



Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

June 7, 2012

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of Duke Energy)
Ohio, Inc. for Approval of an Adjustment to Its) Case No. 12-318-GA-UEX
Uncollectible Expense Rider Rate)

Docketing Division:

For purposes of updating the Company's revised gas tariffs, enclosed are four (4) copies of Rider UE-G, Uncollectible Expense Rider. Also attached is an updated Index.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-8002-GA-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Dana Patten

Enclosures

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	06/04/08
Supplying and Taking of Service.....	21	06/04/08
Customer's and Company's Installations.....	22	06/04/08
Metering.....	23	06/04/08
Billing and Payment.....	24	06/04/08
Disconnect for Nonpayment and Deposit Provisions.....	25	06/04/08
Application of Service Regulations.....	26	04/03/06
Credit for Residential Service.....	Supplement A	04/03/06
Disconnection of Service.....	Supplement B	04/03/06
Reserved for Future Use.....	27	
Reserved for Future Use.....	28	
Reserved for Future Use.....	29	
<u>FIRM SERVICE TARIFF SCHEDULES</u>		
Rate RS, Residential Service.....	30	12/01/09
Reserved for Future Use.....	31	
Rate GS-S, General Service – Small.....	32	12/01/09
Rate RFT, Residential Firm Transportation Service.....	33	12/01/09
Rate RSLI, Residential Service Low Income Pilot.....	34	12/01/09
Rate GS-L, General Service – Large.....	35	12/01/09
Rate RFTLI – Residential Firm Transportation Service, Low Income.....	36	12/01/09
Rate FT-L, Firm Transportation Service – Large.....	37	12/01/09
Reserved for Future Use.....	38	
Reserved for Future Use.....	39	
<u>OTHER TARIFF SCHEDULES</u>		
Reserved for Future Use.....	40	
Reserved for Future Use.....	41	
Reserved for Future Use.....	42	
Reserved for Future Use.....	43	
Rate FRAS, Full Requirements Aggregation Service.....	44	01/24/12
Rate SAC, Retail Natural Gas Supplier and Aggregator Charges.....	45	06/04/08
Reserved for Future Use.....	46	
Reserved for Future Use.....	47	
Reserved for Future Use.....	48	
Reserved for Future Use.....	49	

Filed pursuant to an Order dated _____, 2012 in Case No. 12-318-GA-UEx before the Public
Utilities Commission Ohio.

Issued: _____, 2012 Effective: _____, 2012

Issued by Julie Janson, President

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities
Commission of Ohio.

Issued: June 8, 2012 Effective: June 29, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 10.1598
Canceling and Superseding
Sheet No. 10.1587
Page 2 of 2

TRANSPORTATION TARIFF SCHEDULES

Rider EFBS, Enhanced Firm Balancing Service.....	50	07/16/10
Rate IT, Interruptible Transportation Service.....	51	06/04/08
Rate FT-S, Firm Transportation Service – Small.....	52	12/01/09
Rate SS, Standby Service.....	53	04/03/06
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	54	06/04/08
Rate AS, Pooling Service for Interruptible Transportation.....	55	04/03/06
Reserved for Future Use.....	56	
Rate GTS, Gas Trading Service.....	57	04/01/07
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/24/12
Rate DGS, Distributed Generation Service.....	59	06/04/08

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Effective Date
RIDERS		
Rider DRR, Default Recovery Rider.....	60	04/03/06
Reserved for Future Use.....	61	
Rider X, Main Extension Policy.....	62	04/03/06
Rider PIPP, Percentage of Income Payment Plan.....	63	12/01/09
Rider ETR, Ohio Excise Tax Liability Rider.....	64	04/03/06
Rider AMRP, Accelerated Main Replacement Program Rider.....	65	05/01/12
Rider GSR, Gas Surcredit Rider.....	66	06/04/08
Rider UE-G, Uncollectible Expense Rider.....	67	02/01/12
Rider STR, State Tax Rider.....	68	04/03/06
Reserved for Future Use.....	69	
GAS COST RECOVERY RIDERS		
Rider GCR, Gas Cost Recovery.....	70	04/03/06
Rider GCRR, Gas Cost Recovery Rate.....	71	06/29/12
Reserved for Future Use.....	72	
Reserved for Future Use.....	73	
Reserved for Future Use.....	74	
Rider FBS, Firm Balancing Service.....	75	07/16/10
Rider CCCR, Contract Commitment Cost Recovery Rider.....	76	05/31/12
Reserved for Future Use.....	77	
Reserved for Future Use.....	78	
Reserved for Future Use.....	79	
MISCELLANEOUS		
Rate MPS, Meter Pulse Service.....	80	08/24/09
Returned Check Charge.....	81	05/01/06
Charge for Reconnection of Service.....	82	04/03/06
Rider SBS, Optional Summary Billing Service Pilot.....	83	04/03/06
Reserved for Future Use.....	84	
Rate ARM, Accounts Receivable Management Service.....	85	04/03/06
Reserved for Future Use.....	86	
Rider FTDC, Firm Transportation Development Cost Rider.....	87	03/30/07
Rider AU, Advanced Utility Rider.....	88	05/03/11
Reserved for Future Use.....	89	

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Issued: June 8, 2012 Effective: June 29, 2012

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
<u>Division No. 1 (Cincinnati)</u>	<u>No.</u>	<u>Division No. 2 (Middletown) (Cont'd)</u>	<u>No.</u>
Addyston	17	Franklin.....	03
Amberley Village	33	Franklin Twp.....	
Anderson Twp.....		Harlan Twp.....	
Arlington Heights.....	03	Lebanon.....	51
Blue Ash	30	Lemon Twp.....	
Cheviot	04	Liberty Twp.....	
Cincinnati	01	Madison Twp.....	
Clermont County	96	Maineville.....	
Cleves	18	Mason.....	06
Colerain Twp.....		Miami Twp (Montgomery Co.).....	
Columbia Township	55	Middletown.....	42
Crosby Twp.....		Monroe.....	40
Deer Park	05	Montgomery Cty.....	94
Delhi Township	70	New Miami.....	
Elmwood Place.....	06	Springboro.....	45
Evendale.....	40	St. Clair Twp.....	
Fairfax	41	Trenton.....	52
Forest Park.....	20	Turtle Creek Twp.....	
Glendale.....	07	Union Twp. (Warren Co.).....	
Golf Manor.....	38	Warren County.....	92
Green Township	71	West Chester.....	
Greenhills.....	36	<u>Division No. 3 (Batavia)</u>	
Hamilton County	91	Aberdeen.....	66
Indian Hill	34	Adams County.....	90
Lincoln Heights	37	Amelia.....	89
Lockland	08	Batavia.....	78
Madeira	21	Batavia Twp.....	
Mariemont	09	Bentonville.....	
Miami Twp.....		Bethel.....	71
Montgomery.....	24	Blanchester.....	63
Mt. Healthy.....	10	Brown County.....	98
Newtown.....	42	Clermont County.....	96
North Bend.....	26	Clinton County.....	95
North College Hill.....	11	Columbia Township.....	55
Norwood.....	02	Georgetown.....	87
Reading.....	12	Goshen Twp.....	
Ross Twp.....		Hamersville.....	86
St. Bernard	13	Highland County.....	99
Sharonville.....	14	Manchester.....	65
Silverton.....	15	Miami Twp. (Clermont County).....	
Springdale.....	19	Milford (Clermont County).....	69
Springfield Township.....	73	Milford (Hamilton County).....	68
Sycamore Township.....	74	Mt. Orab.....	76
Symmes Twp.....		New Richmond.....	74
Woodlawn.....	35	Ohio Twp.....	
Wyoming.....	16	Pierce Twp.....	

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Issued: _____, 2012

Effective: _____, 2012

Issued by Julie Janson, President

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384 GA-ORD before the Public Utilities Commission of Ohio.

Issued: June 8, 2012

Effective: June 20, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 11.63
Canceling and Superseding
Sheet No. 11.62
Page 2 of 2

Division No. 2 (Middletown)

Butler County.....	97
Carlisle.....	54
Chautauqua.....	
Clear Creek Twp.....	
Deerfield Twp.....	

Ripley.....	67
Terrace Park.....	70
Warren County.....	92
West Union (Adams Co.).....	
Williamsburg.....	73
Union Twp. (Brown Co.).....	
Union Twp. (Clermont Co.).....	

Division and Town Names

Division No. 4 (Oxford)

	<u>Town No.</u>
Butler County.....	97
<u>Division No. 5 (Fairfield)</u>	
Butler County.....	97
Fairfield.....	09
Fairfield Twp.....	
Hamilton.....	03
Hamilton County.....	91
Hanover Twp.....	
Millville.....	08
New Miami.....	01
Seven Mile.....	02
Union Twp. (Butler Co.).....	
Warren County.....	92

Division No. 6 (Harrison)

	<u>Town No.</u>
Hamilton County.....	91
Harrison.....	01
Harrison Twp.....	
<u>Division No. 7 (Loveland)</u>	
Clermont County.....	96
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Mason.....	06
Morrow.....	07
South Lebanon.....	05
Warren County.....	02

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Issued: _____, 2012 Effective: _____, 2012

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Issued: June 8, 2012 Effective: June 20, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. 67.54
Cancels and Supersedes
Sheet No. 67.43
Page 1 of 1

RIDER UE-G

UNCOLLECTIBLE EXPENSE RIDER

APPLICABILITY

Applicable to all sales service and firm transportation customers.

DESCRIPTION

This rider enables the recovery of costs associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over or under-collections.

MONTHLY CHARGE

A charge of ~~(\$0.020632)~~ \$0.002926 per CCF shall be applied to all gas volumes delivered to customers in the customer classes noted above.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated January 23, 2012 in Case No. 4412-318-GA-UEx before the Public Utilities Commission Ohio.

Issued: January 24, 2012

Effective: February 1, 2012

Issued by Julie Janson, President

Duke Energy Ohio Gas
Calculation of Uncollectible Expense Rider Rate

ATTACHMENT-1
PAGE 1

Line	Description	Source	Amount	Projected Volume (CCF) Page 5	Unit Rate (\$/CCF)
1	Actual Uncollectible Tracker Balance through April 30, 2012 (a)	Page 2	(\$4,221,222)		
2	Projected Bad Debt Write-offs May 1, 2012 - April 30, 2013	Page 4	\$5,792,811		
3	Unrecovered Uncollectible Expenses through March 31, 2013	Line 1 + Line 2	\$1,571,589	537,195,638	\$0.002926
4	Current Uncollectible Rider Rate	See Note (b)			(\$0.020632)
5	Increase/(Decrease) in Total Uncollectible Expense Rate	Line 3 - Line 4			\$0.023558
6	Percentage Difference in Recovery of Uncollectible Expenses				-114%

(a) Actual uncollectible expense less amounts recovered in base rates and Rider UE-G plus carrying charges

(b) Rate approved in Case No. 11-318-GA-UJEX; effective February 1, 2012.

Duke Energy Ohio Gas
Uncollectibles Tracker Balance

ATTACHMENT-1
PAGE 2

Line	Source	2012				Total
		January	February	March	April	
1	Unrecovered Balance - Beginning of Month	(\$5,654,293)	(\$7,805,284)	(\$6,143,127)	(\$4,905,501)	
2	Bad Debts Written Off - Net of Customer Recoveries	\$151,890	(\$13,550)	\$31,174	\$144,319	\$313,834
3	Recovery - Base Rates	\$0	\$0	\$0	\$0	\$0
4	Recovery - Uncollectible Rider					
5	Recovery - Other Adjustments	(\$2,281,212)	\$1,698,162	\$1,224,238	\$554,653	\$1,195,842
6	Incremental Bad Debt	\$0	\$0	\$0	\$0	\$0
7	Balance Sub-Total	(\$2,129,322)	\$1,684,612	\$1,255,413	\$698,972	
8	Carrying Charges	(\$7,783,615)	(\$6,120,671)	(\$4,887,714)	(\$4,206,529)	
9	Unrecovered Balance - End of Month	(\$21,669)	(\$22,456)	(\$17,787)	(\$14,693)	(\$76,605)
		(\$7,805,284)	(\$6,143,127)	(\$4,905,501)	(\$4,221,222)	
10	Monthly Carrying Charge rate	0.32250%	0.32250%	0.32250%	0.32250%	

(a) Rate approved in Case No. 11-318-GA-UEx; effective February 1, 2012.

(b) Not applicable at this time

(c) Source: Treasury

Rates for January 2012 - April 2012 are the same as August 2009 due to \$0 borrowing in those months.

Per Merger Order Case No. 05-732-EL-MER, carrying charge rate should be short term debt rate authorized in last distribution rate case. Since no short term debt in authorized capital structure, used money pool rate.

Duke Energy Ohio Gas
Revenue Collected for Uncollectible Expense

ATTACHMENT-1
PAGE 3

Line	Description	Source	Jan	Feb	Mar	Apr	TOTAL
1	CCF Sales						
2	Residential (RS)	Revenue Statistics	4,625,817	4,386,727	3,051,302	1,250,997	13,314,843
3	General Service (GS)	Revenue Statistics	1,641,564	1,561,456	1,073,795	454,970	4,731,785
	Total Sales Service		6,267,381	5,948,183	4,125,097	1,705,967	18,046,628
4	Residential Transportation (RFT)	Revenue Statistics	2,193,158	2,121,882	1,563,603	651,545	6,530,188
5	Firm Transportation (FT)	Revenue Statistics	1,988,574	1,904,442	1,396,378	807,239	6,096,633
6	Interruptible Transportation (IT)	Revenue Statistics	1,965,833	2,181,921	2,087,081	1,819,311	8,054,146
7	Total Transportation Service		6,147,565	6,208,245	5,047,062	3,278,095	20,680,967
	Other						
8	Interdepartmental	Revenue Statistics	14,119	8,241	7,269	3,209	32,838
9	Street Lighting	Revenue Statistics					
10	Total Other		14,119	8,241	7,269	3,209	32,838
11	Total Throughput	Line 3 + Line 7 + Line 10	12,429,065	12,164,669	9,179,428	4,987,271	38,760,433
	Exclude Sales not eligible for Uncollectible						
12	Interruptible Transportation (IT)	Line 6	(1,965,833)	(2,181,921)	(2,087,081)	(1,819,311)	(6,234,835)
13	Interdepartmental	Line 8	(14,119)	(8,241)	(7,269)	(3,209)	(29,629)
14	Total Sales Excluded from Uncollectible		(1,979,952)	(2,190,162)	(2,094,350)	(1,822,520)	(6,264,464)
15	Total Sales Recovering Uncollectible Expense	Line 11 + Line 14	10,449,113	9,974,507	7,085,078	3,164,751	32,495,969
16	Recovery Rate (\$/CCF)	See Note (a)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
17	Revenue Recovered For Uncollectible Expense	Line 15 * Line 16	\$0	\$0	\$0	\$0	\$0
			To Page 2	To Page 2	To Page 2	To Page 2	

(a) Uncollectible expense was removed from base rates effective December 1, 2009 per Order in Case No. 09-773-GA-UEx

Line	Source	2013 PROJECTED												Total
		May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	
1	Unrecovered Gas Costs - Regulatory & Market	\$5,241,523	\$5,682,172	\$5,242,226	\$5,214,131	\$5,177,275	\$516,712	\$525,524	\$544,652	\$555,717	\$1,094,517	\$1,074,356	\$1,436,774	
2	Gas Delivery Warrants - Settle Gas Sales Agreement	\$530,107	\$724,907	\$708,071	\$638,264	\$744,161	\$506,376	\$420,606	\$442,957	\$466,800	\$210,985	\$65,362	\$135,615	\$ 2,506,611
3	Inventory - Gas Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Inventory - Underline Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Inventory - Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Inventory - Gas Sales	\$530,107	\$724,907	\$708,071	\$638,264	\$744,161	\$506,376	\$420,606	\$442,957	\$466,800	\$210,985	\$65,362	\$135,615	
7	Inventory - Gas Sales	\$530,107	\$724,907	\$708,071	\$638,264	\$744,161	\$506,376	\$420,606	\$442,957	\$466,800	\$210,985	\$65,362	\$135,615	
8	Inventory - Gas Sales	\$530,107	\$724,907	\$708,071	\$638,264	\$744,161	\$506,376	\$420,606	\$442,957	\$466,800	\$210,985	\$65,362	\$135,615	
9	Inventory - Gas Sales	\$530,107	\$724,907	\$708,071	\$638,264	\$744,161	\$506,376	\$420,606	\$442,957	\$466,800	\$210,985	\$65,362	\$135,615	

36. The bad debt expense was calculated from the rate of bad debt expense 1.00% of the gas sales.

37. The bad debt expense was calculated from the rate of bad debt expense 1.00% of the gas sales.

38. The bad debt expense was calculated from the rate of bad debt expense 1.00% of the gas sales.

Line	Description	Source	Forecast 12 Month Period ended 2013												Total 12-Mo
			May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan 13	Feb 13	Mar 13	Apr 13	
1	Gas Sales														
2	Gas Sales - Residential	Gas Sales - Residential	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	7,464,413	88,372,956
3	Gas Sales - Commercial	Gas Sales - Commercial	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
4	Gas Sales - Industrial	Gas Sales - Industrial	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
5	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
6	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
7	Gas Sales - Total	Gas Sales - Total	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	11,159,038	133,690,796
8	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
9	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
10	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920
11	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
12	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
13	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920
14	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
15	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
16	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920
17	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
18	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
19	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920
20	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
21	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
22	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920
23	Gas Sales - Transportation	Gas Sales - Transportation	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
24	Gas Sales - Other	Gas Sales - Other	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	1,171,205	14,054,460
25	Gas Sales - Total	Gas Sales - Total	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	2,342,410	28,108,920

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6/11/2012 4:39:14 PM

in

Case No(s). 12-0318-GA-UEX, 89-8002-GA-TRF

Summary: Tariff Updated Rider UE-G, Uncollectable Expense Rider and Index electronically filed by Carys Cochern on behalf of Duke Energy