

PUCO EXHIBIT FILING

Date of Hearing: 6/5/12

Case No. 11-346-EL-SSO, et al.

PUCO Case Caption: Volume XIII

Columbus Southern Power

Ohio Power Company

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List of exhibits being filed:

IEU.Ex. 128

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Reporter's Signature: Maria Di Paolo Jones
Date Submitted: _____

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Columbus :
Southern Power Company :
and Ohio Power Company :
for Authority to Establish:
a Standard Service Offer : Case No. 11-346-EL-SSO
Pursuant to §4928.143, : Case No. 11-348-EL-SSO
Ohio Rev. Code, in the :
Form of an Electric :
Security Plan. :

In the Matter of the :
Application of Columbus :
Southern Power Company : Case No. 11-349-EL-AAM
and Ohio Power Company : Case No. 11-350-EL-AAM
for Approval of Certain :
Accounting Authority. :

- - -

PROCEEDINGS

before Ms. Greta See and Mr. Jonathan Tauber,
Attorney Examiners, and Commissioner Andre Porter, at
the Public Utilities Commission of Ohio, 180 East
Broad Street, Room 11-A, Columbus, Ohio, called at
8:30 a.m. on Tuesday, June 5, 2012.

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VOLUME XIII

- - -

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Exhibit KMM- 20

Revised June 4, 2012

Ohio Power Company**ESP**

Prices are \$ per MWH

	June 2012- May 2013	June 2013- May 2014	June 2014- December 2014	January 2015- May 2015	June 2015- May 2016
Generation Service Price					
1 Standard Offer Base Generation Rate (2012 Rates) (A)	22.50	22.50	22.50	0.00	0.00
2 Fuel Adjustment Clause Rider (2012 Estimate) (A)(G)	36.10	36.10	36.10	67.34	63.08
3 Transmission Adjustment (B)	2.91	2.91	2.91	0.00	0.00
4 Enhanced Service Reliability Rider (B)	0.71	0.71	0.71	0.71	0.71
5 gridSMART® Rider (B)	0.13	0.13	0.13	0.13	0.13
6 Generation Resource Rider (D)	0.00	0.05	0.11	0.15	0.22
7 Retail Stability Rider (A)	2.00	2.00	2.00	2.00	0.00
8 Alternative Energy Rider	Unknown	Unknown	Unknown	Unknown	Unknown
9 Distribution Investment Rider (E)	1.96	2.36	2.60	2.60	0.00
10 Storm Damage Recovery Mechanism	Unknown	Unknown	Unknown	Unknown	Unknown
11 Pool Termination or Modification Provision	Unknown	Unknown	Unknown	Unknown	Unknown
12	66.32	66.76	67.07	72.94	64.15

MRO

Current ESP Full Fuel

13 Standard Offer Generation Service (2012 Rate) (B)	21.00	21.00	21.00	21.00	21.00
14 Environmental Rider	0.16	0.16	0.16	0.16	0.16
15 Fuel Adjustment Clause Rider (2012 Rate) (A)	36.10	36.10	36.10	36.10	36.10
16 Transmission Adjustment (A)	2.91	2.91	2.91	2.91	2.91
17	60.17	60.17	60.17	60.17	60.17
18	90%	80%	70%	60%	50%
19	54.15	48.14	42.12	36.10	30.09
20 Market Rate Offer	44.76	44.76	57.34	57.34	63.08
21 Alternative Energy Requirement (F)	0.54	0.71	0.92	0.92	1.28
22	45.30	45.47	58.26	58.26	64.36
23	10%	20%	30%	40%	50%
24	4.53	9.09	17.48	23.30	32.18
25 Weighted MRO	58.68	57.23	59.60	59.41	62.27
26 ESP Benefit	-7.64	-9.53	-7.47	-13.53	-1.89

Source

(A) Exhibit DMR-1. Current FAC includes alternative energy requirements.

(B) David M. Roush Work Papers

(B) Exhibit AEM-2

(D) Supplemental Testimony of Philip J. Nelson Exhibit PJN-5 page 2

Annual revenue requirement delayed to June, 2013.

(E) William A. Allen Direct Testimony

(F) Exhibit LJT-2

(G) Jan 2015 through May 2016 values from Exhibit KMM-19

Exhibit KMM- 20

As corrected during redirect testimony on June 4, 2012

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MRO

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15 Fuel Adjustment Clause Rider (2012 Rate) (A)	36.10	36.10	36.10	36.10	36.10
16 Transmission Adjustment (A)	2.91	2.91	2.91	2.91	2.91
17	60.17	60.17	60.17	60.17	60.17
18	90%	80%	70%	70%	60%
19	54.15	48.14	42.12	42.12	36.10
20 Market Rate Offer	44.76	44.76	57.34	57.34	63.08
21 Alternative Energy Requirement (F)	0.54	0.71	0.92	0.92	1.28
22	45.30	45.47	58.26	58.26	64.36
23	10%	20%	30%	30%	40%
24	4.53	9.09	17.48	17.48	25.74
25 Weighted MRO	58.68	57.23	59.60	59.60	61.85
26 ESP Benefit	-7.64	-9.53	-7.47	-13.34	-2.31

Source

(A) Exhibit DMR-1. Current FAC includes alternative energy requirements.

(B) David M. Roush Work Papers

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