



**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

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**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2012**

EXPECTED GAS COST (EGC)	\$5.0163 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.0506 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$3.8740 /MCF</b>
<b>GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/12-6/30/12</b>	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,530,232
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,530,232
TOTAL ANNUAL SALES	703,749 MCF
EXPECTED GAS COST (EGC) RATE	\$5.0163

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**


**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.05060 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5-29-12

BY:

  
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2012						
OTP/NORTH COAST	\$ 31,926	\$ 1,586,460	\$ 449,699	\$ 16,124	\$ 2,084,209	
COBRA/TCO	\$ 3,024	\$ 669,001	\$ 100,243	\$ 1,008	\$ 773,276	
DOMINION EAST OHIO GAS	\$ 68,411	\$ 372,017	\$ 118,711	\$ -	\$ 559,139	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 103,361	\$ 2,627,479	\$ 668,653	\$ 17,132	\$ 3,416,624	
OHIO PRODUCERS	\$ -	\$ 100,408		\$ 13,200	\$ 113,608	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 100,408		\$ 13,200	\$ 113,608	

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,530,232