

May 1, 2012

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 10-0388-EL-SSO  
89-6001-EL-TRF

Dear Ms. McCauley:

In response to and compliance with the Order of August 25, 2010, in the above mentioned case, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders RTP, CPP, GEN, DGC and NMB and their associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-0388-EL-SSO and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

## **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	06-01-12
<b>DEFINITION OF TERRITORY</b>	3	05-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	12-04-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
<b>MISCELLANEOUS CHARGES</b>	75	05-01-09
<b>OTHER SERVICE</b>		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-11
Interconnection Tariff	95	01-01-09

**TABLE OF CONTENTS**

<b>RIDERS</b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	04-01-12
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-20-11
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	04-01-12
Demand Side Management	97	01-01-12
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-12
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-12
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-12
Line Extension Cost Recovery	107	04-01-12
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-12
Non-Distribution Uncollectible	110	04-01-12
Experimental Real Time Pricing	111	06-01-12
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-12
Generation Service	114	06-01-12
Demand Side Management and Energy Efficiency	115	01-01-12
Economic Development	116	04-01-12
Deferred Generation Cost Recovery	117	06-01-12
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-12
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-12
Residential Generation Credit	123	09-01-11
Delivery Capital Recovery	124	04-01-12

**RIDER RTP**  
**Experimental Real Time Pricing Rider**

**RTP Energy Charge:**

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP<sub>t</sub> definition below.

The RTPEC is calculated as follows:

$$\text{RTPEC} = \sum_{t=1}^n (\text{kWh}_t \times \text{LMP}_t)$$

Where:

**kWh<sub>t</sub>** = Customer's kilowatt-hour usage in hour t  
**t** = An hour in the billing period  
**n** = Total number of hours in the billing period  
**LMP<sub>t</sub>** = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

**RTP Fixed Charges:**

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	1.8619¢	1.4956¢
GP	1.495¢	1.1591¢
GSU	1.360¢	1.0480¢
GT	1.2906¢	0.9794¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

**AVAILABILITY:**

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

**RATE:**

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

**Charges:**

Program Administrative Charge:

\$37.50 per month

**Capacity Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2344¢	0.2344¢	0.2344¢	0.2344¢	0.2344¢	0.2344¢
GP	0.0826¢	0.0826¢	0.0826¢	0.0826¢	0.0826¢	0.0826¢
GSU	0.1160¢	0.1160¢	0.1160¢	0.1160¢	0.1160¢	0.1160¢
GT	0.0524¢	0.0524¢	0.0524¢	0.0524¢	0.0524¢	0.0524¢

**Energy Charges**

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	6.9628¢	6.9628¢	4.1534¢	6.2538¢	7.1498¢	4.0296¢
GP	6.7212¢	6.7212¢	4.0093¢	6.0367¢	6.9016¢	3.8897¢
GSU	6.5321¢	6.5321¢	3.8965¢	5.8669¢	6.7075¢	3.7803¢
GT	6.5256¢	6.5256¢	3.8926¢	5.8610¢	6.7008¢	3.7765¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

**RIDER CPP**  
**Experimental Critical Peak Pricing Rider**

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

- \* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 32.6333¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

**METERING:**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**NOTIFICATION:**

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**TERM:**

This Rider shall expire with service rendered through May 31, 2014, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

**RIDER GEN**  
**Generation Service Rider**

**APPLICABILITY:**

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2011, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

**RATE:**

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.1747¢	0.1747¢
GS	0.2344¢	0.2344¢
GP	0.0826¢	0.0826¢
GSU	0.1160¢	0.1160¢
GT	0.0524¢	0.0524¢
STL	0.0000¢	0.0000¢
TRF	0.0100¢	0.0100¢
POL	0.0000¢	0.0000¢
 <u>Energy Charges</u>	 <u>Summer</u>	 <u>Winter</u>
RS	6.1991¢	5.3210¢
GS	6.1991¢	5.3210¢
GP	5.9840¢	5.1363¢
GSU	5.8156¢	4.9918¢
GT	5.8098¢	4.9868¢
STL	6.1991¢	5.3210¢
TRF	6.1991¢	5.3210¢
POL	6.1991¢	5.3210¢

**RIDER GEN**  
**Generation Service Rider**

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2344¢	0.2344¢	0.2344¢	0.2344¢	0.2344¢	0.2344¢
GP	0.0826¢	0.0826¢	0.0826¢	0.0826¢	0.0826¢	0.0826¢
GSU	0.1160¢	0.1160¢	0.1160¢	0.1160¢	0.1160¢	0.1160¢
GT	0.0524¢	0.0524¢	0.0524¢	0.0524¢	0.0524¢	0.0524¢

  

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	10.9117¢	6.9628¢	4.1534¢	6.2538¢	7.1498¢	4.0296¢
GP	10.5330¢	6.7212¢	4.0093¢	6.0367¢	6.9016¢	3.8897¢
GSU	10.2366¢	6.5321¢	3.8965¢	5.8669¢	6.7075¢	3.7803¢
GT	10.2264¢	6.5256¢	3.8926¢	5.8610¢	6.7008¢	3.7765¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

**METERING:**

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.



**RIDER DGC**  
**Deferred Generation Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules except those customers served under an existing special contract that includes a fixed price for service where such fixed price is different than the rate under the otherwise applicable tariff and where the contract term includes the period of January 1, 2009 through May 31, 2009. The following Deferred Generation Cost Recovery Rider (DGC) charges will apply, by rate schedule, effective on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

RS	0.1171¢
GS	0.1171¢
GP	0.1130¢
GSU	0.1099¢
GT	0.1097¢
STL	0.1171¢
TRF	0.1171¢
POL	0.1171¢

**PROVISIONS:**

1. The amount of this Rider reflects recovery of generation costs deferred from June 2009 through May 2011 due to any future Commission Order plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.
2. The amount of this Rider reflects recovery of generation costs deferred from January 2009 through May 2009 due to Commission Opinion and Order January 14, 2009 in Case No. 09-21-EL-ATA plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis, or more frequently if necessary, beginning June 1, 2011. The Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on the first day of the subsequent month, but no less than 30 days after the filing of such request.

**RIDER NMB**  
**Non-Market-Based Services Rider**

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

**NMB charges:**

RS (all kWhs, per kWh)	0.3314¢
GS* (per kW of Billing Demand)	\$ 0.7870
GP* (per kW of Billing Demand)	\$ 1.0412
GSU (per kW of Billing Demand)	\$ 1.0537
GT (per kVa of Billing Demand)	\$ 0.9822
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.0106¢
POL (all kWhs, per kWh)	0.0000¢

- \* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 89-6001-EL-TRF, 10-0388-EL-SSO**

Summary: Tariff Pricing update of Riders RTP, CPP, GEN, NMB and DGC for The Cleveland Electric Illuminating Company electronically filed by Ms. Tamera J Singleton on behalf of FirstEnergy Corp and Mikkelsen, Eileen M