**Orwell Natural Gas** 

8500 Station Street Mentor, OH 44060

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215 12-212-6A-6CR

RE: Case No. 12-212-GA-GCR

Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on June 1, 2012.

Thank you for your attention in this matter.

Sincerely,

Cindy Bates
Accountant

Orwell Natural Gas Corp.

2012 JUN - 4 PM 12: 50

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician \_\_\_\_\_\_ Date Processed UN 0 4 2012.

GAS COST RECOVERY RATE CALCULATIO	GAS	COST	RECOVERY	RATE CA	ALCULATION
-----------------------------------	-----	------	----------	---------	------------

CAC GOOT RECOVERY RATE CACCOLLAND AND AND AND AND AND AND AND AND AND	
DETAILS FOR THE EGC RATE IN EFFECT AS OFJUNE 1, 2012	
EXPECTED GAS COST (EGC)	\$5.0163 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.0506 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.8740 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/12-6/30/12	
EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,530,232
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,530,232
TOTAL ANNUAL SALES	703,749 MCF
EXPECTED GAS COST (EGC) RATE	\$5.0163
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

## **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.30260 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.00480) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.21160) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.03560) /MCF
ACTUAL ADJUSTMENT (AA)	\$_	0.05060 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5-29-11

SCHEDULE I

PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY

PAGE 2 OF 2

\$ 3,530,232

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2012

EXPECTED GAS COST AMOUNT											
SUPPLIER NAME	RESERVATION		COMMODITY		TRANSPORTATION			MISC.		TOTAL	
PRIMARY GAS SUPPLIERS											
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2012											
OTP/NORTH COAST	\$	31,926	\$	1,586,460	\$	449,699	\$	16,124	\$	2,084,20	
COBRA/TCO	\$	3,024	\$	669,001	\$	100,243	\$	1,008	\$	773,276	
DOMINION EAST OHIO GAS	\$	68,411	\$	372,017	\$	118,711	\$	-	\$	559,139	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	103,361	\$	2,627,479	\$	668,653	\$	17,132	\$	3,416,624	
OHIO PRODUCERS	\$	-	\$	100,408			\$	13,200	\$	113,606	
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	100,408			\$	13,200	\$	113,608	
UTILITY PRODUCTION											
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)											
										0	

TOTAL EXPECTED GAS COST AMOUNT