

LARGE FILING SEPARATOR SHEET

CASE NUMBER: 12-1685-GA-AIR,
12-1686-GA-ATA, 12-1687-GA-ALT
12-1688-GA-AAM

FILE DATE:
07/09/12

SECTION: *Volume 4* *4 of 4*

NUMBER OF PAGES: *27*

DESCRIPTION OF DOCUMENT:
APPLICATION

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	10,875,085	2.36
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	13,117,605	6.71
9	Distribution Plant	1,509,586,630	2.30
10	Intangible Plant	16,912,213	22.50
11			
12			
13			
14			
15			

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	Total Account 425	
3		
4	Account 426.1 - Donations	
5	One Ohio United	1,000,000
6	Ohio Business Development Coalition	1,000,000
7	Ohio Partners for Affordable Energy	650,737
8	Customer Assistance Programs	199,890
9	Items Under Threshold	79,065
10		
11	Account 426.2 - Life Insurance	
12	Supplemental Executive Retirement Plan	399,773
13		
14	Account 426.3 - Penalties	
15	PUCO Stipulation	500,000
16	Ohio Sales & Use Tax Audit	122,043
17	NC Department of Revenue Reclassification	(231,601)
18	Items Under Threshold	18,731
19		
20	Account 426.4 - Expenditures	
21	Civic, Political, & Related Activities	1,335,214
22		
23	Account 426.5 - Other Deductions	
24	SO2 Impairment	78,906,990
25	Unrealized Mark to Market Loss Reserve	3,234,259
26	Sale of A/R Fees	1,196,407
27	Sale of Corporate Jet	917,722
28	Non-Regulatory intercompany Gas Mark to Market Loss	901,961
29	Gas Mark to Market Gain	(485,220)
30	Electricity Mark to Market Gain	(24,219,775)
31	Power Trading Mark to Market Gain	(99,859,827)
32	Items Under Threshold	21,532
33	Total Account 426	(34,312,099)
34		
35	Account 430 - Interest on Debt to Associated Companies	

Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)				
Line No.	Item (a)	Amount (b)		
1	Total Account 430			
2				
3	Account 431 - Other Interest Expense			
4	Capital Meter Lease Interest	1,727,739		
5	Customer Service Deposits @ 5% Annum	739,664		
6	Interest - Assigned from Service Company	522,417		
7	Credit Facility	502,514		
8	Ohio Sales & Use Tax Audit	292,446		
9	Deferred Compensation for Board of Directors	82,153		
10	Other Interest	63,862		
11	Transmission Service Deposits	58,954		
12	Gas Refund/Recon Adj. in Accordance with PUCO Rule 28	24,361		
13	Bank Service Fees	12,450		
14	Swap FV Adjustments	(143,881)		
15	FIN 48	(171,697)		
16	Swap Net Interest	(4,309,892)		
17	Items Under Threshold	77		
18	Total Account 431	(598,833)		
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				

Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
Regulatory Commission Expenses (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	Gas Related				
3	Public Utilities Commission of Ohio (PUCO)	500,715		500,715	
4	Ohio Consumers' Council	165,938		165,938	
5	PUCO - Division of Forecasting	54,491		54,491	
6	PUCO - Pipeline Safety Fund	10,428		10,428	
7					
8	Electric Related				
9	Public Utilities Commission of Ohio	1,659,401		1,659,401	
10	Ohio Consumers' Council	549,929		549,929	
11	PUCO - Division of Forecasting	106,341		106,341	
12					
13	Midwest Independent System Operator (MISO)				
14	FERC Annual Assessment	459,556		459,556	
15					
16	Public Utilities Commission of Ohio				
17	Case No. 07-589-GA-AIR				
18	Request for Rate Increase - Gas		97,000	97,000	234,417
19					
20	Case No. 08-709-EL-AIR				
21	Request for Rate Increase - Electric		139,714	139,714	215,392
22					
23					
24					
25	Total	3,506,799	236,714	3,743,513	449,809

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
--	---	---------------------------------------	--

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3	Gas	928	500,715				
4	Gas	928	165,938				
5	Gas	928	54,491				
6	Gas	928	10,428				
7							
8							
9	Electric	928	1,859,401				
10	Electric	928	549,929				
11	Electric	928	106,341				
12							
13							
14	Electric	928	459,556				
15							
16							
17							
18	Gas	928	97,000			97,000	137,417
19							
20							
21	Electric	928	139,714			139,714	75,678
22							
23							
24							
25			3,743,513			236,714	213,095

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	2,783,811
2	Pensions - other	818,533
3	Post-retirement benefits other than pensions (PBOP)	502,661
4	Post-employment benefit plans	775,426
5	Other (Specify)	
6	Medical and Dental	2,431,328
7	Vacation Carryover	301,347
8	Life Insurance	114,915
9	Service/Safety Awards	37,757
10	Other Work/Family Benefits/Tuition	21,564
11	MSA/DCSA Fees	233
12	Benefits Distribution	1,957,131
13	Other	241,236
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	9,985,942

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Duke Energy Ohio, Inc.			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 12 Column: a

Includes allocated benefits from Duke Energy Ohio, Duke Energy Kentucky, and Service Company through a system generated journal entry that adds a loaded percentage for benefits to all labor charged to Duke Energy Ohio with an offset to the 926 account on the originating entity.

Schedule Page: 352 Line No.: 13 Column: a

Other expenses are primarily due to increase in executive savings plan.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	22,783,890	4,562,250	30,223	27,376,363
4	Transmission	232,241	1,861,296	2,314	2,095,851
5	Distribution	5,135,215	8,505,333	15,076	13,655,624
6	Customer Accounts	4,409,675	12,064,522	18,207	16,492,404
7	Customer Service and Informational	229,083	2,999,702	3,568	3,232,353
8	Sales				
9	Administrative and General	383	45,455,041	50,237	45,505,661
10	TOTAL Operation (Total of lines 3 thru 9)	32,790,487	75,448,144	119,625	108,358,256
11	Maintenance				
12	Production	24,477,041	1,724,864		26,201,905
13	Transmission	577,016	1,246,981		1,823,997
14	Distribution	6,595,529	6,739,785		13,335,314
15	Administrative and General	19,538	104,329		123,867
16	TOTAL Maintenance (Total of lines 12 thru 15)	31,669,124	9,815,959		41,485,083
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	47,260,931	6,287,114	30,223	53,578,268
19	Transmission (Total of lines 4 and 13)	809,257	3,108,277	2,314	3,919,848
20	Distribution (Total of lines 5 and 14)	11,730,744	15,245,118	15,076	26,990,938
21	Customer Accounts (line 6)	4,409,675	12,064,522	18,207	16,492,404
22	Customer Service and Informational (line 7)	229,083	2,999,702	3,568	3,232,353
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)	19,921	45,559,370	50,237	45,629,528
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	64,459,611	85,264,103	119,625	149,843,339
26	Gas				
27	Operation				
28	Production - Manufactured Gas	279,757	38,081	330	318,168
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	44,675	740,266	816	785,757
31	Storage, LNG Terminating and Processing				
32	Transmission				
33	Distribution	5,484,927	5,166,794	11,070	10,662,791
34	Customer Accounts	2,086,089	6,774,789	9,209	8,870,087
35	Customer Service and Informational	115,747	2,509,587	2,728	2,628,062
36	Sales				
37	Administrative and General	103,045	6,001,506	6,130	5,904,591
38	TOTAL Operation (Total of lines 28 thru 37)	7,908,150	21,231,023	30,283	29,169,456
39	Maintenance				
40	Production - Manufactured Gas	136,996	22,378		159,374
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission				
45	Distribution	1,824,639	1,062,388		2,887,027

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General		33,889		33,889
47	TOTAL Maintenance (Total of lines 40 thru 46)	1,961,635	1,118,455		3,080,090
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	416,753	60,459	330	477,542
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	44,675	740,266	816	785,757
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	7,309,566	6,229,182	11,070	13,549,818
56	Customer Accounts (Total of line 34)	2,086,089	6,774,789	9,209	8,870,087
57	Customer Service and Informational (Total of line 35)	115,747	2,509,587	2,728	2,628,062
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	(103,045)	6,035,195	6,130	5,938,280
60	Total Operation and Maintenance (Total of lines 50 thru 59)	9,869,785	22,349,478	30,283	32,249,546
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	74,329,396	107,613,581	149,908	182,092,885
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	10,796,760	22,715,044	2,975,902	36,487,706
67	Gas Plant	6,211,163	8,599,859	433,379	15,244,401
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	17,007,923	31,314,903	3,409,281	51,732,107
70	Plant Removal (By Utility Departments)				
71	Electric Plant	1,411,961	1,221,149		2,633,110
72	Gas Plant	341,511	76,246		417,757
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	1,753,472	1,297,395		3,050,867
75	Other Accounts (Specify) (footnote details)	(3,889,189)	5,754,331		1,865,142
76	TOTAL Other Accounts	(3,889,189)	5,754,331		1,865,142
77	TOTAL SALARIES AND WAGES	89,201,602	145,980,210	3,559,189	238,741,001

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Duke Energy Ohio, Inc.			2011/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: b

Projects for Duke Subsidiaries and Merchandising	\$ 213,013
Other Work in Progress	(\$4,008,753)
Other Accounts	(\$ 93,449)

Total Other Accounts Direct Payroll Distribution (\$3,889,189)

Schedule Page: 354 Line No.: 75 Column: c

Projects for Duke Subsidiaries and Merchandising	\$ 238,853
Other Work in Progress	\$4,444,263
Other Accounts	\$1,071,415

Total Other Accounts Billed by Affiliated Cos. \$5,754,331

Schedule Page: 354 Line No.: 75 Column: e

Projects for Duke Subsidiaries and Merchandising	\$ 451,666
Other Work in Progress	\$ 435,510
Other Accounts	\$ 977,966

Total Other Accounts \$1,865,142

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	AECOM Inc - Consulting - Engineering	482,573
2	ICF Resources LLC - Legal Services - Regulatory	259,844
3	Infotech Enterprises America LLC - Consulting - IT	623,447
4	International Business Machines Corp - Consulting - IT	1,118,676
5	KEMA Incorporated - Consulting - Financial	910,302
6	Wright & Talisman PC - Legal Services - Midwest ISO	1,759,306
7	Accenture LLP - Consulting - Financial, IT	258,111
8	BIS Consulting - Consulting - Engineering	295,000
9	Charles River Associates- Consulting - Electricity Procurement	861,681
10	Convergys Information Management - Consulting - IT	1,009,750
11	General Electric International Inc - Consulting - Engineering	405,075
12	ICF Consulting - Consulting - Regulatory	461,002
13	McGuire Woods LLP - Legal Services - Regulatory	319,904
14	Mesa Associates LLC - Consulting - Engineering	329,560
15	Metavu Inc - Consulting - Regulatory	1,032,319
16	Stephoe & Johnson LLP - Legal Services - Regulatory	266,718
17	Tendril Networks Inc - Consulting - Energy Efficiency	454,346
18	Other	2,460,283
19		
20		
21	Total	13,307,897
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Services provided by Duke Energy Business Services - (Service Company Transactions)	Duke Energy Business Services, LLC	various	543,476,338
3	DE Indiana employees provide O&M and capital services for generation stations	Duke Energy Indiana, Inc	various	234,713
4	DE Indiana employees provide O&M and capital services for the electric transmission & distribution systems	Duke Energy Indiana, Inc	various	2,348,616
5	Other goods or services provided by DE Indiana	Duke Energy Indiana, Inc	various	7,117
6	DE Kentucky employees provide O&M and capital services for the electric transmission & distribution systems	Duke Energy Kentucky, Inc	various	710,939
7	DE Kentucky employees provide O&M and capital services for the gas distribution system	Duke Energy Kentucky, Inc	various	2,450,685
8	Other goods or services provided by DE Kentucky	Duke Energy Kentucky, Inc	various	56,870
9	DE Carolinas employees provide O&M and capital services for generation stations	Duke Energy Carolinas, LLC	various	17,104
10	Other goods or services provided by DE Carolinas	Duke Energy Carolinas, LLC	various	18,761
11	Services provided by DE Commercial Enterprises for generation stations	Duke Energy Commercial Enterprises, Inc	various	19,469,130
12	Other goods or services provided by DE Commercial Enterprises	Duke Energy Commercial Enterprises, Inc	various	7,172
13				
14	Total			568,797,445
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	DE Ohio employees provide services to Duke Energy Business Services (Service Company)	Duke Energy Business Services, LLC	various	22,194,968
22	Other goods or services provided by DE Ohio to Cinergy Investments	Cinergy Investments, Inc	various	5,064
23	Other goods or services provided by DE Ohio to Duke Energy One	Duke Energy One, Inc	various	109,767
24	Generation services provided by DE Ohio to Cinergy Power Generation Services	Cinergy Power Generation Services, LLC	various	20,644
25	DE Ohio employees provide O&M and capital services for Duke Energy Indiana generation stations	Duke Energy Indiana, Inc	various	52,790
26	DE Ohio employees provide O&M and capital services to DE Indiana for the electric transmission & distribution systems	Duke Energy Indiana, Inc	various	3,357,269
27	Other goods or services provided by DE Ohio to Duke Energy Indiana	Duke Energy Indiana, Inc	various	2,708
28	DE Ohio employees provide services for Miami Fort Unit 6 and Woodsdale generating stations	Duke Energy Kentucky, Inc	various	5,751,128
29	DE Ohio employees provide O&M and capital services to DE Kentucky for the electric transmission & distribution systems	Duke Energy Kentucky, Inc	various	6,674,332
30	DE Ohio employees provide O&M and capital services to DE Kentucky for the gas distribution system	Duke Energy Kentucky, Inc	various	2,087,058
31	Other goods or services provided by DE Ohio to Duke Energy Kentucky	Duke Energy Kentucky, Inc	various	44,843
32	DE Ohio employees provide O&M and capital services to DE	Duke Energy Carolinas, LLC		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Transactions with Associated (Affiliated) Companies (continued)

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
	Carolinas for the electric transmission & distribution systems		various	301,860
33	Other goods or services provided by DE Ohio to Duke Energy Carolinas	Duke Energy Carolinas, LLC	various	8,181
34	DE Ohio employees provide gas transmission services to KO Transmission	KO Transmission, Co	various	50,104
35				
36	Total			40,660,716
37				
38				
39				
40				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Duke Energy Ohio, Inc.			
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: a

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods.

Functions and Allocation Methods:

Information Systems

- Number of Central Processing Unit Seconds Ratio
- Number of Personal Computer Workstations Ratio
- Number of Information Systems Servers Ratio
- Number of Employees Ratio
- Three Factor Formula

Meters

- Number of Customers Ratio

Transportation

- Number of Employees Ratio
- Three Factor Formula

Electric System Maintenance

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Marketing and Customer Relations

- Sales Ratio
- Number of Customers Ratio

Electric Transmission & Distribution Engineering & Construction

- Electric Transmission Plant's Construction - Expenditures Ratio
- Electric Distribution Plant's Construction - Expenditures Ratio

Power Engineering & Construction

- Electric Production Plant's Construction - Expenditures Ratio

Human Resources

- Number of Employees Ratio

Materials Management

- Procurement Spending Ratio
- Inventory Ratio

Facilities

- Square Footage Ratio

Accounting

- Three Factor Formula

Power Planning and Operations

- Electric Peak Load Ratio
- Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio
- Sales Ratio
- Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio
- Generating Unit MW Capability Ratio

Public Affairs

- Three Factor Formula
- Weighted Avg of the Number of Customers Ratio and Number of Employees Ratio

Legal

- Three Factor Formula

Rates

- Sales Ratio

Finance

- Three Factor Formula

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Duke Energy Ohio, Inc.			
FOOTNOTE DATA			

Rights of Way

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Internal Auditing

- Three Factor Formula

Environmental, Health and Safety

- Three Factor Formula
- Sales Ratio

Fuels

- Sales Ratio

Investor Relations

- Three Factor Formula

Planning

- Three Factor Formula

Executive

- Three Factor Formula

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
--	---	---------------------------------------	--

Auxiliary Peaking Facilities

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Eastern Avenue (OH)	Liq. Petroleum Gas Installation	63,700	6,581,855	Yes
2	Dicks Creek (OH)	Liq. Petroleum Gas Installation	57,900	3,842,598	No
3	Erlanger (KY) Owned by Duke KY	Liq. Petroleum Gas Installation	44,940	5,036,181	Yes
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
--	---	---------------------------------------	---

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		30,061,570	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	41,718,613	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	(384,255)	
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		26,626	
16	Total Receipts (Total of lines 3 thru 15)		71,422,554	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		27,644,852	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	43,393,897	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	(384,255)	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations		46,547	
30	Total Deliveries (Total of lines 18 thru 29)		70,701,041	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		721,513	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		71,422,554	

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 15 Column: c
Propane produced from peaking facilities, also includes inventory adjustment.

Schedule Page: 520 Line No.: 29 Column: c
Company Use

Public Utilities Commission of Ohio

SUPPLEMENTAL REPORTS

for

Duke Energy Ohio, Inc.

COMPANY CONTACTS

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons
To Receive Entries and Orders from the Docketing Division

Don Wathen Vice President, Rates
Name Title
139 East Fourth Street, Cincinnati, OH 45202
Address
(513) 287-2327
Phone Number (including Area Code)
Don.Wathen@duke-energy.com
E-Mail Address

Name, Title, Address, and Phone Number of Person to whom invoice
Should be directed

Don Wathen Vice President, Rates
Name Title
139 East Fourth Street, Cincinnati, OH 45202
Address
(513) 287-2327
Phone Number (including Area Code)

Name and Address of the President

Julia S. Janson President
Name Title
139 East Fourth Street, Cincinnati, OH 45202
Address

ELECTRIC				
ACCOUNT 182.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE				
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C-D)
January				0
February				0
March				0
April				0
May				0
June				0
July				0
August				0
September				0
October				0
November				0
December				0
TOTAL	0	0	0	0

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP
TARIFF RIDERS IN EFFECT.

NOTE: EFFECTIVE IN 2001, THE OHIO DEPARTMENT OF DEVELOPMENT ASSUMED LIABILITIES FOR PAST DUE PIP
RECEIVABLES. BALANCES ARE NO LONGER TRANSFERRED TO THE PIP DEFERRAL ACCOUNT.

ELECTRIC					
ACCOUNT 142.XX PIP CUSTOMER ACCOUNTS RECEIVABLE					
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 182 (E)	Ending Balance PIP Less Than 12 Months Old (F)=(B+C+D-E)
January	131,520,774	3,184,838			134,705,612
February	134,705,612	1,905,323			136,610,935
March	136,610,935	2,606,860			139,217,795
April	139,217,795	2,213,409			141,431,204
May	141,431,204	1,615,588			143,046,792
June	143,046,792	2,415,350			145,462,142
July	145,462,142	3,459,193			148,921,335
August	148,921,335	3,781,387			152,702,722
September	152,702,722	2,646,168			155,348,890
October	155,348,890	1,533,163			156,882,053
November	156,882,053	1,845,933			158,727,986
December	158,727,986	1,372,210			160,100,196
TOTAL	131,520,774	28,579,422			160,100,196

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP
TARIFF RIDERS IN EFFECT

GAS				
ACCOUNT 182.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE				
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Ending Balance PIP Greater Than 12 Months Old (E)=(B+C+D)
January	736,110	1,558,414	-1,772,753	521,771
February	521,771	566,318	-1,234,266	-146,177
March	-146,177	-1,576,280	1,722,457	0
April	0	5,566,928	-2,650,478	2,916,450
May	2,916,450	1,628,586	164,586	4,709,622
June	4,709,622	577,523	506,356	5,793,501
July	5,793,501	-15,639	556,893	6,334,855
August	6,334,855	-475,651	754,705	6,613,909
September	6,613,909	-895,571	686,836	6,605,174
October	6,605,174	-829,086	518,155	6,294,243
November	6,294,243	-770,244	65,109	5,589,108
December	5,589,108	-792,742	-460,498	4,335,868
TOTAL	736,110	4,742,556	-1,142,798	4,335,868

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

ANSWER: ANY BALANCES OVER 60 DAYS OLD ARE TRANSFERRED TO THE DEFERRAL, LESS ANY CASH PAYMENTS APPLIED.

2. Do the transfers include pre-PIP balances?

ANSWER: YES

3. What account do you record aged PIP in?

ANSWER: 182.54

Annual Report of DUKE ENERGY - OHIO Year ended December 31, 2011

GAS					
ACCOUNT 142.XX PIP CUSTOMER ACCOUNTS RECEIVABLE					
Month (A)	Beginning Balance PIP Greater Than 12 Months Old (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 182 (E)	Ending Balance PIP Less Than 12 Months Old (F)=(B+C+D+E)
January	5,659,389	2,595,873		-1,558,414	6,696,848
February	6,696,848	1,485,460		-566,318	7,615,990
March	7,615,990	1,244,379		1,576,280	10,436,649
April	10,436,649	846,111		-5,566,928	5,715,832
May	5,715,832	68,696		-1,628,586	4,155,942
June	4,155,942	-432,453		-577,523	3,145,966
July	3,145,966	-554,415		15,639	2,607,190
August	2,607,190	-956,498		475,651	2,126,343
September	2,126,343	-837,147		695,571	1,984,767
October	1,984,767	-678,579		829,066	2,135,274
November	2,135,274	-67,473		770,244	2,838,045
December	2,838,045	221,998		792,742	3,852,785
TOTAL	5,659,389	2,935,952		-4,742,556	3,852,785

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP
TARIFF RIDERS IN EFFECT.

Schedule 33

REVENUE, CUSTOMERS, CONSUMPTION AND GAS TRANSPORTATION											
DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other		Subtotal		TOTAL Sales & Transportation
							Sales	Transportation	Sales	Transportation	
\$ Revenue	226,541,132	71,050,840	72,544,109	34,083,929	7,894,420	6,711,530	5,119,781	19,017,141	312,059,442	130,863,440	442,982,882
Sales MCF	18,876,945	10,385,632	6,747,714	9,180,044	845,909	3,116,053	572,863	20,389,053	27,043,531	43,070,782	70,114,313
Customers	251,808	127,721	20,642	14,332	730	707	559	961	273,737	143,721	417,458
MCF/Month	1,573,078	865,469	562,310	765,004	70,492	259,671	47,747	1,699,088	2,253,628	3,589,232	5,842,859
\$Revenue/MCF	12.00	6.84	10.75	3.71	9.33	2.15	8.94	0.93	11.54	3.04	6.32
Average GCR/MCF	5.430		5.430		5.430		5.430		5.430		