh	\$0.000705
Winter, Additional kWh	-\$0.000242
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.8309
Additional kW	\$0.6555
Billing Demand Times 300	\$0.002142
Additional kWh	\$0.000806
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.9401
Additional kVA	\$0.6777
Billing Demand Times 300	\$0.001001
Additional kWh	\$0.000607
Rate TL, Street Lighting Service	
All kWh	\$0.003064
Rate SL, Traffic Lighting Service	
All kWh	\$0.006369
Rate OL, Outdoor Lighting Service	
All kWh	\$0.006369
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.006369
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.006369
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.006369
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000043
Units - All kWh	\$0.006369
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000189

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

Rider RE rates will be determined for all classes by applying distribution losses, except for Rate TS. For existing rate schedules with seasonal rates, RS, RS3P, CUR, ORH, TD, CUR, and DM, the average Rider RE rate for these classes will equal the Rider RE rate for all other classes; however, Rider RE will be allocated to each rate block within these rate classes based on the actual level of base generation revenue (including fuel) associated with all kWh sales in each rate block using the most recent twelve month period for which data is available.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	RE Charge (per kWh)
Rates RS, RSLI, & RS3P, Residential Service	
Summer, First 1000 kWh	\$0.055230
Summer, Additional kWh	\$0.065712
Winter, First 1000 kWh	\$0.055230
Winter, Additional kWh	\$0.030700

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CHARGES (Contd.)

Tariff Sheet	RE Charge (per kWh)
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.052410
Summer, Additional kWh	\$0.059828
Summer, kWh greater than 150 times demand	\$0.059828
Winter, First 1000 kWh	\$0.052409
Winter, Additional kWh	\$0.034374
Winter, kWh greater than 150 times demand	\$0.027125
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.092328
Summer, Off Peak	\$0.027237
Summer, Shoulder	\$0.071846
Winter, On Peak	\$0.080821
Winter, Off Peak	\$0.027428
Winter, Shoulder	\$0.042696
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.100771
Summer, Off-Peak kWh	\$0.027592
Winter, On-Peak kWh	\$0.082440
Winter, Off-Peak kWh	\$0.027598
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.056880
Summer, Additional kWh	\$0.067782
Winter, First 1000 kWh	\$0.056880
Winter, Additional kWh	\$0.031369
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For	
Residential Service With Advance Metering	
Summer, On Peak	\$0.191266
Summer, Off Peak	\$0.037746
Summer, Critical Peak	\$0.287969
Winter, On Peak	\$0.119026
Winter, Off Peak	\$0.035764
Spring/Fall, Off Peak	\$0.035764
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.221811
Summer, Off Peak	\$0.029162
Winter, On Peak	\$0.195870
Winter, Off Peak	\$0.024907
Spring/Fall, Off Peak	\$0.024907

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Tariff Sheet	RE Charge (per kWh)
Rate DS, Service at Secondary Distribution Voltage	\$0.052642
Rate EH, Optional Rate for Electric Space Heating	\$0.052642
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.064562
Summer, Next 3200 kWh	\$0.025658
Summer, Additional kWh	\$0.018871
Winter, First 2800 kWh	\$0.053883
Winter, Next 3200 kWh	\$0.025657
Winter, Additional kWh	\$0.018596
Rate DP, Service at Primary Distribution Voltage	\$0.052642
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.052642
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.052642
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.050836
Rate SL, Street Lighting Service	\$0.052642
Rate TL, Traffic Lighting Service	\$0.052642
Rate OL, Outdoor Lighting Service	\$0.052642
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.052642
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.052642
Rate SC, Street Lighting Service - Customer Owned	\$0.052642
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.052642
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.052642

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RIDER ESSC

ELECTRIC SECURITY STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.006998
Summer, Additional kWh	\$0.009299
Winter, First 1000 kWh	\$0.006998
Winter, Additional kWh	\$0.001615
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.006380
Summer, Additional kWh	\$0.008008
Summer, kWh greater than 150 times demand	\$0.008008
Winter, First 1000 kWh	\$0.006379
Winter, Additional kWh	\$0.002421
Winter, kWh greater than 150 times demand	\$0.000830
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.011951
Summer, Off Peak	\$0.003525
Summer, Shoulder	\$0.009300
Winter, On Peak	\$0.010003
Winter, Off Peak	\$0.003395
Winter, Shoulder	\$0.005285

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CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.016994
Summer, Off-Peak kWh	\$0.000932
Winter, On-Peak kWh	\$0.012971
Winter, Off-Peak kWh	\$0.000934
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.007361
Summer, Additional kWh	\$0.009753
Winter, First 1000 kWh	\$0.007361
Winter, Additional kWh	\$0.001761
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.024757
Summer, Off Peak	\$0.004886
Summer, Critical Peak	\$0.037274
Winter, On Peak	\$0.014732
Winter, Off Peak	\$0.004427
Spring/Fall, Off Peak	\$0.004427
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.028710
Summer, Off Peak	\$0.003775
Winter, On Peak	\$0.024243
Winter, Off Peak	\$0.003083
Spring/Fall, Off Peak	\$0.003083
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.0496
Additional kW	\$0.8303
Billing Demand Times 300	\$0.002398
Additional kWh	\$0.000726
Rate GS-FL, Optional Unmetered for Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004849
kWh Less Than 540 Hours	\$0.005626
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004849
Rate EH, Optional Rate for Electric Space Heating	
All kWh	\$0.002705

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CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.008052
Summer, Next 3200 kWh	\$0.000959
Summer, Additional kWh	-\$0.000279
Winter, First 2800 kWh	\$0.006105
Winter, Next 3200 kWh	\$0.000958
Winter, Additional kWh	-\$0.000329
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.2726
Additional kW	\$1.0039
Billing Demand Times 300	\$0.003281
Additional kWh	\$0.001235
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.4672
Additional kVA	\$1.0576
Billing Demand Times 300	\$0.001562
Additional kWh	\$0.000947
Rate TL, Street Lighting Service	
All kWh	\$0.001896
Rate SL, Traffic Lighting Service	
All kWh	\$0.003941
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003941
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.003941
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.003941
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.003941
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000027
Units - All kWh	\$0.003941
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000117

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RIDER LFA

LOAD FACTOR ADJUSTMENT RIDER

APPLICABILITY

Applicable to all retail demand-metered customers served under Rate DS, Rate DP, and Rate TS in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to stabilize electric service by enhancing the benefits associated with high load factor customers under current rates. The rider will be structured with a demand charge and an energy credit. The energy credit will be used to reduce the customer's applicable energy charges for electric service, representing a decrease in charges to the customer. The credit provided in this rider will be adjusted quarterly to ensure, in the aggregate, that the dollars credited via this rider are equal to the charges.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	LFA Charge (per kW/kVA)
Rate DS, Service at Secondary Distribution Voltage All kW	\$8.00
Rate DP, Service at Primary Distribution Voltage All kW	\$8.00
Rate TS, Service at Transmission Voltage All kVA	\$8.00

CREDITS

The credit for each respective electric service rate schedule is:

Tariff Sheet	LFA Credit (per kWh)
Rate DS, Service at Secondary Distribution Voltage All kWh	\$0.020961
Rate DP, Service at Primary Distribution Voltage All kWh	\$0.020961
Rate TS, Service at Transmission Voltage All kWh	\$0.020961

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RIDER SCR

SUPPLIER COST RECONCILIATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider SCR does not apply to customers taking generation service from a Competitive Retail Electric Service (CRES) provider except as provided below in the NON-BYPASSABLE PROVISION section.

DESCRIPTION

The Supplier Cost Reconciliation Rider recovers any differences between payments made to suppliers, as determined through the competitive bid process (SSO Auction), and the revenues collected through Rider RC and Rider RE. Rider SCR will also be used to recover all prudently incurred costs associated with conducting the SSO Auction and any costs resulting from supplier default. Rider SCR will be filed quarterly and will be subject to annual audits by the Commission at its discretion. The monthly accumulated balance of over- and under-recovery will accrue a carrying charge equal to Duke Energy Ohio's overall cost of long-term debt, as approved in its most recent distribution rate case (e.g., Case No. 08-709-EL-AIR).

NON-BYPASSABLE PROVISION

Subject to Commission approval, Rider SCR becomes applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a CRES provider under the following circumstance:

The revenue balance within the SCR account becomes equal to or greater than ten percent of the Company's total actual SSO revenues collected for the most recent twelve month period under Riders RE, RC, RECON, RTO, and AER-R. The total actual SSO revenue will be determined from data covering the most recent quarter for which it is available.

Duke Energy Ohio shall apply to the Commission for confirmation that the Company should modify the Rider such that it becomes non-bypassable regardless as to whether or not the balance in the Rider results from over- or under-recovery.

For customers of CRES providers, Rider SCR will become bypassable again when, at the time of the quarterly filing, the Rider balance of over- or under-recovery falls below the ten percent threshold.

CHARGES

The charge for all customers is \$0.000923 per kWh.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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PIPP CUSTOMER DISCOUNT

APPLICABILITY

Customers who participate in the Percentage of Income Payment Plan (PIPP) program under Rate RS, Rate RS3P, Rate ORH, or Rate TD shall receive a five percent discount off the otherwise applicable price-to-compare (PTC) excluding any applicable charges under Rider AER-R. The PTC, excluding Rider AER-R, is the sum of applicable charges under Rider RC, Rider RE, Rider SCR, Rider RECON, and Rider RTO.

The PIPP Customer Discount shall be applicable for the period January 1, 2012, through May 31, 2015.

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RIDER PTR_3

PEAK TIME REBATE – RESIDENTIAL PILOT PROGRAM

AVAILABILITY

The Peak Time Rebate (PTR_3) Program is applicable to residential Customers served under Rate RS. This rider is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rider is available to the first five hundred (500) customers that request service under this rider. It is also available to those residential customers who were served under Rates TD-CPP_Lite or TD-Lite and elected to return to Rate RS due to the termination of their respective pilot rates. Additionally, it is available to those customers currently being served under Rider PTR. Eligible customers must receive generation service from Duke Energy Ohio. This rider is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan. Customers participating in the Power Manager program are not eligible to participate in the PTR_3 Program.

Rider PTR_3 is offered on a pilot basis. The Company reserves the right to modify this rider, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available.

PROGRAM DESCRIPTION

The PTR_3 Program is voluntary and offers residential Customers the opportunity to reduce their electric costs by reducing their electric usage during Company's critical peak load periods (critical peak events).

At its discretion, the Company may call up to fifteen (15) critical peak periods per year during the calendar months of June, July, and August. Participating customers will be notified on the day prior to a critical peak event of the planned event for the next day. Critical peak events will last 5 hours and will begin at 2 P.M. and end at 7 P.M., and they will not occur on weekends or holidays as recognized by the National Electric Reliability Corporation. The Company may call up to three events per week with no more than two events occurring on consecutive days. A week is defined as the period Sunday through Saturday.

Participating customers may choose to maintain their electric usage levels at previous levels during an event. Customers who do not reduce usage levels during the event will not incur any penalties, and they will be billed for the electricity consumed during the event at the normal tariff rates. No customer's bill will increase as a result of this tariff.

Customers will receive a bill credit of \$0.2800 per kWh of load reduction during the critical peak event. Credits will appear on participating customers' bills. The kWh load reduction is calculated as the difference between the estimated kWh usage that would have occurred during the critical peak event without action by the participant (estimated kWh) and the participant's actual kWh usage during the critical peak event (actual kWh). Credits will be computed and provided on customers' bills within two monthly billing cycles. Bills ordinarily are rendered at monthly intervals. The word "month" shall mean the period of approximately thirty days between monthly bill dates.

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PROGRAM DESCRIPTION (Contd.)

The Company will use the participant's recent historical electricity consumption information for non-event, non-holiday weekdays in establishing the participants' individualized estimated kWh usage for use as a base line to determine the amount of load reduction.

BILLING UNDER STANDARD RATES

Customers served under Rate RS will be billed for all energy used under the terms and conditions and at the rates and charges of the applicable tariff. In addition, Customers will receive credits on their electric bill for participation in the PTR_3 Program as described above in the PROGRAM DESCRIPTION section.

CUSTOMER NOTIFICATION OF CRITICAL PEAK EVENTS

Participating customers will be notified by 8:00 P.M. on the day prior to a critical peak event of the planned event for the next day. The Company will notify customers of critical peak events for the following day via telephone, e-mail, text messaging, or any other means that becomes available. The customer will be required to provide a primary contact method of communication.

Participating customers are responsible for the costs of establishing and maintaining internet service, e-mail service, telephone service, and/or cell phone text messaging service. The Company will provide a mechanism for participants to choose their primary preferred communication channel.

The Company is not liable for any damages or claims resulting from customers' failure to receive notice of a critical peak event, for any reason.

TERM AND CONDITIONS

Except as provided in this Rider PTR_3, all terms, conditions, rates, and charges outlined in the applicable Rate RS will apply. Participation in the PTR_3 Program will not affect Customers' obligations for electric service under these rates.

Any interruptions or reductions in electric service caused by outages of Company's facilities, other than as provided under the PTR_3 Program, will not be deemed an event period under this PTR_3 Program. Agreements under the PTR_3 Program will in no way affect Customer's or Company's respective obligations regarding the rendering of and payment for electric service under the applicable electric tariff and its applicable rate schedules. It will be Customer's responsibility to monitor and control their demand and energy usage before, during, and after a critical peak event period.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TD-2012

**OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING
(PILOT)**

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers who participate in the Power Manager program nor is it available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-2012 is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-2012 or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible. Should there be a change to base generation charges or the structure of this rate, customers will be notified electronically (where available) or by mail.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month

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NET MONTHLY BILL (Continued)

(b) Energy Charge		
On Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh
Off Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

PRICING OPTIONS

A customer taking service under this tariff will be offered a single choice from among three different pricing options as provided in Riders RE, RC and ESSC. The options reflect different peak and off peak pricing levels and are listed as TD-2012 BASE, TD-2012 PLUS and TD-2012 MAX within the Riders.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as June 1 through August 31. The winter period is defined as September 1 through May 31.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 2:00 p.m. to 7:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. Monday through Friday, excluding holidays.

Issued pursuant to an Order dated April 11, 2012 in Case No. 12-609-EL-ATA before the Public Utilities Commission of Ohio.

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Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RATING PERIODS (Continued)

- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate. During the initial or any subsequent one (1) year term, should the customer apply for an income payment plan, budget billing, HEAP, or any other assistance plan, they will no longer be eligible for service under Rate TD-2012.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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