

LARGE FILING SEPARATOR SHEET

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DUKE ENERGY OHIO

ACCOUNT 2110 LIQUID PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	6,069		0		0		0
1981	12,414	530	4		0	530-	4-
1982							
1983							
1984	34,361	1,277	4	11,403	33	10,127	29
1985	13,530	614	5		0	614-	5-
1986	1,703		0		0		0
1987		87				87-	
1988	31,084	873	3		0	873-	3-
1989	54,647	1,675	3		0	1,675-	3-
1990		245				245-	
1991	11,150		0		0		0
1992	4,749	166	4		0	166-	4-
1993							
1994	32,055		0		0		0
1995	39,588	32,758	83	30	0	32,728-	83-
1996	86,472	664	1		0	664-	1-
1997							
1998	155,989		0		0		0
1999							
2000							
2001							
2002	623		0		0		0
2003	270,102		0		0		0
2004	126,012	707	1		0	707-	1-
2005	840		0		0		0
2006	4,840	790	16		0	790-	16-
2007	23,062	1,885	8		0	1,885-	8-
2008							
2009							
2010							
2011	13,659	9,563	70		0	9,563-	70-
TOTAL	922,947	51,835	6	11,433	1	40,402-	4-

THREE-YEAR MOVING AVERAGES

80-82	6,161	177	3		0	177-	3-
81-83	4,138	177	4		0	177-	4-
82-84	11,454	426	4	3,801	33	3,376	29
83-85	15,964	630	4	3,801	24	3,171	20
84-86	16,531	630	4	3,801	23	3,171	19

DUKE ENERGY OHIO

ACCOUNT 2110 LIQUID PETROLEUM GAS EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	5,078	234	5		0	234-	5-
86-88	10,929	320	3		0	320-	3-
87-89	28,577	878	3		0	878-	3-
88-90	28,577	931	3		0	931-	3-
89-91	21,932	640	3		0	640-	3-
90-92	5,300	137	3		0	137-	3-
91-93	5,300	55	1		0	55-	1-
92-94	12,268	55	0		0	55-	0
93-95	23,881	10,919	46	10	0	10,909-	46-
94-96	52,705	11,141	21	10	0	11,131-	21-
95-97	42,020	11,141	27	10	0	11,131-	26-
96-98	80,820	221	0		0	221-	0
97-99	51,996		0		0		0
98-00	51,996		0		0		0
99-01							
00-02	208		0		0		0
01-03	90,241		0		0		0
02-04	132,245	236	0		0	236-	0
03-05	132,318	236	0		0	236-	0
04-06	43,897	499	1		0	499-	1-
05-07	9,580	892	9		0	892-	9-
06-08	9,301	892	10		0	892-	10-
07-09	7,687	628	8		0	628-	8-
08-10							
09-11	4,553	3,188	70		0	3,188-	70-
FIVE-YEAR AVERAGE							
07-11	7,344	2,290	31		0	2,290-	31-

DUKE ENERGY OHIO

ACCOUNT 2750 STRUCTURES AND IMPROVEMENTS - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1983	382	152	40		0	152-	40-
1984	2,354	197	8		0	197-	8-
1985							
1986							
1987	133		0		0		0
1988							
1989							
1990	5,514	2,500	45		0	2,500-	45-
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998	5,637		0	2,856	51	2,856	51
1999							
2000							
2001							
2002							
2003	177	1,492	841		0	1,492-	841-
2004	9,717		0		0		0
2005	22,354	6,015	27		0	6,015-	27-
2006	10,870	253	2		0	253-	2-
2007							
2008							
2009							
2010		12				12-	
2011							
TOTAL	57,138	10,622	19	2,856	5	7,766-	14-

THREE-YEAR MOVING AVERAGES

83-85	912	117	13		0	117-	13-
84-86	785	66	8		0	66-	8-
85-87	44		0		0		0
86-88	44		0		0		0
87-89	44		0		0		0
88-90	1,838	833	45		0	833-	45-
89-91	1,838	833	45		0	833-	45-
90-92	1,838	833	45		0	833-	45-

DUKE ENERGY OHIO

ACCOUNT 2750 STRUCTURES AND IMPROVEMENTS - GENERAL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
91-93							
92-94							
93-95							
94-96							
95-97							
96-98	1,879		0	952	51	952	51
97-99	1,879		0	952	51	952	51
98-00	1,879		0	952	51	952	51
99-01							
00-02							
01-03	59	497	841		0	497-	841-
02-04	3,298	497	15		0	497-	15-
03-05	10,749	2,503	23		0	2,503-	23-
04-06	14,314	2,089	15		0	2,089-	15-
05-07	11,075	2,089	19		0	2,089-	19-
06-08	3,623	84	2		0	84-	2-
07-09							
08-10		4				4-	
09-11		4				4-	
FIVE-YEAR AVERAGE							
07-11		2				2-	

DUKE ENERGY OHIO

ACCOUNTS 2761 THROUGH 2768 MAINS - COMBINED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	299,194	57,629	19	78,961	26	21,332	7
1981	214,628	111,698	52	123,227	57	11,529	5
1982	130,733	105,705	81	65,644	50	40,061-	31-
1983	238,743	134,123	56	75,749	32	58,374-	24-
1984	244,277	139,764	57	32,877	13	106,887-	44-
1985	250,411	129,328	52	79,093	32	50,235-	20-
1986	238,268	103,521	43	1,605-	1-	105,126-	44-
1987	253,087	155,939	62	76,235	30	79,704-	31-
1988	281,160	183,703	65	24,018	9	159,685-	57-
1989	420,527	409,094	97	38,417	9	370,677-	88-
1990	874,278	864,906	99	45,619	5	819,286-	94-
1991	563,299	753,420	134	52,090	9	701,330-	125-
1992	974,070	866,015	89	7,328-	1-	873,343-	90-
1993	668,358	505,466-	76-	95,160	14	600,626	90
1994	660,619	692,505	105	78,907	12	613,598-	93-
1995	1,028,043	649,462	63	335,116	33	314,347-	31-
1996	430,162	229,419	53	35,814	8	193,605-	45-
1997	568,085	305,728	54	70,576	12	235,152-	41-
1998	1,600,057	408,796	26	158,633	10	250,163-	16-
1999	647,706	519,708	80	73,696	11	446,012-	69-
2000	489,462	773,344	158	45,676	9	727,669-	149-
2001	2,528,614	1,466,359	58	30,326	1	1,436,033-	57-
2002	3,800,302	34,288	1		0	34,288-	1-
2003	4,459,641	95,639	2	454,259	10	358,620	8
2004	4,166,930	285,466	7		0	285,466-	7-
2005	2,720,091	123,958	5	23,171	1	100,787-	4-
2006	2,629,086	93,866	4		0	93,866-	4-
2007	2,059,747	2,388,406	116		0	2,388,406-	116-
2008	2,430,571	46,750	2		0	46,750-	2-
2009	2,343,073	25,719	1		0	25,719-	1-
2010	1,904,202	26,523	1		0	26,523-	1-
2011	471,876	6,317	1	2,170	0	4,147-	1-
TOTAL	40,589,300	11,681,632	29	2,086,501	5	9,595,131-	24-

THREE-YEAR MOVING AVERAGES

80-82	214,852	91,677	43	89,277	42	2,400-	1-
81-83	194,701	117,175	60	88,207	45	28,969-	15-
82-84	204,584	126,531	62	58,090	28	68,441-	33-
83-85	244,477	134,405	55	62,573	26	71,832-	29-
84-86	244,318	124,204	51	36,788	15	87,416-	36-

DUKE ENERGY OHIO

ACCOUNTS 2761 THROUGH 2768 MAINS - COMBINED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	247,255	129,596	52	51,241	21	78,355-	32-
86-88	257,505	147,721	57	32,882	13	114,838-	45-
87-89	318,258	249,579	78	46,223	15	203,356-	64-
88-90	525,322	485,901	92	36,018	7	449,883-	86-
89-91	619,368	675,807	109	45,376	7	630,431-	102-
90-92	803,882	828,114	103	30,127	4	797,986-	99-
91-93	735,242	371,323	51	46,641	6	324,682-	44-
92-94	767,682	351,018	46	55,580	7	295,438-	38-
93-95	785,673	278,834	35	169,728	22	109,106-	14-
94-96	706,275	523,796	74	149,946	21	373,850-	53-
95-97	675,430	394,870	58	147,169	22	247,701-	37-
96-98	866,102	314,648	36	88,341	10	226,307-	26-
97-99	938,616	411,411	44	100,968	11	310,443-	33-
98-00	912,408	567,283	62	92,668	10	474,615-	52-
99-01	1,221,927	919,804	75	49,899	4	869,905-	71-
00-02	2,272,793	757,997	33	25,334	1	732,663-	32-
01-03	3,596,186	532,095	15	161,528	4	370,567-	10-
02-04	4,142,291	138,464	3	151,420	4	12,956	0
03-05	3,782,221	168,354	4	159,143	4	9,211-	0
04-06	3,172,036	167,763	5	7,724	0	160,040-	5-
05-07	2,469,641	868,743	35	7,724	0	861,020-	35-
06-08	2,373,135	843,007	36		0	843,007-	36-
07-09	2,277,797	820,291	36		0	820,291-	36-
08-10	2,225,949	32,997	1		0	32,997-	1-
09-11	1,573,051	19,519	1	723	0	18,796-	1-
FIVE-YEAR AVERAGE							
07-11	1,841,894	498,743	27	434	0	498,309-	27-

DUKE ENERGY OHIO

ACCOUNT 2780 MEASURING AND REGULATING - GENERAL - EXCL. ELECT. EQUIP.

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	64,112	3,914	6	1,805	3	2,109-	3-
1981	88,604	2,187	2	15,499	17	13,313	15
1982	23,286	5,158	22	10,210	44	5,052	22
1983	18,459	9,496	51	1,612	9	7,884-	43-
1984	36,733	1,371	4	1,464	4	92	0
1985	15,532	3,513	23	2,160	14	1,353-	9-
1986	81,759	30,713	38	4,519	6	26,194-	32-
1987	37,670	6,610	18	9,246	25	2,636	7
1988	126,679	19,653	16	9,856	8	9,797-	8-
1989	244,558	10,723	4	15,524	6	4,801	2
1990	306,718	21,118	7	7,991	3	13,127-	4-
1991	18,437	8,282	45	4,847	26	3,435-	19-
1992	8,178	4,064	50	630	8	3,434-	42-
1993	306,840	54,385	18	312,137-	102-	366,522-	119-
1994	43,486	5,419	12	4,419	10	999-	2-
1995	100,367	38,587	38	1,551	2	37,036-	37-
1996	28,837	10,206	35	19	0	10,187-	35-
1997	2,075	1,694	82		0	1,694-	82-
1998	1,621,907		0		0		0
1999							
2000							
2001	6,178		0		0		0
2002	77,000	375	0		0	375-	0
2003	95,974	1,147	1		0	1,147-	1-
2004	63,213	5,550	9		0	5,550-	9-
2005	1,241		0		0		0
2006	32,197	11,581	36		0	11,581-	36-
2007	10,736	6,311	59		0	6,311-	59-
2008							
2009	3,247		0		0		0
2010							
2011		2,114				2,114-	
TOTAL	3,464,022	264,169	8	220,786-	6-	484,955-	14-

THREE-YEAR MOVING AVERAGES

80-82	58,667	3,753	6	9,171	16	5,419	9
81-83	43,450	5,613	13	9,107	21	3,494	8
82-84	26,159	5,342	20	4,429	17	913-	3-
83-85	23,574	4,794	20	1,745	7	3,048-	13-
84-86	44,675	11,866	27	2,714	6	9,152-	20-

DUKE ENERGY OHIO

ACCOUNT 2780 MEASURING AND REGULATING - GENERAL - EXCL. ELECT. EQUIP.

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	44,987	13,612	30	5,308	12	8,304-	18-
86-88	82,036	18,992	23	7,874	10	11,118-	14-
87-89	136,302	12,329	9	11,542	8	787-	1-
88-90	225,985	17,165	8	11,124	5	6,041-	3-
89-91	189,904	13,374	7	9,454	5	3,920-	2-
90-92	111,111	11,155	10	4,489	4	6,665-	6-
91-93	111,151	22,244	20	102,220-	92-	124,464-	112-
92-94	119,501	21,289	18	102,363-	86-	123,652-	103-
93-95	150,231	32,797	22	102,056-	68-	134,853-	90-
94-96	57,563	18,070	31	1,996	3	16,074-	28-
95-97	43,760	16,829	38	523	1	16,306-	37-
96-98	550,940	3,966	1	6	0	3,960-	1-
97-99	541,328	565	0		0	565-	0
98-00	540,636		0		0		0
99-01	2,059		0		0		0
00-02	27,726	125	0		0	125-	0
01-03	59,717	507	1		0	507-	1-
02-04	78,729	2,357	3		0	2,357-	3-
03-05	53,476	2,232	4		0	2,232-	4-
04-06	32,217	5,710	18		0	5,710-	18-
05-07	14,725	5,964	41		0	5,964-	41-
06-08	14,311	5,964	42		0	5,964-	42-
07-09	4,661	2,104	45		0	2,104-	45-
08-10	1,082		0		0		0
09-11	1,082	705	65		0	705-	65-
FIVE-YEAR AVERAGE							
07-11	2,797	1,685	60		0	1,685-	60-

DUKE ENERGY OHIO

ACCOUNT 2781 MEASURING AND REGULATING - GENERAL - ELECT. EQUIP.

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1993	7,169-	22,880-	319	318,266		341,146	
1994				4,935-		4,935-	
1995	28,690		0		0		0
1996	66,199	286	0		0	286-	0
1997							
1998	105,292		0		0		0
1999							
2000							
2001							
2002	3,234	454	14		0	454-	14-
2003	73,921		0		0		0
2004	9,812		0		0		0
2005	324		0		0		0
2006	32,866	9,637	29		0	9,637-	29-
2007	86,892	2,890	3		0	2,890-	3-
2008							
2009							
2010							
2011		2				2-	
TOTAL	400,061	9,612-	2-	313,331	78	322,943	81

THREE-YEAR MOVING AVERAGES

93-95	7,174	7,627-	106-	104,444		112,070	
94-96	31,630	95	0	1,645-	5-	1,740-	6-
95-97	31,630	95	0		0	95-	0
96-98	57,164	95	0		0	95-	0
97-99	35,097		0		0		0
98-00	35,097		0		0		0
99-01							
00-02	1,078	151	14		0	151-	14-
01-03	25,718	151	1		0	151-	1-
02-04	28,989	151	1		0	151-	1-
03-05	28,019		0		0		0
04-06	14,334	3,212	22		0	3,212-	22-
05-07	40,027	4,175	10		0	4,175-	10-
06-08	39,919	4,175	10		0	4,175-	10-
07-09	28,964	963	3		0	963-	3-

DUKE ENERGY OHIO

ACCOUNT 2781 MEASURING AND REGULATING - GENERAL - ELECT. EQUIP.

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
08-10							
09-11			1			1-	
FIVE-YEAR AVERAGE							
07-11	17,378	578	3		0	578-	3-

DUKE ENERGY OHIO

ACCOUNT 2782 MEASURING AND REGULATING - GENERAL - DISTRICT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	2,624	911	35	610	23	301-	11-
1981	13,265	5,724	43	1,120	8	4,604-	35-
1982				1,376		1,376	
1983	19,640	11,300	58	968	5	10,332-	53-
1984	17,187	25,361	148	1,762	10	23,599-	137-
1985	26,724	36,408	136	1,936	7	34,472-	129-
1986	35,692	22,628	63	3,968	11	18,660-	52-
1987	20,123	8,031	40	3,431	17	4,600-	23-
1988	24,987	34,185	137	2,307	9	31,878-	128-
1989	20,156	11,750	58	2,072	10	9,678-	48-
1990	13,260	19,806	149	637	5	19,169-	145-
1991	5,339	13,813	259	169	3	13,644-	256-
1992	17,819	4,071	23	28	0	4,043-	23-
1993	9,967	2,317	23	62	1	2,255-	23-
1994	22,114	39,546	179	14-	0	39,560-	179-
1995							
1996	6,372	17,381	273		0	17,381-	273-
1997							
1998	6,760		0		0		0
1999	6,778	2,341	35		0	2,341-	35-
2000							
2001							
2002	6,443		0		0		0
2003	18,313		0		0		0
2004	102,257	15,322	15		0	15,322-	15-
2005	4,516	218	5		0	218-	5-
2006	3,685		0		0		0
2007	208,589		0		0		0
2008							
2009	25,623	902	4		0	902-	4-
2010							
2011							
TOTAL	638,233	272,014	43	20,432	3	251,582-	39-

THREE-YEAR MOVING AVERAGES

80-82	5,296	2,211	42	1,035	20	1,176-	22-
81-83	10,968	5,675	52	1,155	11	4,520-	41-
82-84	12,276	12,220	100	1,369	11	10,852-	88-
83-85	21,184	24,356	115	1,555	7	22,801-	108-
84-86	26,534	28,132	106	2,555	10	25,577-	96-

DUKE ENERGY OHIO

ACCOUNT 2782 MEASURING AND REGULATING - GENERAL - DISTRICT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	27,513	22,356	81	3,112	11	19,244-	70-
86-88	26,934	21,615	80	3,235	12	18,379-	68-
87-89	21,755	17,989	83	2,603	12	15,385-	71-
88-90	19,468	21,913	113	1,672	9	20,242-	104-
89-91	12,918	15,123	117	959	7	14,164-	110-
90-92	12,139	12,563	103	278	2	12,285-	101-
91-93	11,042	6,734	61	86	1	6,647-	60-
92-94	16,633	15,311	92	25	0	15,286-	92-
93-95	10,694	13,954	130	16	0	13,938-	130-
94-96	9,495	18,976	200	5-	0	18,980-	200-
95-97	2,124	5,794	273		0	5,794-	273-
96-98	4,377	5,794	132		0	5,794-	132-
97-99	4,513	780	17		0	780-	17-
98-00	4,513	780	17		0	780-	17-
99-01	2,259	780	35		0	780-	35-
00-02	2,148		0		0		0
01-03	8,252		0		0		0
02-04	42,338	5,107	12		0	5,107-	12-
03-05	41,695	5,180	12		0	5,180-	12-
04-06	36,819	5,180	14		0	5,180-	14-
05-07	72,263	73	0		0	73-	0
06-08	70,758		0		0		0
07-09	78,071	301	0		0	301-	0
08-10	8,541	301	4		0	301-	4-
09-11	8,541	301	4		0	301-	4-
FIVE-YEAR AVERAGE							
07-11	46,842	180	0		0	180-	0

DUKE ENERGY OHIO

ACCOUNT 2790 MEASURING AND REGULATING - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	30,510	127	0	28,455	93	28,329	93
1981	35,086		0	39,015	111	39,015	111
1982	162,357		0	145,328	90	145,328	90
1983							
1984							
1985	4,722		0	2,143	45	2,143	45
1986	10,357		0	4,356	42	4,356	42
1987	23,981		0	14,811	62	14,811	62
1988	3,063		0	2,937	96	2,937	96
1989				29		29	
1990							
1991							
1992				93-		93-	
1993	22,668	4,967	22	217-	1-	5,184-	23-
1994	9,329		0	5	0	5	0
1995				113		113	
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011							
TOTAL	302,072	5,093	2	236,882	78	231,789	77

THREE-YEAR MOVING AVERAGES

80-82	75,984	42	0	70,933	93	70,891	93
81-83	65,814		0	61,448	93	61,448	93
82-84	54,119		0	48,443	90	48,443	90
83-85	1,574		0	714	45	714	45
84-86	5,027		0	2,166	43	2,166	43

DUKE ENERGY OHIO

ACCOUNT 2790 MEASURING AND REGULATING - CITY GATE

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	13,020		0	7,103	55	7,103	55
86-88	12,467		0	7,368	59	7,368	59
87-89	9,015		0	5,926	66	5,926	66
88-90	1,021		0	989	97	989	97
89-91				10		10	
90-92				31-		31-	
91-93	7,556	1,656	22	103-	1-	1,759-	23-
92-94	10,665	1,656	16	102-	1-	1,757-	16-
93-95	10,665	1,656	16	33-	0	1,688-	16-
94-96	3,110		0	39	1	39	1
95-97				38		38	
96-98							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11							

FIVE-YEAR AVERAGE

07-11

DUKE ENERGY OHIO

ACCOUNTS 2801 THROUGH 2808 SERVICES - COMBINED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	264,857	266,738	101	65,549	25	201,189-	76-
1981	293,558	263,684	90	73,969	25	189,715-	65-
1982	670,532	224,955	34	66,040	10	158,915-	24-
1983	418,412	172,711	41	85,990	21	86,721-	21-
1984	456,026	187,356	41	97,348	21	90,008-	20-
1985	445,503	195,210	44	98,679	22	96,531-	22-
1986	621,827	184,847	30	117,013	19	67,834-	11-
1987	481,169	243,207	51	138,610	29	104,597-	22-
1988	579,783	481,467	83	135,776	23	345,691-	60-
1989	887,067	368,076	41	175,252	20	192,824-	22-
1990	784,124	560,400	71	203,510	26	356,890-	46-
1991	789,133	486,271	62	143,359	18	342,911-	43-
1992	744,522	395,374	53	126,866	17	268,508-	36-
1993	706,280	305,452	43	92,417	13	213,035-	30-
1994	879,795	224,957	26	106,828	12	118,130-	13-
1995	885,598	280,288	32	139,075	16	141,213-	16-
1996	571,503	218,484	38	89,746	16	128,738-	23-
1997	854,046	231,548	27	87,520	10	144,028-	17-
1998	1,040,466	234,664	23	91,275	9	143,388-	14-
1999	1,133,129	403,222	36	103,171	9	300,050-	26-
2000							
2001	1,197,173		0	370	0	370	0
2002	2,228,692		0		0		0
2003	2,020,425	2,793	0	29,178	1	26,385	1
2004	4,587,183		0	13,237	0	13,237	0
2005	7,157,638		0	24,223	0	24,223	0
2006	4,206,214	1,938,343	46		0	1,938,343-	46-
2007	3,310,837	421,049	13		0	421,049-	13-
2008	3,836,931	115,032	3		0	115,032-	3-
2009	4,355,814	199,689	5		0	199,689-	5-
2010	3,857,568	172,326	4		0	172,326-	4-
2011	2,350,558	975-	0		0	975	0
TOTAL	52,616,361	8,777,167	17	2,305,001	4	6,472,166-	12-

THREE-YEAR MOVING AVERAGES

80-82	409,649	251,792	61	68,519	17	183,273-	45-
81-83	460,834	220,450	48	75,333	16	145,117-	31-
82-84	514,990	195,007	38	83,126	16	111,881-	22-
83-85	439,980	185,093	42	94,006	21	91,087-	21-
84-86	507,786	189,138	37	104,347	21	84,791-	17-

DUKE ENERGY OHIO

ACCOUNTS 2801 THROUGH 2808 SERVICES - COMBINED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	516,167	207,755	40	118,101	23	89,654-	17-
86-88	560,926	303,174	54	130,466	23	172,707-	31-
87-89	649,340	364,250	56	149,879	23	214,371-	33-
88-90	750,325	469,981	63	171,513	23	298,468-	40-
89-91	820,108	471,582	58	174,040	21	297,542-	36-
90-92	772,593	480,682	62	157,912	20	322,770-	42-
91-93	746,645	395,699	53	120,881	16	274,818-	37-
92-94	776,865	308,594	40	108,704	14	199,891-	26-
93-95	823,891	270,232	33	112,773	14	157,459-	19-
94-96	778,965	241,243	31	111,883	14	129,360-	17-
95-97	770,382	243,440	32	105,447	14	137,993-	18-
96-98	822,005	228,232	28	89,514	11	138,718-	17-
97-99	1,009,213	289,811	29	93,989	9	195,822-	19-
98-00	724,532	212,628	29	64,816	9	147,813-	20-
99-01	776,767	134,407	17	34,514	4	99,894-	13-
00-02	1,141,955		0	123	0	123	0
01-03	1,815,430	931	0	9,849	1	8,918	0
02-04	2,945,433	931	0	14,138	0	13,207	0
03-05	4,588,415	931	0	22,213	0	21,282	0
04-06	5,317,012	646,114	12	12,487	0	633,628-	12-
05-07	4,891,563	786,464	16	8,074	0	778,390-	16-
06-08	3,784,661	824,808	22		0	824,808-	22-
07-09	3,834,527	245,257	6		0	245,257-	6-
08-10	4,016,771	162,349	4		0	162,349-	4-
09-11	3,521,313	123,680	4		0	123,680-	4-
FIVE-YEAR AVERAGE							
07-11	3,542,342	181,424	5		0	181,424-	5-

DUKE ENERGY OHIO

ACCOUNT 2810 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	87,268	1,743-	2-	51,212	59	52,954	61
1981	98,351	6,653	7	39,014	40	32,360	33
1982	100,076	6,857	7	30,944	31	24,088	24
1983	146,099	5,822	4	37,783	26	31,961	22
1984	159,248	4,462	3	31,426	20	26,963	17
1985	107,604	2,484	2	13,096	12	10,612	10
1986	107,790	3,533	3	14,766	14	11,233	10
1987	183,679	5,685	3	19,954	11	14,268	8
1988	175,628	9,590-	5-	34,995	20	44,585	25
1989	138,863	3,168	2	27,449	20	24,280	17
1990	181,498	6,046	3	31,319	17	25,273	14
1991	287,818	9,157-	3-	14,584	5	23,742	8
1992	217,935	11,757-	5-	4,286	2	16,042	7
1993	171,014	12,941	8	7,929	5	5,013-	3-
1994	176,805	19,311	11	6,995	4	12,316-	7-
1995	185,636	11,733	6	33,187	18	21,454	12
1996	166,762	11,004	7	6,116	4	4,888-	3-
1997	181,378	22,347	12	19,722	11	2,625-	1-
1998	551,761	49,724	9	28,407	5	21,318-	4-
1999	358,489	9,393	3	33,110	9	23,717	7
2000							
2001	175,287	71,203-	41-		0	71,203	41
2002							
2003	177,066		0		0		0
2004	220,318		0		0		0
2005	355,681		0		0		0
2006	596,549		0		0		0
2007	432,237		0		0		0
2008	606,877		0		0		0
2009	851,612		0		0		0
2010	350,240		0		0		0
2011							
TOTAL	7,549,570	77,715	1	486,291	6	408,576	5

THREE-YEAR MOVING AVERAGES

80-82	95,232	3,922	4	40,390	42	36,467	38
81-83	114,842	6,444	6	35,914	31	29,470	26
82-84	135,141	5,714	4	33,384	25	27,671	20
83-85	137,651	4,256	3	27,435	20	23,179	17
84-86	124,881	3,493	3	19,763	16	16,269	13

DUKE ENERGY OHIO

ACCOUNT 2810 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	133,024	3,901	3	15,938	12	12,038	9
86-88	155,699	124-	0	23,238	15	23,362	15
87-89	166,057	246-	0	27,466	17	27,711	17
88-90	165,330	125-	0	31,254	19	31,379	19
89-91	202,726	19	0	24,451	12	24,432	12
90-92	229,084	4,956-	2-	16,730	7	21,686	9
91-93	225,589	2,658-	1-	8,933	4	11,590	5
92-94	188,584	6,832	4	6,403	3	429-	0
93-95	177,818	14,662	8	16,037	9	1,375	1
94-96	176,401	14,016	8	15,433	9	1,417	1
95-97	177,925	15,028	8	19,675	11	4,647	3
96-98	299,967	27,692	9	18,082	6	9,610-	3-
97-99	363,876	27,155	7	27,080	7	75-	0
98-00	303,417	19,706	6	20,506	7	800	0
99-01	177,925	20,603-	12-	11,037	6	31,640	18
00-02	58,429	23,734-	41-		0	23,734	41
01-03	117,451	23,734-	20-		0	23,734	20
02-04	132,462		0		0		0
03-05	251,022		0		0		0
04-06	390,849		0		0		0
05-07	461,489		0		0		0
06-08	545,221		0		0		0
07-09	630,242		0		0		0
08-10	602,910		0		0		0
09-11	400,617		0		0		0
FIVE-YEAR AVERAGE							
07-11	448,193		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2811 METERS - LEASED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2001	348		0		0		0
2002							
2003							
2004	22,877		0		0		0
2005	25,990		0		0		0
2006	60,459		0		0		0
2007	57,397		0		0		0
2008							
2009	92,287		0		0		0
2010							
2011							
TOTAL	259,358		0		0		0

THREE-YEAR MOVING AVERAGES

01-03	116		0		0		0
02-04	7,626		0		0		0
03-05	16,289		0		0		0
04-06	36,442		0		0		0
05-07	47,949		0		0		0
06-08	39,285		0		0		0
07-09	49,895		0		0		0
08-10	30,762		0		0		0
09-11	30,762		0		0		0

FIVE-YEAR AVERAGE

07-11	29,937		0		0		0
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DUKE ENERGY OHIO

ACCOUNT 2820 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	57,642	8,873	15	12,800	22	3,927	7
1981	60,125	6,921	12	9,565	16	2,644	4
1982	58,850	5,484	9	6,942	12	1,457	2
1983	70,860	504	1	3,919	6	3,416	5
1984	79,176	1,044	1	6,835	9	5,791	7
1985	48,774	251	1	6,275	13	6,024	12
1986	45,501	714	2	4,222	9	3,507	8
1987	89,189	895	1	9,147	10	8,252	9
1988	73,146	274	0	8,005	11	7,731	11
1989	78,167	47	0	4,691	6	4,644	6
1990	76,588	204	0	5,296	7	5,092	7
1991	155,907	17	0	1,574	1	1,557	1
1992	117,264	29	0	446	0	417	0
1993	92,558	33	0	471	1	438	0
1994	77,820	17	0	251	0	234	0
1995	91,286	77	0	1,069	1	992	1
1996	72,637		0		0		0
1997	94,525	973	1		0	973-	1-
1998	103,644		0		0		0
1999	71,453		0		0		0
2000							
2001							
2002							
2003							
2004	123,057		0		0		0
2005	185,016		0		0		0
2006	294,989		0		0		0
2007							
2008							
2009							
2010							
2011							
TOTAL	2,218,173	26,356	1	81,507	4	55,150	2

THREE-YEAR MOVING AVERAGES

80-82	58,872	7,093	12	9,769	17	2,676	5
81-83	63,278	4,303	7	6,809	11	2,506	4
82-84	69,629	2,344	3	5,899	8	3,555	5
83-85	66,270	599	1	5,676	9	5,077	8
84-86	57,817	670	1	5,777	10	5,107	9

DUKE ENERGY OHIO

ACCOUNT 2820 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	61,154	620	1	6,548	11	5,928	10
86-88	69,278	628	1	7,124	10	6,497	9
87-89	80,167	405	1	7,281	9	6,876	9
88-90	75,967	175	0	5,997	8	5,822	8
89-91	103,554	89	0	3,853	4	3,764	4
90-92	116,586	83	0	2,439	2	2,355	2
91-93	121,910	26	0	830	1	804	1
92-94	95,880	27	0	390	0	363	0
93-95	87,221	42	0	597	1	555	1
94-96	80,581	31	0	440	1	409	1
95-97	86,149	350	0	356	0	6	0
96-98	90,269	324	0		0	324-	0
97-99	89,874	324	0		0	324-	0
98-00	58,366		0		0		0
99-01	23,818		0		0		0
00-02							
01-03							
02-04	41,019		0		0		0
03-05	102,691		0		0		0
04-06	201,021		0		0		0
05-07	160,002		0		0		0
06-08	98,330		0		0		0
07-09							
08-10							
09-11							

FIVE-YEAR AVERAGE

07-11

DUKE ENERGY OHIO

ACCOUNT 2821 METER INSTALLATIONS - LEASED

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2004	7,906		0		0		0
2005	20,364		0		0		0
2006	46,565		0		0		0
2007							
2008							
2009							
2010	1,156,168		0		0		0
2011							
TOTAL	1,231,003		0		0		0
THREE-YEAR MOVING AVERAGES							
04-06	24,945		0		0		0
05-07	22,309		0		0		0
06-08	15,522		0		0		0
07-09							
08-10	385,389		0		0		0
09-11	385,389		0		0		0
FIVE-YEAR AVERAGE							
07-11	231,234		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2830 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	3,380	391	12	1,802	53	1,411	42
1981	9,583	589	6	3,899	41	3,310	35
1982	12,955	626	5	3,654	28	3,028	23
1983	9,602	566	6	1,621	17	1,055	11
1984	15,434	2,447	16	7,489	49	5,042	33
1985	14,623	633	4	2,751	19	2,118	14
1986	14,566	721	5	1,997	14	1,276	9
1987	18,534	756	4	3,008	16	2,252	12
1988	13,941	1,111	8	3,707	27	2,597	19
1989	26,333	991	4	6,807	26	5,816	22
1990	29,647	1,195	4	5,113	17	3,918	13
1991	37,191	1,278	3	5,340	14	4,062	11
1992	28,524	1,435	5	3,292	12	1,857	7
1993	58,315	2,920-	5-	11,005	19	13,925	24
1994	44,994	1,342	3	5,025	11	3,683	8
1995	55,668	2,100	4	7,322	13	5,222	9
1996	30,045	3,893	13	8,228	27	4,335	14
1997	26,193	3,533	13	7,308	28	3,775	14
1998	48,046	8,090	17	11,483	24	3,393	7
1999	66,776	4,786	7	15,497	23	10,711	16
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	678,011	118,666	18		0	118,666-	18-
2008							
2009	268,204		0		0		0
2010							
2011							
TOTAL	1,510,564	152,227	10	116,347	8	35,880-	2-

THREE-YEAR MOVING AVERAGES

80-82	8,639	535	6	3,119	36	2,583	30
81-83	10,713	594	6	3,058	29	2,464	23
82-84	12,664	1,213	10	4,254	34	3,042	24
83-85	13,220	1,215	9	3,954	30	2,738	21
84-86	14,874	1,267	9	4,079	27	2,812	19

DUKE ENERGY OHIO

ACCOUNT 2830 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	15,908	703	4	2,585	16	1,882	12
86-88	15,681	863	6	2,904	19	2,042	13
87-89	19,603	952	5	4,507	23	3,555	18
88-90	23,307	1,099	5	5,209	22	4,110	18
89-91	31,057	1,155	4	5,753	19	4,599	15
90-92	31,787	1,303	4	4,582	14	3,279	10
91-93	41,343	69-	0	6,545	16	6,614	16
92-94	43,944	48-	0	6,441	15	6,488	15
93-95	52,992	174	0	7,784	15	7,610	14
94-96	43,569	2,445	6	6,858	16	4,413	10
95-97	37,302	3,175	9	7,619	20	4,444	12
96-98	34,761	5,172	15	9,006	26	3,834	11
97-99	47,005	5,470	12	11,429	24	5,960	13
98-00	38,274	4,292	11	8,993	23	4,701	12
99-01	22,259	1,595	7	5,166	23	3,570	16
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	226,004	39,555	18		0	39,555-	18-
06-08	226,004	39,555	18		0	39,555-	18-
07-09	315,405	39,555	13		0	39,555-	13-
08-10	89,401		0		0		0
09-11	89,401		0		0		0
FIVE-YEAR AVERAGE							
07-11	189,243	23,733	13		0	23,733-	13-

DUKE ENERGY OHIO

ACCOUNT 2840 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	2,792	887	32	592	21	295-	11-
1981	7,344	931	13	608	8	323-	4-
1982	9,281	462	5	874	9	412	4
1983	5,528	247	4	618	11	371	7
1984	8,950	211	2	731	8	520	6
1985	11,354	47	0	914	8	867	8
1986	8,317	69	1	797	10	728	9
1987	8,485	74	1	1,111	13	1,037	12
1988	8,990	36	0	859	10	823	9
1989	14,658	13	0	773	5	760	5
1990	14,444	41	0	1,077	7	1,037	7
1991	14,412		0	206	1	206	1
1992	21,571	7	0	43	0	36	0
1993	26,399	11	0	116	0	106	0
1994	23,485	4	0	73	0	69	0
1995	35,889	16	0	453	1	437	1
1996	28,310		0		0		0
1997	18,639		0		0		0
1998	21,864		0		0		0
1999	18,366		0		0		0
2000							
2001							
2002							
2003							
2004							
2005	665,068		0		0		0
2006	145,000		0		0		0
2007							
2008							
2009							
2010							
2011							
TOTAL	1,119,147	3,055	0	9,845	1	6,790	1

THREE-YEAR MOVING AVERAGES

80-82	6,472	760	12	691	11	69-	1-
81-83	7,385	547	7	700	9	153	2
82-84	7,920	307	4	741	9	434	5
83-85	8,611	168	2	754	9	586	7
84-86	9,541	109	1	814	9	705	7

DUKE ENERGY OHIO

ACCOUNT 2840 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	9,386	63	1	941	10	877	9
86-88	8,597	59	1	922	11	863	10
87-89	10,711	41	0	914	9	873	8
88-90	12,697	30	0	903	7	873	7
89-91	14,505	18	0	686	5	668	5
90-92	16,809	16	0	442	3	426	3
91-93	20,794	6	0	122	1	116	1
92-94	23,818	7	0	78	0	70	0
93-95	28,591	10	0	214	1	204	1
94-96	29,228	7	0	175	1	169	1
95-97	27,613	5	0	151	1	146	1
96-98	22,938		0		0		0
97-99	19,623		0		0		0
98-00	13,410		0		0		0
99-01	6,122		0		0		0
00-02							
01-03							
02-04							
03-05	221,689		0		0		0
04-06	270,023		0		0		0
05-07	270,023		0		0		0
06-08	48,333		0		0		0
07-09							
08-10							
09-11							

FIVE-YEAR AVERAGE

07-11

DUKE ENERGY OHIO

ACCOUNT 2850 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	5,055	1,510	30	575	11	935-	18-
1981	10,108	218	2	1,406	14	1,188	12
1982	2,366	888	38	1,050	44	162	7
1983	19,230	1,108	6	1,171	6	63	0
1984	13,854	2,321	17	735	5	1,586-	11-
1985	28,297	3,894	14	8,369	30	4,474	16
1986	33,225	4,968	15	2,779	8	2,189-	7-
1987	41,684	7,163	17	5,017	12	2,146-	5-
1988	84,805	16,174	19	8,132	10	8,041-	9-
1989	29,356	7,288	25	2,528	9	4,760-	16-
1990	59,117	9,571	16	2,613	4	6,958-	12-
1991	72,728	13,321	18	1,145	2	12,176-	17-
1992	37,806	9,512	25	243	1	9,268-	25-
1993	20,816	5,192	25	752-	4-	5,944-	29-
1994	64,914	4,453	7	176	0	4,277-	7-
1995	93,218	6,536	7	716	1	5,820-	6-
1996	7,713-	8,232	107-	2,913-	38	11,145-	145
1997	19,308	2,608	14		0	2,608-	14-
1998	979,208	985	0	571,564	58	570,579	58
1999							
2000							
2001	374		0		0		0
2002							
2003							
2004							
2005	1,312	5,612	428		0	5,612-	428-
2006	933	241	26		0	241-	26-
2007	6,003		0		0		0
2008							
2009							
2010							
2011							
TOTAL	1,616,004	111,795	7	604,556	37	492,760	30

THREE-YEAR MOVING AVERAGES

80-82	5,843	872	15	1,011	17	139	2
81-83	10,568	738	7	1,209	11	471	4
82-84	11,817	1,439	12	985	8	454-	4-
83-85	20,460	2,441	12	3,425	17	984	5
84-86	25,125	3,728	15	3,961	16	233	1

DUKE ENERGY OHIO

ACCOUNT 2850 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	34,402	5,342	16	5,388	16	47	0
86-88	53,238	9,435	18	5,310	10	4,125-	8-
87-89	51,948	10,208	20	5,226	10	4,982-	10-
88-90	57,759	11,011	19	4,424	8	6,587-	11-
89-91	53,734	10,060	19	2,095	4	7,965-	15-
90-92	56,550	10,801	19	1,334	2	9,467-	17-
91-93	43,783	9,342	21	212	0	9,129-	21-
92-94	41,179	6,386	16	111-	0	6,497-	16-
93-95	59,650	5,394	9	47	0	5,347-	9-
94-96	50,140	6,407	13	674-	1-	7,081-	14-
95-97	34,938	5,792	17	732-	2-	6,524-	19-
96-98	330,268	3,942	1	189,550	57	185,609	56
97-99	332,839	1,198	0	190,521	57	189,324	57
98-00	326,403	328	0	190,521	58	190,193	58
99-01	125		0		0		0
00-02	125		0		0		0
01-03	125		0		0		0
02-04							
03-05	437	1,871	428		0	1,871-	428-
04-06	748	1,951	261		0	1,951-	261-
05-07	2,749	1,951	71		0	1,951-	71-
06-08	2,312	80	3		0	80-	3-
07-09	2,001		0		0		0
08-10							
09-11							
FIVE-YEAR AVERAGE							
07-11	1,201		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2871 OTHER EQUIPMENT - STREET LIGHTING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	195	157	81	83	43	75-	38-
1981	3,358	2,858	85	461	14	2,397-	71-
1982	2,298	172	8	381	17	208	9
1983	3,510	760	22	296	8	464-	13-
1984	704	19	3	261	37	242	34
1985	3,905	1,982	51	777	20	1,205-	31-
1986	2,307	702	30	524	23	178-	8-
1987	761	705	93	409	54	295-	39-
1988	329	343	104	90	27	253-	77-
1989	2,721	960	35	380	14	581-	21-
1990	3,367	1,438	43	514	15	925-	27-
1991	3,246	1,184	36	345	11	839-	26-
1992	6,444	3,221	50	1,188	18	2,033-	32-
1993	685	543	79	191	28	352-	51-
1994	4,628	567	12	328	7	238-	5-
1995	268	77	29	291-	108-	368-	137-
1996	3,091		0		0		0
1997	399	245	61	295	74	50	13
1998	1,964	401	20	137	7	264-	13-
1999	4,408	1,463	33	318	7	1,145-	26-
2000							
2001							
2002							
2003							
2004							
2005	466		0		0		0
2006		704				704-	
2007							
2008							
2009							
2010							
2011	10,627		0		0		0
TOTAL	59,682	18,501	31	6,687	11	11,814-	20-

THREE-YEAR MOVING AVERAGES

80-82	1,951	1,063	54	308	16	754-	39-
81-83	3,056	1,264	41	379	12	884-	29-
82-84	2,171	317	15	313	14	4-	0
83-85	2,706	920	34	445	16	475-	18-
84-86	2,305	901	39	521	23	380-	16-

DUKE ENERGY OHIO

ACCOUNT 2871 OTHER EQUIPMENT - STREET LIGHTING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	2,324	1,130	49	570	25	559-	24-
86-88	1,132	583	51	341	30	242-	21-
87-89	1,270	669	53	293	23	376-	30-
88-90	2,139	914	43	328	15	586-	27-
89-91	3,111	1,194	38	413	13	781-	25-
90-92	4,352	1,948	45	682	16	1,266-	29-
91-93	3,458	1,649	48	575	17	1,075-	31-
92-94	3,919	1,443	37	569	15	874-	22-
93-95	1,860	395	21	76	4	319-	17-
94-96	2,663	214	8	12	0	202-	8-
95-97	1,253	107	9	1	0	106-	8-
96-98	1,818	215	12	144	8	71-	4-
97-99	2,257	703	31	250	11	453-	20-
98-00	2,124	622	29	152	7	470-	22-
99-01	1,469	488	33	106	7	382-	26-
00-02							
01-03							
02-04							
03-05	155		0		0		0
04-06	155	235	151		0	235-	151-
05-07	155	235	151		0	235-	151-
06-08		235				235-	
07-09							
08-10							
09-11	3,542		0		0		0
FIVE-YEAR AVERAGE							
07-11	2,125		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2920 TRANSPORTATION EQUIPMENT - AUTOS AND TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	158,026	23	0	38,447	24	38,424	24
1981	680,630	2,731	0	90,217	13	87,486	13
1982	309,449	933	0	70,999	23	70,066	23
1983	306,913	1,058	0	52,566	17	51,508	17
1984	71,826	321	0	17,437	24	17,117	24
1985	144,748	1,504	1	21,275	15	19,771	14
1986	159,131	853	1	16,792	11	15,939	10
1987	311,726	3,096	1	56,201	18	53,105	17
1988	549,821	1,989	0	57,772	11	55,784	10
1989	925,712	5,678	1	100,750	11	95,072	10
1990	370,121	2,854	1	55,380	15	52,526	14
1991	744,879	1,395	0	69,312	9	67,917	9
1992	1,042,348	446	0	158,044	15	157,598	15
1993	446,462	706	0	63,655	14	62,949	14
1994	271,312	1,223	0	76,433	28	75,210	28
1995	422,506	3,903	1	46,143	11	42,240	10
1996	401,054	57,222-	14-	5,400	1	62,622	16
1997	494,109	51,375-	10-		0	51,375	10
1998	1,188,735	99,884-	8-		0	99,884	8
1999	583,876	73,412-	13-		0	73,412	13
2000							
2001	1,802,486	55,205-	3-	185,412	10	240,617	13
2002	1,033,142	121	0	111,437	11	111,315	11
2003	995,263	10,567-	1-	106,695	11	117,261	12
2004	411,212		0		0		0
2005							
2006							
2007							
2008							
2009							
2010							
2011	51,661		0		0		0
TOTAL	13,877,148	318,831-	2-	1,400,367	10	1,719,197	12

THREE-YEAR MOVING AVERAGES

80-82	382,702	1,229	0	66,554	17	65,325	17
81-83	432,331	1,574	0	71,261	16	69,687	16
82-84	229,396	770	0	47,001	20	46,230	20
83-85	174,496	961	1	30,426	17	29,465	17
84-86	125,235	893	1	18,501	15	17,609	14

DUKE ENERGY OHIO

ACCOUNT 2920 TRANSPORTATION EQUIPMENT - AUTOS AND TRUCKS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	205,202	1,818	1	31,423	15	29,605	14
86-88	340,226	1,979	1	43,588	13	41,609	12
87-89	595,753	3,587	1	71,575	12	67,987	11
88-90	615,218	3,507	1	71,301	12	67,794	11
89-91	680,237	3,309	0	75,147	11	71,838	11
90-92	719,116	1,565	0	94,245	13	92,680	13
91-93	744,563	849	0	97,004	13	96,155	13
92-94	586,707	792	0	99,378	17	98,586	17
93-95	380,093	1,944	1	62,077	16	60,133	16
94-96	364,957	17,365-	5-	42,659	12	60,024	16
95-97	439,223	34,898-	8-	17,181	4	52,079	12
96-98	694,633	69,493-	10-	1,800	0	71,293	10
97-99	755,573	74,890-	10-		0	74,890	10
98-00	590,870	57,765-	10-		0	57,765	10
99-01	795,454	42,873-	5-	61,804	8	104,676	13
00-02	945,209	18,361-	2-	98,949	10	117,311	12
01-03	1,276,964	21,883-	2-	134,514	11	156,398	12
02-04	813,206	3,482-	0	72,710	9	76,192	9
03-05	468,825	3,522-	1-	35,565	8	39,087	8
04-06	137,071		0		0		0
05-07							
06-08							
07-09							
08-10							
09-11	17,220		0		0		0
FIVE-YEAR AVERAGE							
07-11	10,332		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2921 TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	4,947		0	3,295	67	3,295	67
1981							
1982	10,921	11	0	445	4	434	4
1983	22,467	83	0	11,360	51	11,277	50
1984	666-	222	33-		0	222-	33
1985							
1986	7,126	141	2	2,950	41	2,809	39
1987							
1988	6,514	91	1	1,090	17	1,000	15
1989	8,557	56	1	3,435	40	3,379	39
1990	11,623	77	1	3,930	34	3,853	33
1991							
1992	9,257		0	3,210	35	3,210	35
1993	11,926		0	4,320	36	4,320	36
1994	20,361	47	0	8,370	41	8,323	41
1995	1,294	39	3	1,293	100	1,253	97
1996							
1997	45,213	380-	1-		0	380	1
1998							
1999							
2000							
2001	9,127	4,224-	46-		0	4,224	46
2002	28,111		0		0		0
2003							
2004	26,650		0	2,015	8	2,015	8
2005							
2006	9,695		0		0		0
2007	10,042		0		0		0
2008							
2009							
2010							
2011							
TOTAL	243,165	3,837-	2-	45,713	19	49,550	20

THREE-YEAR MOVING AVERAGES

80-82	5,289	4	0	1,247	24	1,243	24
81-83	11,129	31	0	3,935	35	3,904	35
82-84	10,907	105	1	3,935	36	3,830	35
83-85	7,267	102	1	3,787	52	3,685	51
84-86	2,153	121	6	983	46	862	40

DUKE ENERGY OHIO

ACCOUNT 2921 TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	2,375	47	2	983	41	936	39
86-88	4,547	77	2	1,347	30	1,270	28
87-89	5,024	49	1	1,508	30	1,459	29
88-90	8,898	75	1	2,818	32	2,744	31
89-91	6,726	44	1	2,455	36	2,411	36
90-92	6,960	26	0	2,380	34	2,354	34
91-93	7,061		0	2,510	36	2,510	36
92-94	13,848	16	0	5,300	38	5,284	38
93-95	11,194	29	0	4,661	42	4,632	41
94-96	7,218	29	0	3,221	45	3,192	44
95-97	15,502	114-	1-	431	3	544	4
96-98	15,071	127-	1-		0	127	1
97-99	15,071	127-	1-		0	127	1
98-00							
99-01	3,042	1,408-	46-		0	1,408	46
00-02	12,413	1,408-	11-		0	1,408	11
01-03	12,413	1,408-	11-		0	1,408	11
02-04	18,254		0	672	4	672	4
03-05	8,883		0	672	8	672	8
04-06	12,115		0	672	6	672	6
05-07	6,579		0		0		0
06-08	6,579		0		0		0
07-09	3,347		0		0		0
08-10							
09-11							
FIVE-YEAR AVERAGE							
07-11	2,008		0		0		0

DUKE ENERGY OHIO

ACCOUNT 2960 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1980	104,307	11	0	51,027	49	51,016	49
1981	18,997	6	0	31,095	164	31,090	164
1982	18,928		0	14,502	77	14,502	77
1983	37,875		0	6,431	17	6,431	17
1984	15,812		0	755	5	755	5
1985							
1986	6,897		0		0		0
1987	119,788	254	0	13,370	11	13,116	11
1988	145,419	975	1	53,926	37	52,951	36
1989	7,098	29	0	621	9	592	8
1990	130,387	1,934	1	44,210	34	42,276	32
1991	167,797	925	1	62,040	37	61,115	36
1992	138,934	484	0	34,337	25	33,853	24
1993	173,074	1,475	1	63,080	36	61,605	36
1994	10,168	101	1	652	6	551	5
1995	33,095	101	0	6,085	18	5,984	18
1996							
1997							
1998	18,928	4,865-	26-		0	4,865	26
1999	118,107	46,134-	39-		0	46,134	39
2000							
2001	578,882	1,987-	0	249,560	43	251,547	43
2002	9,574		0	1,758	18	1,758	18
2003	284,012	10,240-	4-	97,092	34	107,332	38
2004	93,912		0		0		0
2005	67,516	25,381-	38-		0	25,381	38
2006							
2007							
2008							
2009							
2010							
2011							
TOTAL	2,299,509	82,312-	4-	730,543	32	812,854	35

THREE-YEAR MOVING AVERAGES

80-82	47,411	6	0	32,208	68	32,203	68
81-83	25,267	2	0	17,343	69	17,341	69
82-84	24,205		0	7,230	30	7,230	30
83-85	17,896		0	2,395	13	2,395	13
84-86	7,570		0	252	3	252	3

DUKE ENERGY OHIO

ACCOUNT 2360 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
85-87	42,228	85	0	4,457	11	4,372	10
86-88	90,701	410	0	22,432	25	22,022	24
87-89	90,768	419	0	22,639	25	22,220	24
88-90	94,301	979	1	32,919	35	31,940	34
89-91	101,761	963	1	35,624	35	34,661	34
90-92	145,706	1,114	1	46,862	32	45,748	31
91-93	159,935	961	1	53,152	33	52,191	33
92-94	107,392	687	1	32,690	30	32,003	30
93-95	72,112	559	1	23,272	32	22,713	31
94-96	14,421	67	0	2,246	16	2,178	15
95-97	11,032	34	0	2,028	18	1,995	18
96-98	6,309	1,622-	26-		0	1,622	26
97-99	45,678	17,000-	37-		0	17,000	37
98-00	45,678	17,000-	37-		0	17,000	37
99-01	232,330	16,040-	7-	83,187	36	99,227	43
00-02	196,152	662-	0	83,773	43	84,435	43
01-03	290,823	4,076-	1-	116,137	40	120,212	41
02-04	129,166	3,413-	3-	32,950	26	36,363	28
03-05	148,480	11,874-	8-	32,364	22	44,238	30
04-06	53,810	8,460-	16-		0	8,460	16
05-07	22,505	8,460-	38-		0	8,460	38
06-08							
07-09							
08-10							
09-11							

FIVE-YEAR AVERAGE

07-11

DUKE ENERGY OHIO

ACCOUNT 2041 RIGHTS OF WAY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 50-SQUARE							
NET SALVAGE PERCENT.. 0							
1960	2,067.26	50.00				1.0000	2,067
1964	2,079.86	50.00	2.00	41.60	2.75	0.9450	1,965
	4,147.12			41.60			4,032

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.00

DUKE ENERGY OHIO

ACCOUNT 2050 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR	ORIGINAL	AVG.	--ANNUAL ACCRUAL--			--ACCRUED DEPREC.--	
(1)	COST	LIFE	RATE	AMOUNT	EXP.	FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -10							
1924	7,442.67	55.00	1.82	149.00	4.03	0.9267	7,587
1925	540.10	55.00	1.82	10.81	4.32	0.9215	547
1926	1,891.26	55.00	1.82	37.86	4.61	0.9162	1,906
1928	1,108.10	55.00	1.82	22.18	5.19	0.9056	1,104
1930	5,184.12	55.00	1.82	103.79	5.78	0.8949	5,103
1934	2,989.48	55.00	1.82	59.85	6.95	0.8736	2,873
1937	2,020.35	55.00	1.82	40.45	7.86	0.8571	1,905
1938	793.12	55.00	1.82	15.88	8.17	0.8515	743
1939	1,687.84	55.00	1.82	33.79	8.49	0.8456	1,570
1940	1,543.86	55.00	1.82	30.91	8.81	0.8398	1,426
1941	373.77	55.00	1.82	7.48	9.14	0.8338	343
1942	18,374.73	55.00	1.82	367.86	9.47	0.8278	16,732
1943	24.70	55.00	1.82	0.49	9.82	0.8215	22
1944	66.13	55.00	1.82	1.32	10.17	0.8151	59
1946	2,143.03	55.00	1.82	42.90	10.89	0.8020	1,891
1947	28,286.89	55.00	1.82	566.30	11.27	0.7951	24,740
1948	28,251.73	55.00	1.82	565.60	11.65	0.7882	24,494
1949	880.78	55.00	1.82	17.63	12.05	0.7809	757
1950	15,897.01	55.00	1.82	318.26	12.45	0.7736	13,528
1951	747.94	55.00	1.82	14.97	12.87	0.7660	630
1952	33,845.03	55.00	1.82	677.58	13.29	0.7584	28,233
1953	2,086.38	55.00	1.82	41.77	13.73	0.7504	1,722
1954	261.00	55.00	1.82	5.23	14.17	0.7424	213
1955	13,145.47	55.00	1.82	263.17	14.63	0.7340	10,614
1956	18,485.23	55.00	1.82	370.07	15.10	0.7255	14,751
1957	397.93	55.00	1.82	7.97	15.57	0.7169	314
1958	2,901.12	55.00	1.82	58.08	16.06	0.7080	2,259
1959	135,908.88	55.00	1.82	2,720.90	16.56	0.6989	104,487
1960	2,374.76	55.00	1.82	47.54	17.07	0.6896	1,802
1962	298.99	55.00	1.82	5.99	18.13	0.6704	220
1963	1,002,638.46	55.00	1.82	20,072.82	18.67	0.6606	728,522
1964	357,443.54	55.00	1.82	7,156.02	19.23	0.6504	255,714
1966	2,091.94	55.00	1.82	41.88	20.37	0.6296	1,449
1967	2,380.43	55.00	1.82	47.66	20.95	0.6191	1,621
1968	71,267.35	55.00	1.82	1,426.77	21.55	0.6082	47,678
1969	1,449.47	55.00	1.82	29.02	22.15	0.5973	952
1970	512.58	55.00	1.82	10.26	22.77	0.5860	330
1972	3,934.55	55.00	1.82	78.77	24.02	0.5633	2,438
1973	1,114.75	55.00	1.82	22.32	24.67	0.5515	676
1974	2,609.14	55.00	1.82	52.23	25.32	0.5396	1,549
1975	2,885.22	55.00	1.82	57.76	25.98	0.5276	1,675
1976	7,806.92	55.00	1.82	156.29	26.66	0.5153	4,425

DUKE ENERGY OHIO

ACCOUNT 2050 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -10							
1977	416.27	55.00	1.82	8.33	27.34	0.5029	230
1978	1,303.52	55.00	1.82	26.10	28.03	0.4904	703
1979	6,498.39	55.00	1.82	130.10	28.72	0.4778	3,416
1980	23,693.51	55.00	1.82	474.34	29.43	0.4649	12,117
1981	1,660.70	55.00	1.82	33.25	30.14	0.4520	826
1983	23,712.76	55.00	1.82	474.73	31.60	0.4255	11,097
1984	70,471.72	55.00	1.82	1,410.84	32.33	0.4122	31,952
1985	11,065.67	55.00	1.82	221.53	33.08	0.3986	4,851
1986	8,339.46	55.00	1.82	166.96	33.83	0.3849	3,531
1987	5,181.26	55.00	1.82	103.73	34.59	0.3711	2,115
1988	5,161.51	55.00	1.82	103.33	35.36	0.3571	2,027
1989	23,704.62	55.00	1.82	474.57	36.14	0.3429	8,941
1990	14,332.67	55.00	1.82	286.94	36.92	0.3287	5,183
1991	114,869.88	55.00	1.82	2,299.69	37.71	0.3144	39,722
1992	20,593.25	55.00	1.82	412.28	38.51	0.2998	6,792
1993	46,613.03	55.00	1.82	933.19	39.31	0.2853	14,627
1994	37,514.15	55.00	1.82	751.03	40.12	0.2706	11,164
1996	82,743.82	55.00	1.82	1,656.53	41.76	0.2407	21,911
1998	25,369.18	55.00	1.82	507.89	43.42	0.2106	5,876
1999	762,704.20	55.00	1.82	15,269.34	44.26	0.1953	163,827
2000	4,678.29	55.00	1.82	93.66	45.11	0.1798	925
2001	79,555.35	55.00	1.82	1,592.70	45.96	0.1644	14,383
2002	106,873.00	55.00	1.82	2,139.60	46.82	0.1487	17,485
2003	59,566.05	55.00	1.82	1,192.51	47.68	0.1331	8,720
2004	51,422.52	55.00	1.82	1,029.48	48.55	0.1173	6,633
2005	7,263.61	55.00	1.82	145.42	49.42	0.1015	811
2006	12,911.52	55.00	1.82	258.49	50.30	0.0855	1,214
2008	25,639.36	55.00	1.82	513.30	52.08	0.0531	1,497
2010	267,597.01	55.00	1.82	5,357.29	53.87	0.0206	6,049
2011	30,456.71	55.00	1.82	609.74	54.66	0.0062	207
	3,717,999.74			74,434.32			1,728,436

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2110 LIQUID PETROLEUM GAS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R1.5							
NET SALVAGE PERCENT.. -5							
1924	589.89	45.00	2.22	13.75	1.06	0.9764	605
1925	31,024.33	45.00	2.22	723.18	1.39	0.9691	31,569
1929	1,823.96	45.00	2.22	42.52	2.70	0.9400	1,800
1941	86,903.76	45.00	2.22	2,025.73	5.63	0.8749	79,833
1942	12,999.94	45.00	2.22	303.03	5.90	0.8689	11,860
1943	265.66	45.00	2.22	6.19	6.18	0.8627	241
1947	5,974.73	45.00	2.22	139.27	7.33	0.8371	5,252
1948	6,220.40	45.00	2.22	145.00	7.62	0.8307	5,425
1951	841.83	45.00	2.22	19.62	8.56	0.8098	716
1952	850.16	45.00	2.22	19.82	8.88	0.8027	717
1953	661.84	45.00	2.22	15.43	9.21	0.7953	553
1955	33,175.89	45.00	2.22	773.33	9.89	0.7802	27,179
1956	3,049.92	45.00	2.22	71.09	10.24	0.7724	2,474
1957	262.78	45.00	2.22	6.13	10.61	0.7642	211
1958	31.94	45.00	2.22	0.74	10.98	0.7560	25
1959	866,876.55	45.00	2.22	20,206.89	11.36	0.7476	680,444
1960	3,849.01	45.00	2.22	89.72	11.76	0.7387	2,985
1961	5,312.07	45.00	2.22	123.82	12.16	0.7298	4,070
1962	5,698.32	45.00	2.22	132.83	12.57	0.7207	4,312
1963	1,399.56	45.00	2.22	32.62	13.00	0.7111	1,045
1964	1,426,164.44	45.00	2.22	33,243.89	13.44	0.7013	1,050,223
1965	5,661.16	45.00	2.22	131.96	13.89	0.6913	4,109
1967	11,394.27	45.00	2.22	265.60	14.82	0.6707	8,024
1968	539.16	45.00	2.22	12.57	15.31	0.6598	374
1969	8,797.48	45.00	2.22	205.07	15.80	0.6489	5,994
1970	12,747.64	45.00	2.22	297.15	16.31	0.6376	8,534
1971	1,181.99	45.00	2.22	27.55	16.83	0.6260	777
1972	6,087.54	45.00	2.22	141.90	17.36	0.6142	3,926
1973	53,632.95	45.00	2.22	1,250.18	17.90	0.6022	33,914
1974	10,422.62	45.00	2.22	242.95	18.45	0.5900	6,457
1975	1,540.90	45.00	2.22	35.92	19.02	0.5773	934
1977	1,787.05	45.00	2.22	41.66	20.18	0.5516	1,035
1978	13,141.63	45.00	2.22	306.33	20.77	0.5384	7,430
1979	46,450.41	45.00	2.22	1,082.76	21.38	0.5249	25,600
1980	11,962.57	45.00	2.22	278.85	22.00	0.5111	6,420
1981	40,749.01	45.00	2.22	949.86	22.62	0.4973	21,279
1982	10,921.16	45.00	2.22	254.57	23.26	0.4831	5,540
1983	15,678.67	45.00	2.22	365.47	23.90	0.4689	7,719
1984	42,155.40	45.00	2.22	982.64	24.56	0.4542	20,105
1985	3,243.12	45.00	2.22	75.60	25.22	0.4396	1,497
1988	47,821.11	45.00	2.22	1,114.71	27.26	0.3942	19,795
1989	38,593.38	45.00	2.22	899.61	27.95	0.3789	15,354

DUKE ENERGY OHIO

ACCOUNT 211C LIQUID PETROLEUM GAS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R1.5							
NET SALVAGE PERCENT.. -5							
1990	18,665.14	45.00	2.22	435.08	28.66	0.3631	7,116
1991	14,444.78	45.00	2.22	336.71	29.37	0.3473	5,268
1992	23,361.64	45.00	2.22	544.56	30.08	0.3316	8,133
1994	245,407.85	45.00	2.22	5,720.46	31.54	0.2991	77,074
1995	38,679.73	45.00	2.22	901.62	32.27	0.2829	11,489
1996	27,080.17	45.00	2.22	631.24	33.02	0.2662	7,570
1997	116,480.16	45.00	2.22	2,715.15	33.76	0.2498	30,549
1998	191,516.04	45.00	2.22	4,464.24	34.52	0.2329	46,832
1999	190,919.61	45.00	2.22	4,450.34	35.28	0.2160	43,301
2000	218,903.76	45.00	2.22	5,102.65	36.04	0.1991	45,765
2001	176,964.23	45.00	2.22	4,125.04	36.81	0.1820	33,818
2002	509,429.55	45.00	2.22	11,874.80	37.59	0.1647	88,082
2003	355,475.49	45.00	2.22	8,286.13	38.37	0.1473	54,991
2004	220,874.97	45.00	2.22	5,148.60	39.15	0.1300	30,149
2005	16,811.10	45.00	2.22	391.87	39.94	0.1124	1,985
2006	32,187.09	45.00	2.22	750.28	40.74	0.0947	3,200
2007	161,166.76	45.00	2.22	3,756.80	41.54	0.0769	13,012
2008	721,513.42	45.00	2.22	16,818.48	42.34	0.0591	44,781
2009	757,154.93	45.00	2.22	17,649.28	43.16	0.0409	32,508
2010	66,149.54	45.00	2.22	1,541.95	43.97	0.0229	1,590
6,981,672.16				162,742.79	2,703,569		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.33

DUKE ENERGY OHIO

ACCOUNT 2200 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 14-L1							
NET SALVAGE PERCENT.. 0							
1959	30,094.62	14.00				1.0000	30,095
	30,094.62						30,095
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 0.00							

DUKE ENERGY OHIO

ACCOUNT 2741 RIGHTS OF WAY - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R3							
NET SALVAGE PERCENT.. 0							
1925	3,069.01	65.00	1.54	47.26	5.87	0.9097	2,792
1928	41,642.30	65.00	1.54	641.29	6.67	0.8974	37,369
1935	1,954.78	65.00	1.54	30.10	8.71	0.8660	1,693
1936	2,687.65	65.00	1.54	41.39	9.03	0.8611	2,314
1937	25.75	65.00	1.54	0.40	9.37	0.8559	22
1938	5.41	65.00	1.54	0.08	9.72	0.8505	5
1939	29.35	65.00	1.54	0.45	10.08	0.8449	25
1940	61.10	65.00	1.54	0.94	10.46	0.8391	51
1941	289.44	65.00	1.54	4.46	10.85	0.8331	241
1942	56.01	65.00	1.54	0.86	11.25	0.8269	46
1947	22.34	65.00	1.54	0.34	13.47	0.7928	18
1948	25.55	65.00	1.54	0.39	13.96	0.7852	20
1949	13,825.59	65.00	1.54	212.91	14.46	0.7775	10,750
1950	620.68	65.00	1.54	9.56	14.98	0.7695	478
1951	12,830.25	65.00	1.54	197.59	15.51	0.7614	9,769
1952	64,851.07	65.00	1.54	998.71	16.06	0.7529	48,828
1953	71.82	65.00	1.54	1.11	16.62	0.7443	53
1954	12,856.12	65.00	1.54	197.98	17.19	0.7355	9,456
1955	953.82	65.00	1.54	14.69	17.78	0.7265	693
1956	67,148.85	65.00	1.54	1,034.09	18.38	0.7172	48,161
1957	3,237.25	65.00	1.54	49.85	18.99	0.7079	2,291
1958	11,458.22	65.00	1.54	176.46	19.62	0.6982	8,000
1959	11,540.76	65.00	1.54	177.73	20.26	0.6883	7,944
1960	18,622.04	65.00	1.54	286.78	20.91	0.6783	12,632
1961	74,155.05	65.00	1.54	1,141.99	21.57	0.6682	49,547
1962	11,838.33	65.00	1.54	182.31	22.25	0.6577	7,786
1963	8,755.16	65.00	1.54	134.83	22.93	0.6472	5,667
1964	7,360.21	65.00	1.54	113.35	23.63	0.6365	4,684
1965	31,366.12	65.00	1.54	483.04	24.33	0.6257	19,625
1966	45,827.89	65.00	1.54	705.75	25.05	0.6146	28,167
1967	24,008.88	65.00	1.54	369.74	25.78	0.6034	14,486
1968	30,218.99	65.00	1.54	465.37	26.51	0.5922	17,894
1969	39,011.93	65.00	1.54	600.78	27.26	0.5806	22,651
1970	10,128.15	65.00	1.54	155.97	28.01	0.5691	5,764
1971	8,539.21	65.00	1.54	131.50	28.77	0.5574	4,760
1972	21,028.12	65.00	1.54	323.83	29.54	0.5455	11,472
1973	88,067.17	65.00	1.54	1,356.23	30.32	0.5335	46,987
1974	10,248.30	65.00	1.54	157.82	31.11	0.5214	5,343
1975	73,773.86	65.00	1.54	1,136.12	31.91	0.5091	37,557
1976	1,794.77	65.00	1.54	27.64	32.71	0.4968	892
1978	14,664.61	65.00	1.54	225.83	34.34	0.4717	6,917
1979	36,690.36	65.00	1.54	565.03	35.17	0.4589	16,838

DUKE ENERGY OHIO

ACCOUNT 2741 RIGHTS OF WAY - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R3							
NET SALVAGE PERCENT.. 0							
1980	31,869.42	65.00	1.54	490.79	36.01	0.4460	14,214
1981	35,709.89	65.00	1.54	549.93	36.85	0.4331	15,465
1982	32,973.52	65.00	1.54	507.79	37.70	0.4200	13,849
1983	10,210.44	65.00	1.54	157.24	38.56	0.4068	4,153
1984	24,341.68	65.00	1.54	374.86	39.42	0.3935	9,579
1985	25,031.99	65.00	1.54	385.49	40.29	0.3802	9,516
1986	85,157.79	65.00	1.54	1,311.43	41.17	0.3666	31,221
1987	157,874.19	65.00	1.54	2,431.26	42.06	0.3529	55,717
1988	501,233.06	65.00	1.54	7,718.99	42.95	0.3392	170,033
1989	65,918.29	65.00	1.54	1,015.14	43.84	0.3255	21,459
1990	51,826.34	65.00	1.54	798.13	44.75	0.3115	16,146
1991	69,883.06	65.00	1.54	1,076.20	45.66	0.2975	20,793
1992	52,838.81	65.00	1.54	813.72	46.57	0.2835	14,982
1993	91,154.85	65.00	1.54	1,403.78	47.49	0.2694	24,555
1994	65,220.93	65.00	1.54	1,004.40	48.42	0.2551	16,637
1995	22,455.93	65.00	1.54	345.82	49.35	0.2408	5,407
1996	16,330.62	65.00	1.54	251.49	50.28	0.2265	3,698
1997	28,831.22	65.00	1.54	444.00	51.22	0.2120	6,112
2000	7,010.78	65.00	1.54	107.97	54.07	0.1682	1,179
2001	9,160.70	65.00	1.54	141.07	55.02	0.1535	1,407
2003	4,416,757.99	65.00	1.54	68,018.07	56.95	0.1239	547,015
2004	180,591.49	65.00	1.54	2,781.11	57.91	0.1091	19,699
2005	15,359.59	65.00	1.54	236.54	58.88	0.0942	1,446
2006	18,025.76	65.00	1.54	277.60	59.86	0.0791	1,425
2007	1,090.58	65.00	1.54	16.79	60.83	0.0642	70
2008	1,732,057.24	65.00	1.54	26,673.68	61.81	0.0491	85,009
2009	429,992.96	65.00	1.54	6,621.89	62.79	0.0340	14,620
	8,984,271.39			138,357.73			1,636,094

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.54

DUKE ENERGY OHIO

ACCOUNT 2750 STRUCTURES AND IMPROVEMENTS - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1.5							
NET SALVAGE PERCENT.. -15							
1909	843.29	55.00	1.82	17.65	2.77	0.9496	921
1914	48.00	55.00	1.82	1.00	4.15	0.9246	51
1925	2,131.91	55.00	1.82	44.62	6.78	0.8767	2,149
1928	5,255.75	55.00	1.82	110.00	7.60	0.8618	5,209
1931	5,494.17	55.00	1.82	114.99	8.45	0.8464	5,348
1936	2,991.24	55.00	1.82	62.61	9.95	0.8191	2,818
1937	30.37	55.00	1.82	0.64	10.26	0.8135	28
1939	6,026.34	55.00	1.82	126.13	10.90	0.8018	5,557
1940	286.16	55.00	1.82	5.99	11.23	0.7958	262
1941	317.94	55.00	1.82	6.65	11.57	0.7896	289
1942	3,561.86	55.00	1.82	74.55	11.91	0.7835	3,209
1943	116.65	55.00	1.82	2.44	12.26	0.7771	104
1944	166.52	55.00	1.82	3.49	12.62	0.7706	148
1945	36.11	55.00	1.82	0.76	12.98	0.7640	32
1947	678.81	55.00	1.82	14.21	13.74	0.7502	586
1948	4,472.00	55.00	1.82	93.60	14.13	0.7431	3,822
1949	2,951.81	55.00	1.82	61.78	14.52	0.7360	2,498
1950	5,267.23	55.00	1.82	110.24	14.93	0.7286	4,413
1951	27,101.16	55.00	1.82	567.23	15.35	0.7209	22,468
1952	276.55	55.00	1.82	5.79	15.77	0.7133	227
1953	19,199.01	55.00	1.82	401.84	16.20	0.7055	15,576
1954	272.00	55.00	1.82	5.69	16.65	0.6973	218
1955	2,442.41	55.00	1.82	51.12	17.10	0.6891	1,935
1956	30,908.54	55.00	1.82	646.92	17.56	0.6807	24,196
1957	38,043.77	55.00	1.82	796.26	18.04	0.6720	29,400
1958	83.63	55.00	1.82	1.75	18.52	0.6633	64
1959	2,163.17	55.00	1.82	45.28	19.01	0.6544	1,628
1960	1,400.36	55.00	1.82	29.31	19.51	0.6453	1,039
1961	9,881.37	55.00	1.82	206.82	20.02	0.6360	7,227
1962	3,341.15	55.00	1.82	69.93	20.54	0.6266	2,407
1964	233.17	55.00	1.82	4.88	21.61	0.6071	163
1965	69.38	55.00	1.82	1.45	22.15	0.5973	48
1966	594.54	55.00	1.82	12.44	22.71	0.5871	401
1969	1,707.75	55.00	1.82	35.74	24.43	0.5558	1,092
1971	7,688.70	55.00	1.82	160.92	25.62	0.5342	4,723
1973	268.37	55.00	1.82	5.62	26.85	0.5118	158
1974	540.07	55.00	1.82	11.30	27.47	0.5006	311
1975	6,942.55	55.00	1.82	145.31	28.11	0.4889	3,903
1976	126,247.36	55.00	1.82	2,642.36	28.75	0.4773	69,292
1978	345.52	55.00	1.82	7.23	30.05	0.4536	180
1982	1,113.21	55.00	1.82	23.30	32.74	0.4047	518
1983	77,370.11	55.00	1.82	1,619.36	33.43	0.3922	34,894

DUKE ENERGY OHIO

ACCOUNT 2750 STRUCTURES AND IMPROVEMENTS - GENERAL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. ICWA 55-R1.5							
NET SALVAGE PERCENT.. -15							
1984	5,116.99	55.00	1.82	107.10	34.13	0.3795	2,233
1986	1,795.78	55.00	1.82	37.59	35.54	0.3538	731
1987	10,179.32	55.00	1.82	213.05	36.25	0.3409	3,991
1989	7,798.11	55.00	1.82	163.21	37.69	0.3147	2,822
1990	43,777.15	55.00	1.82	916.26	38.42	0.3015	15,176
1991	225,938.42	55.00	1.82	4,728.89	39.16	0.2880	74,831
1992	32,528.27	55.00	1.82	680.82	39.90	0.2746	10,270
1994	4,590.24	55.00	1.82	96.07	41.39	0.2475	1,306
1997	28,453.16	55.00	1.82	595.52	43.67	0.2060	6,741
1999	9,514.63	55.00	1.82	199.14	45.21	0.1780	1,948
2000	34,921.06	55.00	1.82	730.90	45.98	0.1640	6,586
2001	139,771.11	55.00	1.82	2,925.41	46.76	0.1498	24,082
2002	2,926.25	55.00	1.82	61.25	47.55	0.1355	456
2003	89,270.44	55.00	1.82	1,868.43	48.33	0.1213	12,450
2005	72,003.90	55.00	1.82	1,507.04	49.92	0.0924	7,648
2006	24,526.50	55.00	1.82	513.34	50.73	0.0776	2,190
2007	158,615.14	55.00	1.82	3,319.81	51.53	0.0631	11,508
2008	214,043.53	55.00	1.82	4,479.93	52.34	0.0484	11,904
	1,504,680.01			31,492.96			456,385

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.09

DUKE ENERGY OHIO

ACCOUNT 2761 MAINS - CAST IRON, COPPER AND ALL VALVES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 46-R2.5							
NET SALVAGE PERCENT.. -25							
1910	1,023,081.05	46.00				1.0000	1,278,851
1911	33,224.19	46.00				1.0000	41,530
1912	11,248.36	46.00				1.0000	14,060
1913	36.47	46.00				1.0000	46
1914	204.23	46.00				1.0000	255
1916	19.97	46.00				1.0000	25
1917	17,989.20	46.00				1.0000	22,486
1918	9,333.06	46.00				1.0000	11,666
1920	53.59	46.00				1.0000	67
1921	456.29	46.00				1.0000	570
1922	239.97	46.00				1.0000	300
1923	1,647.92	46.00				1.0000	2,060
1925	264.18	46.00				1.0000	330
1926	237.38	46.00	2.17	6.44	0.15	0.9967	296
1927	479.81	46.00	2.17	13.01	0.32	0.9930	596
1928	578.16	46.00	2.17	15.68	0.57	0.9876	714
1929	33,483.96	46.00	2.17	908.25	0.82	0.9822	41,109
1930	70,836.15	46.00	2.17	1,921.43	1.08	0.9765	86,466
1931	26,599.96	46.00	2.17	721.52	1.34	0.9709	32,281
1932	59,573.08	46.00	2.17	1,615.92	1.61	0.9650	71,860
1933	9,148.71	46.00	2.17	248.16	1.88	0.9591	10,969
1934	16,365.10	46.00	2.17	443.90	2.16	0.9530	19,496
1935	53,305.86	46.00	2.17	1,445.92	2.43	0.9472	63,112
1936	11,509.40	46.00	2.17	312.19	2.69	0.9415	13,545
1937	38,386.89	46.00	2.17	1,041.24	2.94	0.9361	44,917
1938	100,925.07	46.00	2.17	2,737.59	3.18	0.9309	117,435
1939	41,745.97	46.00	2.17	1,132.36	3.41	0.9259	48,314
1940	22,205.25	46.00	2.17	602.32	3.63	0.9211	25,566
1941	57,711.00	46.00	2.17	1,565.41	3.85	0.9163	66,101
1942	78,533.39	46.00	2.17	2,130.22	4.07	0.9115	89,481
1943	38,438.05	46.00	2.17	1,042.63	4.29	0.9067	43,567
1944	5,997.61	46.00	2.17	162.69	4.51	0.9020	6,762
1945	2,541.84	46.00	2.17	68.95	4.73	0.8972	2,851
1946	14,675.71	46.00	2.17	398.08	4.96	0.8922	16,367
1947	815.97	46.00	2.17	22.13	5.19	0.8872	905
1948	45,356.71	46.00	2.17	1,230.30	5.42	0.8822	50,015
1949	88,388.72	46.00	2.17	2,397.54	5.66	0.8770	96,892
1950	23,357.38	46.00	2.17	633.57	5.90	0.8717	25,452
1951	49,802.55	46.00	2.17	1,350.89	6.15	0.8663	53,930
1952	155,726.20	46.00	2.17	4,224.07	6.41	0.8607	167,532
1953	150,227.39	46.00	2.17	4,074.92	6.67	0.8550	160,556
1954	233,684.72	46.00	2.17	6,338.70	6.94	0.8491	248,036

DUKE ENERGY OHIO

ACCOUNT 2761 MAINS - CAST IRON, COPPER AND ALL VALVES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 46-R2.5							
NET SALVAGE PERCENT.. -25							
1955	96,917.45	46.00	2.17	2,628.89	7.23	0.8428	102,106
1956	247,081.80	46.00	2.17	6,702.09	7.52	0.8365	258,361
1957	722,563.15	46.00	2.17	19,599.53	7.83	0.8298	749,461
1958	448,167.10	46.00	2.17	12,156.53	8.15	0.8228	460,957
1959	123,092.87	46.00	2.17	3,338.89	8.49	0.8154	125,467
1960	558,290.01	46.00	2.17	15,143.62	8.84	0.8078	563,754
1961	78,897.62	46.00	2.17	2,140.10	9.21	0.7998	78,876
1962	145,445.85	46.00	2.17	3,945.22	9.60	0.7913	143,864
1963	253,171.55	46.00	2.17	6,867.28	10.01	0.7824	247,599
1964	114,100.98	46.00	2.17	3,094.99	10.43	0.7733	110,287
1965	254,448.64	46.00	2.17	6,901.92	10.88	0.7635	242,833
1966	174,975.22	46.00	2.17	4,746.20	11.34	0.7535	164,800
1967	51,416.37	46.00	2.17	1,394.67	11.82	0.7430	47,756
1968	57,092.71	46.00	2.17	1,548.64	12.33	0.7320	52,237
1969	59,531.85	46.00	2.17	1,614.80	12.85	0.7207	53,627
1970	50,319.91	46.00	2.17	1,364.93	13.38	0.7091	44,604
1971	38,619.69	46.00	2.17	1,047.56	13.94	0.6970	33,645
1972	25,861.65	46.00	2.17	701.50	14.51	0.6846	22,130
1973	22,343.46	46.00	2.17	606.07	15.10	0.6717	18,761
1974	84,737.75	46.00	2.17	2,298.51	15.71	0.6585	69,748
1975	22,398.77	46.00	2.17	607.57	16.33	0.6450	18,059
1976	27,156.11	46.00	2.17	736.61	16.97	0.6311	21,422
1977	35,778.27	46.00	2.17	970.49	17.62	0.6170	27,592
1978	68,137.30	46.00	2.17	1,848.22	18.28	0.6026	51,325
1979	63,527.64	46.00	2.17	1,723.19	18.96	0.5878	46,679
1980	142,908.01	46.00	2.17	3,876.38	19.65	0.5728	102,327
1981	64,867.68	46.00	2.17	1,759.54	20.35	0.5576	45,214
1982	146,848.12	46.00	2.17	3,983.26	21.07	0.5420	99,482
1983	261,425.97	46.00	2.17	7,091.18	21.79	0.5263	171,986
1984	82,254.58	46.00	2.17	2,231.16	22.53	0.5102	52,460
1985	108,378.20	46.00	2.17	2,939.76	23.28	0.4939	66,911
1986	200,993.04	46.00	2.17	5,451.94	24.04	0.4774	119,940
1987	158,458.04	46.00	2.17	4,298.17	24.81	0.4607	91,242
1988	122,685.73	46.00	2.17	3,327.85	25.59	0.4437	68,045
1989	230,096.85	46.00	2.17	6,241.38	26.38	0.4265	122,676
1990	195,607.17	46.00	2.17	5,305.84	27.18	0.4091	100,036
1991	218,890.50	46.00	2.17	5,937.40	27.99	0.3915	107,125
1992	59,904.40	46.00	2.17	1,624.91	28.81	0.3737	27,983
1993	57,893.29	46.00	2.17	1,570.36	29.63	0.3559	25,753
1994	138,156.01	46.00	2.17	3,747.48	30.47	0.3376	58,304
1995	111,056.99	46.00	2.17	3,012.42	31.32	0.3191	44,302
1996	51,689.46	46.00	2.17	1,402.08	32.17	0.3007	19,426

DUKE ENERGY OHIO

ACCOUNT 2761 MAINS - CAST IRON, COPPER AND ALL VALVES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 46-R2.5							
NET SALVAGE PERCENT.. -25							
1997	31,334.85	46.00	2.17	849.96	33.03	0.2820	11,044
1998	36,237.08	46.00	2.17	982.93	33.90	0.2630	11,915
1999	36,736.04	46.00	2.17	996.47	34.78	0.2439	11,200
2001	25,400.30	46.00	2.17	688.98	36.55	0.2054	6,522
2003	1,865.95	46.00	2.17	50.61	38.35	0.1663	388
2005	2,238.18	46.00	2.17	60.71	40.17	0.1267	355
8,838,436.63				209,964.82	8,097,955		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.38							

DUKE ENERGY OHIO

ACCOUNT 2762 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
1910	26,572.25	67.00	1.49	494.91	5.84	0.9128	30,320
1911	2,560.16	67.00	1.49	47.68	6.06	0.9096	2,911
1913	1,014.90	67.00	1.49	18.90	6.50	0.9030	1,146
1914	867.02	67.00	1.49	16.15	6.72	0.8997	975
1915	4,645.90	67.00	1.49	86.53	6.95	0.8963	5,205
1916	11,846.06	67.00	1.49	220.63	7.17	0.8930	13,223
1917	15,194.34	67.00	1.49	282.99	7.40	0.8896	16,895
1918	2,104.65	67.00	1.49	39.20	7.63	0.8861	2,331
1919	4,296.05	67.00	1.49	80.01	7.87	0.8825	4,739
1920	9,363.00	67.00	1.49	174.39	8.11	0.8790	10,287
1921	6,222.03	67.00	1.49	115.89	8.35	0.8754	6,808
1922	2,145.50	67.00	1.49	39.96	8.59	0.8718	2,338
1923	5,908.54	67.00	1.49	110.05	8.84	0.8681	6,411
1924	7,357.62	67.00	1.49	137.04	9.09	0.8643	7,949
1925	17,702.40	67.00	1.49	329.71	9.35	0.8605	19,040
1926	15,766.11	67.00	1.49	293.64	9.61	0.8566	16,881
1927	39,565.82	67.00	1.49	736.91	9.88	0.8525	42,164
1928	112,939.08	67.00	1.49	2,103.49	10.15	0.8485	119,787
1929	51,839.51	67.00	1.49	965.51	10.43	0.8443	54,712
1930	29,305.37	67.00	1.49	545.81	10.72	0.8400	30,771
1931	9,386.87	67.00	1.49	174.83	11.02	0.8355	9,804
1932	1,504.54	67.00	1.49	28.02	11.33	0.8309	1,563
1933	45.76	67.00	1.49	0.85	11.65	0.8261	47
1934	7.26	67.00	1.49	0.14	11.97	0.8213	7
1935	3,760.90	67.00	1.49	70.05	12.31	0.8163	3,837
1937	6,522.61	67.00	1.49	121.48	13.02	0.8057	6,569
1938	2,500.92	67.00	1.49	46.58	13.39	0.8002	2,501
1939	772.48	67.00	1.49	14.39	13.78	0.7943	767
1940	1,057.48	67.00	1.49	19.70	14.18	0.7884	1,042
1941	501.62	67.00	1.49	9.34	14.59	0.7822	490
1942	11,682.98	67.00	1.49	217.60	15.01	0.7760	11,332
1943	20,661.34	67.00	1.49	384.82	15.45	0.7694	19,871
1944	2,000.85	67.00	1.49	37.27	15.90	0.7627	1,908
1945	1,578.97	67.00	1.49	29.41	16.36	0.7558	1,492
1946	7,538.79	67.00	1.49	140.41	16.83	0.7488	7,056
1947	2,004.61	67.00	1.49	37.34	17.32	0.7415	1,858
1948	21,107.18	67.00	1.49	393.12	17.82	0.7340	19,367
1949	16,277.70	67.00	1.49	303.17	18.34	0.7263	14,778
1950	25,189.96	67.00	1.49	469.16	18.86	0.7185	22,624
1951	27,268.33	67.00	1.49	507.87	19.40	0.7105	24,216
1952	58,232.06	67.00	1.49	1,084.57	19.95	0.7022	51,116
1953	15,698.14	67.00	1.49	292.38	20.52	0.6937	13,613

DUKE ENERGY OHIO

ACCOUNT 2762 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	EXP.	--ACCRUED DEPREC.-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
1954	60,657.12	67.00	1.49	1,129.74	21.09	0.6852	51,954
1955	180,982.20	67.00	1.49	3,370.79	21.68	0.6764	153,025
1956	243,284.71	67.00	1.49	4,531.18	22.27	0.6676	203,024
1957	682,311.06	67.00	1.49	12,708.04	22.88	0.6585	561,636
1958	843,981.83	67.00	1.49	15,719.16	23.50	0.6493	684,944
1959	1,465,726.79	67.00	1.49	27,299.16	24.13	0.6399	1,172,307
1960	2,225,347.45	67.00	1.49	41,447.10	24.77	0.6303	1,753,296
1961	2,411,627.59	67.00	1.49	44,916.56	25.42	0.6206	1,870,820
1962	1,558,960.02	67.00	1.49	29,035.63	26.08	0.6108	1,190,169
1963	1,666,980.03	67.00	1.49	31,047.50	26.74	0.6009	1,252,110
1964	1,548,276.12	67.00	1.49	28,836.64	27.42	0.5908	1,143,305
1965	1,810,437.63	67.00	1.49	33,719.40	28.11	0.5805	1,313,586
1966	2,005,471.30	67.00	1.49	37,351.90	28.80	0.5702	1,429,274
1967	1,640,888.49	67.00	1.49	30,561.55	29.51	0.5596	1,147,699
1968	2,846,561.40	67.00	1.49	53,017.21	30.22	0.5490	1,953,310
1969	2,779,149.24	67.00	1.49	51,761.65	30.94	0.5382	1,869,707
1970	2,884,259.12	67.00	1.49	53,719.33	31.66	0.5275	1,901,664
1971	2,622,112.61	67.00	1.49	48,836.85	32.40	0.5164	1,692,639
1972	1,652,258.60	67.00	1.49	30,773.32	33.14	0.5054	1,043,752
1973	1,198,859.88	67.00	1.49	22,328.77	33.89	0.4942	740,566
1974	1,089,371.83	67.00	1.49	20,289.55	34.65	0.4828	657,490
1975	838,172.44	67.00	1.49	15,610.96	35.42	0.4713	493,830
1976	770,343.97	67.00	1.49	14,347.66	36.19	0.4599	442,803
1977	672,531.47	67.00	1.49	12,525.90	36.97	0.4482	376,794
1978	1,430,419.03	67.00	1.49	26,641.55	37.75	0.4366	780,598
1979	1,805,915.94	67.00	1.49	33,635.18	38.55	0.4246	958,558
1980	5,143,358.32	67.00	1.49	95,795.05	39.35	0.4127	2,653,266
1981	4,374,614.23	67.00	1.49	81,477.19	40.15	0.4008	2,191,408
1982	3,883,110.06	67.00	1.49	72,322.92	40.96	0.3887	1,886,512
1983	4,335,561.08	67.00	1.49	80,749.83	41.78	0.3764	2,039,990
1984	3,902,090.97	67.00	1.49	72,676.44	42.61	0.3640	1,775,598
1985	5,250,611.78	67.00	1.49	97,792.64	43.44	0.3516	2,307,906
1986	8,438,902.53	67.00	1.49	157,174.56	44.28	0.3391	3,577,040
1987	12,673,228.44	67.00	1.49	236,038.88	45.12	0.3266	5,173,370
1988	17,567,944.34	67.00	1.49	327,202.96	45.97	0.3139	6,892,783
1989	20,435,995.86	67.00	1.49	380,620.42	46.82	0.3012	7,693,897
1990	19,431,752.52	67.00	1.49	361,916.39	47.68	0.2884	7,004,175
1991	23,450,631.10	67.00	1.49	436,768.00	48.55	0.2754	8,072,000
1992	6,789,240.98	67.00	1.49	126,449.61	49.42	0.2624	2,226,786
1993	5,053,911.23	67.00	1.49	94,129.10	50.29	0.2494	1,575,557
1994	3,527,225.35	67.00	1.49	65,694.57	51.17	0.2363	1,041,722
1995	2,083,601.36	67.00	1.49	38,807.08	52.06	0.2230	580,778

DUKE ENERGY OHIO

ACCOUNT 2762 MAINS - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
1996	1,365,182.83	67.00	1.49	25,426.53	52.95	0.2097	357,849
1997	1,704,205.95	67.00	1.49	31,740.84	53.84	0.1964	418,425
1998	1,330,647.61	67.00	1.49	24,783.31	54.74	0.1830	304,369
1999	2,725,008.58	67.00	1.49	50,753.28	55.64	0.1696	577,532
2000	2,112,378.89	67.00	1.49	39,343.06	56.55	0.1560	411,835
2001	8,091,830.37	67.00	1.49	150,710.34	57.46	0.1424	1,440,245
2002	15,424,133.19	67.00	1.49	287,274.48	58.38	0.1287	2,480,586
2003	18,912,722.81	67.00	1.49	352,249.46	59.30	0.1149	2,717,049
2004	9,990,686.14	67.00	1.49	186,076.53	60.22	0.1012	1,263,697
2005	4,897,735.46	67.00	1.49	91,220.32	61.14	0.0875	535,445
2006	6,677,828.64	67.00	1.49	124,374.56	62.07	0.0736	614,193
2007	1,072,295.86	67.00	1.49	19,971.51	63.00	0.0597	80,020
2008	717,206.71	67.00	1.49	13,357.97	63.94	0.0457	40,944
2009	241,121.59	67.00	1.49	4,490.89	64.88	0.0316	9,536
2010	543,440.94	67.00	1.49	10,121.59	65.82	0.0176	11,962
2011	123,579.45	67.00	1.49	2,301.67	66.65	0.0052	806
261,809,190.70				4,876,196.16	95,406,892		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86

DUKE ENERGY OHIO

ACCOUNT 2763 MAINS - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R3							
NET SALVAGE PERCENT.. -25							
1966	17,388.00	60.00	1.67	362.97	20.68	0.6553	14,244
1969	115,514.57	60.00	1.67	2,411.37	22.78	0.6203	89,571
1970	202,273.96	60.00	1.67	4,222.47	23.50	0.6083	153,812
1971	585,936.62	60.00	1.67	12,231.43	24.23	0.5962	436,647
1972	571,769.32	60.00	1.67	11,935.68	24.97	0.5838	417,270
1973	461,261.47	60.00	1.67	9,628.83	25.72	0.5713	329,416
1974	118,334.06	60.00	1.67	2,470.22	26.48	0.5587	82,637
1975	138,730.67	60.00	1.67	2,896.00	27.26	0.5457	94,626
1976	107,230.17	60.00	1.67	2,238.43	28.04	0.5327	71,398
1977	127,602.18	60.00	1.67	2,663.70	28.82	0.5197	82,889
1978	60,785.76	60.00	1.67	1,268.90	29.62	0.5063	38,472
1979	305,551.71	60.00	1.67	6,378.39	30.43	0.4928	188,231
1980	834,055.73	60.00	1.67	17,410.91	31.24	0.4793	499,735
1981	215,555.92	60.00	1.67	4,499.73	32.07	0.4655	125,427
1982	1,318.25	60.00	1.67	27.52	32.90	0.4517	744
1983	32,847.27	60.00	1.67	685.69	33.74	0.4377	17,970
1984	31,992.55	60.00	1.67	667.84	34.59	0.4235	16,936
1985	56,412.77	60.00	1.67	1,177.62	35.44	0.4093	28,864
1986	40,163.80	60.00	1.67	838.42	36.31	0.3948	19,822
1987	155,631.45	60.00	1.67	3,248.81	37.18	0.3803	73,989
1988	279,930.20	60.00	1.67	5,843.54	38.06	0.3657	127,953
1989	246,272.72	60.00	1.67	5,140.94	38.94	0.3510	108,052
1990	566,900.64	60.00	1.67	11,834.05	39.83	0.3362	238,219
1991	921,749.95	60.00	1.67	19,241.53	40.73	0.3212	370,048
1992	4,578,388.26	60.00	1.67	95,573.85	41.64	0.3060	1,751,234
1993	9,798,151.61	60.00	1.67	204,536.41	42.55	0.2908	3,561,996
1994	12,257,904.75	60.00	1.67	255,883.76	43.47	0.2755	4,221,316
1995	9,793,580.46	60.00	1.67	204,440.99	44.39	0.2602	3,184,995
1996	8,080,633.85	60.00	1.67	168,683.23	45.32	0.2447	2,471,361
1997	4,537,695.51	60.00	1.67	94,724.39	46.25	0.2292	1,299,880
1998	13,283,709.87	60.00	1.67	277,297.44	47.19	0.2135	3,545,090
1999	14,214,132.93	60.00	1.67	296,720.02	48.13	0.1978	3,514,977
2000	11,049,728.89	60.00	1.67	230,663.09	49.08	0.1820	2,513,813
2001	19,948,693.65	60.00	1.67	416,428.98	50.04	0.1660	4,139,354
2002	29,049,367.68	60.00	1.67	606,405.55	50.99	0.1502	5,452,929
2003	36,536,882.46	60.00	1.67	762,707.42	51.95	0.1342	6,127,692
2004	34,821,314.27	60.00	1.67	726,894.94	52.92	0.1180	5,136,144
2005	42,938,651.37	60.00	1.67	896,344.35	53.89	0.1018	5,465,554
2006	46,954,811.88	60.00	1.67	980,181.70	54.86	0.0857	5,028,273
2007	10,254,961.19	60.00	1.67	214,072.31	55.83	0.0695	890,900
2008	6,773,416.16	60.00	1.67	141,395.06	56.81	0.0532	450,178

DUKE ENERGY OHIO

ACCOUNT 2763 MAINS - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R3							
NET SALVAGE PERCENT.. -25							
2009	5,153,924.75	60.00	1.67	107,588.18	57.79	0.0368	237,274
2010	7,615,951.51	60.00	1.67	158,982.99	58.77	0.0205	195,159
2011	1,606,619.80	60.00	1.67	33,538.19	59.63	0.0062	12,391
	335,443,730.59			7,002,387.84			62,827,482
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.09							

DUKE ENERGY OHIO

ACCOUNT 2765 MAINS - STEEL - FEEDER LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
1910	4,028.32	67.00	1.49	75.03	5.84	0.9128	4,597
1924	8,627.00	67.00	1.49	160.68	9.09	0.8643	9,321
1925	4,147.08	67.00	1.49	77.24	9.35	0.8605	4,460
1928	960.77	67.00	1.49	17.89	10.15	0.8485	1,019
1929	540.54	67.00	1.49	10.07	10.43	0.8443	570
1932	527.31	67.00	1.49	9.82	11.33	0.8309	548
1935	59.83	67.00	1.49	1.11	12.31	0.8163	61
1939	288.13	67.00	1.49	5.37	13.78	0.7943	286
1940	1,280.11	67.00	1.49	23.84	14.18	0.7884	1,261
1942	2,099.97	67.00	1.49	39.11	15.01	0.7760	2,037
1943	202.28	67.00	1.49	3.77	15.45	0.7694	195
1944	64.68	67.00	1.49	1.20	15.90	0.7627	62
1945	282.56	67.00	1.49	5.26	16.36	0.7558	267
1946	650.99	67.00	1.49	12.12	16.83	0.7488	609
1947	2,247.66	67.00	1.49	41.86	17.32	0.7415	2,083
1948	362,527.10	67.00	1.49	6,752.07	17.82	0.7340	332,632
1949	80,667.02	67.00	1.49	1,502.42	18.34	0.7263	73,233
1950	199,879.24	67.00	1.49	3,722.75	18.86	0.7185	179,519
1951	1,037,364.22	67.00	1.49	19,320.91	19.40	0.7105	921,244
1952	134,082.24	67.00	1.49	2,497.28	19.95	0.7022	117,697
1953	71,444.68	67.00	1.49	1,330.66	20.52	0.6937	61,954
1954	114,870.28	67.00	1.49	2,139.46	21.09	0.6852	98,389
1955	345,545.36	67.00	1.49	6,435.78	21.68	0.6764	292,167
1956	328,664.63	67.00	1.49	6,121.38	22.27	0.6676	274,275
1957	830,281.26	67.00	1.49	15,463.99	22.88	0.6585	683,436
1958	418,063.82	67.00	1.49	7,786.44	23.50	0.6493	339,285
1959	434,598.00	67.00	1.49	8,094.39	24.13	0.6399	347,597
1960	1,462,767.70	67.00	1.49	27,244.05	24.77	0.6303	1,152,478
1961	1,255,453.30	67.00	1.49	23,382.82	25.42	0.6206	973,918
1962	596,017.87	67.00	1.49	11,100.83	26.08	0.6108	455,022
1963	413,650.62	67.00	1.49	7,704.24	26.74	0.6009	310,703
1964	105,195.69	67.00	1.49	1,959.27	27.42	0.5908	77,680
1965	1,313,443.63	67.00	1.49	24,462.89	28.11	0.5805	952,985
1966	640,203.69	67.00	1.49	11,923.79	28.80	0.5702	456,265
1967	583,094.47	67.00	1.49	10,860.13	29.51	0.5596	407,838
1968	1,267,335.21	67.00	1.49	23,604.12	30.22	0.5490	869,645
1969	999,130.33	67.00	1.49	18,608.80	30.94	0.5382	672,177
1970	369,352.27	67.00	1.49	6,879.19	31.66	0.5275	243,523
1971	812,547.84	67.00	1.49	15,133.70	32.40	0.5164	524,520
1972	311,540.18	67.00	1.49	5,802.44	33.14	0.5054	196,804
1973	975,619.43	67.00	1.49	18,170.91	33.89	0.4942	602,665
1974	74,752.49	67.00	1.49	1,392.27	34.65	0.4828	45,117

DUKE ENERGY OHIO

ACCOUNT 2765 MAINS - STEEL - FEEDER LINES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
1975	1,003,186.87	67.00	1.49	18,684.36	35.42	0.4713	591,053
1976	268,341.28	67.00	1.49	4,997.86	36.19	0.4599	154,246
1977	182,137.37	67.00	1.49	3,392.31	36.97	0.4482	102,045
1978	429,333.56	67.00	1.49	7,996.34	37.75	0.4366	234,293
1979	676,379.48	67.00	1.49	12,597.57	38.55	0.4246	359,014
1980	80,356.56	67.00	1.49	1,496.64	39.35	0.4127	41,453
1981	515,785.52	67.00	1.49	9,606.51	40.15	0.4008	258,376
1982	233,620.33	67.00	1.49	4,351.18	40.96	0.3887	113,499
1983	71,756.37	67.00	1.49	1,336.46	41.78	0.3764	33,763
1984	155,922.04	67.00	1.49	2,904.05	42.61	0.3640	70,950
1985	303,973.43	67.00	1.49	5,661.51	43.44	0.3516	133,612
1986	1,946,856.35	67.00	1.49	36,260.20	44.28	0.3391	825,224
1987	893,581.26	67.00	1.49	16,642.95	45.12	0.3266	364,771
1988	6,539,617.68	67.00	1.49	121,800.38	45.97	0.3139	2,565,819
1989	2,348,587.05	67.00	1.49	43,742.43	46.82	0.3012	884,214
1990	4,012,404.64	67.00	1.49	74,731.04	47.68	0.2884	1,446,271
1991	1,557,393.31	67.00	1.49	29,006.45	48.55	0.2754	536,074
1992	2,188,476.77	67.00	1.49	40,760.38	49.42	0.2624	717,793
1993	1,059,495.90	67.00	1.49	19,733.11	50.29	0.2494	330,298
1994	1,033,382.06	67.00	1.49	19,246.74	51.17	0.2363	305,196
1995	2,083,856.63	67.00	1.49	38,811.83	52.06	0.2230	580,849
1996	257,688.66	67.00	1.49	4,799.45	52.95	0.2097	67,547
1997	1,810,085.63	67.00	1.49	33,712.84	53.84	0.1964	444,421
1998	1,207,420.87	67.00	1.49	22,488.21	54.74	0.1830	276,182
1999	1,680,959.99	67.00	1.49	31,307.88	55.64	0.1696	356,258
2000	2,806,716.14	67.00	1.49	52,275.09	56.55	0.1560	547,204
2001	1,442,186.94	67.00	1.49	26,860.73	57.46	0.1424	256,691
2002	2,016,595.39	67.00	1.49	37,559.09	58.38	0.1287	324,319
2003	12,784,419.24	67.00	1.49	238,109.81	59.30	0.1149	1,836,642
2004	4,496,625.11	67.00	1.49	83,749.64	60.22	0.1012	568,767
2005	2,151,784.06	67.00	1.49	40,076.98	61.14	0.0875	235,244
2006	1,300,578.80	67.00	1.49	24,223.28	62.07	0.0736	119,621
2007	2,839,503.89	67.00	1.49	52,885.76	63.00	0.0597	211,898
2008	16,925,961.32	67.00	1.49	315,246.03	63.94	0.0457	966,261
2009	1,264,261.37	67.00	1.49	23,546.87	64.88	0.0316	50,002
2010	55,245.57	67.00	1.49	1,028.95	65.82	0.0176	1,216
2011	684,564.66	67.00	1.49	12,750.02	66.65	0.0052	4,467
96,873,141.90			1,804,262.28			28,605,697	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86

DUKE ENERGY OHIO

ACCOUNT 2767 MAINS - STEEL - CAPEX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 67-R2.5							
NET SALVAGE PERCENT.. -25							
2004	10,600.50	67.00	1.49	197.43	60.22	0.1012	1,341
2005	45,032.15	67.00	1.49	838.72	61.14	0.0875	4,923
2006	140,490.63	67.00	1.49	2,616.64	62.07	0.0736	12,922
2007	1,492,443.38	67.00	1.49	27,796.76	63.00	0.0597	111,374
2008	7,293,998.76	67.00	1.49	135,850.73	63.94	0.0457	416,396
2009	629,165.26	67.00	1.49	11,718.20	64.88	0.0316	24,883
2010	1,952,433.52	67.00	1.49	36,364.07	65.82	0.0176	42,978
2011	741,139.29	67.00	1.49	13,803.72	66.65	0.0052	4,836
12,305,303.49				229,186.27	619,653		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.86							

DUKE ENERGY OHIO

ACCOUNT 2768 MAINS - PLASTIC - CAPEX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R3							
NET SALVAGE PERCENT.. -25							
2001	13,141.72	60.00	1.67	274.33	50.04	0.1660	2,727
2002	23,023.51	60.00	1.67	480.62	50.99	0.1502	4,322
2003	97,174.91	60.00	1.67	2,028.53	51.95	0.1342	16,297
2004	280,326.75	60.00	1.67	5,851.82	52.92	0.1180	41,348
2005	228,799.10	60.00	1.67	4,776.18	53.89	0.1018	29,123
2006	2,240,419.98	60.00	1.67	46,768.77	54.86	0.0857	239,921
2007	46,247,408.52	60.00	1.67	965,414.65	55.83	0.0695	4,017,744
2008	40,985,585.30	60.00	1.67	855,574.09	56.81	0.0532	2,724,004
2009	51,464,551.78	60.00	1.67	1,074,322.52	57.79	0.0368	2,369,299
2010	43,535,116.63	60.00	1.67	908,795.56	58.77	0.0205	1,115,587
2011	7,211,818.56	60.00	1.67	150,546.71	59.63	0.0062	55,621
192,327,366.76				4,014,833.78	10,615,993		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.09							

DUKE ENERGY OHIO

ACCOUNT 2780 MEASURING AND REGULATING - GENERAL - EXCL. ELECT. EQUIP.

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	ANNUAL ACCRUAL RATE (4)	AMOUNT (5)	EXP. (6)	ACCRUED DEPREC. FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 49-R1							
NET SALVAGE PERCENT.. -15							
1925	140.21	49.00	2.04	3.29	3.95	0.9194	148
1927	2,087.89	49.00	2.04	48.98	4.54	0.9074	2,179
1932	413.90	49.00	2.04	9.71	6.07	0.8761	417
1935	100.15	49.00	2.04	2.35	7.04	0.8563	99
1938	1,084.13	49.00	2.04	25.43	8.04	0.8359	1,042
1939	994.13	49.00	2.04	23.32	8.39	0.8288	948
1942	383.85	49.00	2.04	9.01	9.46	0.8069	356
1943	38.52	49.00	2.04	0.90	9.82	0.7996	35
1945	24.33	49.00	2.04	0.57	10.57	0.7843	22
1946	227.25	49.00	2.04	5.33	10.95	0.7765	203
1948	8,922.67	49.00	2.04	209.33	11.73	0.7606	7,805
1950	1,507.76	49.00	2.04	35.37	12.54	0.7441	1,290
1951	26,249.30	49.00	2.04	615.81	12.95	0.7357	22,209
1952	19,198.02	49.00	2.04	450.39	13.36	0.7274	16,058
1953	4,070.72	49.00	2.04	95.50	13.78	0.7188	3,365
1954	3,179.39	49.00	2.04	74.59	14.21	0.7100	2,596
1955	6,033.45	49.00	2.04	141.54	14.65	0.7010	4,864
1956	1,829.15	49.00	2.04	42.91	15.09	0.6920	1,456
1957	84,261.04	49.00	2.04	1,976.76	15.54	0.6829	66,169
1958	8,045.09	49.00	2.04	188.74	15.99	0.6737	6,233
1959	29,882.17	49.00	2.04	701.04	16.45	0.6643	22,828
1960	42,402.34	49.00	2.04	994.76	16.92	0.6547	31,924
1961	21,268.77	49.00	2.04	498.97	17.39	0.6451	15,779
1962	13,001.68	49.00	2.04	305.02	17.87	0.6353	9,499
1963	18,649.32	49.00	2.04	437.51	18.36	0.6253	13,411
1964	21,926.23	49.00	2.04	514.39	18.86	0.6151	15,510
1965	35,141.94	49.00	2.04	824.43	19.36	0.6049	24,446
1966	43,481.15	49.00	2.04	1,020.07	19.87	0.5945	29,726
1967	14,985.03	49.00	2.04	351.55	20.38	0.5841	10,065
1968	29,620.41	49.00	2.04	694.89	20.91	0.5733	19,528
1969	67,091.10	49.00	2.04	1,573.96	21.44	0.5625	43,396
1970	98,120.66	49.00	2.04	2,301.91	21.97	0.5516	62,245
1971	54,451.06	49.00	2.04	1,277.42	22.52	0.5404	33,840
1972	78,604.56	49.00	2.04	1,844.06	23.07	0.5292	47,835
1973	41,924.27	49.00	2.04	983.54	23.63	0.5178	24,963
1974	31,068.25	49.00	2.04	728.86	24.19	0.5063	18,090
1975	218,597.41	49.00	2.04	5,128.30	24.77	0.4945	124,308
1976	49,838.62	49.00	2.04	1,169.21	25.35	0.4827	27,663
1977	15,559.98	49.00	2.04	365.04	25.93	0.4708	8,425
1978	56,050.75	49.00	2.04	1,314.95	26.53	0.4586	29,559
1979	85,679.68	49.00	2.04	2,010.05	27.13	0.4463	43,978
1980	138,607.28	49.00	2.04	3,251.73	27.73	0.4341	69,192

DUKE ENERGY OHIO

ACCOUNT 2780 MEASURING AND REGULATING - GENERAL - EXCL. ELECT. EQUIP.

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 49-R1							
NET SALVAGE PERCENT.. -15							
1981	163,395.87	49.00	2.04	3,833.27	28.34	0.4216	79,226
1982	145,631.20	49.00	2.04	3,416.51	28.96	0.4090	68,494
1983	356,004.94	49.00	2.04	8,351.88	29.59	0.3961	162,174
1984	90,226.15	49.00	2.04	2,116.71	30.22	0.3833	39,768
1985	230,300.25	49.00	2.04	5,402.84	30.86	0.3702	98,046
1986	326,536.90	49.00	2.04	7,660.56	31.50	0.3571	134,112
1987	299,533.62	49.00	2.04	7,027.06	32.14	0.3441	118,523
1988	700,178.63	49.00	2.04	16,426.19	32.80	0.3306	266,209
1989	559,379.06	49.00	2.04	13,123.03	33.45	0.3174	204,147
1990	298,954.61	49.00	2.04	7,013.48	34.11	0.3039	104,473
1991	495,803.97	49.00	2.04	11,631.56	34.78	0.2902	165,465
1992	646,869.34	49.00	2.04	15,175.55	35.45	0.2765	205,711
1993	432,791.85	49.00	2.04	10,153.30	36.12	0.2629	130,828
1994	358,778.18	49.00	2.04	8,416.94	36.79	0.2492	102,810
1995	399,803.55	49.00	2.04	9,379.39	37.47	0.2353	108,189
1996	165,405.69	49.00	2.04	3,880.42	38.15	0.2214	42,120
1997	335,672.17	49.00	2.04	7,874.87	38.84	0.2074	80,042
1998	144,285.48	49.00	2.04	3,384.94	39.53	0.1933	32,069
1999	596,749.58	49.00	2.04	13,999.75	40.22	0.1792	122,964
2000	1,401,067.51	49.00	2.04	32,869.04	40.91	0.1651	266,014
2001	725,043.04	49.00	2.04	17,009.51	41.61	0.1508	125,754
2002	790,999.77	49.00	2.04	18,556.85	42.31	0.1365	124,194
2003	2,495,662.74	49.00	2.04	58,548.25	43.02	0.1220	350,256
2004	214,528.70	49.00	2.04	5,032.84	43.73	0.1076	26,533
2005	340,220.68	49.00	2.04	7,981.58	44.44	0.0931	36,410
2006	373,845.72	49.00	2.04	8,770.42	45.16	0.0784	33,693
2007	565,098.52	49.00	2.04	13,257.21	45.88	0.0637	41,377
2008	1,344,209.38	49.00	2.04	31,535.15	46.61	0.0488	75,406
2009	182,779.98	49.00	2.04	4,288.02	47.34	0.0339	7,121
2010	193,301.64	49.00	2.04	4,534.86	48.07	0.0190	4,219
2011	323,003.44	49.00	2.04	7,577.66	48.72	0.0057	2,121
	17,070,805.77			400,481.13			4,222,172

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.35

DUKE ENERGY OHIO

ACCOUNT 2781 MEASURING AND REGULATING - GENERAL - ELECT. EQUIP.

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-L2.5							
NET SALVAGE PERCENT.. -5							
1939	2,264.76	15.00				1.0000	2,378
1948	1,078.16	15.00				1.0000	1,132
1949	895.69	15.00				1.0000	940
1950	1,459.15	15.00				1.0000	1,532
1951	85.32	15.00				1.0000	90
1952	197.54	15.00				1.0000	207
1953	1,996.25	15.00				1.0000	2,096
1954	3,757.24	15.00				1.0000	3,945
1955	239.42	15.00				1.0000	251
1956	7,858.43	15.00				1.0000	8,251
1957	8,280.45	15.00				1.0000	8,694
1958	15,671.87	15.00				1.0000	16,455
1959	925.42	15.00				1.0000	972
1960	7,390.90	15.00				1.0000	7,760
1961	359.34	15.00				1.0000	377
1962	1,066.34	15.00				1.0000	1,120
1969	14,439.79	15.00				1.0000	15,162
1970	6,039.26	15.00	6.67	422.96	0.35	0.9767	6,193
1972	14,266.46	15.00	6.67	999.15	0.63	0.9580	14,351
1973	6,476.74	15.00	6.67	453.60	0.80	0.9467	6,438
1974	9,737.26	15.00	6.67	681.95	0.97	0.9353	9,563
1975	11,620.50	15.00	6.67	813.84	1.15	0.9233	11,266
1976	5,773.39	15.00	6.67	404.34	1.33	0.9113	5,525
1977	39,518.59	15.00	6.67	2,767.68	1.50	0.9000	37,345
1978	3,451.53	15.00	6.67	241.73	1.67	0.8887	3,221
1979	30,691.11	15.00	6.67	2,149.45	1.82	0.8787	28,316
1981	35,335.20	15.00	6.67	2,474.70	2.11	0.8593	31,883
1983	78,831.39	15.00	6.67	5,520.96	2.41	0.8393	69,474
1986	68,770.18	15.00	6.67	4,816.32	2.94	0.8040	58,056
1987	6,236.80	15.00	6.67	436.79	3.14	0.7907	5,178
1988	24,989.18	15.00	6.67	1,750.12	3.36	0.7760	20,361
1989	147,875.28	15.00	6.67	10,356.45	3.58	0.7613	118,211
1990	43,912.86	15.00	6.67	3,075.44	3.81	0.7460	34,397
1991	4,129.47	15.00	6.67	289.21	4.05	0.7300	3,165
1992	12,788.48	15.00	6.67	895.64	4.29	0.7140	9,588
1993	283,721.42	15.00	6.67	19,870.43	4.52	0.6987	208,139
1994	47,924.96	15.00	6.67	3,356.42	4.74	0.6840	34,420
1996	6,879.42	15.00	6.67	481.80	5.13	0.6580	4,753
1997	49,263.98	15.00	6.67	3,450.20	5.32	0.6453	33,381
1998	18,861.43	15.00	6.67	1,320.96	5.53	0.6313	12,503
1999	531,574.62	15.00	6.67	37,228.83	5.79	0.6140	342,706
2001	51,330.10	15.00	6.67	3,594.90	6.55	0.5633	30,362

DUKE ENERGY OHIO

ACCOUNT 2781 MEASURING AND REGULATING - GENERAL - ELECT. EQUIP.

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-L2.5							
NET SALVAGE PERCENT.. -5							
2002	282,954.49	15.00	6.67	19,816.72	7.07	0.5287	157,069
2003	266,033.28	15.00	6.67	18,631.64	7.69	0.4873	136,128
2004	64,890.06	15.00	6.67	4,544.58	8.39	0.4407	30,025
2005	256,851.82	15.00	6.67	17,988.62	9.17	0.3887	104,822
2006	282,999.54	15.00	6.67	19,819.87	10.01	0.3327	98,853
2007	129,094.91	15.00	6.67	9,041.16	10.90	0.2733	37,050
2008	254,841.08	15.00	6.67	17,847.80	11.82	0.2120	56,728
2009	422,262.82	15.00	6.67	29,573.18	12.77	0.1487	65,917
2010	235,992.75	15.00	6.67	16,527.75	13.75	0.0833	20,649
2011	126,164.38	15.00	6.67	8,835.92	14.63	0.0247	3,268
	3,930,050.81			270,481.11			1,920,666

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.88

DUKE ENERGY OHIO

ACCOUNT 2782 MEASURING AND REGULATING - GENERAL - DISTRICT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 48-R1.5							
NET SALVAGE PERCENT.. -15							
1906	867.76	48.00				1.0000	998
1907	704.46	48.00				1.0000	810
1908	61.68	48.00				1.0000	71
1923	774.25	48.00	2.08	18.52	2.73	0.9431	840
1924	58.21	48.00	2.08	1.39	3.02	0.9371	63
1926	3,501.25	48.00	2.08	83.75	3.53	0.9265	3,730
1927	785.15	48.00	2.08	18.78	3.76	0.9217	832
1928	1,916.74	49.00	2.08	45.85	3.99	0.9169	2,021
1929	5,804.18	48.00	2.08	138.84	4.21	0.9123	6,089
1930	3,104.72	48.00	2.08	74.26	4.44	0.9075	3,240
1932	2,672.74	48.00	2.08	63.93	4.91	0.8977	2,759
1933	876.02	48.00	2.08	20.95	5.15	0.8927	899
1934	457.01	48.00	2.08	10.93	5.40	0.8875	466
1935	2,238.31	48.00	2.08	53.54	5.66	0.8821	2,271
1937	52.68	48.00	2.08	1.26	6.19	0.8710	53
1938	3,591.99	48.00	2.08	85.92	6.46	0.8654	3,575
1939	1,332.29	48.00	2.08	31.87	6.74	0.8596	1,317
1943	4,253.38	48.00	2.08	101.74	7.90	0.8354	4,086
1944	961.28	48.00	2.08	22.99	8.20	0.8292	917
1947	296.26	48.00	2.08	7.09	9.13	0.8098	276
1948	2,512.74	48.00	2.08	60.10	9.45	0.8031	2,321
1949	6,588.99	48.00	2.08	157.61	9.78	0.7963	6,033
1950	3,102.56	48.00	2.08	74.21	10.12	0.7892	2,816
1951	30,688.43	48.00	2.08	734.07	10.46	0.7821	27,601
1952	19,528.92	48.00	2.08	467.13	10.81	0.7748	17,400
1953	22,283.99	48.00	2.08	533.03	11.17	0.7673	19,663
1954	26,283.10	48.00	2.08	628.69	11.54	0.7596	22,959
1955	52,595.66	48.00	2.08	1,258.09	11.92	0.7517	45,465
1956	38,742.09	48.00	2.08	926.71	12.31	0.7435	33,127
1957	22,444.39	48.00	2.08	536.87	12.71	0.7352	18,977
1958	14,934.59	48.00	2.08	357.24	13.11	0.7269	12,484
1959	32,705.65	48.00	2.08	782.32	13.53	0.7181	27,010
1960	5,380.36	48.00	2.08	128.70	13.96	0.7092	4,388
1961	16,111.46	48.00	2.08	385.39	14.40	0.7000	12,970
1962	37,244.96	48.00	2.08	890.90	14.85	0.6906	29,580
1963	32,235.49	48.00	2.08	771.07	15.31	0.6810	25,247
1964	32,044.95	48.00	2.08	766.52	15.79	0.6710	24,729
1965	20,938.88	48.00	2.08	500.86	16.27	0.6610	15,918
1966	43,153.42	48.00	2.08	1,032.23	16.76	0.6508	32,298
1967	45,054.08	48.00	2.08	1,077.69	17.27	0.6402	33,171
1968	33,378.36	48.00	2.08	798.41	17.78	0.6296	24,167
1969	12,159.30	48.00	2.08	290.85	18.31	0.6185	8,649

DUKE ENERGY OHIO

ACCOUNT 2782 MEASURING AND REGULATING - GENERAL - DISTRICT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 48-R1.5							
NET SALVAGE PERCENT.. -15							
1970	37,182.60	48.00	2.08	889.41	18.85	0.6073	25,968
1971	13,645.70	48.00	2.08	326.41	19.40	0.5958	9,350
1972	28,776.41	48.00	2.08	688.33	19.95	0.5844	19,339
1973	13,504.02	48.00	2.08	323.02	20.52	0.5725	8,891
1974	76,185.47	48.00	2.08	1,822.36	21.10	0.5604	49,100
1975	52,385.97	48.00	2.08	1,253.07	21.69	0.5481	33,021
1976	13,637.42	48.00	2.08	326.21	22.29	0.5356	8,400
1977	15,844.69	48.00	2.08	379.00	22.90	0.5229	9,528
1978	23,846.09	48.00	2.08	570.40	23.51	0.5102	13,991
1979	53,303.75	48.00	2.08	1,275.03	24.14	0.4971	30,471
1980	36,672.23	48.00	2.08	877.20	24.78	0.4838	20,401
1981	49,824.29	48.00	2.08	1,191.80	25.42	0.4704	26,954
1982	48,307.88	48.00	2.08	1,155.52	26.07	0.4569	25,382
1983	167,311.46	48.00	2.08	4,002.09	26.73	0.4431	85,260
1984	113,171.12	48.00	2.08	2,707.05	27.40	0.4292	55,855
1985	147,483.63	48.00	2.08	3,527.81	28.08	0.4150	70,387
1986	135,350.28	48.00	2.08	3,237.58	28.77	0.4006	62,358
1987	153,086.80	48.00	2.08	3,661.84	29.46	0.3863	67,999
1988	102,617.82	48.00	2.08	2,454.62	30.16	0.3717	43,861
1989	102,360.14	48.00	2.08	2,448.45	30.86	0.3571	42,033
1990	300,624.24	48.00	2.08	7,190.93	31.58	0.3421	118,263
1991	36,540.06	48.00	2.08	874.04	32.29	0.3273	13,753
1992	36,718.63	48.00	2.08	878.31	33.02	0.3121	13,178
1993	50,780.06	48.00	2.08	1,214.66	33.75	0.2969	17,337
1994	102,231.96	48.00	2.08	2,445.39	34.49	0.2815	33,090
1995	109,159.31	48.00	2.08	2,611.09	35.23	0.2660	33,397
1996	21,099.30	48.00	2.08	504.70	35.98	0.2504	6,076
1998	9,171.64	48.00	2.08	219.39	37.49	0.2190	2,309
1999	49,007.41	48.00	2.08	1,172.26	38.25	0.2031	11,448
2000	49,793.29	48.00	2.08	1,191.06	39.02	0.1871	10,713
2001	59,629.09	48.00	2.08	1,426.33	39.79	0.1710	11,729
2002	2,116.59	48.00	2.08	50.63	40.57	0.1548	377
2003	66,902.94	48.00	2.08	1,600.32	41.36	0.1383	10,643
2004	21,314.51	48.00	2.08	509.84	42.14	0.1221	2,992
2005	91,934.24	48.00	2.08	2,199.07	42.94	0.1054	11,145
2006	21,607.56	48.00	2.08	516.85	43.73	0.0890	2,211
2007	595,686.66	48.00	2.08	14,248.82	44.54	0.0721	49,378

DUKE ENERGY OHIO

ACCOUNT 2782 MEASURING AND REGULATING - GENERAL - DISTRICT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 48-R1.5							
NET SALVAGE PERCENT.. -15							
2008	391,511.44	48.00	2.08	9,364.95	45.34	0.0554	24,952
2009	175,684.32	48.00	2.08	4,202.37	46.16	0.0383	7,744
2010	373,294.20	48.00	2.08	8,929.20	46.97	0.0215	9,213
	4,533,727.95			108,407.71			1,580,783
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.39							

DUKE ENERGY OHIO

ACCOUNT 2790 MEASURING AND REGULATING - CITY GATE

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-L0							
NET SALVAGE PERCENT.. 0							
1978	24,193.63	15.00	6.67	1,613.72	4.44	0.7040	17,032
1979	37,858.13	15.00	6.67	2,525.14	4.62	0.6920	26,198
1980	11,673.89	15.00	6.67	778.65	4.80	0.6800	7,938
1983	284.01	15.00	6.67	18.94	5.38	0.6413	182
1986	1,453.68	15.00	6.67	96.96	6.01	0.5993	871
1987	9,868.75	15.00	6.67	658.25	6.23	0.5847	5,770
1992	4,964.51	15.00	6.67	331.13	7.44	0.5040	2,502
1993	157,885.52	15.00	6.67	10,530.96	7.70	0.4867	76,838
1994	15,049.82	15.00	6.67	1,003.82	7.97	0.4687	7,053
	263,231.94			17,557.57			144,384

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.67

DUKE ENERGY OHIO

ACCOUNT 2801 SERVICES - CAST IRON, COPPER AND ALL VALVES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 37-R1.5							
NET SALVAGE PERCENT.. -15							
1930	0.01	37.00				1.0000	
1933	46.36	37.00				1.0000	53
1934	94.51	37.00				1.0000	109
1935	3,360.80	37.00				1.0000	3,865
1936	9,165.20	37.00				1.0000	10,540
1937	8,453.88	37.00	2.70	262.49	0.06	0.9984	9,706
1938	4,413.28	37.00	2.70	137.03	0.38	0.9897	5,023
1939	4,661.06	37.00	2.70	144.73	0.70	0.9811	5,259
1940	8,587.63	37.00	2.70	266.65	1.03	0.9722	9,601
1941	2,466.29	37.00	2.70	76.58	1.37	0.9630	2,731
1942	1,350.14	37.00	2.70	41.92	1.71	0.9538	1,481
1943	780.39	37.00	2.70	24.23	2.03	0.9451	848
1944	1,705.09	37.00	2.70	52.94	2.33	0.9370	1,837
1945	2,559.00	37.00	2.70	79.46	2.60	0.9297	2,736
1946	6,689.82	37.00	2.70	207.72	2.83	0.9235	7,105
1947	9,688.37	37.00	2.70	300.82	3.06	0.9173	10,220
1948	16,375.86	37.00	2.70	508.47	3.28	0.9114	17,163
1949	22,121.25	37.00	2.70	686.86	3.51	0.9051	23,026
1950	38,138.41	37.00	2.70	1,184.20	3.74	0.8989	39,426
1951	17,943.49	37.00	2.70	557.15	3.99	0.8922	18,410
1952	15,232.18	37.00	2.70	472.96	4.24	0.8854	15,510
1953	36,548.35	37.00	2.70	1,134.83	4.50	0.8784	36,919
1954	75,052.17	37.00	2.70	2,330.37	4.77	0.8711	75,183
1955	26,516.23	37.00	2.70	823.33	5.04	0.8638	26,340
1956	73,481.80	37.00	2.70	2,281.61	5.32	0.8562	72,354
1957	86,523.43	37.00	2.70	2,686.55	5.61	0.8484	84,415
1958	94,885.66	37.00	2.70	2,946.20	5.90	0.8405	91,718
1959	191,129.79	37.00	2.70	5,934.58	6.20	0.8324	182,967
1960	309,007.77	37.00	2.70	9,594.69	6.50	0.8243	292,929
1961	526,816.64	37.00	2.70	16,357.66	6.81	0.8160	494,334
1962	592,477.76	37.00	2.70	18,396.43	7.13	0.8073	550,053
1963	422,779.36	37.00	2.70	13,127.30	7.45	0.7987	388,301
1964	582,902.99	37.00	2.70	18,099.14	7.79	0.7895	529,205
1965	478,264.64	37.00	2.70	14,850.12	8.13	0.7803	429,152
1966	490,755.03	37.00	2.70	15,237.94	8.49	0.7705	434,868
1967	509,283.17	37.00	2.70	15,813.24	8.85	0.7608	445,588
1968	654,205.46	37.00	2.70	20,313.08	9.23	0.7505	564,658
1969	421,024.06	37.00	2.70	13,072.80	9.62	0.7400	358,291
1970	507,971.25	37.00	2.70	15,772.51	10.03	0.7289	425,811
1971	451,856.10	37.00	2.70	14,030.13	10.44	0.7178	373,014
1972	213,510.63	37.00	2.70	6,629.51	10.87	0.7062	173,403
1973	132,027.39	37.00	2.70	4,099.45	11.32	0.6941	105,379

DUKE ENERGY OHIO

ACCOUNT 2801 SERVICES - CAST IRON, COPPER AND ALL VALVES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 37-R1.5							
NET SALVAGE PERCENT.. -15							
1974	57,635.18	37.00	2.70	1,789.57	11.78	0.6816	45,178
1975	6,419.79	37.00	2.70	199.33	12.25	0.6689	4,938
1976	18,375.37	37.00	2.70	570.56	12.74	0.6557	13,856
1977	4,641.41	37.00	2.70	144.12	13.24	0.6422	3,428
1978	5,352.37	37.00	2.70	166.19	13.75	0.6284	3,868
1979	20,577.04	37.00	2.70	638.92	14.28	0.6141	14,531
1980	25,009.41	37.00	2.70	776.54	14.83	0.5992	17,233
1981	28,908.28	37.00	2.70	897.60	15.38	0.5843	19,425
1982	32,463.74	37.00	2.70	1,008.00	15.93	0.5689	21,240
1983	27,225.78	37.00	2.70	845.36	16.54	0.5530	17,313
1984	23,600.79	37.00	2.70	732.80	17.13	0.5370	14,575
1985	25,178.64	37.00	2.70	781.80	17.74	0.5205	15,072
1986	52,430.41	37.00	2.70	1,627.96	18.36	0.5038	30,375
1987	25,005.37	37.00	2.70	776.42	19.00	0.4865	13,990
1988	18,978.88	37.00	2.70	589.29	19.64	0.4692	10,240
1989	193,948.97	37.00	2.70	6,022.12	20.29	0.4516	100,730
1990	53,884.55	37.00	2.70	1,673.12	20.96	0.4335	26,863
1992	1,248.42	37.00	2.70	38.76	22.32	0.3968	570
1993	509.29	37.00	2.70	15.81	23.02	0.3778	221
1995	3,093.72	37.00	2.70	96.06	24.43	0.3397	1,209
2000	620.86	37.00	2.70	19.28	28.11	0.2403	172
2007	26,587.13	37.00	2.70	825.53	33.55	0.0932	2,851
2008	12,131.74	37.00	2.70	376.69	34.35	0.0716	999
2010	3,626.30	37.00	2.70	112.60	35.97	0.0278	116
	7,718,306.14			239,260.11			6,698,524

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.10

DUKE ENERGY OHIO

ACCOUNT 2802 SERVICES - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-50							
NET SALVAGE PERCENT.. -15							
1921	0.01	40.00				1.0000	
1923	2,244.55	40.00				1.0000	2,581
1926	110.44	40.00				1.0000	127
1927	768.28	40.00				1.0000	884
1928	2,604.13	40.00				1.0000	2,995
1929	4,869.34	40.00				1.0000	5,600
1930	37,033.01	40.00				1.0000	42,588
1931	1,263.01	40.00				1.0000	1,452
1932	946.73	40.00	2.50	27.22	0.30	0.9925	1,081
1933	586.16	40.00	2.50	16.85	0.65	0.9838	663
1934	567.29	40.00	2.50	16.31	1.01	0.9748	636
1935	598.58	40.00	2.50	17.21	1.38	0.9655	665
1936	2,203.99	40.00	2.50	63.36	1.75	0.9563	2,424
1937	2,574.02	40.00	2.50	74.00	2.11	0.9473	2,804
1938	9,819.94	40.00	2.50	282.32	2.49	0.9378	10,590
1939	4,114.49	40.00	2.50	118.29	2.86	0.9285	4,393
1940	4,419.37	40.00	2.50	127.06	3.23	0.9193	4,672
1941	9,215.69	40.00	2.50	264.95	3.61	0.9098	9,642
1942	6,820.22	40.00	2.50	196.08	3.99	0.9003	7,061
1943	3,044.87	40.00	2.50	87.54	4.36	0.8910	3,120
1944	3,479.15	40.00	2.50	100.03	4.74	0.8815	3,527
1945	3,166.59	40.00	2.50	91.04	5.13	0.8718	3,175
1946	6,884.24	40.00	2.50	197.92	5.51	0.8623	6,826
1947	9,603.44	40.00	2.50	276.10	5.89	0.8528	9,418
1948	11,478.61	40.00	2.50	330.01	6.28	0.8430	11,128
1949	9,691.31	40.00	2.50	278.63	6.67	0.8333	9,287
1950	7,874.68	40.00	2.50	226.40	7.06	0.8235	7,458
1951	19,496.45	40.00	2.50	560.52	7.45	0.8138	18,245
1952	18,619.47	40.00	2.50	535.31	7.85	0.8038	17,210
1953	26,613.38	40.00	2.50	765.13	8.24	0.7940	24,301
1954	20,149.83	40.00	2.50	579.31	8.64	0.7840	18,167
1955	46,641.81	40.00	2.50	1,340.95	9.04	0.7740	41,516
1956	49,468.55	40.00	2.50	1,422.22	9.44	0.7640	43,463
1957	42,597.49	40.00	2.50	1,224.68	9.85	0.7538	36,924
1958	116,977.56	40.00	2.50	3,363.10	10.26	0.7435	100,019
1959	138,404.77	40.00	2.50	3,979.14	10.67	0.7333	116,708
1960	97,239.20	40.00	2.50	2,795.63	11.08	0.7230	80,850
1961	87,171.16	40.00	2.50	2,506.17	11.49	0.7128	71,451
1962	58,724.45	40.00	2.50	1,688.33	11.91	0.7023	47,425
1963	44,938.65	40.00	2.50	1,291.99	12.33	0.6918	35,749
1964	73,356.88	40.00	2.50	2,109.01	12.75	0.6813	57,471
1965	44,616.35	40.00	2.50	1,282.72	13.18	0.6705	34,403

DUKE ENERGY OHIO

ACCOUNT 2902 SERVICES - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. ~15							
1966	117,589.53	40.00	2.50	3,380.70	13.60	0.6600	89,250
1967	106,189.14	40.00	2.50	3,052.94	14.03	0.6493	79,285
1968	265,452.56	40.00	2.50	7,631.76	14.47	0.6383	194,839
1969	113,566.19	40.00	2.50	3,265.03	14.91	0.6273	81,920
1970	129,638.67	40.00	2.50	3,727.11	15.35	0.6163	91,873
1971	147,627.40	40.00	2.50	4,244.29	15.79	0.6053	102,754
1972	154,160.94	40.00	2.50	4,432.13	16.24	0.5940	105,307
1973	80,160.50	40.00	2.50	2,304.61	16.69	0.5828	53,721
1974	17,402.83	40.00	2.50	500.33	17.15	0.5713	11,433
1975	13,547.63	40.00	2.50	389.49	17.61	0.5598	8,721
1976	16,066.16	40.00	2.50	461.90	18.07	0.5483	10,130
1977	18,509.45	40.00	2.50	532.15	18.54	0.5365	11,420
1978	38,027.01	40.00	2.50	1,093.28	19.01	0.5248	22,948
1979	119,403.43	40.00	2.50	3,432.85	19.49	0.5128	70,408
1980	414,530.00	40.00	2.50	11,917.74	19.97	0.5008	238,712
1981	374,170.97	40.00	2.50	10,757.42	20.46	0.4885	210,200
1982	321,945.66	40.00	2.50	9,255.94	20.96	0.4760	176,233
1983	265,842.10	40.00	2.50	7,642.96	21.45	0.4638	141,777
1984	333,630.81	40.00	2.50	9,591.89	21.96	0.4510	173,038
1985	517,522.88	40.00	2.50	14,878.78	22.47	0.4383	260,825
1986	434,663.64	40.00	2.50	12,496.58	22.99	0.4253	212,567
1987	698,039.82	40.00	2.50	20,068.64	23.51	0.4123	330,932
1988	710,863.25	40.00	2.50	20,437.32	24.04	0.3990	326,180
1989	980,601.47	40.00	2.50	28,192.29	24.58	0.3855	434,725
1990	1,297,084.62	40.00	2.50	37,291.18	25.13	0.3718	554,520
1991	1,002,705.63	40.00	2.50	28,827.79	25.69	0.3578	412,526
1992	624,226.34	40.00	2.50	17,946.51	26.25	0.3438	246,764
1993	604,063.06	40.00	2.50	17,366.81	26.82	0.3295	228,895
1994	791,468.86	40.00	2.50	22,754.73	27.40	0.3150	286,710
1995	505,124.94	40.00	2.50	14,522.34	28.00	0.3000	174,268
1996	643,552.92	40.00	2.50	18,502.15	28.60	0.2850	210,924
1997	849,786.06	40.00	2.50	24,431.35	29.22	0.2695	263,370
1998	333,762.54	40.00	2.50	9,595.67	29.85	0.2538	97,396
1999	299,949.05	40.00	2.50	8,623.54	30.49	0.2378	82,010
2000	697,208.65	40.00	2.50	20,044.75	31.14	0.2215	177,596
2001	502,028.52	40.00	2.50	14,433.32	31.81	0.2048	118,209
2002	370,901.66	40.00	2.50	10,663.42	32.50	0.1875	79,976
2003	447,542.32	40.00	2.50	12,866.84	33.21	0.1698	87,366
2004	359,440.89	40.00	2.50	10,333.93	33.93	0.1518	62,727
2005	374,505.44	40.00	2.50	10,767.03	34.68	0.1330	57,281
2006	26,256.21	40.00	2.50	754.87	35.44	0.1140	3,442
2007	51,434.01	40.00	2.50	1,478.73	36.24	0.0940	5,560

DUKE ENERGY OHIO

ACCOUNT 2802 SERVICES - STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. -15							
2008	203,911.36	40.00	2.50	5,862.45	37.06	0.0735	17,236
2009	211,138.04	40.00	2.50	6,070.22	37.92	0.0520	12,626
2010	140,277.91	40.00	2.50	4,032.99	38.81	0.0298	4,799
2011	110,154.43	40.00	2.50	3,166.94	39.63	0.0093	1,172
	17,866,673.64			512,261.22			7,523,270
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.87							

DUKE ENERGY OHIO

ACCOUNT 2803 SERVICES - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-R2							
NET SALVAGE PERCENT.. -15							
1966	406.42	32.00	3.12	14.58	3.95	0.8766	410
1968	51,247.63	32.00	3.12	1,838.76	4.56	0.8575	50,537
1969	156,683.46	32.00	3.12	5,621.80	4.87	0.8478	152,763
1970	341,154.09	32.00	3.12	12,240.61	5.19	0.8378	328,696
1971	562,893.56	32.00	3.12	20,196.62	5.53	0.8272	535,463
1972	922,794.39	32.00	3.12	33,109.86	5.87	0.8166	866,545
1973	886,779.08	32.00	3.12	31,817.63	6.23	0.8053	821,252
1974	460,635.57	32.00	3.12	16,527.60	6.61	0.7934	420,310
1975	473,919.49	32.00	3.12	17,004.23	7.00	0.7813	425,787
1976	451,105.89	32.00	3.12	16,185.68	7.40	0.7688	398,806
1977	565,026.45	32.00	3.12	20,273.15	7.83	0.7553	490,786
1978	559,587.25	32.00	3.12	20,077.99	8.27	0.7416	477,213
1979	1,122,883.69	32.00	3.12	40,289.07	8.73	0.7272	939,032
1980	2,041,430.30	32.00	3.12	73,246.52	9.21	0.7122	1,671,969
1981	1,637,831.21	32.00	3.12	58,765.38	9.71	0.6966	1,311,975
1982	1,578,918.88	32.00	3.12	56,651.61	10.23	0.6803	1,235,277
1983	1,257,666.26	32.00	3.12	45,125.07	10.77	0.6634	959,544
1984	1,603,648.98	32.00	3.12	57,538.93	11.32	0.6463	1,191,812
1985	1,812,843.84	32.00	3.12	65,044.84	11.89	0.6284	1,310,153
1986	2,324,033.82	32.00	3.12	83,386.33	12.48	0.6100	1,630,310
1987	4,012,517.29	32.00	3.12	143,969.12	13.09	0.5909	2,726,831
1988	5,234,381.68	32.00	3.12	187,809.61	13.72	0.5713	3,438,662
1989	5,993,119.24	32.00	3.12	215,033.12	14.36	0.5513	3,799,263
1990	7,931,816.68	32.00	3.12	284,593.58	15.01	0.5309	4,843,017
1991	7,981,265.53	32.00	3.12	286,367.81	15.68	0.5100	4,681,012
1992	7,601,544.21	32.00	3.12	272,743.41	16.37	0.4884	4,269,833
1993	7,126,043.98	32.00	3.12	255,682.46	17.07	0.4666	3,823,436
1994	7,502,616.40	32.00	3.12	269,193.88	17.79	0.4441	3,831,354
1995	6,484,406.12	32.00	3.12	232,660.49	18.52	0.4213	3,141,289
1996	5,573,706.33	32.00	3.12	199,984.58	19.26	0.3981	2,551,855
1997	7,776,016.76	32.00	3.12	279,003.48	20.02	0.3744	3,347,863
1998	8,171,733.18	32.00	3.12	293,201.79	20.79	0.3503	3,292,036
1999	6,835,819.50	32.00	3.12	245,269.20	21.57	0.3259	2,562,277
2000	10,112,308.59	32.00	3.12	362,829.63	22.36	0.3013	3,503,283
2001	23,897,551.25	32.00	3.12	857,444.14	23.17	0.2759	7,583,434
2002	12,292,718.91	32.00	3.12	441,062.75	23.98	0.2506	3,542,921
2003	12,921,743.29	32.00	3.12	463,632.15	24.81	0.2247	3,338,894
2004	16,689,107.14	32.00	3.12	598,805.16	25.65	0.1984	3,808,554
2005	15,967,506.58	32.00	3.12	572,914.14	26.50	0.1719	3,156,169
2006	5,481,148.71	32.00	3.12	196,663.62	27.35	0.1453	915,936
2007	11,887,014.42	32.00	3.12	426,506.08	28.22	0.1181	1,614,708
2008	16,882,995.69	32.00	3.12	605,761.89	29.10	0.0906	1,759,428

DUKE ENERGY OHIO

ACCOUNT 2803 SERVICES - PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-R2							
NET SALVAGE PERCENT.. -15							
2009	1,965,917.49	32.00	3.12	70,537.12	29.98	0.0631	142,702
2010	1,976,703.59	32.00	3.12	70,924.12	30.87	0.0353	80,267
2011	1,424,794.34	32.00	3.12	51,121.62	31.66	0.0106	17,401
	238,535,987.16			8,558,671.21			90,991,065
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.59							

DUKE ENERGY OHIO

ACCOUNT 2805 SERVICES - PLASTIC - CAPEX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEFREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-R2							
NET SALVAGE PERCENT.. -15							
2008	15,513,368.14	32.00	3.12	556,619.65	29.10	0.0906	1,616,695
2009	8,663,799.23	32.00	3.12	310,857.12	29.98	0.0631	628,888
2010	8,917,861.84	32.00	3.12	319,972.88	30.87	0.0353	362,123
2011	7,026,961.37	32.00	3.12	252,127.37	31.66	0.0106	85,820
	40,121,990.58			1,439,577.02			2,693,526
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.59							

DUKE ENERGY OHIO

ACCOUNT 2806 SERVICES - C-M PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-R2							
NET SALVAGE PERCENT.. -15							
2008	3,969,189.68	32.00	3.12	142,414.53	29.10	0.0906	413,641
2009	3,263,915.63	32.00	3.12	117,109.29	29.98	0.0631	236,921
2010	5,555,270.97	32.00	3.12	199,323.12	30.87	0.0353	225,580
2011	4,550,568.42	32.00	3.12	163,274.39	31.66	0.0106	55,576
	17,338,944.70			622,121.33			931,718
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.59							

DUKE ENERGY OHIO

ACCOUNT 2807 SERVICES - CAPEX C-M PLASTIC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 32-R2							
NET SALVAGE PERCENT.. -15							
2008	6,481,720.09	32.00	3.12	232,564.12	29.10	0.0906	675,479
2009	21,272,228.73	32.00	3.12	763,247.57	29.98	0.0631	1,544,109
2010	21,547,902.66	32.00	3.12	773,138.75	30.87	0.0353	874,985
2011	8,068,404.09	32.00	3.12	289,494.34	31.66	0.0106	98,539
	57,370,255.57			2,058,444.78			3,193,112
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.59							

DUKE ENERGY OHIO

ACCOUNT 2808 SERVICES - C-M STEEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-S0							
NET SALVAGE PERCENT.. -15							
2009	2,000.43	40.00	2.50	57.51	37.92	0.0520	120
	2,000.43			57.51			120
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.87							

DUKE ENERGY OHIO

ACCOUNT 2810 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL CCST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. 0							
1904	9,083.57	45.00				1.0000	9,084
1905	54.88	45.00				1.0000	55
1906	1,126.31	45.00				1.0000	1,126
1907	382.19	45.00				1.0000	382
1908	197.98	45.00				1.0000	198
1909	1,918.07	45.00				1.0000	1,918
1910	3,370.32	45.00				1.0000	3,370
1911	978.53	45.00				1.0000	979
1912	732.56	45.00				1.0000	733
1913	223.23	45.00				1.0000	223
1915	245.12	45.00				1.0000	245
1916	2,988.79	45.00				1.0000	2,989
1917	1,147.48	45.00				1.0000	1,147
1918	79.67	45.00				1.0000	80
1919	104.72	45.00				1.0000	105
1920	103.41	45.00				1.0000	103
1923	416.42	45.00				1.0000	416
1924	2,379.30	45.00				1.0000	2,379
1925	3,278.92	45.00				1.0000	3,279
1926	6,136.58	45.00				1.0000	6,137
1927	3,615.77	45.00				1.0000	3,616
1928	1,230.85	45.00	2.22	27.32	0.23	0.9949	1,225
1929	5,333.00	45.00	2.22	118.39	0.34	0.9924	5,293
1930	5,934.67	45.00	2.22	131.75	0.59	0.9869	5,857
1937	4,979.74	45.00	2.22	110.55	2.48	0.9449	4,705
1938	10,741.60	45.00	2.22	238.46	2.77	0.9384	10,080
1939	31,615.16	45.00	2.22	701.86	3.05	0.9322	29,472
1940	25,976.68	45.00	2.22	576.68	3.34	0.9258	24,049
1941	36,777.13	45.00	2.22	816.45	3.63	0.9193	33,810
1944	266.88	45.00	2.22	5.92	4.50	0.9000	240
1946	7,233.88	45.00	2.22	160.59	5.09	0.8869	6,416
1947	20,255.17	45.00	2.22	449.66	5.38	0.8804	17,833
1948	54,761.92	45.00	2.22	1,215.71	5.67	0.8740	47,862
1949	40,553.42	45.00	2.22	900.29	5.97	0.8673	35,173
1950	51,527.02	45.00	2.22	1,143.90	6.28	0.8604	44,336
1951	46,390.75	45.00	2.22	1,029.87	6.59	0.8536	39,597
1952	13,607.49	45.00	2.22	302.09	6.90	0.8467	11,521
1953	88,714.04	45.00	2.22	1,969.45	7.22	0.8396	74,481
1954	25,013.08	45.00	2.22	555.29	7.55	0.8322	20,816
1955	71,367.08	45.00	2.22	1,584.35	7.89	0.8247	58,854
1956	93,598.96	45.00	2.22	2,077.90	8.24	0.8169	76,460
1957	89,202.40	45.00	2.22	1,980.29	8.59	0.8091	72,175

DUKE ENERGY OHIO

ACCOUNT 2810 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL CCST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. 0							
1958	60,763.59	45.00	2.22	1,348.95	8.96	0.8009	48,665
1959	101,327.74	45.00	2.22	2,249.48	9.34	0.7924	80,296
1960	94,115.30	45.00	2.22	2,089.36	9.73	0.7838	73,766
1961	118,998.32	45.00	2.22	2,641.76	10.13	0.7749	92,211
1962	125,105.55	45.00	2.22	2,777.34	10.55	0.7656	95,776
1963	91,947.59	45.00	2.22	2,041.24	10.97	0.7562	69,533
1964	42,289.21	45.00	2.22	938.82	11.41	0.7464	31,566
1965	91,930.90	45.00	2.22	2,040.87	11.86	0.7364	67,702
1966	135,826.16	45.00	2.22	3,015.34	12.33	0.7260	98,610
1967	221,229.65	45.00	2.22	4,911.30	12.81	0.7153	158,252
1968	295,654.26	45.00	2.22	6,563.52	13.30	0.7044	208,271
1969	289,442.04	45.00	2.22	6,425.61	13.81	0.6931	200,615
1970	280,091.58	45.00	2.22	6,218.03	14.33	0.6816	190,899
1971	279,003.68	45.00	2.22	6,193.88	14.86	0.6698	186,871
1972	232,008.17	45.00	2.22	5,150.58	15.40	0.6578	152,610
1973	125,022.66	45.00	2.22	2,775.50	15.96	0.6453	80,681
1974	48,792.70	45.00	2.22	1,083.20	16.53	0.6327	30,870
1975	5,725.72	45.00	2.22	127.11	17.11	0.6198	3,549
1976	48,325.90	45.00	2.22	1,072.83	17.71	0.6064	29,307
1977	98,715.07	45.00	2.22	2,191.47	18.32	0.5929	58,527
1978	129,898.48	45.00	2.22	2,883.75	18.94	0.5791	75,226
1979	162,131.68	45.00	2.22	3,599.32	19.57	0.5651	91,622
1980	559,738.00	45.00	2.22	12,426.18	20.21	0.5509	308,354
1981	793,989.11	45.00	2.22	17,626.56	20.87	0.5362	425,753
1982	304,967.31	45.00	2.22	6,770.27	21.53	0.5216	159,059
1983	331,212.24	45.00	2.22	7,352.91	22.21	0.5064	167,739
1984	276,418.69	45.00	2.22	6,136.49	22.90	0.4911	135,752
1985	315,791.86	45.00	2.22	7,010.58	23.60	0.4756	150,178
1986	517,632.77	45.00	2.22	11,491.45	24.30	0.4600	238,111
1987	740,813.38	45.00	2.22	16,446.06	25.02	0.4440	328,921
1988	874,173.54	45.00	2.22	19,406.65	25.75	0.4278	373,954
1989	1,886,546.03	45.00	2.22	41,881.32	26.49	0.4113	775,993
1990	1,752,664.44	45.00	2.22	38,909.15	27.24	0.3947	691,724
1991	859,114.45	45.00	2.22	19,072.34	27.99	0.3780	324,745
1992	951,460.84	45.00	2.22	21,122.43	28.76	0.3609	343,373
1993	1,219,868.64	45.00	2.22	27,081.08	29.53	0.3438	419,366
1994	1,229,156.18	45.00	2.22	27,287.27	30.31	0.3264	401,246
1995	1,049,242.69	45.00	2.22	23,293.19	31.11	0.3087	323,870
1996	1,062,967.66	45.00	2.22	23,597.88	31.91	0.2909	309,207
1997	2,867,425.15	45.00	2.22	63,656.84	32.71	0.2731	783,122
1998	2,038,513.11	45.00	2.22	45,254.99	33.53	0.2549	519,597
1999	701,303.08	45.00	2.22	15,568.93	34.35	0.2367	165,977

DUKE ENERGY OHIO

ACCOUNT 2810 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. ICWA 45-R2							
NET SALVAGE PERCENT.. 0							
2000	1,286,729.00	45.00	2.22	28,565.38	35.18	0.2182	280,790
2001	1,072,143.13	45.00	2.22	23,801.58	36.02	0.1996	213,957
2002	2,241.56	45.00	2.22	49.76	36.87	0.1807	405
2003	5,329.39	45.00	2.22	118.31	37.72	0.1618	862
2004	11,783.00	45.00	2.22	261.58	38.58	0.1427	1,681
2008	1,315,161.00	45.00	2.22	29,196.57	42.08	0.0649	85,341
2010	878,408.56	45.00	2.22	19,500.67	43.87	0.0251	22,057
2011	1,951,877.41	45.00	2.22	43,331.68	44.77	0.0051	9,974
30,698,662.91				680,654.13	10,745,352		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.22							

DUKE ENERGY OHIO

ACCOUNT 2811 METERS - LEASED

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. 0							
1980	289.25	45.00	2.22	6.42	20.21	0.5509	159
1998	233.12	45.00	2.22	5.18	33.53	0.2549	59
2002	1,157,621.86	45.00	2.22	25,699.21	36.87	0.1807	209,148
2003	1,599,222.41	45.00	2.22	35,502.74	37.72	0.1618	258,722
2004	1,388,011.16	45.00	2.22	30,813.85	38.58	0.1427	198,028
2005	1,041,743.86	45.00	2.22	23,126.71	39.45	0.1233	128,478
2006	1,288,665.60	45.00	2.22	28,608.38	40.32	0.1040	134,021
2007	1,329,133.08	45.00	2.22	29,506.75	41.20	0.0844	112,232
2008	1,858,981.27	45.00	2.22	41,269.38	42.08	0.0649	120,629
2009	1,073,529.44	45.00	2.22	23,832.35	42.97	0.0451	48,427
2010	160,658.06	45.00	2.22	3,566.61	43.87	0.0251	4,034
10,898,089.11				241,937.58	1,213,937		
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.22							

DUKE ENERGY OHIO

ACCOUNT 2820 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
1937	6.25	50.00	2.00	0.12	4.64	0.9072	6
1938	5,781.65	50.00	2.00	115.63	4.86	0.9028	5,220
1939	4,670.03	50.00	2.00	93.40	5.09	0.8982	4,195
1940	3,647.05	50.00	2.00	72.94	5.31	0.8938	3,260
1941	1,560.95	50.00	2.00	31.22	5.54	0.8892	1,388
1942	2,312.88	50.00	2.00	46.26	5.78	0.8844	2,046
1943	243.49	50.00	2.00	4.87	6.01	0.8798	214
1944	845.07	50.00	2.00	16.90	6.25	0.8750	739
1945	729.47	50.00	2.00	14.59	6.50	0.8700	635
1946	10,568.85	50.00	2.00	211.38	6.75	0.8650	9,142
1947	37,397.92	50.00	2.00	747.96	7.00	0.8600	32,162
1948	58,517.87	50.00	2.00	1,170.36	7.27	0.8546	50,009
1949	84,959.31	50.00	2.00	1,699.19	7.54	0.8492	72,147
1950	95,410.21	50.00	2.00	1,908.20	7.82	0.8436	80,488
1951	101,422.50	50.00	2.00	2,028.45	8.12	0.8376	84,951
1952	72,953.92	50.00	2.00	1,459.08	8.42	0.8316	60,668
1953	61,054.44	50.00	2.00	1,221.09	8.74	0.8252	50,382
1954	51,860.52	50.00	2.00	1,037.21	9.07	0.8186	42,453
1955	96,405.78	50.00	2.00	1,928.12	9.41	0.8118	78,262
1956	69,763.61	50.00	2.00	1,395.27	9.78	0.8044	56,118
1957	75,944.59	50.00	2.00	1,518.89	10.15	0.7970	60,528
1958	63,556.99	50.00	2.00	1,271.14	10.55	0.7890	50,146
1959	89,989.37	50.00	2.00	1,799.79	10.96	0.7808	70,264
1960	91,840.13	50.00	2.00	1,836.80	11.39	0.7722	70,919
1961	97,045.37	50.00	2.00	1,940.91	11.83	0.7634	74,084
1962	108,603.47	50.00	2.00	2,172.07	12.30	0.7540	81,887
1963	109,621.74	50.00	2.00	2,192.43	12.78	0.7444	81,602
1964	107,296.11	50.00	2.00	2,145.92	13.28	0.7344	78,798
1965	107,494.05	50.00	2.00	2,149.88	13.79	0.7242	77,847
1966	162,116.08	50.00	2.00	3,242.32	14.32	0.7136	115,686
1967	148,254.07	50.00	2.00	2,965.08	14.87	0.7026	104,163
1968	204,399.46	50.00	2.00	4,087.99	15.44	0.6912	141,281
1969	170,638.74	50.00	2.00	3,412.77	16.02	0.6796	115,966
1970	185,298.82	50.00	2.00	3,705.98	16.61	0.6678	123,743
1971	245,504.21	50.00	2.00	4,910.08	17.22	0.6556	160,953
1972	231,006.08	50.00	2.00	4,620.12	17.84	0.6432	148,583
1973	218,150.19	50.00	2.00	4,363.00	18.48	0.6304	137,522
1974	69,021.65	50.00	2.00	1,380.43	19.13	0.6174	42,614
1975	11,305.40	50.00	2.00	226.11	19.80	0.6040	6,828
1976	19,601.11	50.00	2.00	392.02	20.47	0.5906	11,576
1977	11,266.12	50.00	2.00	225.32	21.16	0.5768	6,498
1978	21,542.28	50.00	2.00	430.85	21.86	0.5628	12,124

DUKE ENERGY OHIO

ACCOUNT 2620 METER INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
1979	93,921.80	50.00	2.00	1,878.44	22.57	0.5486	51,525
1980	264,455.12	50.00	2.00	5,289.10	23.29	0.5342	141,272
1981	251,807.90	50.00	2.00	5,036.16	24.02	0.5196	130,839
1982	174,187.64	50.00	2.00	3,483.75	24.76	0.5048	87,930
1983	160,640.56	50.00	2.00	3,212.81	25.52	0.4896	78,650
1984	263,317.19	50.00	2.00	5,266.34	26.28	0.4744	124,918
1985	216,729.97	50.00	2.00	4,334.60	27.05	0.4590	99,479
1986	263,538.56	50.00	2.00	5,270.77	27.83	0.4434	116,853
1987	451,574.62	50.00	2.00	9,031.49	28.62	0.4276	193,093
1988	523,883.01	50.00	2.00	10,477.66	29.42	0.4116	215,630
1989	758,952.82	50.00	2.00	15,179.06	30.23	0.3954	300,090
1990	813,580.13	50.00	2.00	16,271.60	31.04	0.3792	308,510
1991	679,509.89	50.00	2.00	13,590.20	31.87	0.3626	246,390
1992	779,703.22	50.00	2.00	15,594.06	32.70	0.3460	269,777
1993	911,292.65	50.00	2.00	18,225.85	33.54	0.3292	299,998
1994	1,094,665.29	50.00	2.00	21,893.31	34.39	0.3122	341,755
1995	1,133,397.16	50.00	2.00	22,667.94	35.25	0.2950	334,352
1996	1,321,347.62	50.00	2.00	26,426.95	36.11	0.2778	367,070
1997	2,038,179.70	50.00	2.00	40,763.59	36.98	0.2604	530,742
1998	1,175,369.32	50.00	2.00	23,507.39	37.86	0.2428	285,380
1999	381,037.66	50.00	2.00	7,620.75	38.74	0.2252	85,810
2000	406,535.06	50.00	2.00	8,130.70	39.63	0.2074	84,315
2001	813,098.23	50.00	2.00	16,261.96	40.53	0.1894	154,001
2002	121.04	50.00	2.00	2.42	41.43	0.1714	21
2003	3,691.74	50.00	2.00	73.83	42.33	0.1534	566
2004	6,458.71	50.00	2.00	129.17	43.25	0.1350	872
2010	363,594.81	50.00	2.00	7,271.90	48.82	0.0236	8,581
	18,654,199.28			373,083.94			7,266,516

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2821 METER INSTALLATIONS - LEASED

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
2002	816,764.09	50.00	2.00	16,335.28	41.43	0.1714	139,993
2003	957,259.67	50.00	2.00	19,145.19	42.33	0.1534	146,844
2004	1,243,613.96	50.00	2.00	24,872.28	43.25	0.1350	167,888
2005	943,914.69	50.00	2.00	18,878.29	44.16	0.1168	110,249
2006	1,360,546.86	50.00	2.00	27,210.94	45.09	0.0982	133,606
2007	1,323,125.87	50.00	2.00	26,462.52	46.01	0.0798	105,585
2008	1,830,412.80	50.00	2.00	36,608.26	46.95	0.0610	111,655
2009	737,077.01	50.00	2.00	14,741.54	47.88	0.0424	31,252
2010	333,507.76	50.00	2.00	6,670.16	48.82	0.0236	7,871
	9,546,222.71			190,924.46			954,943
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

DUKE ENERGY OHIO

ACCOUNT 2830 HOUSE REGULATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
1910	1,214.48	50.00				1.0000	1,214
1929	10,851.25	50.00	2.00	217.02	2.81	0.9438	10,241
1930	241.15	50.00	2.00	4.82	3.07	0.9386	226
1931	959.57	50.00	2.00	19.19	3.31	0.9338	896
1932	397.10	50.00	2.00	7.94	3.54	0.9292	369
1933	119.00	50.00	2.00	2.38	3.77	0.9246	110
1934	300.00	50.00	2.00	6.00	3.99	0.9202	276
1935	320.25	50.00	2.00	6.40	4.21	0.9158	293
1936	282.83	50.00	2.00	5.66	4.43	0.9114	258
1937	608.55	50.00	2.00	12.17	4.64	0.9072	552
1938	503.14	50.00	2.00	10.06	4.86	0.9028	454
1939	482.93	50.00	2.00	9.66	5.09	0.8982	434
1940	122.64	50.00	2.00	2.45	5.31	0.8938	110
1941	157.31	50.00	2.00	3.15	5.54	0.8892	140
1942	1,260.36	50.00	2.00	25.21	5.78	0.8844	1,115
1943	43.92	50.00	2.00	0.88	6.01	0.8798	39
1944	642.27	50.00	2.00	12.85	6.25	0.8750	562
1945	391.25	50.00	2.00	7.82	6.50	0.8700	340
1946	870.99	50.00	2.00	17.42	6.75	0.8650	753
1947	2,696.05	50.00	2.00	53.92	7.00	0.8600	2,319
1948	6,252.81	50.00	2.00	125.06	7.27	0.8546	5,344
1949	7,417.96	50.00	2.00	148.36	7.54	0.8492	6,299
1950	15,578.67	50.00	2.00	311.57	7.82	0.8436	13,142
1951	31,765.38	50.00	2.00	635.31	8.12	0.8376	26,607
1952	26,667.92	50.00	2.00	533.36	8.42	0.8316	22,177
1953	18,435.90	50.00	2.00	368.72	8.74	0.8252	15,213
1954	29,617.82	50.00	2.00	592.36	9.07	0.8186	24,245
1955	28,295.37	50.00	2.00	565.91	9.41	0.8118	22,970
1956	40,306.95	50.00	2.00	806.14	9.78	0.8044	32,423
1957	44,230.93	50.00	2.00	884.62	10.15	0.7970	35,252
1958	53,369.39	50.00	2.00	1,067.39	10.55	0.7890	42,108
1959	57,482.60	50.00	2.00	1,149.65	10.96	0.7808	44,882
1960	58,920.53	50.00	2.00	1,178.41	11.39	0.7722	45,498
1961	67,206.18	50.00	2.00	1,344.12	11.83	0.7634	51,305
1962	68,363.91	50.00	2.00	1,367.28	12.30	0.7540	51,546
1963	50,376.97	50.00	2.00	1,007.54	12.78	0.7444	37,501
1964	63,712.72	50.00	2.00	1,274.25	13.28	0.7344	46,791
1965	63,556.93	50.00	2.00	1,271.14	13.79	0.7242	46,028
1966	58,209.38	50.00	2.00	1,164.19	14.32	0.7136	41,538
1967	62,973.96	50.00	2.00	1,259.48	14.87	0.7026	44,246
1968	73,539.50	50.00	2.00	1,470.79	15.44	0.6912	50,831
1969	101,021.07	50.00	2.00	2,020.42	16.02	0.6796	68,654

DUKE ENERGY OHIO

ACCOUNT 2830 HOUSE REGULATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
1970	89,263.36	50.00	2.00	1,785.27	16.61	0.6678	59,610
1971	75,005.84	50.00	2.00	1,500.12	17.22	0.6556	49,174
1972	67,544.47	50.00	2.00	1,350.89	17.84	0.6432	43,445
1973	43,174.66	50.00	2.00	863.49	18.48	0.6304	27,217
1974	26,663.65	50.00	2.00	533.27	19.13	0.6174	16,462
1975	6,036.84	50.00	2.00	120.74	19.80	0.6040	3,646
1976	4,494.70	50.00	2.00	89.89	20.47	0.5906	2,655
1977	6,757.52	50.00	2.00	135.15	21.16	0.5768	3,898
1978	13,195.45	50.00	2.00	263.91	21.86	0.5628	7,426
1979	59,684.55	50.00	2.00	1,193.69	22.57	0.5486	32,743
1980	204,665.08	50.00	2.00	4,093.30	23.29	0.5342	109,332
1981	100,764.45	50.00	2.00	2,015.29	24.02	0.5196	52,357
1982	112,878.03	50.00	2.00	2,257.56	24.76	0.5048	56,981
1983	94,786.46	50.00	2.00	1,895.73	25.52	0.4896	46,407
1984	45,193.05	50.00	2.00	903.86	26.28	0.4744	21,440
1985	134,833.84	50.00	2.00	2,696.68	27.05	0.4590	61,889
1986	186,239.97	50.00	2.00	3,724.80	27.83	0.4434	82,579
1987	267,302.51	50.00	2.00	5,346.05	28.62	0.4276	114,299
1988	434,006.77	50.00	2.00	8,680.14	29.42	0.4116	178,637
1989	452,808.43	50.00	2.00	9,056.17	30.23	0.3954	179,040
1990	267,072.01	50.00	2.00	5,341.44	31.04	0.3792	101,274
1991	408,337.10	50.00	2.00	8,166.74	31.87	0.3626	148,063
1992	282,741.27	50.00	2.00	5,654.83	32.70	0.3460	97,828
1993	315,859.68	50.00	2.00	6,317.19	33.54	0.3292	103,981
1994	379,702.11	50.00	2.00	7,594.04	34.39	0.3122	118,543
1995	411,318.99	50.00	2.00	8,226.38	35.25	0.2950	121,339
1996	245,763.04	50.00	2.00	4,915.26	36.11	0.2778	68,273
1997	415,018.97	50.00	2.00	8,300.38	36.98	0.2604	108,071
1998	867,265.47	50.00	2.00	17,345.31	37.86	0.2428	210,572
1999	551,228.28	50.00	2.00	11,024.57	38.74	0.2252	124,137
2000	608,229.54	50.00	2.00	12,164.59	39.63	0.2074	126,147
2001	835,330.66	50.00	2.00	16,706.61	40.53	0.1894	158,212
2010	1,672,967.94	50.00	2.00	33,459.36	48.82	0.0236	39,482
	10,735,902.58			214,693.77			3,470,460

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2831 HOUSE REGULATORS - LEASED

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2.5							
NET SALVAGE PERCENT.. 0							
2002	696,068.61	50.00	2.00	13,921.37	41.43	0.1714	119,306
2003	1,419,597.56	50.00	2.00	28,391.95	42.33	0.1534	217,766
2004	1,801,677.09	50.00	2.00	36,033.54	43.25	0.1350	243,226
2005	1,885,068.59	50.00	2.00	37,701.37	44.16	0.1168	220,176
2006	1,211,083.75	50.00	2.00	24,221.68	45.09	0.0982	118,928
2007	1,426,912.07	50.00	2.00	28,538.24	46.01	0.0798	113,868
2008	1,693,484.01	50.00	2.00	33,869.68	46.95	0.0610	103,303
2009	1,386,667.16	50.00	2.00	27,733.34	47.88	0.0424	58,795
2010	243,645.56	50.00	2.00	4,872.91	48.82	0.0236	5,750
	11,764,204.40			235,284.08			1,201,118

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2840 HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. 0							
1942	130.24	50.00	2.00	2.60	6.61	0.8678	113
1943	513.13	50.00	2.00	10.26	6.92	0.8616	442
1944	32.13	50.00	2.00	0.64	7.22	0.8556	27
1946	424.32	50.00	2.00	8.49	7.86	0.8428	358
1947	1,424.39	50.00	2.00	28.49	8.18	0.8364	1,191
1948	846.48	50.00	2.00	16.93	8.51	0.8298	702
1949	3,228.84	50.00	2.00	64.58	8.85	0.8230	2,657
1950	28,753.95	50.00	2.00	575.08	9.20	0.8160	23,463
1951	35,343.16	50.00	2.00	706.86	9.56	0.8088	28,586
1952	24,363.48	50.00	2.00	487.27	9.93	0.8014	19,525
1953	18,498.16	50.00	2.00	369.96	10.30	0.7940	14,688
1954	29,185.94	50.00	2.00	583.72	10.69	0.7862	22,946
1955	34,459.96	50.00	2.00	689.20	11.09	0.7782	26,817
1956	40,888.92	50.00	2.00	817.78	11.50	0.7700	31,484
1957	41,645.18	50.00	2.00	832.90	11.92	0.7616	31,717
1958	42,488.51	50.00	2.00	849.77	12.35	0.7530	31,994
1959	80,434.64	50.00	2.00	1,608.69	12.79	0.7442	59,859
1960	69,083.56	50.00	2.00	1,381.67	13.25	0.7350	50,776
1961	54,222.22	50.00	2.00	1,084.44	13.71	0.7258	39,354
1962	47,516.60	50.00	2.00	950.33	14.19	0.7162	34,031
1963	17,286.77	50.00	2.00	345.74	14.68	0.7064	12,211
1964	21,410.42	50.00	2.00	428.21	15.18	0.6964	14,910
1965	33,475.29	50.00	2.00	669.51	15.70	0.6860	22,964
1966	25,972.14	50.00	2.00	519.44	16.23	0.6754	17,542
1967	35,570.22	50.00	2.00	711.40	16.76	0.6648	23,647
1968	35,305.75	50.00	2.00	706.12	17.31	0.6538	23,083
1969	57,649.93	50.00	2.00	1,153.00	17.88	0.6424	37,034
1970	52,943.54	50.00	2.00	1,058.87	18.45	0.6310	33,407
1971	30,143.28	50.00	2.00	602.87	19.03	0.6194	18,671
1972	42,099.05	50.00	2.00	841.98	19.63	0.6074	25,571
1973	35,701.97	50.00	2.00	714.04	20.23	0.5954	21,257
1974	11,954.85	50.00	2.00	239.10	20.85	0.5830	6,970
1975	6,828.40	50.00	2.00	136.57	21.48	0.5704	3,895
1976	354.14	50.00	2.00	7.08	22.12	0.5576	197
1977	1,089.38	50.00	2.00	21.79	22.77	0.5446	593
1978	2,487.25	50.00	2.00	49.74	23.43	0.5314	1,322
1979	13,129.52	50.00	2.00	262.59	24.09	0.5182	6,804
1980	92,329.75	50.00	2.00	1,846.60	24.77	0.5046	46,590
1981	26,944.17	50.00	2.00	538.88	25.46	0.4908	13,224
1982	23,030.59	50.00	2.00	460.61	26.16	0.4768	10,981
1983	25,789.86	50.00	2.00	515.80	26.87	0.4626	11,930
1984	13,784.47	50.00	2.00	275.69	27.58	0.4484	6,181

DUKE ENERGY OHIO

ACCOUNT 2840 HOUSE REGULATOR INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. 0							
1985	74,312.06	50.00	2.00	1,486.24	28.31	0.4338	32,237
1986	74,603.99	50.00	2.00	1,492.08	29.04	0.4192	31,274
1987	120,475.78	50.00	2.00	2,409.52	29.78	0.4044	48,720
1988	155,306.83	50.00	2.00	3,106.14	30.53	0.3894	60,476
1989	119,634.10	50.00	2.00	2,392.68	31.29	0.3742	44,767
1990	160,004.48	50.00	2.00	3,200.09	32.06	0.3588	57,410
1991	360,288.27	50.00	2.00	7,205.77	32.84	0.3432	123,651
1992	239,019.57	50.00	2.00	4,780.39	33.62	0.3276	78,303
1993	248,765.92	50.00	2.00	4,975.32	34.41	0.3118	77,565
1994	376,193.85	50.00	2.00	7,523.88	35.21	0.2958	111,278
1995	369,407.96	50.00	2.00	7,388.16	36.01	0.2798	103,360
1996	157,592.46	50.00	2.00	3,151.85	36.82	0.2636	41,541
1997	305,202.82	50.00	2.00	6,104.06	37.64	0.2472	75,446
1998	1,194,855.09	50.00	2.00	23,897.10	38.47	0.2306	275,534
1999	503,416.27	50.00	2.00	10,068.33	39.30	0.2140	107,731
2000	472,385.72	50.00	2.00	9,447.71	40.14	0.1972	93,154
2001	122,065.51	50.00	2.00	2,441.31	40.99	0.1802	21,996
2010	1,116,483.05	50.00	2.00	22,329.66	48.87	0.0226	25,233
	7,328,778.28			146,575.58			2,189,390

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2841 HOUSE REGULATOR INSTALLATIONS - LEASED

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. 0							
2002	572,142.69	50.00	2.00	11,442.85	41.84	0.1632	93,374
2003	1,021,393.26	50.00	2.00	20,427.87	42.70	0.1460	149,123
2004	1,718,366.43	50.00	2.00	34,367.33	43.56	0.1288	221,326
2005	1,462,877.02	50.00	2.00	29,257.54	44.43	0.1114	162,965
2006	909,471.79	50.00	2.00	18,189.44	45.31	0.0938	85,308
2007	1,285,132.21	50.00	2.00	25,702.64	46.19	0.0762	97,927
2008	1,433,311.23	50.00	2.00	28,666.22	47.08	0.0584	83,705
2009	737,077.01	50.00	2.00	14,741.54	47.97	0.0406	29,925
2010	333,507.76	50.00	2.00	6,670.16	48.87	0.0226	7,537
	9,473,279.40			189,465.59			931,190

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00

DUKE ENERGY OHIO

ACCOUNT 2850 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 4G-R1							
NET SALVAGE PERCENT.. -5							
1949	229.04	40.00	2.50	6.01	5.74	0.8565	206
1950	2,359.02	40.00	2.50	61.92	6.07	0.8483	2,101
1952	780.78	40.00	2.50	20.50	6.76	0.8310	681
1953	12,988.48	40.00	2.50	340.95	7.10	0.8225	11,217
1954	754.73	40.00	2.50	19.81	7.46	0.8135	645
1955	8,208.71	40.00	2.50	215.48	7.82	0.8045	6,934
1956	10,231.80	40.00	2.50	268.58	8.19	0.7953	8,544
1957	10,096.41	40.00	2.50	265.03	8.56	0.7860	8,333
1958	4,255.24	40.00	2.50	111.70	8.95	0.7763	3,468
1959	7,651.66	40.00	2.50	200.86	9.33	0.7668	6,160
1960	9,835.04	40.00	2.50	258.17	9.73	0.7568	7,815
1961	5,259.87	40.00	2.50	138.07	10.13	0.7468	4,124
1962	5,825.06	40.00	2.50	152.91	10.54	0.7365	4,505
1963	1,322.50	40.00	2.50	34.72	10.96	0.7260	1,008
1964	7,620.36	40.00	2.50	200.03	11.38	0.7155	5,725
1965	20,058.54	40.00	2.50	526.54	11.81	0.7048	14,843
1966	16,565.39	40.00	2.50	434.84	12.25	0.6938	12,067
1967	34,835.03	40.00	2.50	914.42	12.70	0.6825	24,964
1968	21,749.00	40.00	2.50	570.91	13.15	0.6713	15,329
1969	32,678.29	40.00	2.50	857.81	13.62	0.6595	22,629
1970	14,007.67	40.00	2.50	367.70	14.09	0.6478	9,527
1971	24,864.31	40.00	2.50	652.69	14.57	0.6358	16,598
1972	24,685.61	40.00	2.50	648.00	15.06	0.6235	16,161
1973	4,944.14	40.00	2.50	129.78	15.55	0.6113	3,173
1974	2,968.39	40.00	2.50	77.92	16.06	0.5985	1,865
1977	1,904.12	40.00	2.50	49.98	17.63	0.5593	1,118
1979	14,412.49	40.00	2.50	378.33	18.72	0.5320	8,051
1980	42,822.09	40.00	2.50	1,124.08	19.27	0.5183	23,302
1981	36,194.84	40.00	2.50	950.11	19.84	0.5040	19,154
1982	35,330.90	40.00	2.50	927.44	20.41	0.4898	18,168
1983	49,289.59	40.00	2.50	1,293.85	21.00	0.4750	24,583
1984	48,816.59	40.00	2.50	1,281.44	21.59	0.4603	23,591
1985	33,976.59	40.00	2.50	891.89	22.19	0.4453	15,884
1986	58,654.26	40.00	2.50	1,539.67	22.80	0.4300	26,482
1987	106,980.83	40.00	2.50	2,808.25	23.41	0.4148	46,589
1988	157,105.68	40.00	2.50	4,124.02	24.04	0.3990	65,819
1989	137,521.27	40.00	2.50	3,609.93	24.67	0.3833	55,340
1990	153,795.43	40.00	2.50	4,037.13	25.30	0.3675	59,346
1991	182,217.15	40.00	2.50	4,783.20	25.95	0.3513	67,204
1992	247,969.94	40.00	2.50	6,509.21	26.59	0.3353	87,289
1993	202,881.46	40.00	2.50	5,325.64	27.25	0.3188	67,902
1994	256,886.84	40.00	2.50	6,743.28	27.91	0.3023	81,526

DUKE ENERGY OHIO

ACCOUNT 2850 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1							
NET SALVAGE PERCENT.. -5							
1995	155,094.31	40.00	2.50	4,071.23	28.58	0.2855	46,493
1996	74,255.44	40.00	2.50	1,949.21	29.25	0.2688	20,954
1997	84,449.95	40.00	2.50	2,216.81	29.92	0.2520	22,345
1998	91,481.72	40.00	2.50	2,401.40	30.60	0.2350	22,573
1999	86,442.38	40.00	2.50	2,269.11	31.28	0.2180	19,787
2000	10,384.07	40.00	2.50	272.58	31.97	0.2008	2,189
2001	10,732.31	40.00	2.50	281.72	32.66	0.1835	2,068
2004	138,403.96	40.00	2.50	3,633.10	34.75	0.1313	19,074
2006	47,546.63	40.00	2.50	1,248.10	36.17	0.0958	4,780
2007	7,060.48	40.00	2.50	185.34	36.89	0.0778	576
2008	13,029.21	40.00	2.50	342.02	37.61	0.0598	817
2009	6,469.29	40.00	2.50	169.82	38.34	0.0415	282
2010	4,413.67	40.00	2.50	115.86	39.08	0.0230	107
2011	5,444.63	40.00	2.50	142.92	39.72	0.0070	40
	2,786,743.19			73,152.02			1,062,055

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.63

DUKE ENERGY OHIO

ACCOUNT 2851 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT - COMM.

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 25-S2.5							
NET SALVAGE PERCENT.. -5							
1993	200,542.11	25.00	4.00	8,422.77	8.91	0.6436	135,522
1995	218,833.20	25.00	4.00	9,190.99	10.21	0.5916	135,935
2004	309,570.91	25.00	4.00	13,001.98	17.81	0.2876	93,484
	728,946.22			30,615.74			364,941

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.20

DUKE ENERGY OHIO

ACCOUNT 2870 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 15-S1							
NET SALVAGE PERCENT.. 0							
1992	19,990.23	15.00	6.67	1,333.35	3.20	0.7867	15,726
2004	56,261.71	15.00	6.67	3,752.66	8.86	0.4093	23,030
2006	134,638.94	15.00	6.67	8,980.42	10.28	0.3147	42,367
	210,890.88			14,066.43			81,123

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.67

DUKE ENERGY CHIO

ACCOUNT 2871 OTHER EQUIPMENT - STREET LIGHTING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. -20							
1926	24.67	45.00				1.0000	30
1927	20.84	45.00				1.0000	25
1928	14.31	45.00	2.22	0.38	0.23	0.9949	17
1929	437.50	45.00	2.22	11.66	0.34	0.9924	521
1930	4,249.15	45.00	2.22	113.20	0.59	0.9869	5,032
1931	62.25	45.00	2.22	1.66	0.85	0.9811	73
1932	254.03	45.00	2.22	6.77	1.12	0.9751	297
1933	34.82	45.00	2.22	0.93	1.38	0.9693	41
1934	462.43	45.00	2.22	12.32	1.65	0.9633	535
1935	147.04	45.00	2.22	3.92	1.92	0.9573	169
1936	140.95	45.00	2.22	3.75	2.20	0.9511	161
1937	419.55	45.00	2.22	11.18	2.48	0.9449	476
1938	2,735.02	45.00	2.22	72.86	2.77	0.9384	3,080
1939	814.56	45.00	2.22	21.70	3.05	0.9322	911
1940	420.30	45.00	2.22	11.20	3.34	0.9258	467
1941	490.77	45.00	2.22	13.07	3.63	0.9193	541
1942	262.59	45.00	2.22	7.00	3.92	0.9129	288
1943	511.82	45.00	2.22	13.63	4.21	0.9064	557
1944	141.37	45.00	2.22	3.77	4.50	0.9000	153
1945	540.82	45.00	2.22	14.41	4.79	0.8936	580
1946	828.61	45.00	2.22	22.07	5.09	0.8869	882
1947	316.59	45.00	2.22	8.43	5.38	0.8804	334
1948	260.98	45.00	2.22	6.95	5.67	0.8740	274
1949	151.71	45.00	2.22	4.04	5.97	0.8673	158
1950	326.03	45.00	2.22	8.69	6.28	0.8604	337
1951	898.59	45.00	2.22	23.94	6.59	0.8536	920
1952	406.47	45.00	2.22	10.83	6.90	0.8467	413
1953	255.61	45.00	2.22	6.81	7.22	0.8396	258
1954	647.94	45.00	2.22	17.26	7.55	0.8322	647
1955	349.84	45.00	2.22	9.32	7.89	0.8247	346
1956	171.40	45.00	2.22	4.57	8.24	0.8169	168
1957	111.34	45.00	2.22	2.97	8.59	0.8091	108
1958	154.58	45.00	2.22	4.12	8.96	0.8009	149
1959	345.21	45.00	2.22	9.20	9.34	0.7924	328
1960	287.41	45.00	2.22	7.66	9.73	0.7838	270
1961	899.96	45.00	2.22	23.97	10.13	0.7749	837
1962	1,404.86	45.00	2.22	37.43	10.53	0.7656	1,291
1963	1,856.75	45.00	2.22	49.46	10.97	0.7562	1,685
1964	503.44	45.00	2.22	13.41	11.41	0.7464	451
1965	1,641.09	45.00	2.22	43.72	11.86	0.7364	1,450
1966	1,673.15	45.00	2.22	44.57	12.33	0.7260	1,458
1967	916.51	45.00	2.22	24.42	12.81	0.7153	787

DUKE ENERGY OHIO

ACCOUNT 2871 OTHER EQUIPMENT - STREET LIGHTING

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. -20							
1968	1,348.28	45.00	2.22	35.92	13.30	0.7044	1,140
1969	988.28	45.00	2.22	26.33	13.81	0.6931	822
1970	1,077.71	45.00	2.22	28.71	14.33	0.6816	881
1971	4,285.40	45.00	2.22	114.16	14.86	0.6698	3,444
1972	3,483.37	45.00	2.22	92.80	15.40	0.6578	2,750
1973	2,810.13	45.00	2.22	74.86	15.96	0.6453	2,176
1974	2,775.66	45.00	2.22	73.94	16.53	0.6327	2,107
1975	1,616.91	45.00	2.22	43.07	17.11	0.6198	1,203
1976	3,973.14	45.00	2.22	105.84	17.71	0.6064	2,891
1977	6,155.47	45.00	2.22	163.98	18.32	0.5929	4,379
1978	5,468.66	45.00	2.22	145.69	18.94	0.5791	3,800
1979	21,231.52	45.00	2.22	565.61	19.57	0.5651	14,398
1980	3,160.16	45.00	2.22	84.19	20.21	0.5509	2,089
1981	4,686.21	45.00	2.22	124.84	20.87	0.5362	3,015
1982	11,543.33	45.00	2.22	307.51	21.53	0.5216	7,225
1983	8,071.33	45.00	2.22	215.02	22.21	0.5064	4,905
1984	4,907.44	45.00	2.22	130.73	22.90	0.4911	2,892
1985	11,473.12	45.00	2.22	305.64	23.60	0.4756	6,547
1986	7,390.41	45.00	2.22	196.88	24.30	0.4600	4,080
1987	3,352.99	45.00	2.22	89.32	25.02	0.4440	1,786
1988	8,156.07	45.00	2.22	217.28	25.75	0.4278	4,187
1989	15,888.48	45.00	2.22	423.27	26.49	0.4113	7,842
1990	11,982.87	45.00	2.22	319.22	27.24	0.3947	5,675
1991	23,437.54	45.00	2.22	624.38	27.99	0.3780	10,631
1992	152,162.35	45.00	2.22	4,053.61	28.76	0.3609	65,897
1993	233,679.35	45.00	2.22	6,225.22	29.53	0.3438	96,401
1994	25,623.73	45.00	2.22	682.62	30.31	0.3264	10,038
1995	43,138.90	45.00	2.22	1,149.22	31.11	0.3087	15,979
1996	58,167.00	45.00	2.22	1,549.57	31.91	0.2909	20,304
1997	16,830.60	45.00	2.22	448.37	32.71	0.2731	5,516
1998	15,599.04	45.00	2.22	415.56	33.53	0.2549	4,771
1999	13,555.78	45.00	2.22	361.13	34.35	0.2367	3,850
	754,614.09			20,101.74			351,126

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.66

DJKE ENERGY OHIO

ACCOUNT 2900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 30-S1							
NET SALVAGE PERCENT.. 0							
1969	42,385.60	30.00	3.33	1,411.44	5.14	0.8287	35,124
1992	9,373.68	30.00	3.33	312.14	14.83	0.5057	4,740
1997	40,708.90	30.00	3.33	1,355.61	17.89	0.4037	16,433
2000	44,318.61	30.00	3.33	1,475.81	20.00	0.3333	14,773
2001	741,521.37	30.00	3.33	24,692.66	20.76	0.3080	228,389
2002	40,183.03	30.00	3.33	1,338.09	21.54	0.2820	11,332
2004	808,100.72	30.00	3.33	26,909.75	23.19	0.2270	183,439
2005	7,950.50	30.00	3.33	264.75	24.05	0.1983	1,577
2006	183,318.11	30.00	3.33	6,104.49	24.94	0.1687	30,920
2007	26,129.91	30.00	3.33	870.13	25.86	0.1380	3,606
2008	187,446.98	30.00	3.33	6,241.98	26.80	0.1067	19,995
	2,131,437.41			70,976.85			550,328
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.33							

DUKE ENERGY OHIO

ACCOUNT 2910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 20-SQUARE NET SALVAGE PERCENT.. 0							
1992	22,221.00	20.00	5.00	1,111.05	0.75	0.9625	21,388
1993	52,426.06	20.00	5.00	2,621.30	1.75	0.9125	47,839
1994	2,642.73	20.00	5.00	132.14	2.75	0.8625	2,279
1995	1,931.93	20.00	5.00	96.60	3.75	0.8125	1,570
1998	30,740.22	20.00	5.00	1,537.01	6.75	0.6625	20,365
1999	24,918.30	20.00	5.00	1,245.92	7.75	0.6125	15,262
2000	26,500.44	20.00	5.00	1,325.02	8.75	0.5625	14,906
2001	407,043.01	20.00	5.00	20,352.15	9.75	0.5125	208,610
2010	27,822.25	20.00	5.00	1,391.11	18.75	0.0625	1,739
	596,245.94			29,812.30			333,958

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

DUKE ENERGY OHIO

ACCOUNT 2911 OFFICE FURNITURE AND EQUIPMENT - EDP EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
2010	594,083.75	5.00	20.00	118,816.75	3.75	0.2500	148,521
2011	134,610.16	5.00	20.00	26,922.03	4.62	0.0760	10,230
	728,693.91			145,738.78			158,751

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 20.00

DUKE ENERGY OHIO

ACCOUNT 2920 TRANSPORTATION EQUIPMENT - AUTOS AND TRUCKS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 10-S2							
NET SALVAGE PERCENT.. +10							
1992	24,589.98	10.00	10.00	2,213.10	0.13	0.9870	21,843
2009	24,254.49	10.00	10.00	2,182.90	7.77	0.2230	4,868
2010	4,509.70	10.00	10.00	405.87	8.75	0.1250	507
2011	203,538.98	10.00	10.00	18,318.51	9.63	0.0370	6,778
	256,893.15			23,120.38			33,996
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 9.00							

DUKE ENERGY OHIO

ACCOUNT 2921 TRAILERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 17-S1							
NET SALVAGE PERCENT.. +15							
1991	8,864.08	17.00	5.88	443.03	4.19	0.7535	5,677
1993	9,900.32	17.00	5.88	494.82	4.95	0.7088	5,965
1995	36,572.22	17.00	5.88	1,827.88	5.78	0.6600	20,517
1996	75,209.08	17.00	5.88	3,758.95	6.22	0.6341	40,538
1997	70,904.92	17.00	5.88	3,543.83	6.68	0.6071	36,587
1998	70,074.36	17.00	5.88	3,502.32	7.16	0.5788	34,476
1999	47,114.83	17.00	5.88	2,354.80	7.67	0.5488	21,979
2000	87,914.09	17.00	5.88	4,393.95	8.21	0.5171	38,638
2001	69,947.42	17.00	5.88	3,495.97	8.78	0.4835	28,748
2002	4,933.32	17.00	5.88	246.57	9.38	0.4482	1,880
2006	30,869.10	17.00	5.88	1,542.84	12.20	0.2824	7,409
	512,303.74			25,604.96			242,414

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

DUKE ENERGY OHIO

ACCOUNT 2940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 25-SQUARE							
NET SALVAGE PERCENT.. 0							
1987	74,931.46	25.00	4.00	2,997.26	0.75	0.9700	72,684
1988	158,258.19	25.00	4.00	6,330.33	1.75	0.9300	147,180
1989	182,416.94	25.00	4.00	7,296.68	2.75	0.8900	162,351
1990	358,566.26	25.00	4.00	14,342.65	3.75	0.8500	304,781
1991	147,858.23	25.00	4.00	5,914.33	4.75	0.8100	119,765
1992	169,746.97	25.00	4.00	6,789.88	5.75	0.7700	130,705
1993	329,526.64	25.00	4.00	13,181.07	6.75	0.7300	240,554
1994	329,713.07	25.00	4.00	13,138.52	7.75	0.6900	227,502
1995	240,758.80	25.00	4.00	9,630.35	8.75	0.6500	156,493
1996	273,092.58	25.00	4.00	10,923.70	9.75	0.6100	166,586
1997	238,086.26	25.00	4.00	9,523.45	10.75	0.5700	135,709
1998	140,825.64	25.00	4.00	5,633.03	11.75	0.5300	74,638
1999	950,832.05	25.00	4.00	38,033.28	12.75	0.4900	465,908
2000	924,549.10	25.00	4.00	36,981.96	13.75	0.4500	416,047
2001	890,219.39	25.00	4.00	35,608.78	14.75	0.4100	364,990
2002	531,815.25	25.00	4.00	21,272.61	15.75	0.3700	196,772
2003	409,115.59	25.00	4.00	16,364.62	16.75	0.3300	135,008
2004	205,587.51	25.00	4.00	8,223.50	17.75	0.2900	59,620
2005	470,667.25	25.00	4.00	18,826.69	18.75	0.2500	117,667
2006	23,092.87	25.00	4.00	923.71	19.75	0.2100	4,850
2007	99,652.33	25.00	4.00	3,986.09	20.75	0.1700	16,941
2008	292,914.44	25.00	4.00	11,716.58	21.75	0.1300	38,079
2009	220,361.56	25.00	4.00	8,814.46	22.75	0.0900	19,833
2010	366,509.73	25.00	4.00	14,660.39	23.75	0.0500	18,325
	8,029,098.11			321,163.92			3,792,988

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.00

DUKE ENERGY OHIO

ACCOUNT 2950 LABORATORY AND TEST EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1997	179,595.82	15.00	6.67	11,979.04	0.75	0.9500	170,616
1998	54,460.20	15.00	6.67	3,632.50	1.75	0.8833	48,106
	234,056.02			15,611.54			218,722

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.67

DUKE ENERGY OHIO

ACCOUNT 2960 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 11-S1.5							
NET SALVAGE PERCENT.. +30							
1992	32,964.53	11.00	9.09	2,097.53	0.71	0.9355	21,586
1993	1,635.00	11.00	9.09	104.04	0.97	0.9118	1,044
1996	84,020.44	11.00	9.09	5,346.22	1.75	0.8409	49,458
	118,619.97			7,547.79			72,088

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.36

DUKE ENERGY OHIO

ACCOUNT 2970 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF SEPTEMBER 30, 2011

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	---ANNUAL ACCRUAL--- RATE (4)	AMOUNT (5)	EXP. (6)	---ACCRUED DEPREC.--- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1991	19,350.36	15.00				1.0000	19,350
2000	99,080.95	15.00	6.67	6,608.70	3.75	0.7500	74,311
2008	3,432,604.47	15.00	6.67	228,954.72	11.75	0.2167	743,742
2009	2,473,193.19	15.00	6.67	164,961.99	12.75	0.1500	370,979
2010	7,912,493.72	15.00	6.67	527,763.33	13.75	0.0833	659,348
2011	6,891,737.89	15.00	6.67	459,678.92	14.75	0.0167	114,885
	20,828,460.58			1,387,967.66			1,982,615
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 6.66							

DUKE ENERGY OHIO
Case Nos. 12-1685-GA-AIR
Supplemental Information (C)(21)

The utility shall provide a breakdown in the same general format as Schedule B-3.3 which shows depreciation reserve data from the last date certain to the end of that year, annually thereafter up to the most recent annual report, and from the most recent annual report to the date certain in the current case.

Response:

See Attachment.

Sponsoring Witness: Carl J. Council, Jr.

DUKE ENERGY OHIO
Case No. 12-1685-GA-AIR
Breakdown of Depr. Reserve from the Last Date certain Thru
the Date Certain in this Case
As of March 31, 2012

Data: X Actual Estimated
Type of Filing: X Original Updated Revised
Reference: Chap. II (C)(21)

Supplemental (C) (21)
Page 1 of 1
Witness Responsible
C. J. Council

				Transfers/Reclassifications									
Line No.	F.E.R.C. Acct. No.	Old		New Company Acct. No.	Account Title	Beginning Balance	Accrual	Salvage	Retirements	Cost of Removal	Explanation of Transfer		Ending Balance
		Acct. No.	Company								Amount	Other Accts. Involved	
						\$	\$	\$	\$	\$	\$	\$	\$

DUKE ENERGY OHIO
Case Nos. 12-1685-GA-AIR
Supplemental Information (C)(22)

For each construction project which is seventy-five percent complete as shown in Schedule B-4, B-4.1, and B-4.2, the utility shall provide a copy of the following:

- (a) Document providing project approval.
- (b) Initial project budget and estimated timetables and dates of the revisions.
- (c) Most recent revised budget and timetables and dates of the revisions.
- (d) Document showing the date initial construction work began.
- (e) Schedule showing the distribution of construction expenditures as of the date certain (*e.g.*, material, labor, allowance for funds used during construction, construction management, insurance, *etc.*).
- (f) Statement from the construction management attesting to the data on Schedules B-4.1 and B-4.2.
- (g) Details of computation of trended figures on Schedule B-4.2, including trending factors, source of trending factors, and rationale for their selection.

Response:

- (a) through (g) - See Attachment.

Sponsoring Witness: Carl J. Council, Jr.

DUKE ENERGY OHIO
Case No. 12-1885-GA-AIR
Information on Projects that are 75% Complete
As of March 31, 2012

Data: X Actual ___ Estimated
Type of Filing: X Original ___ Updated ___ Revised
Reference: Chap. II (C)(22)

Supplemental (C) (22)
Page 1 of 1
Witness Responsible
C. J. Council

Line No. (A)	Project or Work Order No. (B)	Description of Project of Work Order Number (C)	Construction Dollars (D)	Accumulated Costs		Allocation % (G)	Total Jurisdictional Cost at Date Certain (H)	Estimated Physical Percent Completion (I)
				AFUDC Capitalized (E)	Total Cost (F=D+E)			

1 Not Applicable, the company has not included CWIP in this rate case.

DUKE ENERGY OHIO
Case Nos. 12-1685-GA-AIR
Supplemental Information (C)(23)

Surviving dollars by vintage year of placement (original cost data as of date certain).

Response:

See Attached.

Sponsoring Witness: Carl J. Council, Jr.

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
SURVIVING DOLLARS BY VINTAGE YEAR
AS OF MARCH 31, 2012

DATA: "X" ACTUAL ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1	2030	Miscellaneous Intangible Plant	1997	\$1,211,565.12
2	2030	Miscellaneous Intangible Plant	1998	\$36,436.78
3	2030	Miscellaneous Intangible Plant	2000	\$134,814.03
4	2030	Miscellaneous Intangible Plant	2001	\$1,447,658.17
5	2030	Miscellaneous Intangible Plant	2002	\$220,819.74
6	2030	Miscellaneous Intangible Plant	2003	\$8,206.22
7	2030	Miscellaneous Intangible Plant	2004	\$1,045,780.10
8	2030	Miscellaneous Intangible Plant	2005	\$578,499.60
9	2030	Miscellaneous Intangible Plant	2006	\$165,153.96
10	2030	Miscellaneous Intangible Plant	2009	\$5,169,749.61
11	2030	Miscellaneous Intangible Plant	2010	\$2,950,393.02
12	2030	Miscellaneous Intangible Plant	2011	\$1,570,640.43
13		Total		\$14,539,716.78
14	2040	Land and Land Rights	1904	\$4,860.00
15	2040	Land and Land Rights	1905	\$15,375.00
16	2040	Land and Land Rights	1924	\$3,121.00
17	2040	Land and Land Rights	1946	\$7,261.88
18	2040	Land and Land Rights	1947	\$1,239.82
19	2040	Land and Land Rights	1963	\$5,005.85
20	2040	Land and Land Rights	1964	\$13,633.20
21	2040	Land and Land Rights	1966	\$4,046.78
22	2040	Land and Land Rights	1967	\$1,315.91
23	2040	Land and Land Rights	1975	\$34,864.60
24	2040	Land and Land Rights	1983	\$16,880.00
25	2040	Land and Land Rights	1988	\$12,113.00
26	2040	Land and Land Rights	1995	\$304,925.18
27		Total		\$424,642.22
28	2041	Rights of Way	1960	\$2,067.26
29	2041	Rights of Way	1964	\$2,079.86
30		Total		\$4,147.12
31	2050	Structures & Improvements	1924	\$7,442.67
32	2050	Structures & Improvements	1925	\$540.10
33	2050	Structures & Improvements	1926	\$1,891.26
34	2050	Structures & Improvements	1928	\$1,108.10
35	2050	Structures & Improvements	1930	\$5,184.12
36	2050	Structures & Improvements	1934	\$2,989.48
37	2050	Structures & Improvements	1937	\$2,020.35
38	2050	Structures & Improvements	1938	\$793.12
39	2050	Structures & Improvements	1939	\$1,687.84
40	2050	Structures & Improvements	1940	\$1,543.86
41	2050	Structures & Improvements	1941	\$373.77
42	2050	Structures & Improvements	1942	\$18,374.73
43	2050	Structures & Improvements	1943	\$24.70
44	2050	Structures & Improvements	1944	\$66.13
45	2050	Structures & Improvements	1946	\$2,143.03

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
SURVIVING DOLLARS BY VINTAGE YEAR
AS OF MARCH 31, 2012

DATA: "X" ACTUAL ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
46	2050	Structures & Improvements	1947	\$28,286.89
47	2050	Structures & Improvements	1948	\$28,251.73
48	2050	Structures & Improvements	1949	\$880.78
49	2050	Structures & Improvements	1950	\$15,897.01
50	2050	Structures & Improvements	1951	\$747.94
51	2050	Structures & Improvements	1952	\$33,845.03
52	2050	Structures & Improvements	1953	\$2,086.38
53	2050	Structures & Improvements	1954	\$261.00
54	2050	Structures & Improvements	1955	\$13,145.47
55	2050	Structures & Improvements	1956	\$18,485.23
56	2050	Structures & Improvements	1957	\$397.93
57	2050	Structures & Improvements	1958	\$2,901.12
58	2050	Structures & Improvements	1959	\$135,908.88
59	2050	Structures & Improvements	1960	\$2,374.76
60	2050	Structures & Improvements	1962	\$298.99
61	2050	Structures & Improvements	1963	\$1,002,638.46
62	2050	Structures & Improvements	1964	\$357,443.54
63	2050	Structures & Improvements	1966	\$2,091.94
64	2050	Structures & Improvements	1967	\$2,380.43
65	2050	Structures & Improvements	1968	\$71,267.35
66	2050	Structures & Improvements	1969	\$1,449.47
67	2050	Structures & Improvements	1970	\$512.58
68	2050	Structures & Improvements	1972	\$3,934.55
69	2050	Structures & Improvements	1973	\$1,114.75
70	2050	Structures & Improvements	1974	\$2,609.14
71	2050	Structures & Improvements	1975	\$2,885.22
72	2050	Structures & Improvements	1976	\$7,806.92
73	2050	Structures & Improvements	1977	\$416.27
74	2050	Structures & Improvements	1978	\$1,303.52
75	2050	Structures & Improvements	1979	\$6,498.39
76	2050	Structures & Improvements	1980	\$23,693.51
77	2050	Structures & Improvements	1981	\$1,660.70
78	2050	Structures & Improvements	1983	\$23,712.76
79	2050	Structures & Improvements	1984	\$70,471.72
80	2050	Structures & Improvements	1985	\$11,065.67
81	2050	Structures & Improvements	1986	\$8,339.46
82	2050	Structures & Improvements	1987	\$5,181.26
83	2050	Structures & Improvements	1988	\$5,161.51
84	2050	Structures & Improvements	1989	\$23,704.62
85	2050	Structures & Improvements	1990	\$14,332.67
86	2050	Structures & Improvements	1991	\$114,869.88
87	2050	Structures & Improvements	1992	\$20,593.25
88	2050	Structures & Improvements	1993	\$46,613.03
89	2050	Structures & Improvements	1994	\$37,514.15
90	2050	Structures & Improvements	1996	\$82,743.82
91	2050	Structures & Improvements	1998	\$25,369.18
92	2050	Structures & Improvements	1999	\$762,704.20
93	2050	Structures & Improvements	2000	\$4,678.29

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
SURVIVING DOLLARS BY VINTAGE YEAR
AS OF MARCH 31, 2012

DATA: "X" ACTUAL ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
94	2050	Structures & Improvements	2001	\$79,555.35
95	2050	Structures & Improvements	2002	\$106,873.00
96	2050	Structures & Improvements	2003	\$59,566.05
97	2050	Structures & Improvements	2004	\$51,422.52
98	2050	Structures & Improvements	2005	\$7,263.61
99	2050	Structures & Improvements	2006	\$79,101.87
100	2050	Structures & Improvements	2008	\$25,639.36
101	2050	Structures & Improvements	2009	\$9,747.95
102	2050	Structures & Improvements	2010	\$267,597.01
103	2050	Structures & Improvements	2011	\$30,456.71
104		Total		\$3,793,938.04
105	2110	Liquified Petroleum Gas Equipment	1924	\$589.89
106	2110	Liquified Petroleum Gas Equipment	1925	\$31,024.33
107	2110	Liquified Petroleum Gas Equipment	1929	\$1,823.96
108	2110	Liquified Petroleum Gas Equipment	1941	\$86,903.76
109	2110	Liquified Petroleum Gas Equipment	1942	\$12,999.94
110	2110	Liquified Petroleum Gas Equipment	1943	\$265.66
111	2110	Liquified Petroleum Gas Equipment	1947	\$5,974.73
112	2110	Liquified Petroleum Gas Equipment	1948	\$6,220.40
113	2110	Liquified Petroleum Gas Equipment	1951	\$841.83
114	2110	Liquified Petroleum Gas Equipment	1952	\$850.16
115	2110	Liquified Petroleum Gas Equipment	1953	\$661.84
116	2110	Liquified Petroleum Gas Equipment	1955	\$33,175.89
117	2110	Liquified Petroleum Gas Equipment	1956	\$3,049.92
118	2110	Liquified Petroleum Gas Equipment	1957	\$262.78
119	2110	Liquified Petroleum Gas Equipment	1958	\$31.94
120	2110	Liquified Petroleum Gas Equipment	1959	\$866,876.55
121	2110	Liquified Petroleum Gas Equipment	1960	\$3,849.01
122	2110	Liquified Petroleum Gas Equipment	1961	\$5,312.07
123	2110	Liquified Petroleum Gas Equipment	1962	\$5,698.32
124	2110	Liquified Petroleum Gas Equipment	1963	\$1,399.56
125	2110	Liquified Petroleum Gas Equipment	1964	\$1,426,164.44
126	2110	Liquified Petroleum Gas Equipment	1965	\$5,661.16
127	2110	Liquified Petroleum Gas Equipment	1967	\$11,394.27
128	2110	Liquified Petroleum Gas Equipment	1968	\$539.16
129	2110	Liquified Petroleum Gas Equipment	1969	\$8,797.48
130	2110	Liquified Petroleum Gas Equipment	1970	\$12,747.64
131	2110	Liquified Petroleum Gas Equipment	1971	\$1,181.99
132	2110	Liquified Petroleum Gas Equipment	1972	\$6,087.54
133	2110	Liquified Petroleum Gas Equipment	1973	\$53,632.95
134	2110	Liquified Petroleum Gas Equipment	1974	\$10,422.62
135	2110	Liquified Petroleum Gas Equipment	1975	\$1,540.90
136	2110	Liquified Petroleum Gas Equipment	1977	\$1,787.05
137	2110	Liquified Petroleum Gas Equipment	1978	\$13,141.63
138	2110	Liquified Petroleum Gas Equipment	1979	\$46,450.41
139	2110	Liquified Petroleum Gas Equipment	1980	\$11,962.57
140	2110	Liquified Petroleum Gas Equipment	1981	\$40,749.01

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
141	2110	Liquified Petroleum Gas Equipment	1982	\$10,921.16
142	2110	Liquified Petroleum Gas Equipment	1983	\$15,678.67
143	2110	Liquified Petroleum Gas Equipment	1984	\$42,155.40
144	2110	Liquified Petroleum Gas Equipment	1985	\$3,243.12
145	2110	Liquified Petroleum Gas Equipment	1988	\$47,821.11
146	2110	Liquified Petroleum Gas Equipment	1989	\$38,593.38
147	2110	Liquified Petroleum Gas Equipment	1990	\$18,665.14
148	2110	Liquified Petroleum Gas Equipment	1991	\$14,444.78
149	2110	Liquified Petroleum Gas Equipment	1992	\$23,361.64
150	2110	Liquified Petroleum Gas Equipment	1994	\$245,407.85
151	2110	Liquified Petroleum Gas Equipment	1995	\$38,679.73
152	2110	Liquified Petroleum Gas Equipment	1996	\$27,080.17
153	2110	Liquified Petroleum Gas Equipment	1997	\$116,480.16
154	2110	Liquified Petroleum Gas Equipment	1998	\$191,516.04
155	2110	Liquified Petroleum Gas Equipment	1999	\$190,919.61
156	2110	Liquified Petroleum Gas Equipment	2000	\$218,903.76
157	2110	Liquified Petroleum Gas Equipment	2001	\$176,964.23
158	2110	Liquified Petroleum Gas Equipment	2002	\$509,429.55
159	2110	Liquified Petroleum Gas Equipment	2003	\$355,475.49
160	2110	Liquified Petroleum Gas Equipment	2004	\$220,874.97
161	2110	Liquified Petroleum Gas Equipment	2005	\$16,811.10
162	2110	Liquified Petroleum Gas Equipment	2006	\$32,187.09
163	2110	Liquified Petroleum Gas Equipment	2007	\$161,166.76
164	2110	Liquified Petroleum Gas Equipment	2008	\$721,513.42
165	2110	Liquified Petroleum Gas Equipment	2009	\$832,136.07
166	2110	Liquified Petroleum Gas Equipment	2010	\$94,408.76
167	2110	Liquified Petroleum Gas Equipment	2011	\$70,655.65
168		Total		\$7,155,568.17
169	2200	Other Equipment	1959	\$30,094.62
170		Total		\$30,094.62
171	2740	Land and Land Rights	1928	\$199.00
172	2740	Land and Land Rights	1941	\$311.46
173	2740	Land and Land Rights	1951	\$5,410.52
174	2740	Land and Land Rights	1954	\$9,245.96
175	2740	Land and Land Rights	1956	\$2,749.21
176	2740	Land and Land Rights	1959	\$100.00
177	2740	Land and Land Rights	1960	\$975.97
178	2740	Land and Land Rights	1965	\$176.90
179	2740	Land and Land Rights	1967	\$584.28
180	2740	Land and Land Rights	1968	\$9,114.48
181	2740	Land and Land Rights	1970	\$6,173.38
182	2740	Land and Land Rights	1981	\$14,131.03
183	2740	Land and Land Rights	1983	\$39,519.55
184	2740	Land and Land Rights	1987	\$2,928.19
185	2740	Land and Land Rights	1991	\$41,388.15
186		Total		\$133,008.08

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
187	2741	Rights of Way	1925	\$3,069.01
188	2741	Rights of Way	1928	\$41,642.30
189	2741	Rights of Way	1935	\$1,954.78
190	2741	Rights of Way	1936	\$2,687.65
191	2741	Rights of Way	1937	\$25.75
192	2741	Rights of Way	1938	\$5.41
193	2741	Rights of Way	1939	\$29.35
194	2741	Rights of Way	1940	\$61.10
195	2741	Rights of Way	1941	\$289.44
196	2741	Rights of Way	1942	\$56.01
197	2741	Rights of Way	1947	\$22.34
198	2741	Rights of Way	1948	\$25.55
199	2741	Rights of Way	1949	\$13,825.59
200	2741	Rights of Way	1950	\$620.68
201	2741	Rights of Way	1951	\$12,830.25
202	2741	Rights of Way	1952	\$64,851.07
203	2741	Rights of Way	1953	\$71.82
204	2741	Rights of Way	1954	\$12,856.12
205	2741	Rights of Way	1955	\$953.82
206	2741	Rights of Way	1956	\$67,148.85
207	2741	Rights of Way	1957	\$3,237.25
208	2741	Rights of Way	1958	\$11,458.22
209	2741	Rights of Way	1959	\$11,540.76
210	2741	Rights of Way	1960	\$18,622.04
211	2741	Rights of Way	1961	\$74,155.05
212	2741	Rights of Way	1962	\$11,838.33
213	2741	Rights of Way	1963	\$5,092.34
214	2741	Rights of Way	1964	\$7,360.21
215	2741	Rights of Way	1965	\$31,366.12
216	2741	Rights of Way	1966	\$45,827.89
217	2741	Rights of Way	1967	\$24,008.88
218	2741	Rights of Way	1968	\$30,218.99
219	2741	Rights of Way	1969	\$39,011.93
220	2741	Rights of Way	1970	\$10,128.15
221	2741	Rights of Way	1971	\$8,539.21
222	2741	Rights of Way	1972	\$21,028.12
223	2741	Rights of Way	1973	\$88,067.17
224	2741	Rights of Way	1974	\$10,248.30
225	2741	Rights of Way	1975	\$73,773.86
226	2741	Rights of Way	1976	\$1,794.77
227	2741	Rights of Way	1978	\$14,664.61
228	2741	Rights of Way	1979	\$36,690.36
229	2741	Rights of Way	1980	\$31,869.42
230	2741	Rights of Way	1981	\$35,709.89
231	2741	Rights of Way	1982	\$32,973.52
232	2741	Rights of Way	1983	\$10,210.44
233	2741	Rights of Way	1984	\$24,341.68

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
234	2741	Rights of Way	1985	\$25,031.99
235	2741	Rights of Way	1986	\$85,157.79
236	2741	Rights of Way	1987	\$157,874.19
237	2741	Rights of Way	1988	\$501,233.06
238	2741	Rights of Way	1989	\$65,918.29
239	2741	Rights of Way	1990	\$51,826.34
240	2741	Rights of Way	1991	\$69,883.06
241	2741	Rights of Way	1992	\$52,838.81
242	2741	Rights of Way	1993	\$91,154.85
243	2741	Rights of Way	1994	\$65,220.93
244	2741	Rights of Way	1995	\$22,455.93
245	2741	Rights of Way	1996	\$16,330.62
246	2741	Rights of Way	1997	\$28,831.22
247	2741	Rights of Way	2000	\$7,010.78
248	2741	Rights of Way	2001	\$9,160.70
249	2741	Rights of Way	2003	\$4,416,757.99
250	2741	Rights of Way	2004	\$180,591.49
251	2741	Rights of Way	2005	\$15,359.59
252	2741	Rights of Way	2006	\$18,025.76
253	2741	Rights of Way	2007	\$1,090.58
254	2741	Rights of Way	2008	\$1,732,057.24
255	2741	Rights of Way	2009	\$429,992.96
256		Total		\$8,980,608.57
257	2742	City Gate Check Station	1963	\$3,662.82
258		Total		\$3,662.82
259	2750	Structures & Improvements	1909	\$843.29
260	2750	Structures & Improvements	1914	\$48.00
261	2750	Structures & Improvements	1925	\$2,131.91
262	2750	Structures & Improvements	1928	\$5,255.75
263	2750	Structures & Improvements	1931	\$5,494.17
264	2750	Structures & Improvements	1936	\$2,991.24
265	2750	Structures & Improvements	1937	\$30.37
266	2750	Structures & Improvements	1939	\$6,026.34
267	2750	Structures & Improvements	1940	\$286.16
268	2750	Structures & Improvements	1941	\$317.94
269	2750	Structures & Improvements	1942	\$3,561.86
270	2750	Structures & Improvements	1943	\$116.65
271	2750	Structures & Improvements	1944	\$166.52
272	2750	Structures & Improvements	1945	\$36.11
273	2750	Structures & Improvements	1947	\$678.81
274	2750	Structures & Improvements	1948	\$4,472.00
275	2750	Structures & Improvements	1949	\$2,951.81
276	2750	Structures & Improvements	1950	\$5,267.23
277	2750	Structures & Improvements	1951	\$27,101.16
278	2750	Structures & Improvements	1952	\$276.55
279	2750	Structures & Improvements	1953	\$19,199.01

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
280	2750	Structures & Improvements	1954	\$272.00
281	2750	Structures & Improvements	1955	\$2,442.41
282	2750	Structures & Improvements	1956	\$30,908.54
283	2750	Structures & Improvements	1957	\$38,043.77
284	2750	Structures & Improvements	1958	\$83.63
285	2750	Structures & Improvements	1959	\$2,163.17
286	2750	Structures & Improvements	1960	\$1,400.36
287	2750	Structures & Improvements	1961	\$9,881.37
288	2750	Structures & Improvements	1962	\$3,341.15
289	2750	Structures & Improvements	1964	\$233.17
290	2750	Structures & Improvements	1965	\$69.38
291	2750	Structures & Improvements	1966	\$594.54
292	2750	Structures & Improvements	1969	\$1,707.75
293	2750	Structures & Improvements	1971	\$7,688.70
294	2750	Structures & Improvements	1973	\$268.37
295	2750	Structures & Improvements	1974	\$540.07
296	2750	Structures & Improvements	1975	\$6,942.55
297	2750	Structures & Improvements	1976	\$126,247.36
298	2750	Structures & Improvements	1978	\$345.52
299	2750	Structures & Improvements	1982	\$1,113.21
300	2750	Structures & Improvements	1983	\$77,370.11
301	2750	Structures & Improvements	1984	\$5,116.99
302	2750	Structures & Improvements	1986	\$1,795.78
303	2750	Structures & Improvements	1987	\$10,179.32
304	2750	Structures & Improvements	1989	\$7,798.11
305	2750	Structures & Improvements	1990	\$43,777.15
306	2750	Structures & Improvements	1991	\$225,938.42
307	2750	Structures & Improvements	1992	\$32,528.27
308	2750	Structures & Improvements	1994	\$4,590.24
309	2750	Structures & Improvements	1997	\$28,453.16
310	2750	Structures & Improvements	1999	\$9,514.63
311	2750	Structures & Improvements	2000	\$34,921.06
312	2750	Structures & Improvements	2001	\$139,771.11
313	2750	Structures & Improvements	2002	\$2,926.25
314	2750	Structures & Improvements	2003	\$89,270.44
315	2750	Structures & Improvements	2005	\$72,003.90
316	2750	Structures & Improvements	2006	\$24,526.50
317	2750	Structures & Improvements	2007	\$158,615.14
318	2750	Structures & Improvements	2008	\$224,321.75
319	2750	Structures & Improvements	2010	\$19,539.87
320		Total		\$1,534,498.10
321	2761, 2764	Mains - Cast Iron & Copper	1910	\$726,380.94
322	2761, 2764	Mains - Cast Iron & Copper	1911	\$21,464.94
323	2761, 2764	Mains - Cast Iron & Copper	1912	\$4,525.07
324	2761, 2764	Mains - Cast Iron & Copper	1913	\$10.14
325	2761, 2764	Mains - Cast Iron & Copper	1914	\$76.36
326	2761, 2764	Mains - Cast Iron & Copper	1916	\$19.97

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
327	2761, 2764	Mains - Cast Iron & Copper	1917	\$17,509.71
328	2761, 2764	Mains - Cast Iron & Copper	1918	\$5,056.21
329	2761, 2764	Mains - Cast Iron & Copper	1920	\$41.64
330	2761, 2764	Mains - Cast Iron & Copper	1921	\$72.73
331	2761, 2764	Mains - Cast Iron & Copper	1922	\$41.84
332	2761, 2764	Mains - Cast Iron & Copper	1923	\$517.24
333	2761, 2764	Mains - Cast Iron & Copper	1925	\$178.55
334	2761, 2764	Mains - Cast Iron & Copper	1926	\$237.38
335	2761, 2764	Mains - Cast Iron & Copper	1927	\$479.81
336	2761, 2764	Mains - Cast Iron & Copper	1928	\$541.63
337	2761, 2764	Mains - Cast Iron & Copper	1929	\$17,549.22
338	2761, 2764	Mains - Cast Iron & Copper	1930	\$42,114.83
339	2761, 2764	Mains - Cast Iron & Copper	1931	\$20,831.32
340	2761, 2764	Mains - Cast Iron & Copper	1932	\$38,715.78
341	2761, 2764	Mains - Cast Iron & Copper	1933	\$7,907.18
342	2761, 2764	Mains - Cast Iron & Copper	1934	\$12,765.74
343	2761, 2764	Mains - Cast Iron & Copper	1935	\$48,858.31
344	2761, 2764	Mains - Cast Iron & Copper	1936	\$9,081.51
345	2761, 2764	Mains - Cast Iron & Copper	1937	\$33,690.20
346	2761, 2764	Mains - Cast Iron & Copper	1938	\$95,434.15
347	2761, 2764	Mains - Cast Iron & Copper	1939	\$36,123.13
348	2761, 2764	Mains - Cast Iron & Copper	1940	\$19,622.50
349	2761, 2764	Mains - Cast Iron & Copper	1941	\$50,637.82
350	2761, 2764	Mains - Cast Iron & Copper	1942	\$67,716.43
351	2761, 2764	Mains - Cast Iron & Copper	1943	\$32,372.22
352	2761, 2764	Mains - Cast Iron & Copper	1944	\$5,904.71
353	2761, 2764	Mains - Cast Iron & Copper	1945	\$2,405.58
354	2761, 2764	Mains - Cast Iron & Copper	1946	\$12,875.04
355	2761, 2764	Mains - Cast Iron & Copper	1947	\$708.63
356	2761, 2764	Mains - Cast Iron & Copper	1948	\$41,557.71
357	2761, 2764	Mains - Cast Iron & Copper	1949	\$85,506.88
358	2761, 2764	Mains - Cast Iron & Copper	1950	\$22,370.67
359	2761, 2764	Mains - Cast Iron & Copper	1951	\$46,406.71
360	2761, 2764	Mains - Cast Iron & Copper	1952	\$143,866.50
361	2761, 2764	Mains - Cast Iron & Copper	1953	\$142,281.97
362	2761, 2764	Mains - Cast Iron & Copper	1954	\$224,613.96
363	2761, 2764	Mains - Cast Iron & Copper	1955	\$95,981.15
364	2761, 2764	Mains - Cast Iron & Copper	1956	\$234,293.48
365	2761, 2764	Mains - Cast Iron & Copper	1957	\$689,181.54
366	2761, 2764	Mains - Cast Iron & Copper	1958	\$430,471.62
367	2761, 2764	Mains - Cast Iron & Copper	1959	\$118,095.56
368	2761, 2764	Mains - Cast Iron & Copper	1960	\$530,717.35
369	2761, 2764	Mains - Cast Iron & Copper	1961	\$74,869.11
370	2761, 2764	Mains - Cast Iron & Copper	1962	\$132,476.82
371	2761, 2764	Mains - Cast Iron & Copper	1963	\$241,242.52
372	2761, 2764	Mains - Cast Iron & Copper	1964	\$109,207.54
373	2761, 2764	Mains - Cast Iron & Copper	1965	\$247,584.06
374	2761, 2764	Mains - Cast Iron & Copper	1966	\$167,466.86

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
375	2761, 2764	Mains - Cast Iron & Copper	1967	\$49,931.11
376	2761, 2764	Mains - Cast Iron & Copper	1968	\$56,261.74
377	2761, 2764	Mains - Cast Iron & Copper	1969	\$59,508.75
378	2761, 2764	Mains - Cast Iron & Copper	1970	\$50,319.91
379	2761, 2764	Mains - Cast Iron & Copper	1971	\$38,619.69
380	2761, 2764	Mains - Cast Iron & Copper	1972	\$25,861.65
381	2761, 2764	Mains - Cast Iron & Copper	1973	\$22,343.46
382	2761, 2764	Mains - Cast Iron & Copper	1974	\$84,737.75
383	2761, 2764	Mains - Cast Iron & Copper	1975	\$22,398.77
384	2761, 2764	Mains - Cast Iron & Copper	1976	\$27,156.11
385	2761, 2764	Mains - Cast Iron & Copper	1977	\$35,778.27
386	2761, 2764	Mains - Cast Iron & Copper	1978	\$68,137.30
387	2761, 2764	Mains - Cast Iron & Copper	1979	\$63,527.64
388	2761, 2764	Mains - Cast Iron & Copper	1980	\$142,908.01
389	2761, 2764	Mains - Cast Iron & Copper	1981	\$64,867.68
390	2761, 2764	Mains - Cast Iron & Copper	1982	\$146,848.12
391	2761, 2764	Mains - Cast Iron & Copper	1983	\$261,425.97
392	2761, 2764	Mains - Cast Iron & Copper	1984	\$82,254.58
393	2761, 2764	Mains - Cast Iron & Copper	1985	\$108,378.20
394	2761, 2764	Mains - Cast Iron & Copper	1986	\$200,993.04
395	2761, 2764	Mains - Cast Iron & Copper	1987	\$158,458.04
396	2761, 2764	Mains - Cast Iron & Copper	1988	\$122,685.73
397	2761, 2764	Mains - Cast Iron & Copper	1989	\$230,096.85
398	2761, 2764	Mains - Cast Iron & Copper	1990	\$195,607.17
399	2761, 2764	Mains - Cast Iron & Copper	1991	\$218,890.50
400	2761, 2764	Mains - Cast Iron & Copper	1992	\$59,904.40
401	2761, 2764	Mains - Cast Iron & Copper	1993	\$57,893.29
402	2761, 2764	Mains - Cast Iron & Copper	1994	\$138,156.01
403	2761, 2764	Mains - Cast Iron & Copper	1995	\$111,056.99
404	2761, 2764	Mains - Cast Iron & Copper	1996	\$51,689.46
405	2761, 2764	Mains - Cast Iron & Copper	1997	\$31,334.85
406	2761, 2764	Mains - Cast Iron & Copper	1998	\$36,237.08
407	2761, 2764	Mains - Cast Iron & Copper	1999	\$36,736.04
408	2761, 2764	Mains - Cast Iron & Copper	2001	\$25,263.02
409	2761, 2764	Mains - Cast Iron & Copper	2003	\$1,865.95
410	2761, 2764	Mains - Cast Iron & Copper	2005	\$2,238.18
411	2761, 2764	Mains - Cast Iron & Copper	2011	\$42,259.24
412		Total		\$8,243,291.02
413	2762, 2765, 2767, 2769	Mains - Steel	1910	\$29,714.67
414	2762, 2765, 2767, 2769	Mains - Steel	1911	\$2,542.86
415	2762, 2765, 2767, 2769	Mains - Steel	1913	\$849.49
416	2762, 2765, 2767, 2769	Mains - Steel	1914	\$731.48
417	2762, 2765, 2767, 2769	Mains - Steel	1915	\$4,094.83
418	2762, 2765, 2767, 2769	Mains - Steel	1916	\$10,650.39
419	2762, 2765, 2767, 2769	Mains - Steel	1917	\$14,513.63
420	2762, 2765, 2767, 2769	Mains - Steel	1918	\$1,922.65
421	2762, 2765, 2767, 2769	Mains - Steel	1919	\$3,926.44

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
422	2762, 2765, 2767, 2769	Mains - Steel	1920	\$8,556.39
423	2762, 2765, 2767, 2769	Mains - Steel	1921	\$5,690.00
424	2762, 2765, 2767, 2769	Mains - Steel	1922	\$1,850.39
425	2762, 2765, 2767, 2769	Mains - Steel	1923	\$5,112.46
426	2762, 2765, 2767, 2769	Mains - Steel	1924	\$15,116.92
427	2762, 2765, 2767, 2769	Mains - Steel	1925	\$20,315.08
428	2762, 2765, 2767, 2769	Mains - Steel	1926	\$14,727.40
429	2762, 2765, 2767, 2769	Mains - Steel	1927	\$36,656.79
430	2762, 2765, 2767, 2769	Mains - Steel	1928	\$106,832.70
431	2762, 2765, 2767, 2769	Mains - Steel	1929	\$48,391.41
432	2762, 2765, 2767, 2769	Mains - Steel	1930	\$27,729.47
433	2762, 2765, 2767, 2769	Mains - Steel	1931	\$9,169.28
434	2762, 2765, 2767, 2769	Mains - Steel	1932	\$1,970.38
435	2762, 2765, 2767, 2769	Mains - Steel	1933	\$42.54
436	2762, 2765, 2767, 2769	Mains - Steel	1934	\$7.26
437	2762, 2765, 2767, 2769	Mains - Steel	1935	\$3,727.25
438	2762, 2765, 2767, 2769	Mains - Steel	1937	\$6,293.66
439	2762, 2765, 2767, 2769	Mains - Steel	1938	\$2,381.94
440	2762, 2765, 2767, 2769	Mains - Steel	1939	\$1,039.02
441	2762, 2765, 2767, 2769	Mains - Steel	1940	\$2,298.00
442	2762, 2765, 2767, 2769	Mains - Steel	1941	\$493.32
443	2762, 2765, 2767, 2769	Mains - Steel	1942	\$13,298.00
444	2762, 2765, 2767, 2769	Mains - Steel	1943	\$20,305.66
445	2762, 2765, 2767, 2769	Mains - Steel	1944	\$2,037.47
446	2762, 2765, 2767, 2769	Mains - Steel	1945	\$1,861.53
447	2762, 2765, 2767, 2769	Mains - Steel	1946	\$8,052.95
448	2762, 2765, 2767, 2769	Mains - Steel	1947	\$4,142.80
449	2762, 2765, 2767, 2769	Mains - Steel	1948	\$383,013.86
450	2762, 2765, 2767, 2769	Mains - Steel	1949	\$96,656.69
451	2762, 2765, 2767, 2769	Mains - Steel	1950	\$224,348.09
452	2762, 2765, 2767, 2769	Mains - Steel	1951	\$1,064,175.71
453	2762, 2765, 2767, 2769	Mains - Steel	1952	\$191,096.41
454	2762, 2765, 2767, 2769	Mains - Steel	1953	\$87,008.91
455	2762, 2765, 2767, 2769	Mains - Steel	1954	\$175,076.78
456	2762, 2765, 2767, 2769	Mains - Steel	1955	\$524,069.79
457	2762, 2765, 2767, 2769	Mains - Steel	1956	\$564,401.73
458	2762, 2765, 2767, 2769	Mains - Steel	1957	\$1,503,733.77
459	2762, 2765, 2767, 2769	Mains - Steel	1958	\$1,250,371.16
460	2762, 2765, 2767, 2769	Mains - Steel	1959	\$1,881,098.92
461	2762, 2765, 2767, 2769	Mains - Steel	1960	\$3,658,610.96
462	2762, 2765, 2767, 2769	Mains - Steel	1961	\$3,635,303.26
463	2762, 2765, 2767, 2769	Mains - Steel	1962	\$2,136,069.97
464	2762, 2765, 2767, 2769	Mains - Steel	1963	\$2,061,118.92
465	2762, 2765, 2767, 2769	Mains - Steel	1964	\$1,637,242.99
466	2762, 2765, 2767, 2769	Mains - Steel	1965	\$3,106,526.83
467	2762, 2765, 2767, 2769	Mains - Steel	1966	\$2,627,253.01
468	2762, 2765, 2767, 2769	Mains - Steel	1967	\$2,207,463.56
469	2762, 2765, 2767, 2769	Mains - Steel	1968	\$4,088,263.15

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
470	2762, 2765, 2767, 2769	Mains - Steel	1969	\$3,754,394.52
471	2762, 2765, 2767, 2769	Mains - Steel	1970	\$3,228,298.75
472	2762, 2765, 2767, 2769	Mains - Steel	1971	\$3,410,974.48
473	2762, 2765, 2767, 2769	Mains - Steel	1972	\$1,949,783.23
474	2762, 2765, 2767, 2769	Mains - Steel	1973	\$2,163,700.02
475	2762, 2765, 2767, 2769	Mains - Steel	1974	\$1,153,774.12
476	2762, 2765, 2767, 2769	Mains - Steel	1975	\$1,833,212.71
477	2762, 2765, 2767, 2769	Mains - Steel	1976	\$1,032,155.59
478	2762, 2765, 2767, 2769	Mains - Steel	1977	\$848,898.50
479	2762, 2765, 2767, 2769	Mains - Steel	1978	\$1,848,975.27
480	2762, 2765, 2767, 2769	Mains - Steel	1979	\$2,470,150.13
481	2762, 2765, 2767, 2769	Mains - Steel	1980	\$5,192,100.43
482	2762, 2765, 2767, 2769	Mains - Steel	1981	\$4,862,013.14
483	2762, 2765, 2767, 2769	Mains - Steel	1982	\$4,096,959.55
484	2762, 2765, 2767, 2769	Mains - Steel	1983	\$4,383,378.80
485	2762, 2765, 2767, 2769	Mains - Steel	1984	\$4,040,014.02
486	2762, 2765, 2767, 2769	Mains - Steel	1985	\$5,531,965.60
487	2762, 2765, 2767, 2769	Mains - Steel	1986	\$10,347,842.05
488	2762, 2765, 2767, 2769	Mains - Steel	1987	\$13,517,370.79
489	2762, 2765, 2767, 2769	Mains - Steel	1988	\$24,034,626.84
490	2762, 2765, 2767, 2769	Mains - Steel	1989	\$22,706,075.90
491	2762, 2765, 2767, 2769	Mains - Steel	1990	\$23,368,816.00
492	2762, 2765, 2767, 2769	Mains - Steel	1991	\$24,935,133.10
493	2762, 2765, 2767, 2769	Mains - Steel	1992	\$8,953,201.43
494	2762, 2765, 2767, 2769	Mains - Steel	1993	\$6,095,545.12
495	2762, 2765, 2767, 2769	Mains - Steel	1994	\$4,549,045.63
496	2762, 2765, 2767, 2769	Mains - Steel	1995	\$4,160,969.81
497	2762, 2765, 2767, 2769	Mains - Steel	1996	\$1,619,547.38
498	2762, 2765, 2767, 2769	Mains - Steel	1997	\$3,509,281.60
499	2762, 2765, 2767, 2769	Mains - Steel	1998	\$2,535,860.60
500	2762, 2765, 2767, 2769	Mains - Steel	1999	\$4,399,167.83
501	2762, 2765, 2767, 2769	Mains - Steel	2000	\$4,903,057.42
502	2762, 2765, 2767, 2769	Mains - Steel	2001	\$9,515,103.71
503	2762, 2765, 2767, 2769	Mains - Steel	2002	\$17,389,244.88
504	2762, 2765, 2767, 2769	Mains - Steel	2003	\$31,661,195.38
505	2762, 2765, 2767, 2769	Mains - Steel	2004	\$14,480,541.10
506	2762, 2765, 2767, 2769	Mains - Steel	2005	\$7,086,667.61
507	2762, 2765, 2767, 2769	Mains - Steel	2006	\$8,144,781.51
508	2762, 2765, 2767, 2769	Mains - Steel	2007	\$5,397,561.03
509	2762, 2765, 2767, 2769	Mains - Steel	2008	\$24,929,756.21
510	2762, 2765, 2767, 2769	Mains - Steel	2009	\$2,492,634.30
511	2762, 2765, 2767, 2769	Mains - Steel	2010	\$3,701,389.04
512	2762, 2765, 2767, 2769	Mains - Steel	2011	\$4,418,751.04
513	2762, 2765, 2767, 2769	Mains - Steel	2012	\$622,114.09
514		Total		\$374,815,981.24
515	2763, 2766, 2768	Mains - Plastic	1966	\$17,357.02
516	2763, 2766, 2768	Mains - Plastic	1969	\$115,282.36

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
517	2763, 2766, 2768	Mains - Plastic	1970	\$201,636.20
518	2763, 2766, 2768	Mains - Plastic	1971	\$583,883.82
519	2763, 2766, 2768	Mains - Plastic	1972	\$569,451.18
520	2763, 2766, 2768	Mains - Plastic	1973	\$459,561.14
521	2763, 2766, 2768	Mains - Plastic	1974	\$116,783.78
522	2763, 2766, 2768	Mains - Plastic	1975	\$138,224.73
523	2763, 2766, 2768	Mains - Plastic	1976	\$107,053.73
524	2763, 2766, 2768	Mains - Plastic	1977	\$127,213.39
525	2763, 2766, 2768	Mains - Plastic	1978	\$60,690.17
526	2763, 2766, 2768	Mains - Plastic	1979	\$304,610.20
527	2763, 2766, 2768	Mains - Plastic	1980	\$832,401.05
528	2763, 2766, 2768	Mains - Plastic	1981	\$215,153.85
529	2763, 2766, 2768	Mains - Plastic	1982	\$1,318.25
530	2763, 2766, 2768	Mains - Plastic	1983	\$32,836.36
531	2763, 2766, 2768	Mains - Plastic	1984	\$31,979.27
532	2763, 2766, 2768	Mains - Plastic	1985	\$56,374.43
533	2763, 2766, 2768	Mains - Plastic	1986	\$40,163.80
534	2763, 2766, 2768	Mains - Plastic	1987	\$155,508.95
535	2763, 2766, 2768	Mains - Plastic	1988	\$279,783.30
536	2763, 2766, 2768	Mains - Plastic	1989	\$246,067.80
537	2763, 2766, 2768	Mains - Plastic	1990	\$566,645.63
538	2763, 2766, 2768	Mains - Plastic	1991	\$921,361.94
539	2763, 2766, 2768	Mains - Plastic	1992	\$4,573,580.41
540	2763, 2766, 2768	Mains - Plastic	1993	\$9,783,999.44
541	2763, 2766, 2768	Mains - Plastic	1994	\$12,236,472.19
542	2763, 2766, 2768	Mains - Plastic	1995	\$9,776,029.55
543	2763, 2766, 2768	Mains - Plastic	1996	\$8,063,941.56
544	2763, 2766, 2768	Mains - Plastic	1997	\$4,526,183.05
545	2763, 2766, 2768	Mains - Plastic	1998	\$13,258,618.92
546	2763, 2766, 2768	Mains - Plastic	1999	\$14,198,618.72
547	2763, 2766, 2768	Mains - Plastic	2000	\$11,035,545.78
548	2763, 2766, 2768	Mains - Plastic	2001	\$19,932,167.28
549	2763, 2766, 2768	Mains - Plastic	2002	\$29,024,218.75
550	2763, 2766, 2768	Mains - Plastic	2003	\$36,578,473.76
551	2763, 2766, 2768	Mains - Plastic	2004	\$35,062,470.38
552	2763, 2766, 2768	Mains - Plastic	2005	\$43,105,340.78
553	2763, 2766, 2768	Mains - Plastic	2006	\$49,083,424.37
554	2763, 2766, 2768	Mains - Plastic	2007	\$56,301,190.47
555	2763, 2766, 2768	Mains - Plastic	2008	\$47,367,097.25
556	2763, 2766, 2768	Mains - Plastic	2009	\$56,201,023.74
557	2763, 2766, 2768	Mains - Plastic	2010	\$52,332,858.64
558	2763, 2766, 2768	Mains - Plastic	2011	\$46,381,801.04
559	2763, 2766, 2768	Mains - Plastic	2012	\$2,045,198.19
560		Total		\$567,049,596.62
561	2780	System Meas. & Reg. Station Equipment	1925	\$140.21
562	2780	System Meas. & Reg. Station Equipment	1927	\$2,087.89
563	2780	System Meas. & Reg. Station Equipment	1932	\$413.90

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
564	2780	System Meas. & Reg. Station Equipment	1935	\$100.15
565	2780	System Meas. & Reg. Station Equipment	1938	\$1,084.13
566	2780	System Meas. & Reg. Station Equipment	1939	\$994.13
567	2780	System Meas. & Reg. Station Equipment	1942	\$383.85
568	2780	System Meas. & Reg. Station Equipment	1943	\$38.52
569	2780	System Meas. & Reg. Station Equipment	1945	\$24.33
570	2780	System Meas. & Reg. Station Equipment	1946	\$227.25
571	2780	System Meas. & Reg. Station Equipment	1948	\$8,922.67
572	2780	System Meas. & Reg. Station Equipment	1950	\$1,507.76
573	2780	System Meas. & Reg. Station Equipment	1951	\$26,249.30
574	2780	System Meas. & Reg. Station Equipment	1952	\$19,198.02
575	2780	System Meas. & Reg. Station Equipment	1953	\$4,070.72
576	2780	System Meas. & Reg. Station Equipment	1954	\$3,179.39
577	2780	System Meas. & Reg. Station Equipment	1955	\$6,033.45
578	2780	System Meas. & Reg. Station Equipment	1956	\$1,829.15
579	2780	System Meas. & Reg. Station Equipment	1957	\$84,261.04
580	2780	System Meas. & Reg. Station Equipment	1958	\$8,045.09
581	2780	System Meas. & Reg. Station Equipment	1959	\$29,882.17
582	2780	System Meas. & Reg. Station Equipment	1960	\$42,402.34
583	2780	System Meas. & Reg. Station Equipment	1961	\$21,268.77
584	2780	System Meas. & Reg. Station Equipment	1962	\$13,001.68
585	2780	System Meas. & Reg. Station Equipment	1963	\$18,649.32
586	2780	System Meas. & Reg. Station Equipment	1964	\$21,926.23
587	2780	System Meas. & Reg. Station Equipment	1965	\$35,141.94
588	2780	System Meas. & Reg. Station Equipment	1966	\$43,481.15
589	2780	System Meas. & Reg. Station Equipment	1967	\$14,985.03
590	2780	System Meas. & Reg. Station Equipment	1968	\$29,620.41
591	2780	System Meas. & Reg. Station Equipment	1969	\$67,091.10
592	2780	System Meas. & Reg. Station Equipment	1970	\$98,120.66
593	2780	System Meas. & Reg. Station Equipment	1971	\$54,451.06
594	2780	System Meas. & Reg. Station Equipment	1972	\$78,604.56
595	2780	System Meas. & Reg. Station Equipment	1973	\$41,924.27
596	2780	System Meas. & Reg. Station Equipment	1974	\$31,068.25
597	2780	System Meas. & Reg. Station Equipment	1975	\$218,597.41
598	2780	System Meas. & Reg. Station Equipment	1976	\$49,838.62
599	2780	System Meas. & Reg. Station Equipment	1977	\$15,559.98
600	2780	System Meas. & Reg. Station Equipment	1978	\$56,050.75
601	2780	System Meas. & Reg. Station Equipment	1979	\$85,679.68
602	2780	System Meas. & Reg. Station Equipment	1980	\$138,607.28
603	2780	System Meas. & Reg. Station Equipment	1981	\$163,395.87
604	2780	System Meas. & Reg. Station Equipment	1982	\$145,631.20
605	2780	System Meas. & Reg. Station Equipment	1983	\$356,004.94
606	2780	System Meas. & Reg. Station Equipment	1984	\$90,226.15
607	2780	System Meas. & Reg. Station Equipment	1985	\$230,300.25
608	2780	System Meas. & Reg. Station Equipment	1986	\$326,536.90
609	2780	System Meas. & Reg. Station Equipment	1987	\$299,533.62
610	2780	System Meas. & Reg. Station Equipment	1988	\$700,178.63
611	2780	System Meas. & Reg. Station Equipment	1989	\$559,379.06

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
612	2780	System Meas. & Reg. Station Equipment	1990	\$298,954.61
613	2780	System Meas. & Reg. Station Equipment	1991	\$495,803.97
614	2780	System Meas. & Reg. Station Equipment	1992	\$646,869.34
615	2780	System Meas. & Reg. Station Equipment	1993	\$432,791.85
616	2780	System Meas. & Reg. Station Equipment	1994	\$358,778.18
617	2780	System Meas. & Reg. Station Equipment	1995	\$399,803.55
618	2780	System Meas. & Reg. Station Equipment	1996	\$165,405.69
619	2780	System Meas. & Reg. Station Equipment	1997	\$335,672.17
620	2780	System Meas. & Reg. Station Equipment	1998	\$144,285.48
621	2780	System Meas. & Reg. Station Equipment	1999	\$596,749.58
622	2780	System Meas. & Reg. Station Equipment	2000	\$1,401,067.51
623	2780	System Meas. & Reg. Station Equipment	2001	\$725,043.04
624	2780	System Meas. & Reg. Station Equipment	2002	\$790,999.77
625	2780	System Meas. & Reg. Station Equipment	2003	\$2,495,662.74
626	2780	System Meas. & Reg. Station Equipment	2004	\$214,528.70
627	2780	System Meas. & Reg. Station Equipment	2005	\$340,220.68
628	2780	System Meas. & Reg. Station Equipment	2006	\$373,845.72
629	2780	System Meas. & Reg. Station Equipment	2007	\$565,098.52
630	2780	System Meas. & Reg. Station Equipment	2008	\$1,545,313.64
631	2780	System Meas. & Reg. Station Equipment	2009	\$327,137.87
632	2780	System Meas. & Reg. Station Equipment	2010	\$198,358.20
633	2780	System Meas. & Reg. Station Equipment	2011	\$447,124.28
634	2780	System Meas. & Reg. Station Equipment	2012	\$103,661.13
635		Total		\$17,649,106.45
636	2781	System Meas. & Reg. Station Equipment-Elec	1939	\$2,264.76
637	2781	System Meas. & Reg. Station Equipment-Elec	1948	\$1,078.16
638	2781	System Meas. & Reg. Station Equipment-Elec	1949	\$895.69
639	2781	System Meas. & Reg. Station Equipment-Elec	1950	\$1,459.15
640	2781	System Meas. & Reg. Station Equipment-Elec	1951	\$85.32
641	2781	System Meas. & Reg. Station Equipment-Elec	1952	\$197.54
642	2781	System Meas. & Reg. Station Equipment-Elec	1953	\$1,996.25
643	2781	System Meas. & Reg. Station Equipment-Elec	1954	\$3,757.24
644	2781	System Meas. & Reg. Station Equipment-Elec	1955	\$239.42
645	2781	System Meas. & Reg. Station Equipment-Elec	1956	\$7,858.43
646	2781	System Meas. & Reg. Station Equipment-Elec	1957	\$8,280.45
647	2781	System Meas. & Reg. Station Equipment-Elec	1958	\$15,671.87
648	2781	System Meas. & Reg. Station Equipment-Elec	1959	\$925.42
649	2781	System Meas. & Reg. Station Equipment-Elec	1960	\$7,390.90
650	2781	System Meas. & Reg. Station Equipment-Elec	1961	\$359.34
651	2781	System Meas. & Reg. Station Equipment-Elec	1962	\$1,066.34
652	2781	System Meas. & Reg. Station Equipment-Elec	1969	\$14,439.79
653	2781	System Meas. & Reg. Station Equipment-Elec	1970	\$6,039.26
654	2781	System Meas. & Reg. Station Equipment-Elec	1972	\$14,266.46
655	2781	System Meas. & Reg. Station Equipment-Elec	1973	\$6,476.74
656	2781	System Meas. & Reg. Station Equipment-Elec	1974	\$9,737.26
657	2781	System Meas. & Reg. Station Equipment-Elec	1975	\$11,620.50
658	2781	System Meas. & Reg. Station Equipment-Elec	1976	\$5,773.39

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
659	2781	System Meas. & Reg. Station Equipment-Elec	1977	\$39,518.59
660	2781	System Meas. & Reg. Station Equipment-Elec	1978	\$3,451.53
661	2781	System Meas. & Reg. Station Equipment-Elec	1979	\$30,691.11
662	2781	System Meas. & Reg. Station Equipment-Elec	1981	\$35,335.20
663	2781	System Meas. & Reg. Station Equipment-Elec	1983	\$78,831.39
664	2781	System Meas. & Reg. Station Equipment-Elec	1986	\$68,770.18
665	2781	System Meas. & Reg. Station Equipment-Elec	1987	\$6,236.80
666	2781	System Meas. & Reg. Station Equipment-Elec	1988	\$24,989.18
667	2781	System Meas. & Reg. Station Equipment-Elec	1989	\$147,875.28
668	2781	System Meas. & Reg. Station Equipment-Elec	1990	\$43,912.86
669	2781	System Meas. & Reg. Station Equipment-Elec	1991	\$4,129.47
670	2781	System Meas. & Reg. Station Equipment-Elec	1992	\$12,788.48
671	2781	System Meas. & Reg. Station Equipment-Elec	1993	\$283,721.42
672	2781	System Meas. & Reg. Station Equipment-Elec	1994	\$47,924.96
673	2781	System Meas. & Reg. Station Equipment-Elec	1996	\$6,879.42
674	2781	System Meas. & Reg. Station Equipment-Elec	1997	\$49,263.98
675	2781	System Meas. & Reg. Station Equipment-Elec	1998	\$18,861.43
676	2781	System Meas. & Reg. Station Equipment-Elec	1999	\$531,574.62
677	2781	System Meas. & Reg. Station Equipment-Elec	2001	\$51,330.10
678	2781	System Meas. & Reg. Station Equipment-Elec	2002	\$282,954.49
679	2781	System Meas. & Reg. Station Equipment-Elec	2003	\$266,033.28
680	2781	System Meas. & Reg. Station Equipment-Elec	2004	\$64,890.06
681	2781	System Meas. & Reg. Station Equipment-Elec	2005	\$256,851.82
682	2781	System Meas. & Reg. Station Equipment-Elec	2006	\$282,999.54
683	2781	System Meas. & Reg. Station Equipment-Elec	2007	\$129,094.91
684	2781	System Meas. & Reg. Station Equipment-Elec	2008	\$53,736.82
685	2781	System Meas. & Reg. Station Equipment-Elec	2009	\$422,262.82
686	2781	System Meas. & Reg. Station Equipment-Elec	2010	\$253,680.35
687	2781	System Meas. & Reg. Station Equipment-Elec	2011	\$195,319.76
688		Total		\$3,815,789.53
689	2782	District Regulating Equipment	1906	\$867.76
690	2782	District Regulating Equipment	1907	\$704.46
691	2782	District Regulating Equipment	1908	\$61.68
692	2782	District Regulating Equipment	1923	\$774.25
693	2782	District Regulating Equipment	1924	\$58.21
694	2782	District Regulating Equipment	1926	\$3,501.25
695	2782	District Regulating Equipment	1927	\$785.15
696	2782	District Regulating Equipment	1928	\$1,916.74
697	2782	District Regulating Equipment	1929	\$5,804.18
698	2782	District Regulating Equipment	1930	\$3,104.72
699	2782	District Regulating Equipment	1932	\$2,672.74
700	2782	District Regulating Equipment	1933	\$876.02
701	2782	District Regulating Equipment	1934	\$457.01
702	2782	District Regulating Equipment	1935	\$2,238.31
703	2782	District Regulating Equipment	1937	\$52.68
704	2782	District Regulating Equipment	1938	\$3,591.99
705	2782	District Regulating Equipment	1939	\$1,332.29

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
706	2782	District Regulating Equipment	1943	\$4,253.38
707	2782	District Regulating Equipment	1944	\$961.28
708	2782	District Regulating Equipment	1947	\$296.26
709	2782	District Regulating Equipment	1948	\$2,512.74
710	2782	District Regulating Equipment	1949	\$6,588.99
711	2782	District Regulating Equipment	1950	\$3,102.56
712	2782	District Regulating Equipment	1951	\$30,688.43
713	2782	District Regulating Equipment	1952	\$19,528.92
714	2782	District Regulating Equipment	1953	\$22,283.99
715	2782	District Regulating Equipment	1954	\$26,283.10
716	2782	District Regulating Equipment	1955	\$52,595.66
717	2782	District Regulating Equipment	1956	\$38,742.09
718	2782	District Regulating Equipment	1957	\$22,444.39
719	2782	District Regulating Equipment	1958	\$14,934.59
720	2782	District Regulating Equipment	1959	\$32,705.65
721	2782	District Regulating Equipment	1960	\$5,380.36
722	2782	District Regulating Equipment	1961	\$16,111.46
723	2782	District Regulating Equipment	1962	\$37,244.96
724	2782	District Regulating Equipment	1963	\$32,235.49
725	2782	District Regulating Equipment	1964	\$32,044.95
726	2782	District Regulating Equipment	1965	\$20,938.88
727	2782	District Regulating Equipment	1966	\$43,153.42
728	2782	District Regulating Equipment	1967	\$45,054.08
729	2782	District Regulating Equipment	1968	\$33,378.36
730	2782	District Regulating Equipment	1969	\$12,159.30
731	2782	District Regulating Equipment	1970	\$37,182.60
732	2782	District Regulating Equipment	1971	\$13,645.70
733	2782	District Regulating Equipment	1972	\$28,776.41
734	2782	District Regulating Equipment	1973	\$13,504.02
735	2782	District Regulating Equipment	1974	\$76,185.47
736	2782	District Regulating Equipment	1975	\$52,385.97
737	2782	District Regulating Equipment	1976	\$13,637.42
738	2782	District Regulating Equipment	1977	\$15,844.69
739	2782	District Regulating Equipment	1978	\$23,846.09
740	2782	District Regulating Equipment	1979	\$53,303.75
741	2782	District Regulating Equipment	1980	\$36,672.23
742	2782	District Regulating Equipment	1981	\$49,824.29
743	2782	District Regulating Equipment	1982	\$48,307.88
744	2782	District Regulating Equipment	1983	\$167,311.46
745	2782	District Regulating Equipment	1984	\$113,171.12
746	2782	District Regulating Equipment	1985	\$147,483.63
747	2782	District Regulating Equipment	1986	\$135,350.28
748	2782	District Regulating Equipment	1987	\$153,086.80
749	2782	District Regulating Equipment	1988	\$102,617.82
750	2782	District Regulating Equipment	1989	\$102,360.14
751	2782	District Regulating Equipment	1990	\$300,624.24
752	2782	District Regulating Equipment	1991	\$36,540.06
753	2782	District Regulating Equipment	1992	\$36,718.63

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
754	2782	District Regulating Equipment	1993	\$50,780.06
755	2782	District Regulating Equipment	1994	\$102,231.96
756	2782	District Regulating Equipment	1995	\$109,159.31
757	2782	District Regulating Equipment	1996	\$21,099.30
758	2782	District Regulating Equipment	1998	\$9,171.64
759	2782	District Regulating Equipment	1999	\$49,007.41
760	2782	District Regulating Equipment	2000	\$49,793.29
761	2782	District Regulating Equipment	2001	\$59,629.09
762	2782	District Regulating Equipment	2002	\$2,116.59
763	2782	District Regulating Equipment	2003	\$66,902.94
764	2782	District Regulating Equipment	2004	\$21,314.51
765	2782	District Regulating Equipment	2005	\$91,934.24
766	2782	District Regulating Equipment	2006	\$21,607.56
767	2782	District Regulating Equipment	2007	\$595,686.66
768	2782	District Regulating Equipment	2008	\$391,511.44
769	2782	District Regulating Equipment	2009	\$175,684.32
770	2782	District Regulating Equipment	2010	\$380,026.14
771	2782	District Regulating Equipment	2011	\$31,382.20
772		Total		\$4,571,842.09
773	2790	Meas. & Reg. - City Gate	1978	\$24,193.63
774	2790	Meas. & Reg. - City Gate	1979	\$37,858.13
775	2790	Meas. & Reg. - City Gate	1980	\$11,673.89
776	2790	Meas. & Reg. - City Gate	1983	\$284.01
777	2790	Meas. & Reg. - City Gate	1986	\$1,453.68
778	2790	Meas. & Reg. - City Gate	1987	\$9,868.75
779	2790	Meas. & Reg. - City Gate	1992	\$4,964.51
780	2790	Meas. & Reg. - City Gate	1993	\$157,885.52
781	2790	Meas. & Reg. - City Gate	1994	\$15,049.82
782		Total		\$263,231.94
783	2801	Services - Cast Iron & Copper	1930	\$0.01
784	2801	Services - Cast Iron & Copper	1933	\$0.01
785	2801	Services - Cast Iron & Copper	1934	\$94.51
786	2801	Services - Cast Iron & Copper	1935	\$2,163.99
787	2801	Services - Cast Iron & Copper	1936	\$5,500.99
788	2801	Services - Cast Iron & Copper	1937	\$5,046.35
789	2801	Services - Cast Iron & Copper	1938	\$2,608.76
790	2801	Services - Cast Iron & Copper	1939	\$2,798.75
791	2801	Services - Cast Iron & Copper	1940	\$4,957.79
792	2801	Services - Cast Iron & Copper	1941	\$1,448.79
793	2801	Services - Cast Iron & Copper	1942	\$1,017.67
794	2801	Services - Cast Iron & Copper	1943	\$606.97
795	2801	Services - Cast Iron & Copper	1944	\$1,314.17
796	2801	Services - Cast Iron & Copper	1945	\$2,085.10
797	2801	Services - Cast Iron & Copper	1946	\$5,683.73
798	2801	Services - Cast Iron & Copper	1947	\$7,522.55
799	2801	Services - Cast Iron & Copper	1948	\$14,669.17

DUKE ENERGY OHIO
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WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
800	2801	Services - Cast Iron & Copper	1949	\$18,407.61
801	2801	Services - Cast Iron & Copper	1950	\$32,104.30
802	2801	Services - Cast Iron & Copper	1951	\$15,995.72
803	2801	Services - Cast Iron & Copper	1952	\$13,696.14
804	2801	Services - Cast Iron & Copper	1953	\$33,827.19
805	2801	Services - Cast Iron & Copper	1954	\$68,044.54
806	2801	Services - Cast Iron & Copper	1955	\$24,771.57
807	2801	Services - Cast Iron & Copper	1956	\$70,292.77
808	2801	Services - Cast Iron & Copper	1957	\$79,522.64
809	2801	Services - Cast Iron & Copper	1958	\$90,439.92
810	2801	Services - Cast Iron & Copper	1959	\$182,077.34
811	2801	Services - Cast Iron & Copper	1960	\$299,413.41
812	2801	Services - Cast Iron & Copper	1961	\$508,573.51
813	2801	Services - Cast Iron & Copper	1962	\$573,425.73
814	2801	Services - Cast Iron & Copper	1963	\$392,796.66
815	2801	Services - Cast Iron & Copper	1964	\$566,607.17
816	2801	Services - Cast Iron & Copper	1965	\$461,319.34
817	2801	Services - Cast Iron & Copper	1966	\$476,693.69
818	2801	Services - Cast Iron & Copper	1967	\$489,884.76
819	2801	Services - Cast Iron & Copper	1968	\$637,310.16
820	2801	Services - Cast Iron & Copper	1969	\$411,236.01
821	2801	Services - Cast Iron & Copper	1970	\$497,393.01
822	2801	Services - Cast Iron & Copper	1971	\$442,952.82
823	2801	Services - Cast Iron & Copper	1972	\$211,602.81
824	2801	Services - Cast Iron & Copper	1973	\$131,333.38
825	2801	Services - Cast Iron & Copper	1974	\$57,635.18
826	2801	Services - Cast Iron & Copper	1975	\$6,419.79
827	2801	Services - Cast Iron & Copper	1976	\$18,375.37
828	2801	Services - Cast Iron & Copper	1977	\$4,641.41
829	2801	Services - Cast Iron & Copper	1978	\$5,352.37
830	2801	Services - Cast Iron & Copper	1979	\$20,577.04
831	2801	Services - Cast Iron & Copper	1980	\$25,009.41
832	2801	Services - Cast Iron & Copper	1981	\$28,908.28
833	2801	Services - Cast Iron & Copper	1982	\$32,463.74
834	2801	Services - Cast Iron & Copper	1983	\$27,225.78
835	2801	Services - Cast Iron & Copper	1984	\$23,600.79
836	2801	Services - Cast Iron & Copper	1985	\$25,178.64
837	2801	Services - Cast Iron & Copper	1986	\$52,430.41
838	2801	Services - Cast Iron & Copper	1987	\$25,005.37
839	2801	Services - Cast Iron & Copper	1988	\$18,978.88
840	2801	Services - Cast Iron & Copper	1989	\$193,948.97
841	2801	Services - Cast Iron & Copper	1990	\$53,884.55
842	2801	Services - Cast Iron & Copper	1992	\$1,248.42
843	2801	Services - Cast Iron & Copper	1993	\$509.29
844	2801	Services - Cast Iron & Copper	1995	\$3,093.72
845	2801	Services - Cast Iron & Copper	2000	\$620.86
846	2801	Services - Cast Iron & Copper	2007	\$26,587.13
847	2801	Services - Cast Iron & Copper	2008	\$12,131.74

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
848	2801	Services - Cast Iron & Copper	2010	\$3,626.30
849		Total		\$7,454,694.95
850	2802, 2804, 2808	Services - Steel	1921	\$0.01
851	2802, 2804, 2808	Services - Steel	1923	\$2,198.90
852	2802, 2804, 2808	Services - Steel	1926	\$110.44
853	2802, 2804, 2808	Services - Steel	1927	\$615.47
854	2802, 2804, 2808	Services - Steel	1928	\$1,958.04
855	2802, 2804, 2808	Services - Steel	1929	\$3,648.63
856	2802, 2804, 2808	Services - Steel	1930	\$27,473.38
857	2802, 2804, 2808	Services - Steel	1931	\$744.62
858	2802, 2804, 2808	Services - Steel	1932	\$565.97
859	2802, 2804, 2808	Services - Steel	1933	\$355.78
860	2802, 2804, 2808	Services - Steel	1934	\$230.60
861	2802, 2804, 2808	Services - Steel	1935	\$329.52
862	2802, 2804, 2808	Services - Steel	1936	\$1,470.90
863	2802, 2804, 2808	Services - Steel	1937	\$1,610.20
864	2802, 2804, 2808	Services - Steel	1938	\$7,366.11
865	2802, 2804, 2808	Services - Steel	1939	\$3,217.36
866	2802, 2804, 2808	Services - Steel	1940	\$3,566.86
867	2802, 2804, 2808	Services - Steel	1941	\$6,610.52
868	2802, 2804, 2808	Services - Steel	1942	\$5,894.38
869	2802, 2804, 2808	Services - Steel	1943	\$2,162.88
870	2802, 2804, 2808	Services - Steel	1944	\$2,808.56
871	2802, 2804, 2808	Services - Steel	1945	\$2,564.65
872	2802, 2804, 2808	Services - Steel	1946	\$6,165.92
873	2802, 2804, 2808	Services - Steel	1947	\$7,827.36
874	2802, 2804, 2808	Services - Steel	1948	\$10,048.73
875	2802, 2804, 2808	Services - Steel	1949	\$8,331.01
876	2802, 2804, 2808	Services - Steel	1950	\$6,575.85
877	2802, 2804, 2808	Services - Steel	1951	\$17,367.83
878	2802, 2804, 2808	Services - Steel	1952	\$16,758.70
879	2802, 2804, 2808	Services - Steel	1953	\$25,098.81
880	2802, 2804, 2808	Services - Steel	1954	\$18,521.19
881	2802, 2804, 2808	Services - Steel	1955	\$42,887.27
882	2802, 2804, 2808	Services - Steel	1956	\$45,496.04
883	2802, 2804, 2808	Services - Steel	1957	\$38,476.99
884	2802, 2804, 2808	Services - Steel	1958	\$108,827.20
885	2802, 2804, 2808	Services - Steel	1959	\$125,123.50
886	2802, 2804, 2808	Services - Steel	1960	\$93,243.19
887	2802, 2804, 2808	Services - Steel	1961	\$86,573.05
888	2802, 2804, 2808	Services - Steel	1962	\$58,247.89
889	2802, 2804, 2808	Services - Steel	1963	\$44,836.05
890	2802, 2804, 2808	Services - Steel	1964	\$72,963.48
891	2802, 2804, 2808	Services - Steel	1965	\$44,616.35
892	2802, 2804, 2808	Services - Steel	1966	\$113,750.11
893	2802, 2804, 2808	Services - Steel	1967	\$104,002.62
894	2802, 2804, 2808	Services - Steel	1968	\$265,027.32

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C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
895	2802, 2804, 2808	Services - Steel	1969	\$111,216.60
896	2802, 2804, 2808	Services - Steel	1970	\$128,563.50
897	2802, 2804, 2808	Services - Steel	1971	\$147,627.40
898	2802, 2804, 2808	Services - Steel	1972	\$154,160.94
899	2802, 2804, 2808	Services - Steel	1973	\$78,581.72
900	2802, 2804, 2808	Services - Steel	1974	\$16,955.84
901	2802, 2804, 2808	Services - Steel	1975	\$13,547.63
902	2802, 2804, 2808	Services - Steel	1976	\$16,066.16
903	2802, 2804, 2808	Services - Steel	1977	\$18,509.45
904	2802, 2804, 2808	Services - Steel	1978	\$38,027.01
905	2802, 2804, 2808	Services - Steel	1979	\$119,403.43
906	2802, 2804, 2808	Services - Steel	1980	\$413,154.22
907	2802, 2804, 2808	Services - Steel	1981	\$374,170.97
908	2802, 2804, 2808	Services - Steel	1982	\$319,162.68
909	2802, 2804, 2808	Services - Steel	1983	\$263,855.32
910	2802, 2804, 2808	Services - Steel	1984	\$333,630.81
911	2802, 2804, 2808	Services - Steel	1985	\$517,522.88
912	2802, 2804, 2808	Services - Steel	1986	\$433,441.22
913	2802, 2804, 2808	Services - Steel	1987	\$698,039.82
914	2802, 2804, 2808	Services - Steel	1988	\$710,863.25
915	2802, 2804, 2808	Services - Steel	1989	\$980,601.47
916	2802, 2804, 2808	Services - Steel	1990	\$1,293,996.07
917	2802, 2804, 2808	Services - Steel	1991	\$1,002,705.63
918	2802, 2804, 2808	Services - Steel	1992	\$624,226.34
919	2802, 2804, 2808	Services - Steel	1993	\$604,063.06
920	2802, 2804, 2808	Services - Steel	1994	\$791,468.86
921	2802, 2804, 2808	Services - Steel	1995	\$505,124.94
922	2802, 2804, 2808	Services - Steel	1996	\$643,552.92
923	2802, 2804, 2808	Services - Steel	1997	\$849,786.06
924	2802, 2804, 2808	Services - Steel	1998	\$333,762.54
925	2802, 2804, 2808	Services - Steel	1999	\$299,949.05
926	2802, 2804, 2808	Services - Steel	2000	\$1,112,832.06
927	2802, 2804, 2808	Services - Steel	2001	\$502,028.52
928	2802, 2804, 2808	Services - Steel	2002	\$370,545.82
929	2802, 2804, 2808	Services - Steel	2003	\$447,542.32
930	2802, 2804, 2808	Services - Steel	2004	\$359,440.89
931	2802, 2804, 2808	Services - Steel	2005	\$374,505.44
932	2802, 2804, 2808	Services - Steel	2006	\$26,256.21
933	2802, 2804, 2808	Services - Steel	2007	\$51,434.01
934	2802, 2804, 2808	Services - Steel	2008	\$203,911.36
935	2802, 2804, 2808	Services - Steel	2009	\$213,138.47
936	2802, 2804, 2808	Services - Steel	2010	\$140,277.91
937	2802, 2804, 2808	Services - Steel	2011	\$139,464.09
938	2802, 2804, 2808	Services - Steel	2012	\$32,288.36
939		Total		\$18,245,673.49
940	2803, 2805, 2806, 2807	Services - Plastic	1966	\$406.42
941	2803, 2805, 2806, 2807	Services - Plastic	1968	\$49,959.16

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C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
942	2803, 2805, 2806, 2807	Services - Plastic	1969	\$152,994.38
943	2803, 2805, 2806, 2807	Services - Plastic	1970	\$335,591.44
944	2803, 2805, 2806, 2807	Services - Plastic	1971	\$553,990.79
945	2803, 2805, 2806, 2807	Services - Plastic	1972	\$907,441.84
946	2803, 2805, 2806, 2807	Services - Plastic	1973	\$875,638.35
947	2803, 2805, 2806, 2807	Services - Plastic	1974	\$436,484.31
948	2803, 2805, 2806, 2807	Services - Plastic	1975	\$448,378.70
949	2803, 2805, 2806, 2807	Services - Plastic	1976	\$427,636.35
950	2803, 2805, 2806, 2807	Services - Plastic	1977	\$541,663.58
951	2803, 2805, 2806, 2807	Services - Plastic	1978	\$535,640.84
952	2803, 2805, 2806, 2807	Services - Plastic	1979	\$1,066,838.41
953	2803, 2805, 2806, 2807	Services - Plastic	1980	\$1,971,103.98
954	2803, 2805, 2806, 2807	Services - Plastic	1981	\$1,572,425.07
955	2803, 2805, 2806, 2807	Services - Plastic	1982	\$1,528,233.85
956	2803, 2805, 2806, 2807	Services - Plastic	1983	\$1,221,453.47
957	2803, 2805, 2806, 2807	Services - Plastic	1984	\$1,562,871.22
958	2803, 2805, 2806, 2807	Services - Plastic	1985	\$1,777,681.36
959	2803, 2805, 2806, 2807	Services - Plastic	1986	\$2,277,635.04
960	2803, 2805, 2806, 2807	Services - Plastic	1987	\$3,891,958.77
961	2803, 2805, 2806, 2807	Services - Plastic	1988	\$5,143,242.30
962	2803, 2805, 2806, 2807	Services - Plastic	1989	\$5,907,815.83
963	2803, 2805, 2806, 2807	Services - Plastic	1990	\$7,696,984.60
964	2803, 2805, 2806, 2807	Services - Plastic	1991	\$7,873,538.08
965	2803, 2805, 2806, 2807	Services - Plastic	1992	\$7,510,026.81
966	2803, 2805, 2806, 2807	Services - Plastic	1993	\$7,039,139.06
967	2803, 2805, 2806, 2807	Services - Plastic	1994	\$7,392,823.03
968	2803, 2805, 2806, 2807	Services - Plastic	1995	\$6,427,149.59
969	2803, 2805, 2806, 2807	Services - Plastic	1996	\$5,520,017.65
970	2803, 2805, 2806, 2807	Services - Plastic	1997	\$7,684,275.31
971	2803, 2805, 2806, 2807	Services - Plastic	1998	\$8,094,250.46
972	2803, 2805, 2806, 2807	Services - Plastic	1999	\$6,773,207.89
973	2803, 2805, 2806, 2807	Services - Plastic	2000	\$9,641,609.89
974	2803, 2805, 2806, 2807	Services - Plastic	2001	\$23,783,177.95
975	2803, 2805, 2806, 2807	Services - Plastic	2002	\$12,223,023.16
976	2803, 2805, 2806, 2807	Services - Plastic	2003	\$12,869,010.74
977	2803, 2805, 2806, 2807	Services - Plastic	2004	\$16,616,696.65
978	2803, 2805, 2806, 2807	Services - Plastic	2005	\$15,882,045.17
979	2803, 2805, 2806, 2807	Services - Plastic	2006	\$5,463,267.41
980	2803, 2805, 2806, 2807	Services - Plastic	2007	\$11,877,137.49
981	2803, 2805, 2806, 2807	Services - Plastic	2008	\$45,627,479.39
982	2803, 2805, 2806, 2807	Services - Plastic	2009	\$35,098,737.88
983	2803, 2805, 2806, 2807	Services - Plastic	2010	\$37,996,436.04
984	2803, 2805, 2806, 2807	Services - Plastic	2011	\$30,462,446.11
985	2803, 2805, 2806, 2807	Services - Plastic	2012	\$6,495,047.25
986		Total		\$369,234,613.07
987	2810, 2811	Meters	1904	\$9,083.57
988	2810, 2811	Meters	1905	\$54.88

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
SURVIVING DOLLARS BY VINTAGE YEAR
AS OF MARCH 31, 2012

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REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
989	2810, 2811	Meters	1906	\$1,126.31
990	2810, 2811	Meters	1907	\$382.19
991	2810, 2811	Meters	1908	\$166.00
992	2810, 2811	Meters	1909	\$1,556.17
993	2810, 2811	Meters	1910	\$3,107.15
994	2810, 2811	Meters	1911	\$813.01
995	2810, 2811	Meters	1912	\$652.14
996	2810, 2811	Meters	1913	\$97.58
997	2810, 2811	Meters	1915	\$227.27
998	2810, 2811	Meters	1916	\$1,725.94
999	2810, 2811	Meters	1917	\$323.85
1000	2810, 2811	Meters	1918	\$17.70
1001	2810, 2811	Meters	1919	\$104.72
1002	2810, 2811	Meters	1920	\$103.41
1003	2810, 2811	Meters	1923	\$416.42
1004	2810, 2811	Meters	1924	\$1,906.84
1005	2810, 2811	Meters	1925	\$2,410.00
1006	2810, 2811	Meters	1926	\$2,030.08
1007	2810, 2811	Meters	1927	\$1,780.88
1008	2810, 2811	Meters	1928	\$984.68
1009	2810, 2811	Meters	1929	\$4,232.54
1010	2810, 2811	Meters	1930	\$5,206.11
1011	2810, 2811	Meters	1937	\$4,627.76
1012	2810, 2811	Meters	1938	\$9,537.14
1013	2810, 2811	Meters	1939	\$21,732.85
1014	2810, 2811	Meters	1940	\$12,398.77
1015	2810, 2811	Meters	1941	\$21,428.57
1016	2810, 2811	Meters	1944	\$58.38
1017	2810, 2811	Meters	1946	\$4,351.97
1018	2810, 2811	Meters	1947	\$19,505.24
1019	2810, 2811	Meters	1948	\$52,125.93
1020	2810, 2811	Meters	1949	\$32,347.61
1021	2810, 2811	Meters	1950	\$49,643.41
1022	2810, 2811	Meters	1951	\$43,856.45
1023	2810, 2811	Meters	1952	\$13,012.95
1024	2810, 2811	Meters	1953	\$72,891.47
1025	2810, 2811	Meters	1954	\$22,651.82
1026	2810, 2811	Meters	1955	\$60,225.32
1027	2810, 2811	Meters	1956	\$77,001.64
1028	2810, 2811	Meters	1957	\$73,700.00
1029	2810, 2811	Meters	1958	\$52,316.00
1030	2810, 2811	Meters	1959	\$89,579.46
1031	2810, 2811	Meters	1960	\$83,390.25
1032	2810, 2811	Meters	1961	\$105,837.12
1033	2810, 2811	Meters	1962	\$111,688.74
1034	2810, 2811	Meters	1963	\$80,731.08
1035	2810, 2811	Meters	1964	\$35,067.97
1036	2810, 2811	Meters	1965	\$83,176.35

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company		In-Service Date	Original Cost
	Acct No.	Account Title		
1037	2810, 2811	Meters	1966	\$123,272.15
1038	2810, 2811	Meters	1967	\$206,368.55
1039	2810, 2811	Meters	1968	\$280,788.90
1040	2810, 2811	Meters	1969	\$275,486.94
1041	2810, 2811	Meters	1970	\$266,881.27
1042	2810, 2811	Meters	1971	\$265,241.02
1043	2810, 2811	Meters	1972	\$221,541.82
1044	2810, 2811	Meters	1973	\$119,202.47
1045	2810, 2811	Meters	1974	\$46,957.37
1046	2810, 2811	Meters	1975	\$5,725.72
1047	2810, 2811	Meters	1976	\$46,649.70
1048	2810, 2811	Meters	1977	\$95,870.76
1049	2810, 2811	Meters	1978	\$126,180.52
1050	2810, 2811	Meters	1979	\$158,527.82
1051	2810, 2811	Meters	1980	\$548,977.00
1052	2810, 2811	Meters	1981	\$782,522.60
1053	2810, 2811	Meters	1982	\$300,459.17
1054	2810, 2811	Meters	1983	\$329,100.58
1055	2810, 2811	Meters	1984	\$273,933.41
1056	2810, 2811	Meters	1985	\$313,628.89
1057	2810, 2811	Meters	1986	\$511,839.59
1058	2810, 2811	Meters	1987	\$736,852.54
1059	2810, 2811	Meters	1988	\$869,194.62
1060	2810, 2811	Meters	1989	\$1,872,582.15
1061	2810, 2811	Meters	1990	\$1,741,692.49
1062	2810, 2811	Meters	1991	\$856,341.16
1063	2810, 2811	Meters	1992	\$948,521.47
1064	2810, 2811	Meters	1993	\$1,215,862.55
1065	2810, 2811	Meters	1994	\$1,225,183.70
1066	2810, 2811	Meters	1995	\$1,044,966.71
1067	2810, 2811	Meters	1996	\$1,060,147.38
1068	2810, 2811	Meters	1997	\$2,858,400.97
1069	2810, 2811	Meters	1998	\$2,041,640.75
1070	2810, 2811	Meters	1999	\$700,679.11
1071	2810, 2811	Meters	2000	\$1,270,384.28
1072	2810, 2811	Meters	2001	\$1,052,667.56
1073	2810, 2811	Meters	2002	\$1,144,262.44
1074	2810, 2811	Meters	2003	\$1,601,473.65
1075	2810, 2811	Meters	2004	\$1,400,662.36
1076	2810, 2811	Meters	2005	\$1,041,222.94
1077	2810, 2811	Meters	2006	\$1,299,994.00
1078	2810, 2811	Meters	2007	\$1,329,907.23
1079	2810, 2811	Meters	2008	\$2,084,264.01
1080	2810, 2811	Meters	2009	\$2,112,809.59
1081	2810, 2811	Meters	2010	\$2,017,239.33
1082	2810, 2811	Meters	2011	\$5,633,868.78
1083	2810, 2811	Meters	2012	\$973,336.50
1084		Total		\$46,704,708.21

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1085	2820, 2821	Meter Installations	1937	\$6.25
1086	2820, 2821	Meter Installations	1938	\$5,661.20
1087	2820, 2821	Meter Installations	1939	\$4,577.61
1088	2820, 2821	Meter Installations	1940	\$3,572.18
1089	2820, 2821	Meter Installations	1941	\$1,522.57
1090	2820, 2821	Meter Installations	1942	\$2,264.36
1091	2820, 2821	Meter Installations	1943	\$243.49
1092	2820, 2821	Meter Installations	1944	\$821.59
1093	2820, 2821	Meter Installations	1945	\$707.69
1094	2820, 2821	Meter Installations	1946	\$8,725.52
1095	2820, 2821	Meter Installations	1947	\$25,795.28
1096	2820, 2821	Meter Installations	1948	\$39,953.57
1097	2820, 2821	Meter Installations	1949	\$63,579.63
1098	2820, 2821	Meter Installations	1950	\$74,151.03
1099	2820, 2821	Meter Installations	1951	\$81,864.06
1100	2820, 2821	Meter Installations	1952	\$61,374.99
1101	2820, 2821	Meter Installations	1953	\$52,315.69
1102	2820, 2821	Meter Installations	1954	\$45,194.05
1103	2820, 2821	Meter Installations	1955	\$85,819.22
1104	2820, 2821	Meter Installations	1956	\$61,788.02
1105	2820, 2821	Meter Installations	1957	\$68,748.89
1106	2820, 2821	Meter Installations	1958	\$57,862.79
1107	2820, 2821	Meter Installations	1959	\$82,082.47
1108	2820, 2821	Meter Installations	1960	\$82,780.64
1109	2820, 2821	Meter Installations	1961	\$88,200.76
1110	2820, 2821	Meter Installations	1962	\$99,736.64
1111	2820, 2821	Meter Installations	1963	\$100,549.28
1112	2820, 2821	Meter Installations	1964	\$101,139.40
1113	2820, 2821	Meter Installations	1965	\$100,526.06
1114	2820, 2821	Meter Installations	1966	\$152,385.47
1115	2820, 2821	Meter Installations	1967	\$140,465.84
1116	2820, 2821	Meter Installations	1968	\$194,044.29
1117	2820, 2821	Meter Installations	1969	\$162,149.44
1118	2820, 2821	Meter Installations	1970	\$177,800.79
1119	2820, 2821	Meter Installations	1971	\$238,060.26
1120	2820, 2821	Meter Installations	1972	\$224,096.54
1121	2820, 2821	Meter Installations	1973	\$213,388.77
1122	2820, 2821	Meter Installations	1974	\$67,344.14
1123	2820, 2821	Meter Installations	1975	\$10,980.27
1124	2820, 2821	Meter Installations	1976	\$19,305.81
1125	2820, 2821	Meter Installations	1977	\$11,083.56
1126	2820, 2821	Meter Installations	1978	\$21,264.56
1127	2820, 2821	Meter Installations	1979	\$92,844.28
1128	2820, 2821	Meter Installations	1980	\$261,358.49
1129	2820, 2821	Meter Installations	1981	\$249,048.20
1130	2820, 2821	Meter Installations	1982	\$172,609.59
1131	2820, 2821	Meter Installations	1983	\$159,549.35

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1132	2820, 2821	Meter Installations	1984	\$261,645.01
1133	2820, 2821	Meter Installations	1985	\$215,525.37
1134	2820, 2821	Meter Installations	1986	\$262,054.65
1135	2820, 2821	Meter Installations	1987	\$448,609.23
1136	2820, 2821	Meter Installations	1988	\$521,737.53
1137	2820, 2821	Meter Installations	1989	\$755,702.36
1138	2820, 2821	Meter Installations	1990	\$810,708.37
1139	2820, 2821	Meter Installations	1991	\$676,816.73
1140	2820, 2821	Meter Installations	1992	\$777,832.08
1141	2820, 2821	Meter Installations	1993	\$909,133.34
1142	2820, 2821	Meter Installations	1994	\$1,092,457.14
1143	2820, 2821	Meter Installations	1995	\$1,131,270.70
1144	2820, 2821	Meter Installations	1996	\$1,319,174.87
1145	2820, 2821	Meter Installations	1997	\$2,035,211.32
1146	2820, 2821	Meter Installations	1998	\$1,173,899.62
1147	2820, 2821	Meter Installations	1999	\$381,037.66
1148	2820, 2821	Meter Installations	2000	\$406,535.06
1149	2820, 2821	Meter Installations	2001	\$813,039.12
1150	2820, 2821	Meter Installations	2002	\$816,885.13
1151	2820, 2821	Meter Installations	2003	\$960,951.41
1152	2820, 2821	Meter Installations	2004	\$1,250,072.67
1153	2820, 2821	Meter Installations	2005	\$943,914.69
1154	2820, 2821	Meter Installations	2006	\$1,360,546.86
1155	2820, 2821	Meter Installations	2007	\$1,323,125.87
1156	2820, 2821	Meter Installations	2008	\$1,830,412.80
1157	2820, 2821	Meter Installations	2009	\$737,077.01
1158	2820, 2821	Meter Installations	2010	\$363,594.81
1159	2820, 2821	Meter Installations	2011	\$729,023.54
1160		Total		\$28,277,339.53
1161	2830, 2831	House Regulators	1910	\$1,214.48
1162	2830, 2831	House Regulators	1929	\$10,851.25
1163	2830, 2831	House Regulators	1930	\$241.15
1164	2830, 2831	House Regulators	1931	\$959.57
1165	2830, 2831	House Regulators	1932	\$397.10
1166	2830, 2831	House Regulators	1933	\$119.00
1167	2830, 2831	House Regulators	1934	\$300.00
1168	2830, 2831	House Regulators	1935	\$320.25
1169	2830, 2831	House Regulators	1936	\$282.83
1170	2830, 2831	House Regulators	1937	\$608.55
1171	2830, 2831	House Regulators	1938	\$503.14
1172	2830, 2831	House Regulators	1939	\$482.93
1173	2830, 2831	House Regulators	1940	\$122.64
1174	2830, 2831	House Regulators	1941	\$157.31
1175	2830, 2831	House Regulators	1942	\$1,260.36
1176	2830, 2831	House Regulators	1943	\$43.92
1177	2830, 2831	House Regulators	1944	\$642.27
1178	2830, 2831	House Regulators	1945	\$391.25

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1179	2830, 2831	House Regulators	1946	\$870.99
1180	2830, 2831	House Regulators	1947	\$2,696.05
1181	2830, 2831	House Regulators	1948	\$6,252.81
1182	2830, 2831	House Regulators	1949	\$7,417.96
1183	2830, 2831	House Regulators	1950	\$15,578.67
1184	2830, 2831	House Regulators	1951	\$31,765.38
1185	2830, 2831	House Regulators	1952	\$26,667.92
1186	2830, 2831	House Regulators	1953	\$18,435.90
1187	2830, 2831	House Regulators	1954	\$29,617.82
1188	2830, 2831	House Regulators	1955	\$28,295.37
1189	2830, 2831	House Regulators	1956	\$40,306.95
1190	2830, 2831	House Regulators	1957	\$44,230.93
1191	2830, 2831	House Regulators	1958	\$53,369.39
1192	2830, 2831	House Regulators	1959	\$57,482.60
1193	2830, 2831	House Regulators	1960	\$58,920.53
1194	2830, 2831	House Regulators	1961	\$67,206.18
1195	2830, 2831	House Regulators	1962	\$68,363.91
1196	2830, 2831	House Regulators	1963	\$50,376.97
1197	2830, 2831	House Regulators	1964	\$63,712.72
1198	2830, 2831	House Regulators	1965	\$63,556.93
1199	2830, 2831	House Regulators	1966	\$58,209.38
1200	2830, 2831	House Regulators	1967	\$62,973.96
1201	2830, 2831	House Regulators	1968	\$73,539.50
1202	2830, 2831	House Regulators	1969	\$101,021.07
1203	2830, 2831	House Regulators	1970	\$89,263.36
1204	2830, 2831	House Regulators	1971	\$75,005.84
1205	2830, 2831	House Regulators	1972	\$67,544.47
1206	2830, 2831	House Regulators	1973	\$43,174.66
1207	2830, 2831	House Regulators	1974	\$26,663.65
1208	2830, 2831	House Regulators	1975	\$6,036.84
1209	2830, 2831	House Regulators	1976	\$4,494.70
1210	2830, 2831	House Regulators	1977	\$6,757.52
1211	2830, 2831	House Regulators	1978	\$13,195.45
1212	2830, 2831	House Regulators	1979	\$59,684.55
1213	2830, 2831	House Regulators	1980	\$204,665.08
1214	2830, 2831	House Regulators	1981	\$100,764.45
1215	2830, 2831	House Regulators	1982	\$112,878.03
1216	2830, 2831	House Regulators	1983	\$94,786.46
1217	2830, 2831	House Regulators	1984	\$45,193.05
1218	2830, 2831	House Regulators	1985	\$134,833.84
1219	2830, 2831	House Regulators	1986	\$186,239.97
1220	2830, 2831	House Regulators	1987	\$267,302.51
1221	2830, 2831	House Regulators	1988	\$434,006.77
1222	2830, 2831	House Regulators	1989	\$452,808.43
1223	2830, 2831	House Regulators	1990	\$267,072.01
1224	2830, 2831	House Regulators	1991	\$408,337.10
1225	2830, 2831	House Regulators	1992	\$282,741.27
1226	2830, 2831	House Regulators	1993	\$315,859.68

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1227	2830, 2831	House Regulators	1994	\$379,702.11
1228	2830, 2831	House Regulators	1995	\$411,318.99
1229	2830, 2831	House Regulators	1996	\$245,763.04
1230	2830, 2831	House Regulators	1997	\$415,018.97
1231	2830, 2831	House Regulators	1998	\$867,265.47
1232	2830, 2831	House Regulators	1999	\$551,228.28
1233	2830, 2831	House Regulators	2000	\$608,229.54
1234	2830, 2831	House Regulators	2001	\$835,330.66
1235	2830, 2831	House Regulators	2002	\$696,068.61
1236	2830, 2831	House Regulators	2003	\$1,419,597.56
1237	2830, 2831	House Regulators	2004	\$1,801,677.09
1238	2830, 2831	House Regulators	2005	\$1,885,068.59
1239	2830, 2831	House Regulators	2006	\$1,211,083.75
1240	2830, 2831	House Regulators	2007	\$1,426,912.07
1241	2830, 2831	House Regulators	2008	\$1,693,484.01
1242	2830, 2831	House Regulators	2009	\$1,386,667.16
1243	2830, 2831	House Regulators	2010	\$1,429,321.46
1244	2830, 2831	House Regulators	2011	\$657,868.98
1245		Total		\$22,670,683.92
1246	2840, 2841	House Regulator Installations	1942	\$130.24
1247	2840, 2841	House Regulator Installations	1943	\$513.13
1248	2840, 2841	House Regulator Installations	1944	\$32.13
1249	2840, 2841	House Regulator Installations	1946	\$424.32
1250	2840, 2841	House Regulator Installations	1947	\$1,424.39
1251	2840, 2841	House Regulator Installations	1948	\$846.48
1252	2840, 2841	House Regulator Installations	1949	\$3,228.84
1253	2840, 2841	House Regulator Installations	1950	\$28,753.95
1254	2840, 2841	House Regulator Installations	1951	\$35,343.16
1255	2840, 2841	House Regulator Installations	1952	\$24,363.48
1256	2840, 2841	House Regulator Installations	1953	\$18,498.16
1257	2840, 2841	House Regulator Installations	1954	\$29,185.94
1258	2840, 2841	House Regulator Installations	1955	\$34,459.96
1259	2840, 2841	House Regulator Installations	1956	\$40,888.92
1260	2840, 2841	House Regulator Installations	1957	\$41,645.18
1261	2840, 2841	House Regulator Installations	1958	\$42,488.51
1262	2840, 2841	House Regulator Installations	1959	\$80,434.64
1263	2840, 2841	House Regulator Installations	1960	\$69,083.56
1264	2840, 2841	House Regulator Installations	1961	\$54,222.22
1265	2840, 2841	House Regulator Installations	1962	\$47,516.60
1266	2840, 2841	House Regulator Installations	1963	\$17,286.77
1267	2840, 2841	House Regulator Installations	1964	\$21,410.42
1268	2840, 2841	House Regulator Installations	1965	\$33,475.29
1269	2840, 2841	House Regulator Installations	1966	\$25,972.14
1270	2840, 2841	House Regulator Installations	1967	\$35,570.22
1271	2840, 2841	House Regulator Installations	1968	\$35,305.75
1272	2840, 2841	House Regulator Installations	1969	\$57,649.93
1273	2840, 2841	House Regulator Installations	1970	\$52,943.54

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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1274	2840, 2841	House Regulator Installations	1971	\$30,143.28
1275	2840, 2841	House Regulator Installations	1972	\$42,099.05
1276	2840, 2841	House Regulator Installations	1973	\$35,701.97
1277	2840, 2841	House Regulator Installations	1974	\$11,954.85
1278	2840, 2841	House Regulator Installations	1975	\$6,828.40
1279	2840, 2841	House Regulator Installations	1976	\$354.14
1280	2840, 2841	House Regulator Installations	1977	\$1,089.38
1281	2840, 2841	House Regulator Installations	1978	\$2,487.25
1282	2840, 2841	House Regulator Installations	1979	\$13,129.52
1283	2840, 2841	House Regulator Installations	1980	\$92,329.75
1284	2840, 2841	House Regulator Installations	1981	\$26,944.17
1285	2840, 2841	House Regulator Installations	1982	\$23,030.59
1286	2840, 2841	House Regulator Installations	1983	\$25,789.86
1287	2840, 2841	House Regulator Installations	1984	\$13,784.47
1288	2840, 2841	House Regulator Installations	1985	\$74,312.06
1289	2840, 2841	House Regulator Installations	1986	\$74,603.99
1290	2840, 2841	House Regulator Installations	1987	\$120,475.78
1291	2840, 2841	House Regulator Installations	1988	\$155,306.83
1292	2840, 2841	House Regulator Installations	1989	\$119,634.10
1293	2840, 2841	House Regulator Installations	1990	\$160,004.48
1294	2840, 2841	House Regulator Installations	1991	\$360,288.27
1295	2840, 2841	House Regulator Installations	1992	\$239,019.57
1296	2840, 2841	House Regulator Installations	1993	\$248,765.92
1297	2840, 2841	House Regulator Installations	1994	\$376,193.85
1298	2840, 2841	House Regulator Installations	1995	\$369,407.96
1299	2840, 2841	House Regulator Installations	1996	\$157,592.46
1300	2840, 2841	House Regulator Installations	1997	\$305,202.82
1301	2840, 2841	House Regulator Installations	1998	\$1,194,855.09
1302	2840, 2841	House Regulator Installations	1999	\$503,416.27
1303	2840, 2841	House Regulator Installations	2000	\$472,385.72
1304	2840, 2841	House Regulator Installations	2001	\$122,065.51
1305	2840, 2841	House Regulator Installations	2002	\$572,142.69
1306	2840, 2841	House Regulator Installations	2003	\$1,021,393.26
1307	2840, 2841	House Regulator Installations	2004	\$1,718,366.43
1308	2840, 2841	House Regulator Installations	2005	\$1,462,877.02
1309	2840, 2841	House Regulator Installations	2006	\$909,471.79
1310	2840, 2841	House Regulator Installations	2007	\$1,285,132.21
1311	2840, 2841	House Regulator Installations	2008	\$1,433,311.23
1312	2840, 2841	House Regulator Installations	2009	\$737,077.01
1313	2840, 2841	House Regulator Installations	2010	\$782,975.29
1314	2840, 2841	House Regulator Installations	2011	\$1,160,994.76
1315		Total		\$17,296,036.92
1316	2850	Large Industrial Meas. & Reg. Equipment	1949	\$229.04
1317	2850	Large Industrial Meas. & Reg. Equipment	1950	\$2,359.02
1318	2850	Large Industrial Meas. & Reg. Equipment	1952	\$780.78
1319	2850	Large Industrial Meas. & Reg. Equipment	1953	\$12,988.48
1320	2850	Large Industrial Meas. & Reg. Equipment	1954	\$754.73

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company		In-Service Date	Original Cost
	Acct No.	Account Title		
1321	2850	Large Industrial Meas. & Reg. Equipment	1955	\$8,208.71
1322	2850	Large Industrial Meas. & Reg. Equipment	1956	\$10,231.80
1323	2850	Large Industrial Meas. & Reg. Equipment	1957	\$10,096.41
1324	2850	Large Industrial Meas. & Reg. Equipment	1958	\$4,255.24
1325	2850	Large Industrial Meas. & Reg. Equipment	1959	\$7,651.66
1326	2850	Large Industrial Meas. & Reg. Equipment	1960	\$9,835.04
1327	2850	Large Industrial Meas. & Reg. Equipment	1961	\$5,259.87
1328	2850	Large Industrial Meas. & Reg. Equipment	1962	\$5,825.06
1329	2850	Large Industrial Meas. & Reg. Equipment	1963	\$1,322.50
1330	2850	Large Industrial Meas. & Reg. Equipment	1964	\$7,620.36
1331	2850	Large Industrial Meas. & Reg. Equipment	1965	\$20,058.54
1332	2850	Large Industrial Meas. & Reg. Equipment	1966	\$16,565.39
1333	2850	Large Industrial Meas. & Reg. Equipment	1967	\$34,835.03
1334	2850	Large Industrial Meas. & Reg. Equipment	1968	\$21,749.00
1335	2850	Large Industrial Meas. & Reg. Equipment	1969	\$32,678.29
1336	2850	Large Industrial Meas. & Reg. Equipment	1970	\$14,007.67
1337	2850	Large Industrial Meas. & Reg. Equipment	1971	\$24,864.31
1338	2850	Large Industrial Meas. & Reg. Equipment	1972	\$24,685.61
1339	2850	Large Industrial Meas. & Reg. Equipment	1973	\$4,944.14
1340	2850	Large Industrial Meas. & Reg. Equipment	1974	\$2,968.39
1341	2850	Large Industrial Meas. & Reg. Equipment	1977	\$1,904.12
1342	2850	Large Industrial Meas. & Reg. Equipment	1979	\$14,412.49
1343	2850	Large Industrial Meas. & Reg. Equipment	1980	\$42,822.09
1344	2850	Large Industrial Meas. & Reg. Equipment	1981	\$36,194.84
1345	2850	Large Industrial Meas. & Reg. Equipment	1982	\$35,330.90
1346	2850	Large Industrial Meas. & Reg. Equipment	1983	\$49,289.59
1347	2850	Large Industrial Meas. & Reg. Equipment	1984	\$48,816.59
1348	2850	Large Industrial Meas. & Reg. Equipment	1985	\$33,976.59
1349	2850	Large Industrial Meas. & Reg. Equipment	1986	\$58,654.26
1350	2850	Large Industrial Meas. & Reg. Equipment	1987	\$106,980.83
1351	2850	Large Industrial Meas. & Reg. Equipment	1988	\$157,105.68
1352	2850	Large Industrial Meas. & Reg. Equipment	1989	\$137,521.27
1353	2850	Large Industrial Meas. & Reg. Equipment	1990	\$153,795.43
1354	2850	Large Industrial Meas. & Reg. Equipment	1991	\$182,217.15
1355	2850	Large Industrial Meas. & Reg. Equipment	1992	\$247,969.94
1356	2850	Large Industrial Meas. & Reg. Equipment	1993	\$202,881.46
1357	2850	Large Industrial Meas. & Reg. Equipment	1994	\$256,886.84
1358	2850	Large Industrial Meas. & Reg. Equipment	1995	\$155,094.31
1359	2850	Large Industrial Meas. & Reg. Equipment	1996	\$74,255.44
1360	2850	Large Industrial Meas. & Reg. Equipment	1997	\$84,449.95
1361	2850	Large Industrial Meas. & Reg. Equipment	1998	\$91,481.72
1362	2850	Large Industrial Meas. & Reg. Equipment	1999	\$86,442.38
1363	2850	Large Industrial Meas. & Reg. Equipment	2000	\$31,074.06
1364	2850	Large Industrial Meas. & Reg. Equipment	2001	\$10,732.31
1365	2850	Large Industrial Meas. & Reg. Equipment	2002	(\$20,689.99)
1366	2850	Large Industrial Meas. & Reg. Equipment	2004	\$138,403.96
1367	2850	Large Industrial Meas. & Reg. Equipment	2006	\$47,546.63
1368	2850	Large Industrial Meas. & Reg. Equipment	2007	\$7,060.48

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1369	2850	Large Industrial Meas. & Reg. Equipment	2008	\$13,029.21
1370	2850	Large Industrial Meas. & Reg. Equipment	2009	\$6,469.29
1371	2850	Large Industrial Meas. & Reg. Equipment	2010	\$4,413.67
1372	2850	Large Industrial Meas. & Reg. Equipment	2011	\$21,187.47
1369		Total		\$2,802,486.03
1370	2851	Large Industrial Meas. & Reg. Equipment - Comm	1993	\$200,542.11
1371	2851	Large Industrial Meas. & Reg. Equipment - Comm	1995	\$218,833.20
1372	2851	Large Industrial Meas. & Reg. Equipment - Comm	2004	\$309,570.91
1373		Total		\$728,946.22
1374	2870	Other Equipment - Other	1992	\$19,990.23
1375	2870	Other Equipment - Other	2004	\$56,261.71
1375	2870	Other Equipment - Other	2006	\$134,638.94
1376		Total		\$210,890.88
1377	2871	Street Lighting Equipment	1926	\$24.67
1378	2871	Street Lighting Equipment	1927	\$20.84
1379	2871	Street Lighting Equipment	1928	\$14.31
1380	2871	Street Lighting Equipment	1929	\$437.50
1381	2871	Street Lighting Equipment	1930	\$4,035.08
1382	2871	Street Lighting Equipment	1931	\$48.83
1383	2871	Street Lighting Equipment	1932	\$254.03
1384	2871	Street Lighting Equipment	1933	\$34.82
1385	2871	Street Lighting Equipment	1934	\$412.35
1386	2871	Street Lighting Equipment	1935	\$147.04
1387	2871	Street Lighting Equipment	1936	\$140.95
1388	2871	Street Lighting Equipment	1937	\$419.55
1389	2871	Street Lighting Equipment	1938	\$2,735.02
1390	2871	Street Lighting Equipment	1939	\$797.79
1391	2871	Street Lighting Equipment	1940	\$338.04
1392	2871	Street Lighting Equipment	1941	\$465.93
1393	2871	Street Lighting Equipment	1942	\$262.59
1394	2871	Street Lighting Equipment	1943	\$489.54
1395	2871	Street Lighting Equipment	1944	\$141.37
1396	2871	Street Lighting Equipment	1945	\$540.82
1397	2871	Street Lighting Equipment	1946	\$828.61
1398	2871	Street Lighting Equipment	1947	\$274.74
1399	2871	Street Lighting Equipment	1948	\$226.52
1400	2871	Street Lighting Equipment	1949	\$151.71
1401	2871	Street Lighting Equipment	1950	\$326.03
1402	2871	Street Lighting Equipment	1951	\$898.59
1403	2871	Street Lighting Equipment	1952	\$406.47
1404	2871	Street Lighting Equipment	1953	\$255.61
1405	2871	Street Lighting Equipment	1954	\$647.94
1406	2871	Street Lighting Equipment	1955	\$349.84
1407	2871	Street Lighting Equipment	1956	\$171.40
1408	2871	Street Lighting Equipment	1957	\$111.34

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1409	2871	Street Lighting Equipment	1958	\$154.58
1410	2871	Street Lighting Equipment	1959	\$345.21
1411	2871	Street Lighting Equipment	1960	\$287.41
1412	2871	Street Lighting Equipment	1961	\$899.96
1413	2871	Street Lighting Equipment	1962	\$1,404.86
1414	2871	Street Lighting Equipment	1963	\$1,856.75
1415	2871	Street Lighting Equipment	1964	\$503.44
1416	2871	Street Lighting Equipment	1965	\$1,641.09
1417	2871	Street Lighting Equipment	1966	\$1,673.15
1418	2871	Street Lighting Equipment	1967	\$916.51
1419	2871	Street Lighting Equipment	1968	\$1,248.19
1420	2871	Street Lighting Equipment	1969	\$988.28
1421	2871	Street Lighting Equipment	1970	\$1,077.71
1422	2871	Street Lighting Equipment	1971	\$3,544.66
1423	2871	Street Lighting Equipment	1972	\$3,240.60
1424	2871	Street Lighting Equipment	1973	\$2,010.19
1425	2871	Street Lighting Equipment	1974	\$1,773.52
1426	2871	Street Lighting Equipment	1975	\$1,190.27
1427	2871	Street Lighting Equipment	1976	\$3,973.14
1428	2871	Street Lighting Equipment	1977	\$5,582.90
1429	2871	Street Lighting Equipment	1978	\$4,972.48
1430	2871	Street Lighting Equipment	1979	\$21,231.52
1431	2871	Street Lighting Equipment	1980	\$3,160.16
1432	2871	Street Lighting Equipment	1981	\$4,686.21
1433	2871	Street Lighting Equipment	1982	\$10,353.35
1434	2871	Street Lighting Equipment	1983	\$8,071.33
1435	2871	Street Lighting Equipment	1984	\$4,907.44
1436	2871	Street Lighting Equipment	1985	\$10,920.75
1437	2871	Street Lighting Equipment	1986	\$7,390.41
1438	2871	Street Lighting Equipment	1987	\$3,352.99
1439	2871	Street Lighting Equipment	1988	\$7,694.29
1440	2871	Street Lighting Equipment	1989	\$15,888.48
1441	2871	Street Lighting Equipment	1990	\$11,982.87
1442	2871	Street Lighting Equipment	1991	\$22,941.47
1443	2871	Street Lighting Equipment	1992	\$148,332.67
1444	2871	Street Lighting Equipment	1993	\$230,379.34
1445	2871	Street Lighting Equipment	1994	\$25,061.11
1446	2871	Street Lighting Equipment	1995	\$42,454.12
1447	2871	Street Lighting Equipment	1996	\$57,268.51
1448	2871	Street Lighting Equipment	1997	\$16,830.60
1449	2871	Street Lighting Equipment	1998	\$15,599.04
1450	2871	Street Lighting Equipment	1999	\$13,555.78
1451		Total		\$737,757.21
1452	2881, 2882, 2883	ARO Gas Mains	1970	\$4,745,041.57
1453		Total		\$4,745,041.57
1454	2900	Structures & Improvements	1969	\$42,385.60

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1455	2900	Structures & Improvements	1992	\$9,373.68
1456	2900	Structures & Improvements	1997	\$40,708.90
1457	2900	Structures & Improvements	2000	\$44,318.61
1458	2900	Structures & Improvements	2001	\$741,521.37
1459	2900	Structures & Improvements	2002	\$40,183.03
1460	2900	Structures & Improvements	2004	\$808,100.72
1461	2900	Structures & Improvements	2005	\$7,950.50
1462	2900	Structures & Improvements	2006	\$117,127.76
1463	2900	Structures & Improvements	2007	\$26,129.91
1464	2900	Structures & Improvements	2008	\$187,446.98
1465		Total		\$2,065,247.06
1466	2910	Office Furniture & Equipment	1992	\$22,221.00
1467	2910	Office Furniture & Equipment	1993	\$52,426.06
1468	2910	Office Furniture & Equipment	1994	\$2,642.73
1469	2910	Office Furniture & Equipment	1995	\$1,931.93
1470	2910	Office Furniture & Equipment	1998	\$30,740.22
1471	2910	Office Furniture & Equipment	1999	\$24,918.30
1472	2910	Office Furniture & Equipment	2000	\$26,500.44
1473	2910	Office Furniture & Equipment	2001	\$407,043.01
1474	2910	Office Furniture & Equipment	2010	\$27,946.48
1475		Total		\$596,370.17
1476	2911	Electronic Data Processing	2009	\$6,648.14
1477	2911	Electronic Data Processing	2010	\$721,163.77
1478	2911	Electronic Data Processing	2011	\$583,954.15
1479		Total		\$1,311,766.06
1480	2920	Transportation Equipment	1992	\$24,589.98
1481		Total		\$24,589.98
1482	2921	Trailers	1991	\$8,864.08
1483	2921	Trailers	1993	\$9,900.32
1484	2921	Trailers	1995	\$36,572.22
1485	2921	Trailers	1996	\$75,209.08
1486	2921	Trailers	1997	\$70,904.92
1487	2921	Trailers	1998	\$70,074.36
1488	2921	Trailers	1999	\$47,114.83
1489	2921	Trailers	2000	\$87,914.09
1490	2921	Trailers	2001	\$69,947.42
1491	2921	Trailers	2002	\$4,933.32
1492	2921	Trailers	2006	\$30,869.10
1493	2921	Trailers	2011	\$131,884.00
1494		Total		\$644,187.74
1495	2940	Tools, Shop & Garage Equipment	1987	\$74,931.46
1496	2940	Tools, Shop & Garage Equipment	1988	\$158,258.19

DUKE ENERGY OHIO
CASE NO. 12-1685-GA-AIR
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1497	2940	Tools, Shop & Garage Equipment	1989	\$182,416.94
1498	2940	Tools, Shop & Garage Equipment	1990	\$358,566.26
1499	2940	Tools, Shop & Garage Equipment	1991	\$147,858.23
1500	2940	Tools, Shop & Garage Equipment	1992	\$169,746.97
1501	2940	Tools, Shop & Garage Equipment	1993	\$329,526.64
1502	2940	Tools, Shop & Garage Equipment	1994	\$329,713.07
1503	2940	Tools, Shop & Garage Equipment	1995	\$240,758.80
1504	2940	Tools, Shop & Garage Equipment	1996	\$273,092.58
1505	2940	Tools, Shop & Garage Equipment	1997	\$238,086.26
1506	2940	Tools, Shop & Garage Equipment	1998	\$140,825.64
1507	2940	Tools, Shop & Garage Equipment	1999	\$950,832.05
1508	2940	Tools, Shop & Garage Equipment	2000	\$924,549.10
1509	2940	Tools, Shop & Garage Equipment	2001	\$890,219.39
1510	2940	Tools, Shop & Garage Equipment	2002	\$531,815.25
1511	2940	Tools, Shop & Garage Equipment	2003	\$409,115.59
1512	2940	Tools, Shop & Garage Equipment	2004	\$205,587.51
1513	2940	Tools, Shop & Garage Equipment	2005	\$470,667.25
1514	2940	Tools, Shop & Garage Equipment	2006	\$23,092.87
1515	2940	Tools, Shop & Garage Equipment	2007	\$99,652.33
1516	2940	Tools, Shop & Garage Equipment	2008	\$292,914.44
1517	2940	Tools, Shop & Garage Equipment	2009	\$220,361.56
1518	2940	Tools, Shop & Garage Equipment	2010	\$504,758.89
1519		Total		\$8,167,347.27
1520	2950	Laboratory Equipment	1997	\$179,595.82
1521	2950	Laboratory Equipment	1998	\$54,460.20
1522		Total		\$234,056.02
1523	2960	Power Operated Equipment	1992	\$32,964.53
1524	2960	Power Operated Equipment	1993	\$1,635.00
1525	2960	Power Operated Equipment	1996	\$84,020.44
1525	2960	Power Operated Equipment	2009	\$24,254.49
1526	2960	Power Operated Equipment	2010	\$4,509.70
1527	2960	Power Operated Equipment	2011	\$71,654.98
1528		Total		\$219,039.14
1529	2970	Communication Equipment	1991	\$19,350.36
1530	2970	Communication Equipment	2000	\$99,080.95
1530	2970	Communication Equipment	2008	\$4,519,703.14
1531	2970	Communication Equipment	2009	\$2,941,785.83
1531	2970	Communication Equipment	2010	\$6,875,346.24
1532	2970	Communication Equipment	2011	\$8,275,455.21
1533	2970	Communication Equipment	2012	\$706,762.66
1534		Total		\$23,437,484.39
1535	1030	Miscellaneous Intangible Plant	1998	\$10,264,305.24
1536	1030	Miscellaneous Intangible Plant	1999	\$9,179,182.38
1537	1030	Miscellaneous Intangible Plant	2000	\$29,068,346.67

DUKE ENERGY OHIO
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WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1538	1030	Miscellaneous Intangible Plant	2001	\$6,992,779.99
1539	1030	Miscellaneous Intangible Plant	2002	\$12,933,026.34
1540	1030	Miscellaneous Intangible Plant	2003	\$20,059,096.52
1541	1030	Miscellaneous Intangible Plant	2004	\$706,854.41
1542	1030	Miscellaneous Intangible Plant	2005	\$7,707,340.26
1543	1030	Miscellaneous Intangible Plant	2006	\$1,369,309.77
1544	1030	Miscellaneous Intangible Plant	2007	\$2,151,449.82
1545	1030	Miscellaneous Intangible Plant	2008	\$2,966,631.72
1546	1030	Miscellaneous Intangible Plant	2009	\$9,941,268.83
1547	1030	Miscellaneous Intangible Plant	2010	\$6,840,454.56
1548	1030	Miscellaneous Intangible Plant	2011	\$1,340,843.28
1549		Total		\$121,520,889.79
1550	1890	Land and Land Rights	1928	\$254,673.65
1551	1890	Land and Land Rights	1930	\$621.10
1552	1890	Land and Land Rights	1949	\$183,103.74
1553	1890	Land and Land Rights	1953	\$28,783.91
1554	1890	Land and Land Rights	1954	\$11,210.58
1555	1890	Land and Land Rights	1956	\$12,362.42
1556	1890	Land and Land Rights	1957	\$33,346.03
1557	1890	Land and Land Rights	1958	\$30,030.81
1558	1890	Land and Land Rights	1959	\$27,601.85
1559	1890	Land and Land Rights	1961	\$1,941.93
1560	1890	Land and Land Rights	1964	\$577,667.28
1561	1890	Land and Land Rights	1966	\$42,244.59
1562	1890	Land and Land Rights	1967	\$381,996.39
1563	1890	Land and Land Rights	1968	\$98,828.81
1564	1890	Land and Land Rights	1969	\$340.87
1565	1890	Land and Land Rights	1970	\$3,623.00
1566	1890	Land and Land Rights	1971	\$1,510.00
1567	1890	Land and Land Rights	1973	\$36,237.54
1568	1890	Land and Land Rights	1975	\$633.76
1569	1890	Land and Land Rights	1980	\$23,847.46
1570	1890	Land and Land Rights	1988	\$54,368.85
1571	1890	Land and Land Rights	1989	\$89,967.75
1572	1890	Land and Land Rights	1990	\$102,425.52
1573	1890	Land and Land Rights	1992	\$16,114.46
1574	1890	Land and Land Rights	1993	\$40,268.11
1575	1890	Land and Land Rights	1994	\$67,897.02
1576		Total		\$2,121,647.43
1577	1891	Rights of Way	1987	\$5,500.00
1578	1891	Rights of Way	1990	\$14,176.99
1579	1891	Rights of Way	1991	\$18,291.73
1580		Total		\$37,968.72
1581	1900	Structures & Improvements	1926	\$31,551.74
1582	1900	Structures & Improvements	1930	\$1,244,304.02

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company		In-Service Date	Original Cost
	Acct No.	Account Title		
1583	1900	Structures & Improvements	1937	\$478.17
1584	1900	Structures & Improvements	1939	\$4,663.62
1585	1900	Structures & Improvements	1941	\$4,225.00
1586	1900	Structures & Improvements	1942	\$4,850.32
1587	1900	Structures & Improvements	1943	\$145.81
1588	1900	Structures & Improvements	1944	\$10,496.37
1589	1900	Structures & Improvements	1945	\$1,970.36
1590	1900	Structures & Improvements	1946	\$783.31
1591	1900	Structures & Improvements	1947	\$5,361.92
1592	1900	Structures & Improvements	1948	\$14,736.89
1593	1900	Structures & Improvements	1949	\$62,666.25
1594	1900	Structures & Improvements	1950	\$34,734.89
1595	1900	Structures & Improvements	1951	\$221,298.16
1596	1900	Structures & Improvements	1952	\$54,226.12
1597	1900	Structures & Improvements	1953	\$4,448,616.89
1598	1900	Structures & Improvements	1954	\$17,336.21
1599	1900	Structures & Improvements	1955	\$43,861.24
1600	1900	Structures & Improvements	1956	\$13,282.74
1601	1900	Structures & Improvements	1957	\$537,561.12
1602	1900	Structures & Improvements	1958	\$187,219.00
1603	1900	Structures & Improvements	1959	\$1,920.30
1604	1900	Structures & Improvements	1960	\$61,629.47
1605	1900	Structures & Improvements	1961	\$24,331.89
1606	1900	Structures & Improvements	1962	\$101,680.89
1607	1900	Structures & Improvements	1963	\$13,563.82
1608	1900	Structures & Improvements	1964	\$406,791.43
1609	1900	Structures & Improvements	1965	\$3,036.84
1610	1900	Structures & Improvements	1966	\$791,277.43
1611	1900	Structures & Improvements	1967	\$420,148.36
1612	1900	Structures & Improvements	1968	\$16,232.49
1613	1900	Structures & Improvements	1969	\$757,632.88
1614	1900	Structures & Improvements	1970	\$463,511.02
1615	1900	Structures & Improvements	1971	\$1,352,021.77
1616	1900	Structures & Improvements	1972	\$126,727.48
1617	1900	Structures & Improvements	1973	\$667,003.66
1618	1900	Structures & Improvements	1974	\$58,900.02
1619	1900	Structures & Improvements	1975	\$326,845.88
1620	1900	Structures & Improvements	1976	\$16,594.79
1621	1900	Structures & Improvements	1977	\$49,012.98
1622	1900	Structures & Improvements	1978	\$22,816.27
1623	1900	Structures & Improvements	1979	\$252,799.76
1624	1900	Structures & Improvements	1980	\$681,097.40
1625	1900	Structures & Improvements	1981	\$260,155.52
1626	1900	Structures & Improvements	1982	\$542,065.27
1627	1900	Structures & Improvements	1983	\$273,687.58
1628	1900	Structures & Improvements	1984	\$92,880.55
1629	1900	Structures & Improvements	1985	\$128,379.35
1630	1900	Structures & Improvements	1986	\$150,184.96

DUKE ENERGY OHIO
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REFERENCE: CHAP. II (C) (23)

SUPPLEMENTAL (C)(23)
WITNESS RESPONSIBLE:
C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1631	1900	Structures & Improvements	1987	\$2,588,212.45
1632	1900	Structures & Improvements	1988	\$10,260,596.78
1633	1900	Structures & Improvements	1989	\$23,747,393.00
1634	1900	Structures & Improvements	1990	\$1,498,522.46
1635	1900	Structures & Improvements	1991	\$3,567,779.20
1636	1900	Structures & Improvements	1992	\$716,544.74
1637	1900	Structures & Improvements	1993	\$1,011,940.87
1638	1900	Structures & Improvements	1994	\$976,556.76
1639	1900	Structures & Improvements	1995	\$497,842.62
1640	1900	Structures & Improvements	1996	\$354,023.23
1641	1900	Structures & Improvements	1997	\$360,900.30
1642	1900	Structures & Improvements	1998	\$1,495,849.78
1643	1900	Structures & Improvements	1999	\$3,417,401.80
1644	1900	Structures & Improvements	2000	\$5,482,598.98
1645	1900	Structures & Improvements	2001	\$3,604,069.72
1646	1900	Structures & Improvements	2002	\$1,552,536.86
1647	1900	Structures & Improvements	2003	\$413,863.45
1648	1900	Structures & Improvements	2004	\$1,948,817.56
1649	1900	Structures & Improvements	2005	\$6,983,256.91
1650	1900	Structures & Improvements	2006	\$2,402,326.82
1651	1900	Structures & Improvements	2007	\$1,520,593.89
1652	1900	Structures & Improvements	2008	\$13,454,174.68
1653	1900	Structures & Improvements	2009	\$7,745,985.03
1654	1900	Structures & Improvements	2010	\$7,528,100.08
1655	1900	Structures & Improvements	2011	\$11,131,399.88
1656	1900	Structures & Improvements	2012	\$477,121.13
1657		Total		\$129,745,709.19
1658	1910	Office Furniture & Equipment	1992	\$729,272.97
1659	1910	Office Furniture & Equipment	1993	\$395,346.87
1660	1910	Office Furniture & Equipment	1994	\$179,788.74
1661	1910	Office Furniture & Equipment	1995	\$661,433.03
1662	1910	Office Furniture & Equipment	1996	\$39,722.08
1663	1910	Office Furniture & Equipment	1998	\$38,313.25
1664	1910	Office Furniture & Equipment	1999	\$14,636.40
1665	1910	Office Furniture & Equipment	2000	\$1,154,856.80
1666	1910	Office Furniture & Equipment	2001	\$106,704.19
1667	1910	Office Furniture & Equipment	2002	\$117,079.61
1668	1910	Office Furniture & Equipment	2004	\$1,353.73
1669	1910	Office Furniture & Equipment	2005	\$1,870.91
1670	1910	Office Furniture & Equipment	2006	\$13,315.36
1671	1910	Office Furniture & Equipment	2007	\$3,466.82
1672	1910	Office Furniture & Equipment	2008	\$249,715.30
1673	1910	Office Furniture & Equipment	2009	\$173,093.18
1674	1910	Office Furniture & Equipment	2010	\$58,020.16
1675	1910	Office Furniture & Equipment	2011	\$208,872.91
1676	1910	Office Furniture & Equipment	2012	\$74,086.88
1677		Total		\$4,220,949.19

DUKE ENERGY OHIO
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SUPPLEMENTAL (C)(23)
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1678	1911	Electronic Data Processing	2006	\$11,192.07
1679	1911	Electronic Data Processing	2008	\$45,047.27
1680	1911	Electronic Data Processing	2009	\$520,103.05
1681	1911	Electronic Data Processing	2010	\$56,653.97
1682	1911	Electronic Data Processing	2011	\$174,039.87
1683		Total		\$807,036.23
1684	1920	Transportation Equipment	1988	\$38,302.47
1685	1920	Transportation Equipment	1991	\$11,154.00
1686	1920	Transportation Equipment	1992	\$35,854.60
1687		Total		\$85,311.07
1688	1921	Trailers	1992	\$16,228.94
1689	1921	Trailers	1993	\$17,824.23
1690	1921	Trailers	1996	\$3,910.56
1691	1921	Trailers	1997	\$47,231.48
1692	1921	Trailers	1998	\$38,870.95
1693	1921	Trailers	2001	\$95,950.52
1694	1921	Trailers	2002	\$138,243.20
1695	1921	Trailers	2005	\$94,033.41
1696	1921	Trailers	2006	\$11,770.87
1697	1921	Trailers	2007	\$3,291.30
1698	1921	Trailers	2008	\$6,917.55
1699		Total		\$474,273.01
1700	1930	Stores Equipment	1992	\$1,453.79
1701	1930	Stores Equipment	1993	\$20,680.70
1702	1930	Stores Equipment	1994	\$64,521.68
1702	1930	Stores Equipment	2006	\$16,522.48
1703	1930	Stores Equipment	2007	\$66,895.35
1704	1930	Stores Equipment	2010	\$19,676.00
1704		Total		\$189,750.00
1705	1940	Tools, Shop & Garage Equipment	1987	\$28,684.86
1706	1940	Tools, Shop & Garage Equipment	1988	\$41,854.07
1707	1940	Tools, Shop & Garage Equipment	1989	\$44,123.51
1707	1940	Tools, Shop & Garage Equipment	1990	\$25,988.71
1708	1940	Tools, Shop & Garage Equipment	1991	\$175,428.70
1709	1940	Tools, Shop & Garage Equipment	1992	\$89,602.47
1709	1940	Tools, Shop & Garage Equipment	1993	\$37,282.33
1710	1940	Tools, Shop & Garage Equipment	1994	\$51,010.02
1711	1940	Tools, Shop & Garage Equipment	1995	\$4,370.43
1711	1940	Tools, Shop & Garage Equipment	1996	\$85,779.85
1712	1940	Tools, Shop & Garage Equipment	1998	\$4,572.57
1713	1940	Tools, Shop & Garage Equipment	1999	\$75,514.30
1713	1940	Tools, Shop & Garage Equipment	2000	\$0.00
1714	1940	Tools, Shop & Garage Equipment	2001	\$1,362.53

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SUPPLEMENTAL (C)(23)
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C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1715	1940	Tools, Shop & Garage Equipment	2002	\$19,656.67
1715	1940	Tools, Shop & Garage Equipment	2003	\$1,743.70
1716	1940	Tools, Shop & Garage Equipment	2004	\$364,152.57
1717	1940	Tools, Shop & Garage Equipment	2005	\$233,068.68
1717	1940	Tools, Shop & Garage Equipment	2006	\$22,165.30
1718	1940	Tools, Shop & Garage Equipment	2007	\$57,838.84
1719	1940	Tools, Shop & Garage Equipment	2009	\$57,412.00
1719	1940	Tools, Shop & Garage Equipment	2010	\$135,801.38
1720	1940	Tools, Shop & Garage Equipment	2011	\$26,114.57
1721	1940	Tools, Shop & Garage Equipment	2012	\$246,471.32
1721		Total		\$1,829,999.38
1722	1950	Laboratory Equipment	2011	\$23,250.42
1723		Total		\$23,250.42
1724	1960	Power Operated Equipment	1989	\$42,046.33
1725	1960	Power Operated Equipment	2008	\$111,852.23
1726		Total		\$153,898.56
1727	1970	Communication Equipment	1974	\$194.97
1728	1970	Communication Equipment	1986	\$7,345.65
1729	1970	Communication Equipment	1987	\$332,497.26
1730	1970	Communication Equipment	1990	\$1,578,195.17
1731	1970	Communication Equipment	1991	\$3,066,290.46
1732	1970	Communication Equipment	1992	\$167,845.11
1733	1970	Communication Equipment	1993	\$839,970.21
1734	1970	Communication Equipment	1997	\$20,200.71
1735	1970	Communication Equipment	1998	\$536,053.93
1736	1970	Communication Equipment	1999	\$917,027.14
1737	1970	Communication Equipment	2000	\$233,104.44
1738	1970	Communication Equipment	2001	\$78,422.93
1739	1970	Communication Equipment	2002	\$412,827.88
1740	1970	Communication Equipment	2003	\$477,600.34
1741	1970	Communication Equipment	2004	\$415,548.78
1742	1970	Communication Equipment	2005	\$380,412.31
1743	1970	Communication Equipment	2006	\$6,694,631.99
1744	1970	Communication Equipment	2007	\$346,237.18
1745	1970	Communication Equipment	2008	\$7,971,393.67
1746	1970	Communication Equipment	2009	\$2,517,423.65
1747	1970	Communication Equipment	2010	\$13,663,376.56
1748	1970	Communication Equipment	2011	\$11,363,252.80
1749	1970	Communication Equipment	2012	\$3,172,845.90
1750		Total		\$55,192,699.04
1751	1980	Miscellaneous Equipment	1993	\$5,259.09
1752	1980	Miscellaneous Equipment	1994	\$4,467.61
1753	1980	Miscellaneous Equipment	1999	\$3,822.19
1754	1980	Miscellaneous Equipment	2003	\$184,640.49

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C. J. COUNCIL

Line No.	Company Acct No.	Account Title	In-Service Date	Original Cost
1755	1980	Miscellaneous Equipment	2004	\$42,823.86
1756	1980	Miscellaneous Equipment	2008	\$2,057.58
1757	1980	Miscellaneous Equipment	2009	\$83,186.49
1758	1980	Miscellaneous Equipment	2011	\$103,345.30
1759		Total		<u>\$429,602.61</u>
1760	1990	ARO Common General Plant	1989	(\$247,032.51)
1761		Total		<u>(\$247,032.51)</u>
1762	1991	ARO Common General Plant	2011	\$346,767.58
1763		Total		<u>\$346,767.58</u>

DUKE ENERGY OHIO
Case Nos. 12-1685-GA-AIR
Supplemental Information (C)(24)

Test year and two most recent calendar years employee levels by month.

Response:

Refer to Schedule C-9.1.

Sponsoring Witness: Peggy A. Laub