

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

12-212-GA-GCR

RE: Case No. 12-212-GA-GCR

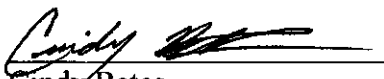
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on April 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012

EXPECTED GAS COST (EGC)	\$4.4142 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.0506 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.2719 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/12-4/30/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,493,967
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,493,967
TOTAL ANNUAL SALES	791,522 MCF
EXPECTED GAS COST (EGC) RATE	\$4.4142

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

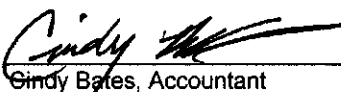
PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.05060 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 3-30-12

BY:


Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JANUARY 31, 2012

VOLUME ON THE TWELVE-MONTH PERIOD ENDED 3/31/12										
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.						
<u>PRIMARY GAS SUPPLIERS</u>										
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2012										
OTP/NORTH COAST	\$	17,689	\$	1,555,066	\$	501,309	\$	15,163	\$	2,089,227
COBRA/TCO	\$	9,071	\$	632,374	\$	101,968	\$	948	\$	744,361
DOMINION EAST OHIO GAS	\$	66,940	\$	380,676	\$	127,045	\$	-	\$	574,662
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	93,701	\$	2,568,116	\$	730,323	\$	16,110	\$	3,408,249
OHIO PRODUCERS	\$	-	\$	72,518			\$	13,200	\$	85,718
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	72,518			\$	13,200	\$	85,718

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

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TOTAL EXPECTED GAS COST AMOUNT

\$ 3,493,967

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTME**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/11	MCF	830,395
TOTAL SALES:TWELVE MONTHS ENDED 12/31/11	MCF	830,395
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/11	MCF	<u>830,395</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/11**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u><u>\$0</u></u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u><u>\$0</u></u>

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

MM-YY	DESCRIPTION	AMOUNT
Oct-11		\$0.00
Nov-11		\$0.00
Dec-11		\$0.00
		<u>\$0.00</u>

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

PARTICULARS	UNIT	MONTH Oct-11	MONTH Nov-11	MONTH Dec-11
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	40,054	73,555	137,163
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	40,054	73,555	137,163
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	211,451	369,969	665,109
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	211,451	369,969	665,109
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	24,085	63,057	95,814
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	24,085	63,057	95,814
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$8.78	\$5.87	\$6.94
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.28	\$5.07	\$5.14
DIFFERENCE	\$/MCF	\$3.4946	\$0.7928	\$1.7972
TIMES : JURISDICTIONAL SALES	MCF	24,085	63,057	95,814
MONTHLY COST DIFFERENCE		\$84,168	\$49,991	\$172,197
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$55,080)
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/11				830,395
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.3026

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$382,289
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.5267 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 830,395 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$437,369
BALANCE ADJUSTMENT FOR THE AA	(\$55,080)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$55,080)