

June 29, 2012

Betty McCauley Chief of Docketing The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 10-0

10-0388-EL-SSO

89-6006-EL-TRF

Dear Ms. McCauley:

Please file the attached tariff page on behalf of Ohio Edison Company. This tariff page reflects a correction to Rider GEN's effective date which was previously filed in error.

Please file one copy of the tariff in each of the above mentioned Case Nos. 10-0388-EL-SSO and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

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Director, Rates & Regulatory Affairs

Enclosures

Sheet 114 Ohio Edison Company 5th Revised Page 1 of 2

Akron, Ohio P.U.C.O. No. 11

RIDER GEN **Generation Service Rider**

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2012, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

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Effective: June 1, 2012

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

Canacity Charges

Capacity Charges	<u>Summer</u>	<u>Winter</u>
RS	0.1805¢	0.1805¢
GS	0.2047¢	0.2047¢
GP	0.1597¢	0.1597¢
GSU	0.1347¢	0.1347¢
GT	0.1146¢	0.1146¢
STL	0.0000¢	0.0000¢
TRF	0.1405¢	0.1405¢
POL	0.0000¢	0.0000¢
Energy Charges	<u>Summer</u>	<u>Winter</u>
<u>Energy Charges</u> RS	<u>Summer</u> 6.1991¢	<u>Winter</u> 5.3210¢
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RS	6.1991¢	5.3210¢
RS GS	6.1991¢ 6.1991¢	5.3210¢ 5.3210¢
RS GS GP	6.1991¢ 6.1991¢ 5.9840¢	5.3210¢ 5.3210¢ 5.1363¢
RS GS GP GSU	6.1991¢ 6.1991¢ 5.9840¢ 5.8156¢	5.3210¢ 5.3210¢ 5.1363¢ 4.9918¢
RS GS GP GSU GT	6.1991¢ 6.1991¢ 5.9840¢ 5.8156¢ 5.8098¢	5.3210¢ 5.3210¢ 5.1363¢ 4.9918¢ 4.9868¢
RS GS GP GSU GT STL	6.1991¢ 6.1991¢ 5.9840¢ 5.8156¢ 5.8098¢ 6.1991¢	5.3210¢ 5.3210¢ 5.1363¢ 4.9918¢ 4.9868¢ 5.3210¢

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Case No(s). 10-0388-EL-SSO, 89-6006-EL-TRF

Summary: Tariff Revised PUCO No. 11 changes to Rider Gen to correct effective date previously filed in error. electronically filed by Ms. Tamera J Singleton on behalf of FirstEnergy Corp and Mikkelsen, Eileen M