

April 26, 2012

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1344-GA-EXM  
Case Number 11-5803-GA-RDR

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
	One Hundred and Seventy-ninth Revised Sheet No. 1a		Index
	One Hundred and Twenty-seventh Revised Sheet No. 1b		Index
V	Thirty-Third Revised Sheet No. 22		Standard Choice Offer Rider (SCO)
V	Nine Revised Sheet No. 27		Rider IRP-Infrastructure Replacement Program Rider
V	Seventh Revised Sheet No. 28		Demand Side Management Rider
VI	Fourth Revised Sheet No. 72		Rider IRP-Infrastructure Replacement Program Rider
VI	Third Revised Sheet No. 73		Demand Side Management Ride
VII	Eighth Revised Sheet No. 29	2	Rider IRP-Infrastructure Replacement Program Rider
VII	Seventh Revised Sheet No. 29	3	Demand Side Management

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy  
Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated March 28, 2012 in Case No. 08-1344-GA-EXM.

Issued: April 26, 2012

Effective: April 30, 2012

Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**STANDARD CHOICE OFFER RIDER (SCO)**

**APPLICABILITY:**

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SCO Rider:**

\$ 0.3566 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGS, Small General Service	\$3.57/ Month
Rate GS, General Service	\$17.67/Month
Rate LGS, Large General Service	\$314.15/Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

Issued: April 26, 2012

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J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month	\$0.1240 / Mcf
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Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGTS, Small General Transportation Service	\$3.57/ Month
Rate GTS, General Transportation Service	\$17.67/ Month
Rate LGTS, Large General Transportation Service	\$314.15/ Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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J. W. Partridge Jr., President



**COLUMBIA GAS OF OHIO, INC.**

**Second Revised Sheet No. 73**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGTS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month	\$0.1240 / Mcf
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Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC .

Issued: April 26, 2012

Effective: April 30, 2012

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

## 29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

## 29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

## 29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	\$3.57/ Month
Rate FRGTS Full Requirements General Transportation Service	\$17.67/ Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$314.15/ Month

Filed in accordance with Public Utilities Commission of Ohio Order dated in Case No. 09-1036-GA-UNC.

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

29.6 APPLICABILITY

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.7 DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

29.8 RATE

All gas consumed per account per month                      \$0.1240/ Mcf

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 08-1344-GA-EXM, 89-8003-GA-TRF, 11-5803-GA-RDR**

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio