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April 12, 2012

*Via Electronic Mail*

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11<sup>th</sup> Floor  
Columbus, Ohio 43215-3793

Re: In the Matter of the Alternative Energy Resources  
Report for Calendar Year 2011 From Constellation  
NewEnergy, Inc.  
Case No. 12-1218-EL-ACP

Dear Ms. McNeal:

I am filing today a redacted version of the Alternative Energy Resources Report for Calendar Year 2011 from Constellation NewEnergy, Inc. The unredacted version is being submitted under seal because it contains confidential and proprietary information. A motion for protective order has also been filed in this matter.

Thank you for your cooperation.

Sincerely yours,

Stephen M. Howard  
Attorneys for Constellation NewEnergy, Inc.

SMH/jw  
Enclosure

## COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

### ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2011

Constellation NewEnergy, Inc. (hereinafter "CRES"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards ("OH AEPS").

#### I. Determination that an Alternative Energy Resource Report is Required (check one)

During calendar year 2011, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

#### II. Determination of the sales baseline for 2011

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below

2008: [REDACTED] MWh

2009: [REDACTED] MWh

2010: [REDACTED] MWh

- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years) is [REDACTED] MWh (hereinafter "Baseline Sales")

#### III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

##### RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2011

Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of RECs Sited in OH
Solar	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Non Solar	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]		[REDACTED]

- a. Column (a) above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2011. The determinations were calculated by multiplying the Baseline Sales by 3 thousandths of one per cent (0.030%) for Solar RECs and one

quarter of one percent (1.0%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2011.
- c. The CRES used PJM GATS registry for the RECs detailed above.
- d. The CRES states that, of the RECs it has obtained for 2011, the number listed in column (d) represents the RECs with generation facilities sited within the state of Ohio.
- e. The CRES states that it did not seek a *force majeure* determination for Solar RECs for 2011.

#### IV. Compliance (check one)

- ☒ CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2011.

#### V. Ten Year Forecast

- a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non Solar RECs</u>	<u>Total RECs</u>
2013			
2014			
2015			
2016			
2017			
2018			
2019			

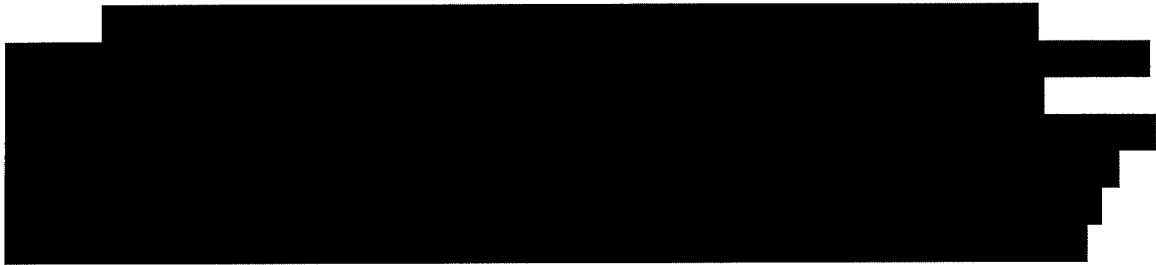
2020  
2021  
2022



b. Supply Portfolio projection



c. Methodology used to evaluate compliance

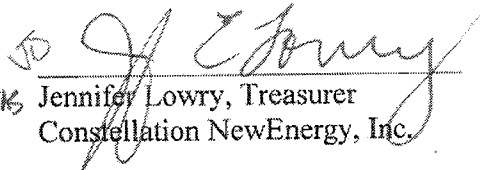


d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

Current lack of in-state resources will make annual compliance challenging for Solar and Non Solar requirements. A CRES' ability to hedge its Solar requirement will hinge on the development of in-state facilities.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2011

I, Jennifer Lowry, am the duly authorized representative of Constellation NewEnergy, Inc., and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2011, including any exhibits and attachments, are true, accurate and complete.

  
Jennifer Lowry, Treasurer  
Constellation NewEnergy, Inc.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/12/2012 12:03:35 PM**

**in**

**Case No(s). 12-1218-EL-ACP**

Summary: Report Alternative Energy Resources Report for Calendar Year 2011 electronically filed by Mr. Stephen M Howard on behalf of Constellation NewEnergy, Inc.