

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2011

Energy Plus Holdings LLC

In the Matter of the Alternative Energy)
Portfolio Report for Calendar Year 2011) Case No. 12-1045-EL-ACP
From Energy Plus Holdings LLC)

Energy Plus Holdings LLC (hereinafter "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is Required (check one)

- ☐ During calendar year 2011 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☒ During calendar year 2011 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio. (If this block is checked proceed to the signature line)

II. Determination of the sales baseline for 2011

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below
- 2008 _____ MWh
- 2009 _____ MWh
- 2010 _____ MWh
- b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years) _____ (hereinafter "Baseline Sales")
- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales on this line _____ and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).
- d. If the CRES was not active during calendar years 2008, 2009 and 2010 but did make sales during calendar year 2011, please project the amount of retail electric

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2011

Types	No. of RECs Required (a).	No. of RECs Obtained (b)	Registry (c)	No. of RECs Sited in OH (d)
Solar				
Non Solar				
Total				

- a. Column a above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2011. The determinations were calculated by multiplying the Baseline Sales or Adjusted Baseline Sales or the Projected Sales (circle one) by 3 hundredths of one per cent (.03%) for Solar RECs and 97 hundredths percent (.97%) for non-Solar RECS. Total RECs include both Solar and Non Solar RECs.
- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column b above for 2011.
- c. Approved registry being used by the CRES. This could be GATS, M-RETS, or if the CRES has RECs with both registries GATS and M-RETS.
- d. The CRES states that of the RECs it has obtained for 2011 the number listed in column c represents the RECs with generation facilities sited within the state of Ohio.
- e. CRES states that it has (circle one): a) received a *force majeure* determination for Solar RECs; b) sought but has yet to receive a ruling on a *force majeure* determination for Solar RECs; or c) did not seek or sought and did not receive a *force majeure* determination for Solar RECs.

IV. Compliance (check one)

- ☐ CRES states that it has obtained the required number of Solar RECs and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
- ☐ CRES states that it has obtained the required number of Solar RECs and Total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3). The type adjustment, reason for the adjustment and merit for making the requested adjustment of the proposed adjustments are detailed in an exhibit attached to this Report.
- ☐ CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2011.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	<u>Solar RECs</u>	<u>Non Solar RECs</u>	<u>Total RECs</u>
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			

b. Supply Portfolio projection

Since the CRES did not conduct retail operations in Ohio in 2011, a 10 year forecast has not yet been prepared. The CRES intends to procure required renewable energy supply from qualified resources once operations commence, pursuant to Rule 4901:1-40-04, and shall prepare a 10 year forecast for the 2012 AER.

c. Methodology used to evaluate compliance

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

I, Joseph Holtman, Managing Director of Wholesale Supply Operations, am the duly authorized representative of Energy Plus Holdings LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.


Signature

3/22/12
Date

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 12-1045-EL-ACP

Summary: Annual Report In the Matter of the Alternative Energy Portfolio Report for Calendar Year 2011 From Energy Plus Holdings LLC electronically filed by Mr. Daniel Bell on behalf of Energy Plus Holdings LLC