



June 7, 2012

Public Utilities Commission of Ohio ATTN: Docketing Division 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

RE: In the Matter of the Application of Duke Energy
Ohio, Inc. for Approval of an Adjustment to Its
Uncollectible Expense Rider Rate

Case No. 12-318-GA-UEX
)

Docketing Division:

For purposes of updating the Company's revised gas tariffs, enclosed are four (4) copies of Rider UE-G, Uncollectible Expense Rider. Also attached is an updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-8002-GA-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Dana Patten

Enclosures

P.U.C.O. Gas No. 18 Sheet No. 10.1598 Canceling and Superseding Sheet No. 10.1587 Page 1 of 2

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Filed pursuant to an Order dated	, 2012 in	Case No.	<u> 12-318-GA-UEX</u>	before the	Public
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Duke Energy Ohio 139 East Fourth Street	Sheet N Cancelir	. Gas No. 18 o. 10.15 <u>9</u> 8 ng and Superseding o. 10.15 <u>8</u> ⊋
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Reserved for Future Use	89	
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

Division and Town Names Division No. 1 (Cincinnati)	Town <u>No.</u>	Division No. 2 (Middletown) (Cont'd)	Town <u>No.</u>
Addyston	17	Franklin	03
Amberley Village	33	Franklin Twp	m
Anderson Twp		Harlan Twp	
Arlington Heights	03	Lebanon	51
Blue Ash	30	Lemon Twp	
Cheviot	04	Liberty Twp	
Cincinnati	01	Madison Twp	
Clermont County	96	Maineville	
Cleves	18	Mason	06
Colerain Twp		Miami Twp (Montgomery Co.)	
Columbia Township	55	Middletown	42
Crosby Twp		Monroe	40
Deer Park	05	Montgomery Cty	94
Delhi Township	70	New Miami	d yea
Elmwood Place	06	Springboro	45
Evendale	40	St. Clair Twp	En
Fairfax	41	Trenton	52
Forest Park	20 07	the contract of the contract o	
Golf Manor	38	Union Twp. (Warren Co.) Warren County	92
Green Township	71	West Chester	32
Greenhills	36	Division No. 3 (Batavia)	
Hamilton County	91	Aberdeen	66
Indian Hill	34	Adams County	90
Lincoln Heights	37	Amelia	89
Lockland	08	Batavia	78
Madeira	21	Batavia Twp	· •
Mariemont	09	Bentonville	
Miami Twp		Bethel	71
Montgomery	24	Blanchester	63
Mt. Healthy	10	Brown County	98
Newtown	42	Clermont County	96
North Bend	26	Clinton County	95
North College Hill	11	Columbia Township	55
Norwood	02	Georgetown	87
Reading	12	Goshen Twp	
Ross Twp		Hamersville	86
St. Bernard	13	Highland County	99
Sharonville	14	Manchester	65
Silverton	15	Miami Twp. (Clermont County)	0.0
Springdale	19	Milford (Clermont County)	69
Springfield Township	73	Milford (Hamilton County)	68
Sycamore Township	74	Mt. Orab	76 74
Symmes Twp	25	New Richmond	74
Woodlawn	35 16	Ohio Twp	
	10		to a factor of the state of the
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Issued: June 8, 2012			-June 29, 2012
	Issued by	-Julie-Janson, President	

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18 Sheet No. 11.63 Canceling and Superseding Sheet No. 11.62 Page 2 of 2

Division No. 2 (Middletown) Butler County Carlisle Chautauqua Clear Creek Twp Deerfield Twp	97 54	Ripley Terrace Park Warren County West Union (Adams Co.) Williamsburg. Union Twp. (Brown Co.) Union Twp. (Clermont Co.)	67 70 92 73
Division and Town Names	Town	Physician May 6 (Hauston)	Town
Division No. 4 (Oxford)	<u>No.</u>	Division No. 6 (Harrison)	<u>No.</u>
Butler County	97	Hamilton County	91
Division No. 5 (Fairfield)		Harrison	01
Butler County	97	Harrison Twp	
Fairifield	09	Division No. 7 (Loveland)	
Fairfield Twp		Clermont County	96
Hamilton	03	Hamilton County	91
Hamilton County	91	Loveland (Clermont County)	11
Hanover Twp		Loveland (Hamilton County)	09
Millville	08	Mason	06
New Miami	01	Morrow	07
Seven Mile	02	South Lebanon	05
Union Twp. (Butler Co.)		Warren County	02
Warren County	92	·	

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Issued: June 8, 2		by Julie Janson, Pr	esident	———Effociiv	o: June 29, 2012

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 67.54 Cancels and Supersedes Sheet No. 67.43 Page 1 of 1

RIDER UE-G

UNCOLLECTIBLE EXPENSE RIDER

APPLICABILITY

Applicable to all sales service and firm transportation customers.

DESCRIPTION

This rider enables the recovery of costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over or under-collections.

MONTHLY CHARGE

A charge of (\$0.020632) \$0.002926 per CCF shall be applied to all gas volumes delivered to customers in the customer classes noted above.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated January 23, 2012 in Case No. 1112-318-GA-UEX before the Public Utilities Commission Ohio.

Issued: January 24, 2012 Effective: February 1, 2012

⁽a) Actual uncollectible expense less amounts recovered in base rates and Rider UE-G plus carrying charges (b) Rate approved in Case No. 11-318-GA-UEX; effective February 1, 2012.

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T. (15)		Source	ASSESSION OF THE PROPERTY OF T		March	Section 1	ALEONOMORIUMIANIAMIAMIAMIAMIAMIAMIAMIAMIAMIAMIAMIAMIAMI
-govern	Unrecovered Balance - Beginning of Month	Ending Balance Prior Month	(\$5,654,293)	(\$7,805,284)	(\$6.143.127)	(\$4,905,501)	
CA	Bad Debts Written Off - Net of Customer Recoveries	Gross/Net Write Off Report	\$151,890	(\$13,550)	\$31,174	\$144,319	\$313.834
O	Recovery - Base Rates	Page 3	0\$	Ç	Ş	\$	08
44.	Recovery - Uncollectible Rider	See Note (a)	(\$2,281,212)	\$1,698,162	\$1,224,238	\$554,653	\$1,195,842
en.	Recovery - Other Adjustments	See Note (b)		89	Ş	8	20
9	Incremental Bad Debt	Lines $(2)+(3)+(4)+(5)$	(\$2,129,322)	\$1,684,612	\$1,255,413	\$698,972	
~	Balance Sub-Total	Line (1) + Line (6)	test della d	(26,120,677)	(\$4,887,714)	(\$4,206,529)	nbişçine deçek çik elektörektenbeçirildin bildin mendim eçeken ve
œ	Carrying Charges	Lines $\{((1)+(7))/(2)\}$ * (Line 10)	(\$21,669)	(\$22,456)	(\$17,787)	(\$14,693)	(\$76,605)
ø)	Unrecovered Balance - End of Month	Line (7) + Line (8)	(\$7,805,284)	(\$6,143,127)	(\$4,905,501)	(52,221,222)	
2	Monthly Carrying Charge rate	See Note (c)	0.32250%	0.32250%	0.32250%	0.32250%	

Per Merger Order Case No. 05-732-EL-MER, carrying charge rate should be short term debt rate authorized in last distribution rate case. Since no short term debt in authorized capital structure, used money pool rate.

⁽a) Flate approved in Case No. 11-318-GA-UEX; effective February 1, 2012.
(b) Not applicable at this time
(c) Source: Treasury
(c) Source: April 2012 are the same as August 2009 due to \$0 borrowing in those months.

Line	Description	ACALE CO		F88	telenten en e	derender for the first of the f	OTAL
** O:	CCF Sales Residential (RS) General Service (GS)	Revenue Statistics Revenue Statistics	4,625,817	4,386,727	3,051,302	1,250,997	13,314,843
ලා .	Total Sales Service		10000000000000000000000000000000000000	5,948,183	4,125,097	1,705,967	18,046,628
4001	Residential Transportation (RET) Firm Transportation (FT) Interruptible Transportation (IT) Total Transportation Service	Revenue Statistics Revenue Statistics Revenue Statistics	2,193,158 1,988,574 1,965,833	2,121,882 1,904,442 2,181,921	1,563,603 1,396,378 2,087,081	651,545 807,239 1,819,311	6,530,188 6,096,633 8,054,146
			5,747,565	6,208,245	5,047,062	3,278,095	20,680,967
ස ආ :	Other Interdepartmental Street Lighting	Revenue Statistics Revenue Statistics	4,119	8,241	7,269	3,209	32,839
0	Total Offner		tandaminen ja	media-manaparte proport in destinante as assimular (estados que destinato de secución de s	T 2.69	37208	32,838
Serve	Total Throughput	Line 3 + Line 7 + Line 10	12,429,065	12,164,669	9,179,428	4,987,271	38,760,433
ά t	Exclude Sales not eligible for Uncollectible Interruptible Transportation (IT) Interdepartmental Total Sales Excluded from Hopollectible	Line 6 Line 8	(1,965,833)	(2,181,921)	(2,087,081)	(1,819,311)	(6.234.835) (29.629)
ñ	Total Sales Recovering Uncollectible Expense		(308)(8)(8)(8)(8)(8)(8)(8)(8)(8)(8)(8)(8)(8	(Z,180,16Z) 9 074 A07	(2,094,350)	(1.822.520)	(6,264,464)
9	Recovery Rate (\$/CCF)	See Note (a)	0000000\$	\$0.0000	00000017	\$0.00000	32,495,969 \$0.00000
	Revenue Recovered For Uncollectible Expense	Line 15 * Line 16		Q\$	() (S)	Section and the section of the secti	PS-
			To Page 2	To Page 2	To Page 2	To Page 2	Communication of the Communica

(a) Uncollectible expense was removed from base rates effective December 1, 2009 per Order in Case No. 09-773-GA-UEX

May Jahr J							2012 PROJ	2512 PROJECTED				day on the party and the same of the same	2613 PRO.IF			
Part			South Car	May		323	Aug	200	8	100	Dec	337.	Seb	Max		Total
1 1 1 1 1 1 1 1 1 1		continuos de la proposición de la contraction de	क्षात्रक के किस्तात्रक जिल्हा क्षेत्रक क	154 244 200	W 685 The	AN AN ESS.	(62,15)(13)(31 sm sm;	878.7%	10070 0000	28.85	3880,617	2100000	- THE SEC. SEC.		
Match Match <th< td=""><td></td><td>See Dems Wisher(DS) Sen of Gostome Nempopings</td><td>Properties.</td><td>\$539,107</td><td>\$724,907</td><td>\$798,071</td><td>\$638,264</td><td>\$744,161</td><td>\$506,376</td><td>\$420,696</td><td>\$442,357</td><td>\$466,800</td><td>\$310,885</td><td>\$65,392</td><td>\$136,815</td><td></td></th<>		See Dems Wisher(DS) Sen of Gostome Nempopings	Properties.	\$539,107	\$724,907	\$798,071	\$638,264	\$744,161	\$506,376	\$420,696	\$442,357	\$466,800	\$310,885	\$65,392	\$136,815	
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		Saturate China Adjustraces	Man Walk co.	8	\$0		Ş	8		S			0\$	8	08	
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26 36 38 38 38 38 38 38 38 38 38 38 38 38 38		Bertale Sup Soler	(8) 811 (3)	32.62.68	32 557 258	120 120 120	27.525.675	(877.07.12)	5270 (846)	\$100,380	157.555	7.5 655 13	\$1.470.7487	21 225 774	98 (27.586)	
	60	Carpping Chungan	cates (give Apaly) dimental	3	ä	8	ä	£		ä	8	×	ŝ	ä		

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¹⁰⁰ Complete Sales (Sept. 1998) Sept. (1998) Sept. (1998)

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	General Service (SSS)	Contraction of the Contraction of	5 550 500	MC No Z	0.00000	1 1862 5581		7 230 ASS	26 C 10 C 1	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	200 - 200 C			20.00	1842,4854,0844
,0%	New York Section Secretary		11,455,887	7.000.000	6,537,603	2.15.878	2,490,400	7.635.462	17.075.4509	97 00'5 596	425 5460, 35.48	19,46,412	2000	201,415,707	10 10 10 10 10 10 10 10 10 10 10 10 10 1
45 3	Saysukuta Itanagasikasi (Ke 1)	Constitution of the con-		2006 020 12	5757,005	8,007,00.5	25.00 B.25	300 100 5	2,464,042	17 841,085	28,000,000	080 011 50	10 App PO1	300 CO	NGT 100 A111
	Control of the State of the Sta	2000 February 2000 - 1	V	2.650,000.0	9759 9357	25 Miles	A,2229, 3296	2,987,348	SCA124-54	20 5/4 195	St. 558.10	150 第二条	23.652.454		
	The state of the s	Cost interceding	28 740 316	74 178 198	10.102.03	25.453.413	14 465 255	FH 200 296	15,009,015	12,002,840	- SE SE K	27, 352, 548	19 151 800		
	05/5/16/2 PADIGODE SANDON - 1995-		20 Sept. 101	2000		S 756 RES	23 chic 686	NO 255 CF	X 2000%	14,776,977	22.28.828	74 (26) 363	52 556 150	20 St. 20	12/20/24
	One														
51.5	SECTION CONTRACTOR	Statement parts	000 %	200,5145	48.500	25.85	45 595	17 883	191.31	25, 25,	241,483			ŝ	9
		CONTRACTOR STATE	251 155 	28.62	25.832	200 d. C.	SUS SU	25, 91.6	10,000	26.50	20.903	20.00	25.876	26,925	\$ 000
					25,523	88.78	75-556	82.9	2000	196 341	187.383	244.415	28.48	88.88	1.000 1
	Exhar burnayrans	Local Strategies Strategies	Telephone (1975) (1975) (1975)	(1. (t.s.): 5-4.1 avazusasususususususususususususususususus	12,356,507 prompanyovitapodatomogo	Section of the sectio	- 3	SELECTION (SELECTION CONTRACTOR C	1575 ETA SE	N. C. All C.	15.7 45.4 5.7 st	124 182,289	107 739 015	20 5 45 44	250 878 852
5 5 2	Electronical Solder via responsive operategoral- tifice operate i sergy, validan el 1 strockly vizionaliste. Talkit Solder Electronical el service ambategorithm.	# 80 mm	201, 200, 201, 300, 201, 300, 200,	141,545 0941 141,545 0941	48 (55 db)	10 00 00 00 00 00 00 00 00 00 00 00 00 0	2 4 200 20 20 20 20 20 20 20 20 20 20 20 20	114 /77 /586	25 47 400, 24 400, 37 400,	100 to 10	(20 402 /81; (24 402 204)	(2) (20.5 (548) (10.8 (40) (2) (45) (40)	(08 77 800) (08 480) (08 480)	100 mm	101 478 102 1018 1811
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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/11/2012 4:39:14 PM

in

Case No(s). 12-0318-GA-UEX, 89-8002-GA-TRF

Summary: Tariff Updated Rider UE-G, Uncollectable Expense Rider and Index electronically filed by Carys Cochern on behalf of Duke Energy